

# Net Zero Teesside Project

Planning Inspectorate Reference: EN010103

Land at and in the vicinity of the former Redcar Steel Works site, Redcar and in Stockton-on-Tees, Teesside

The Net Zero Teesside Order

Document Reference: 5.1 – Consultation Report

The Planning Act 2008 – Section 37(3)(c)  
The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009



Applicants: Net Zero Teesside Power Limited (NZN Power Ltd) & Net Zero North Sea Storage Limited (NZNS Storage Ltd)

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## GLOSSARY

<b>Abbreviation</b>	<b>Description</b>
AOD	Above Ordnance Datum - a spot height (an exact point on a map) with an elevation recorded beside it that represents its height above a given datum.
APFP Regulations	The Applications: Prescribed Forms and Procedure Regulations 2009.
Applicants	Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited.
BEIS	Department of Business, Energy and Industrial Strategy - a department of the UK Government.
CCGT	Combined Cycle Gas Turbine - a highly efficient form of energy generation technology. An assembly of heat engines work in tandem using the same source of heat to convert it into mechanical energy which drives electrical generators and consequently generates electricity.
CCS	Carbon Capture and Storage - technology that can capture carbon dioxide (CO <sub>2</sub> ) emissions produced from the use of fossil fuels in electricity generation and industrial processes.
CCUS	Carbon Capture, Usage and Storage - is group of technologies designed to reduce the amount of carbon dioxide (CO <sub>2</sub> ) released into the atmosphere from coal and gas power stations as well as heavy industry including cement and steel production. Once captured, the CO <sub>2</sub> can be either re-used in various products, such as cement or plastics (usage), or stored in geological formations deep underground (storage).
CO <sub>2</sub>	Carbon Dioxide - an inorganic chemical compound with a wide range of commercial uses.

DCLG	Department for Communities and Local Government - a department of the UK Government.
DCO	Development Consent Order - A Development Consent Order made by the relevant Secretary of State pursuant to The Planning Act 2008 to authorise a Nationally Significant Infrastructure Project. A DCO can incorporate or remove the need for a range of consents which would otherwise be required for a development. A DCO can also include rights of compulsory acquisition.
EIA	Environmental Impact Assessment - a term used for the assessment of environmental consequences (positive or negative) of a plan, policy, program or project prior to the decision to move forward with the proposed action.
EIA Regulations	The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017.
ES	Environmental Statement - a report in which the process and results of an Environment Impact Assessment are documented.
EWP	Energy White Paper - policy paper produced by the Department for Business, Energy and Industrial Strategy.
ha	Hectares - a metric unit of measurement for area. There are 10,000 square metres in a hectares.
HSE	Health and Safety Executive - the body responsible for the encouragement, regulation and enforcement of workplace health, safety and welfare.
ICZ	Inner Consultation Zone
km	Kilometres - a metric unit of measurement for distance, equal to 1,000 metres
m	Metres - a metric unit of measurement for length, equal to 100 centimetres.
MHCLG	Ministry of Housing, Communities and Local Government - a department of the UK Government.
MLWS	Mean Low Water Springs - the height of the mean low water springs is the average height obtained by the two successive low waters during those periods of 24 hours when the range of the tide is at its greatest.
mm	Millimetres - a metric unit of measurement for length. There are 1000 millimetres in a metre and 10 millimetres in a centimetre.

MMO	Marine Management Organisation - an executive, non-departmental body in the UK with the responsibility of licencing, regulating and planning marine activities in the seas around England so that they are carried out in a sustainable way.
Mt	Million Tonnes - a metric unit of weight.
NPS	National Policy Statement - a statement produced by Government under the Planning Act 2008 providing the policy framework for Nationally Significant Infrastructure Projects. They include the Government's view of the need for and objectives for the development of Nationally Significant Infrastructure Projects in a particular sector such as energy and are used to determine applications for such development.
NSIP	Nationally Significant Infrastructure Project - defined by the Planning Act 2008 and covering projects relating to energy (including generating stations, electric lines and pipelines); transport (including trunk roads and motorways, airports, harbour facilities, railways and rail freight interchanges); water (dams and reservoirs, and the transfer of water resources); waste water treatment plants and hazardous waste facilities. These projects are only defined as nationally significant if they satisfy a statutory threshold in terms of their scale or effect.
NTS	National Transmission System for gas - the gas national grid used to transport natural gas around the UK.
NZNS Storage	Net Zero North Sea Storage Limited - one of the Applicants.
NZT	Net Zero Teesside - the name of the Proposed Development.
NZT Power	Net Zero Teesside Power Limited - one of the Applicants.
OCZ	Outer Consultation Zone
OGCI	Oil and Gas Climate Initiative - a voluntary initiative comprising a number of companies from the oil and gas sector, including bp, ENI, Equinor, Shell and Total.
Order	The Net Zero Teesside Order - the DCO for the Proposed Development.

PA 2008	The Planning Act 2008 - setting out the legislative regime for Nationally Significant Infrastructure Projects.
PCC	Power, Capture and Compression Site - the part of the Proposed Development Site that will accommodate the Low Carbon Electricity Generating Station, its Carbon Capture Plant and the High-Pressure Compressor Station.
PEI	Preliminary Environmental Information - information compiled on the likely significant effects of a development.
PEI Report	The Preliminary Environmental Information Report - an initial statement of the main environmental information available for a study area.
PEIR	Preliminary Environmental Information Report.
PINS	The Planning Inspectorate - an executive agency of the Department for Communities and Local Government responsible for administering DCO applications on behalf of the Secretary of State.
Proposed Development	The Net Zero Teesside Project.
RBT	Redcar Bulk Terminal - a deep-water marine terminal situated on the South Bank of the River Tees on the North-East coast of the UK.
RCBC	Redcar and Cleveland Borough Council - the Local Planning Authority for part of the Site.
RFI	Request for Information - a form issued by a land referencing company to landowners to obtain information on their landownership interests.
SGFA	South Gare Fisherman's' Association.
Site	The Proposed Development Site.
SoCC	Statement of Community Consultation - a statement setting out how an applicant proposes to consult the local community living within the vicinity of a proposed NSIP.
SoS	Secretary of State - the decision maker for DCO applications and head of a UK Government department.
SSI	Sahaviriya Steel Industries - the former owner of part of the former Redcar Steel Works Site.
SSSI	Site of Special Scientific Interest - nationally designated Sites of Special Scientific Interest, an area designated for protection under the Wildlife and Countryside Act 1981 (as amended), due to its value as a wildlife and/or geological site.

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STBC	Stockton-on-Tees Borough Council - the Local Planning Authority for part of the Site.
STDC	South Tees Development Corporation - a Mayoral Development Corporation responsible for approximately 400 hectares of land south of the River Tees in the borough of Redcar and Cleveland.
TVCA	Tees Valley Combined Authority - a partnership of five local authorities; Darlington, Hartlepool, Middlesbrough, Redcar & Cleveland and Stockton-on-Tees, working together to promote the growth of the local economy.

## CONTENTS

<b>1.0</b>	<b>Executive Summary .....</b>	<b>1</b>
<b>2.0</b>	<b>Introduction .....</b>	<b>15</b>
<b>3.0</b>	<b>Legislative Context and Relevant Guidance .....</b>	<b>34</b>
<b>4.0</b>	<b>The Approach Taken To Pre-Application Consultation .....</b>	<b>58</b>
<b>5.0</b>	<b>Consultation Strategy .....</b>	<b>64</b>
<b>6.0</b>	<b>Stage 1 (Non-Statutory) Consultation.....</b>	<b>70</b>
<b>7.0</b>	<b>Stage 1 Consultation Outcomes .....</b>	<b>79</b>
<b>8.0</b>	<b>Statement of Community Consultation: Preparation and Consultation .....</b>	<b>85</b>
<b>9.0</b>	<b>Stage 2 Consultation: Identifying Consultees.....</b>	<b>93</b>
<b>10.0</b>	<b>Stage 2 Consultation: Section 42 ‘Duty to Consult’ .....</b>	<b>98</b>
<b>11.0</b>	<b>Stage 2 Consultation: Section 46: ‘Duty to Notify Secretary of State of The Proposed Application .....</b>	<b>103</b>
<b>12.0</b>	<b>Stage 2 Consultation: Section 47 ‘Duty to Consult Local Community’ .....</b>	<b>104</b>
<b>13.0</b>	<b>Stage 2 Consultation: Section 48 ‘Duty to Publicise’ .....</b>	<b>129</b>
<b>14.0</b>	<b>Additional Consultation .....</b>	<b>131</b>
<b>15.0</b>	<b>Section 49 ‘Duty to Take Account of Response to Consultation And Publicity’ .....</b>	<b>140</b>
<b>16.0</b>	<b>EIA Related Consultation .....</b>	<b>214</b>
<b>17.0</b>	<b>Next Steps.....</b>	<b>216</b>

## TABLES

<b>Table 1.1:</b>	<b>Summary of Pre-application Consultation on the Proposed Development .....</b>	<b>3</b>
<b>Table 1.2:</b>	<b>Newspapers and Publications used for the Section 48 Notice .....</b>	<b>11</b>
<b>Table 2.1:</b>	<b>NZT Entities .....</b>	<b>16</b>
<b>Table 2.2:</b>	<b>Consultation Report Structure .....</b>	<b>20</b>
<b>Table 2.3:</b>	<b>Summary of Pre-application Consultation on the Proposed Development .....</b>	<b>24</b>
<b>Table 2.4:</b>	<b>Compliance with PINS Advice Note 14 .....</b>	<b>27</b>
<b>Table 3.1:</b>	<b>Requirements for pre-application consultation &amp; publicity.....</b>	<b>36</b>
<b>Table 3.2:</b>	<b>Compliance with PINS Section 55 ‘Application Acceptance Checklist’ .....</b>	<b>43</b>
<b>Table 5.1:</b>	<b>Consultation Methods .....</b>	<b>67</b>
<b>Table 6.1:</b>	<b>Stage 1 Consultation Events.....</b>	<b>71</b>
<b>Table 7.1:</b>	<b>Stage 1 Consultation Responses.....</b>	<b>79</b>
<b>Table 8.1:</b>	<b>Summary responses received to amended draft SoCC .....</b>	<b>90</b>
<b>Table 9.1:</b>	<b>Local Authorities within Section 43 .....</b>	<b>95</b>
<b>Table 12.1:</b>	<b>Comparison of SoCC activities/methods with what was done for the Stage 2 Consultation.....</b>	<b>113</b>

---

<b>Table 12.2: Responses to “Question 7: What do you consider to be the most important issues relating to the NZT project? – Please rank in order of importance from 1 to 6.” ...</b>	<b>123</b>
<b>Table 12.3: Responses to “Question 8: Which environmental topics are of most interest to you on the NZT Project? – Please rank in order of importance from 1 to 6” .....</b>	<b>124</b>
<b>Table 12.4: Stage 2 Consultation – Example comments from respondents .....</b>	<b>127</b>
<b>Table 13.1: Newspapers used for Section 48 Notice .....</b>	<b>130</b>
<b>Table 14.1: Newspapers used for Community Update Notice .....</b>	<b>134</b>

## FIGURES

<b>Figure 2.1: CCUS Process.....</b>	<b>18</b>
<b>Figure 5.1: Inner Consultation Radius (ICZ) (shown with Stage 1 Site boundary) .....</b>	<b>66</b>
<b>Figure 5.2: Outer Consultation Zone (OCZ) (shown with Stage 1 Site boundary).....</b>	<b>67</b>
<b>Figure 6.1: Location of Stage 1 Consultation Events.....</b>	<b>72</b>
<b>Figure 6.2: Consultation Response Themes .....</b>	<b>75</b>
<b>Figure 8.1: Consultation Area.....</b>	<b>88</b>
<b>Figure 12.1: Responses to Question 1 – “How did you hear about the Stage 2 Consultation on the NZT project?” .....</b>	<b>120</b>
<b>Figure 12.2: Responses to Question 2 – “Where do you live?” .....</b>	<b>120</b>
<b>Figure 12.3: Responses to Question 3 - “Do you support the use of carbon capture, utilisation and storage (CCUS) in the UK to help reduce greenhouse gas emissions from power stations and industry?” .....</b>	<b>121</b>
<b>Figure 12.4: Thematic responses to Question 4: “If you answered ‘Yes’ or ‘No’ to Question 3 what is your reason, if any?” from those who answered Yes to Question 3.....</b>	<b>122</b>
<b>Figure 12.5: Responses to Question 5: “Do you think Teesside is an appropriate location for a CCUS”? .....</b>	<b>122</b>
<b>Figure 12.6: Most frequent responses to If you answered ‘Yes’ or ‘No’ to Question 5 what is your reason, if any? from those who answered ‘Yes’ to Question 5.....</b>	<b>123</b>
<b>Figure 12.7: Responses to “Question 13: Which of the following best describes your overall view of the NZT project?” .....</b>	<b>125</b>
<b>Figure 12.8: Most frequently used reasons used in response to Question 14: “Do you support/oppose the Project?” .....</b>	<b>126</b>
<b>Figure 12.9: Most common themes expressed in positive responses to Question 15 - “Any additional comments?” .....</b>	<b>126</b>
<b>Figure 12.10: Most common themes expressed in neutral responses for Question 15 - “Any additional comments?” .....</b>	<b>127</b>

## APPENDICES

<b>Appendix 4.1: Schedule of NZT Launch Event Press Releases .....</b>	<b>217</b>
<b>Appendix 5.1: Draft Consultation Strategy and emails to RCBC and STBC.....</b>	<b>218</b>
<b>Appendix 5.2: STBC Response to Draft Consultation Strategy .....</b>	<b>219</b>

---

<b>Appendix 6.1: Email to Parish and Town Councils Consulted at Stage 1 .....</b>	<b>220</b>
<b>Appendix 6.2: Stage 1 Community Letter .....</b>	<b>221</b>
<b>Appendix 6.3: Stage 1 Newspaper Notices .....</b>	<b>222</b>
<b>Appendix 6.4: Stage 1 Consultation Information Boards.....</b>	<b>223</b>
<b>Appendix 6.5: Stage 1 Feedback Form.....</b>	<b>224</b>
<b>Appendix 8.1: SoCC Emails to RCBC, STBC, STDC &amp; TVCA .....</b>	<b>225</b>
<b>Appendix 8.2: Original Draft SoCC.....</b>	<b>226</b>
<b>Appendix 8.3: SoCC withdrawal Email to Host local Authorities.....</b>	<b>227</b>
<b>Appendix 8.4: Amended Draft SoCC – Emails.....</b>	<b>228</b>
<b>Appendix 8.5: Amended Draft SoCC.....</b>	<b>229</b>
<b>Appendix 8.6: Comments Received on amended Draft SoCC .....</b>	<b>230</b>
<b>Appendix 8.7: Final SoCC and Consultation Strategy.....</b>	<b>231</b>
<b>Appendix 8.8: SoCC Notice as Published 26 June 2020.....</b>	<b>232</b>
<b>Appendix 9.1: Prescribed Persons and Statutory Undertakers .....</b>	<b>233</b>
<b>Appendix 9.2: Local Authority Boundaries Plan .....</b>	<b>234</b>
<b>Appendix 9.3: List of section 44 Persons.....</b>	<b>235</b>
<b>Appendix 9.4: list of Non-prescribed Persons .....</b>	<b>236</b>
<b>Appendix 10.1: Stage 2 Consultation Letter – Sample Copies.....</b>	<b>237</b>
<b>Appendix 10.2: Section 42 and Unknown Landowner Notices and Location Plans .....</b>	<b>238</b>
<b>Appendix 10.3: Copies of Stage 2 Consultee Responses .....</b>	<b>239</b>
<b>appendix 11.1: stage 2 Section 46 Notification .....</b>	<b>240</b>
<b>Appendix 11.2: stage 2 section 46 PINs Acknowledgement.....</b>	<b>241</b>
<b>Appendix 12.1: Stage 2 Press and Media Releases.....</b>	<b>242</b>
<b>Appendix 12.2: Stage 2 Inner consultation zone Mail Out Material.....</b>	<b>243</b>
<b>Appendix 12.3: Stage 2 Email to Local Political Representatives .....</b>	<b>244</b>
<b>Appendix 12.4: Stage 2 Community Newspaper Notices as Published.....</b>	<b>245</b>
<b>Appendix 12.5: Stage 2 Community Notice and Locations .....</b>	<b>246</b>
<b>Appendix 12.6: Stage 2 Webinar Presentation .....</b>	<b>247</b>
<b>Appendix 12.7: Stage 2 Virtual Exhibition Screenshots .....</b>	<b>248</b>
<b>Appendix 12.8: Stage 2 Information Boards .....</b>	<b>249</b>
<b>appendix 12.9: NZT Project Website – Consultation Page (Example).....</b>	<b>250</b>
<b>Appendix 12.10: Stage 2 Feedback Form including Online Version.....</b>	<b>251</b>
<b>Appendix 13.1: Section 48 Notice.....</b>	<b>252</b>

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<b>Appendix 13.2: Section 48 Notices As Published.....</b>	<b>253</b>
<b>Appendix 13.3: list of EIA Consultation Bodies .....</b>	<b>254</b>
<b>Appendix 13.4: Letter to EIA Regulation 13 Consultation Bodies.....</b>	<b>255</b>
<b>Appendix 14.1: list of section 42 update Consultees .....</b>	<b>256</b>
<b>Appendix 14.2: section 46 Notification to PINs – Section 42 Update (December 2020)...</b>	<b>257</b>
<b>Appendix 14.3: section 42 Update Consultation – Sample Letters (December 2020) .....</b>	<b>258</b>
<b>Appendix 14.4: section 42 and Unknown Landowner Site Notices (December 2020).....</b>	<b>259</b>
<b>Appendix 14.5: Responses to section 42 Update consultation .....</b>	<b>260</b>
<b>Appendix 14.6: Emails from Host Local authorities (November 2020) .....</b>	<b>261</b>
<b>Appendix 14.7: Community Update Mail Out Materials (January 21).....</b>	<b>262</b>
<b>Appendix 14.8: Further section 42 Consultation – Sample Letters and plans (February &amp; March 2021) .....</b>	<b>263</b>
<b>Appendix 14.9: Responses to further Section 42 &amp; non-statutory consultation .....</b>	<b>264</b>
<b>Appendix 14.10: section 46 Notification to PINs (March 2021) .....</b>	<b>265</b>
<b>Appendix 14.11: targeted section 42 consultation – Sample Letters and Plans (March 2021)</b>	<b>266</b>
<b>Appendix 14.12: HSE Consultation distance consultation – Letters and Plans (March 2021)</b>	<b>267</b>

## 1.0 EXECUTIVE SUMMARY

### 1.1 Introduction

- 1.1.1 This Consultation Report has been prepared on behalf of Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited ('NZT and NZNS') ('the Applicants'), in relation to an application for development consent for the Net Zero Teesside Project ('the Proposed Development').
- 1.1.2 The Proposed Development comprises the construction, operation and maintenance of the Net Zero Teesside Project ('NZT'), including associated development, on land at and in the vicinity of the former Redcar Steel Works Site, Redcar and in Stockton-on-Tees, on Teesside (the 'Proposed Development Site'). It will be the UK's first commercial scale, full chain Carbon Capture, Usage and Storage ('CCUS') project and will initially capture up to 4 million tonnes (Mt) of carbon dioxide (CO<sub>2</sub>) emissions per annum.
- 1.1.1 This Proposed Development Site lies within the administrative boundaries of Redcar and Cleveland Borough Council ('RCBC') and Stockton-on-Tees Borough Council ('STBC'). It also lies within the boundary of the South Tees Development Corporation ('STDC') area.
- 1.1.2 This Consultation Report forms part of the application ('the Application') for a 'Development Consent Order' (a 'DCO'), to be submitted to the Secretary of State for Business, Energy and Industrial Strategy ('the SoS'), under Section 37 of the Planning Act 2008 ('the PA 2008'). A DCO is required for the Proposed Development as it falls within the definition and thresholds for a 'Nationally Significant Infrastructure Project' (a 'NSIP') under Sections 14(1)(a) and 15 and by direction under Sections 35(1) and 35ZA of the PA 2008 and associated development under section 115(1)(b) of that Act. The DCO, if made by the SoS, would be known as the 'Net Zero Teesside Order' (the 'Order').
- 1.1.3 The nationally significant infrastructure planning regime under the PA 2008 has an emphasis on pre-application consultation and publicity. Government guidance<sup>1</sup> explains this is designed to ensure a more transparent and efficient examination process. In this way the planning of major infrastructure is a 'front-loaded' process whereby the applicant's proposals are the subject of statutory consultation and engagement before making an application.
- 1.1.4 Prior to the submission of an application for a DCO, the promoter must carry out the consultation and publicity activities prescribed by Sections 42, 46, 47 and 48 of the PA 2008, and associated provisions of 'The Applications: Prescribed Forms and

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<sup>1</sup> Planning Act 2008: guidance on the pre-application process, DCLG March 2015: paragraph 6  
[[https://assets.publishing.service.gov.uk/government/uploads/system/uploads/attachment\\_data/file/418009/150326\\_Pre-Application\\_Guidance.pdf](https://assets.publishing.service.gov.uk/government/uploads/system/uploads/attachment_data/file/418009/150326_Pre-Application_Guidance.pdf)]

Procedure Regulations 2009' (the 'APFP Regulations') (as amended) and 'The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017' (the 'EIA Regulations') and have regard to government guidance<sup>2</sup>. This includes consulting with the local community and certain prescribed persons and bodies (prescribed by regulations, such as local authorities and technical consultees and affected and potentially affected land interests).

- 1.1.5 Section 37 of the PA 2008 requires an application for a DCO to be accompanied by a 'consultation report' explaining how the promoter has complied with the statutory, regulatory and policy requirements. The report must also set out (in accordance with Section 49) how the applicant has had regard to the responses received to the consultation. This document is the consultation report for the purposes of Section 37.
- 1.1.6 This Consultation Report has been prepared in accordance with Section 37 of the PA 2008 and Government guidance and the Planning Inspectorate's ('PINS') advice<sup>3</sup> and provides information in respect of the Applicants' staged pre-application consultation on the Proposed Development and the analysis of the comments and feedback that has been received to the pre-application consultation.

## **1.2 The pre-application consultation process**

- 1.2.1 A staged approach was taken to pre-application consultation on the Proposed Development. This involved two main stages of consultation as follows:
- Stage 1 (Non-statutory) Consultation – to introduce the Proposed Development and seek comments/feedback on the early proposals.
  - Stage 2 (Statutory) Consultation – on more developed proposals and assembled preliminary environmental information ahead of the submission of the DCO Application.
- 1.2.2 Although two main stages of pre-application consultation were proposed, it was recognised that there would be a need for flexibility and to keep under review the need for additional consultation prior to the submission of the Application.
- 1.2.3 Early consultation on the Proposed Development, including Stage 1, was undertaken by the Oil and Gas Climate Initiative ('OGCI'), a voluntary initiative comprising a number of companies from the oil and gas sector, including bp, ENI, Equinor, Shell and Total. At that time, the OGCI was responsible for taking forward the proposals and the Proposed Development was known as the Teesside Cluster CCUS Project.
- 1.2.4 NZT Power and NZNS Storage (the Applicants for the purposes of the DCO Application) were subsequently incorporated in 20 February 2020 on behalf of the

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<sup>2</sup> Planning Act 2008: guidance on the pre-application process, DCLG March 2015

<sup>3</sup> Advice note fourteen: Compiling the consultation report (April 2012) version 2, The Planning Inspectorate

above companies (including National Grid) to take forward the proposals, including the Application. In early 2020, the Proposed Development was also rebranded as the 'Net Zero Teesside Project', with this being publicised through a launch event. These changes took place in advance of the Stage 2. The Stage 2 Consultation, and all subsequent consultation activity, engagement and publicity on the Proposed Development has been undertaken by NZT Power and NZNS Storage, as the Applicants, and under the project name of Net Zero Teesside.

- 1.2.5 The Stage 2 Consultation was carried out during the COVID-19 pandemic, a public health emergency that necessitated the self-isolation of vulnerable sectors of the population, such as the elderly, and required social distancing measures and placed restrictions on social and public gatherings and travel.
- 1.2.6 While Stage 2 could have potentially been delayed to a later date, the decision was taken to still proceed on the basis that there was (at the time) no certainty on when COVID-19 restrictions may be relaxed or removed, and in order to maintain progress on a nationally significant infrastructure project that would deliver significant benefits in terms of decarbonising electricity generation and industry (thereby contributing to the Government's legally binding net zero by 2050 target) as well as economic growth and jobs on Teesside. The Applicants therefore adapted the methods to be used at Stage 2 to ensure that the consultation would still be robust and effective.
- 1.2.7 **Table 1.1** below provides a summary of pre-application consultation on the Proposed Development.

**Table 1.1: Summary of Pre-application Consultation on the Proposed Development**

Stage/Type of Consultation	Dates	Description of Consultation
<b>Stage 1 Consultation (non-statutory)</b>	2 October to 19 November 2019	Non-statutory consultation with the local community within the vicinity of the Proposed Development.
<b>Statement of Community Consultation ('SoCC')</b>	4 May to 1 June 2020	Statutory consultation with the host local authorities (RCBC and STBC) on the content of the SoCC.
<b>Stage 2 Consultation (statutory pursuant to Sections 42, 46, 47 and 48 of the PA 2008)</b>	Section 42 Consultation: 7 July to 18 September 2020 (extended to 25 September for some Section 42 consultees)	Section 42 'Duty to consult': consultation with prescribed consultees, host and other relevant local authorities, potentially affected land ownership interests and non-prescribed consultees.

	<p>PINS Section 46 notification: 6 July 2020</p> <p>Section 47 Consultation: 30 June to 18 September 2020</p> <p>Section 48 Publicity: 9 to 17 July 2020</p>	<p>Section 46 'Duty to notify SoS of proposed application': notification of the SoS (through PINS) of the Section 42 consultation.</p> <p>Section 47 'Duty to consult local community': consultation of the local community in accordance with the published SoCC.</p> <p>Section 48 'Duty to publicise' &amp; EIA Regulation 13: publication of a Section 48 notice and notification of EIA consultation bodies.</p>
<b>Section 42 Update Consultation</b>	<p>Section 42 Update Consultation: 7 December 2020 to 25 January 2021</p> <p>PINS Section 46 notification: 3 December 2020</p>	<p>Section 42 'Duty to consult': consultation with prescribed consultees, host and other relevant local authorities, potentially affected land ownership interests and non-prescribed consultees on changes to the Proposed Development and Site.</p> <p>Section 46 'Duty to notify SoS of proposed application': notify the SoS (through PINS) of the Section 42 consultation.</p>
<b>Community Update Consultation</b>	25 January to 23 February 2021	Non-statutory consultation with the local community on changes to the Proposed Development and Site.
<b>Further Section 42 Consultation</b>	12 February to 16 March 2021 & 26 March to 3 May 2021	Statutory consultation pursuant to Section 42 that involved the consultation of a small number of Section 42 consultees, identified through legal reviews and further

		land referencing investigations, who it was considered there was a duty to consult.
<b>Targeted Section 42 Consultation</b>	26 March to 3 May 2021  PINS Section 46 notification: 25 March 2021	Statutory consultation pursuant to Section 42 that involved the targeted consultation of a number of Section 42 consultees with land interests that were affected or potentially affected by further changes to the Site boundary.  Section 46 'Duty to notify SoS of proposed application': notify the SoS (through PINS) of the Section 42 consultation.
<b>HSE Consultation Distance Consultation</b>	23 March to 29 April 2021	Non-statutory consultation of a number of the operators of hazardous installations within the vicinity of the Site, where the HSE Consultation Distance for that installation appeared to overlap with part of the Site.

1.2.8 The key stages of the pre-application process are summarised below.

### 1.3 Consultation Strategy

1.3.1 An initial Consultation Strategy was developed early in the pre-application process (between May and July 2019) to provide a framework for pre-application consultation on the Proposed Development, in particular, the Stage 1 (No-statutory) Consultation.

1.3.2 The initial Consultation Strategy set out the proposed approach to pre-application consultation, including the objectives of the consultation; when this would take place; what would be consulted upon; who would be consulted (including the proposed extent of the Consultation Area). The Strategy also set out the proposed methods to be employed for the pre-application consultation and how comments would be recorded, analysed and reported.

1.3.3 The Consultation Area defined within the Consultation Strategy was based on an Inner Consultation Zone ('ICZ') extending approximately 1-2 kilometres ('km') for the Site boundary and encompassing the nearby settlements and an Outer Consultation Zone ('OCZ') extending approximately 20 km from the centre of the Site. The ICZ was considered to represent the areas where there was the greatest potential for the local community to be affected by the Proposed Development, while the OCZ

represented the maximum extent within which environmental effects from the Proposed Development could occur.

1.3.4 The Consultation Strategy was developed further and updated following the Stage 1 Consultation as a precursor to the preparation of the Statement of Community Consultation ('SoCC') ahead of the Stage 2 (Statutory) Consultation. A draft of the Consultation Strategy was shared with RCBC and STBC (the 'host local authorities') in addition to the STDC in late January 2020 as part of the Applicants' early (non-statutory) consultation on the preparation of the SoCC.

1.3.5 Further detail is provided at Section 5 of this Report.

#### **1.4 Stage 1 (Non-statutory) Consultation**

1.4.1 The Stage 1 Consultation on the Proposed Development was carried out between 2 October 2019 and 19 November 2019. The primary objective of the Stage 1 Consultation was to introduce the Proposed Development to the local community and the main focus of consultation activity was the ICZ.

1.4.2 The Stage 1 Consultation was used to:

- Explain how a full chain CCUS project would work and why it is needed.
- Set out the benefits of CCUS, including decarbonising electricity generation and industry, amongst others.
- Provide information on the broad locations and areas being considered for the various elements of the Proposed Development including the options for connection corridors.
- Provide details on the studies being undertaken to assess the potential environmental effects of the Proposed Development.
- Outline the application and consenting process and timescales for the proposals.

1.4.3 People were consulted in a number of ways, including through a press release, a newsletter (set to residential and businesses addresses within the ICZ) and newspaper notices (including newspapers circulating across the entire Consultation Area). In addition, four physical public consultation events were held at local venues within and close to the ICZ as which various Information Boards were displayed and people could speak to members of the project team and complete a Feedback Form.

1.4.4 A total of 56 people attended the public consultation events and 20 completed Feedback Forms and email responses were received.

1.4.5 Further detail is provided in Sections 6 and 7, including an analysis of the responses received.

#### **1.5 Statement of Community Consultation**

1.5.1 The Applicants prepared, consulted upon and published a SoCC setting out how they proposed to consult on the Proposed Development, people living within the vicinity of the Site. The preparation of the SoCC was informed by the Consultation Strategy and it adopted broadly the same Consultation Area.

- 1.5.2 The Applicants consulted the host local authorities on a draft of the SoCC on a non-statutory basis in January 2020. No comments were received and following this in early March 2020 the Applicants undertook statutory consultation on an updated draft of the SoCC with the authorities. The draft SoCC was also submitted to STDC and the Tees Valley Combined Authority ('TVCA') on an advisory basis at that time. The authorities (and STDC and TVCA) were provided with the statutory 28 day period to provide comments.
- 1.5.3 COVID-19 pandemic restrictions, including a National Lockdown, came into force shortly after the draft SoCC was submitted to the host local authorities, STDC and TVCA for consultation. As a result of this, and following discussions with the host local authorities, the Applicants decided to withdraw the draft SoCC, in order to review the proposed consultation methods and consider alternatives, notably for the proposed physical consultation events in view of the restrictions in place on social and public gatherings. The draft SoCC was subsequently amended to include additional consultation methods in response to the COVID-19 pandemic and restrictions. These included:
- A more detailed Information Leaflet was issued to the ICZ, incorporating a feedback form instead of a letter advising people of the virtual consultation.
  - A virtual consultation event/room to be set up (hosted on the project website) in place of physical consultation events/exhibitions.
  - A number of webinars were to be hosted via the Project Website involving a presentation and providing the opportunity for people to engage with and ask questions of the project team;
  - A manned Freephone number was to be set up for people to leave comments and/or request documents and information.
  - A document 'loan service' was to be offered free of charge, whereby hard copy sets of the consultation documents could be delivered to a person's home and collected at a later date.
  - An electronic document 'loan service' was offered free of charge, whereby electronic tablets with the consultation documents uploaded to them could be delivered to a person's home and collected at a later date.
- 1.5.4 The manned freephone service and document/electronic document loan services were, in particular, aimed at ensuring that digitally disadvantaged members of the local community would be able to access the consultation.
- 1.5.5 The amended draft of the SoCC was submitted to the host local authorities, STDC and TVCA for statutory consultation in early May 2020. Limited comments were received from the authorities, STDC and TVCA on the draft SoCC and reviewed and taken into account by the Applicants in finalising the SoCC for publication.
- 1.5.6 A SoCC Notice was published in the Teesside Gazette on 26 June 2020. The SoCC Notice confirmed how hard copies of the SoCC or a USB advice containing it could be requested and also provided details of a venue where a hard copy of the SoCC could be inspected on an 'appointment only' basis. The SoCC was also uploaded to the

Project Website and a copy was also sent to residential and businesses addresses within the ICZ with the Information Leaflet issued to people as part of the Stage 2 Consultation.

1.5.7 Further information on the preparation of and consultation on the SoCC is provided in Section 8.

## **1.6 Stage 2 Consultation: Identifying Consultees**

1.6.1 Section 42 consultees were identified by reference to Schedule 1 of the APFP Regulations, which lists all prescribed persons and other bodies and the circumstances when they must be consulted about a proposed application for a DCO. In reviewing Schedule 1 of the APFP Regulations, the Applicants had regard to PINS Advice Note 3 'EIA consultation and notification' (August 2017), which provides advice and guidance on the identification of prescribed persons. Where there was any uncertainty or doubt as whether or not to include a person, the Applicants took a precautionary approach and included that person on the list of those to be consulted.

1.6.2 The Applicants also reviewed and took account of the list of consultation bodies at Appendix 1 of the EIA Scoping Opinion issued by PINS on 2 April 2019, which followed a request under EIA Regulation for an EIA Scoping Opinion dated 19 February 2019.

1.6.3 Relevant local authorities to consult were identified by reference to Section 42 of the PA 2008.

1.6.4 In addition, the land referencing company employed by the Applicants undertook diligent inquiries, including issuing 'Request for Information' ('RFI') letters and forms to identify statutory undertakers with apparatus and/or interests in land and also other persons with land interests within or adjoining the proposed Site Boundary to be used for the purposes of the consultation.

1.6.5 The Applicants also identified and took the decision to consult a number of 'non-prescribed person', who although there was no statutory duty to consult, it was considered may be interested in the Proposed Development.

1.6.6 The Applicant's approach to identifying consultees for the Stage 2 Consultation is set out in detail at Section 9.

## **1.7 Stage 2 Consultation: Section 42 'Duty to Consult'**

1.7.1 The Stage 2 Consultation in accordance with Section 42 on the Proposed Development ran from 7 July 2020 to 18 September 2020 (a limited extension to the 25 September 2020 was given to a number of consultees who were consulted after 7 July 2020). The Applicants consulted the Section 42 consultees and non-prescribed person identified at Section 9 of this Report.

1.7.2 The Stage 2 Consultation was used to consult on the Applicant's more developed proposals, including:

- The decisions made about the locations, route corridors, design and layout of the onshore elements of the Proposed Development and how the route corridors were being narrowed.

- The potential effects of the construction and operation of the Proposed Development, including the duration of the construction programme.
  - The proposals for avoiding, minimising and/or mitigating any likely significant effects of the Proposed Development.
  - An update was also provided on the anticipated submission date for the DCO Application and key milestones for the Proposed Development going forward.
- 1.7.3 The Section 42 consultees and non-prescribed persons were consulted by letter sent by Royal Mail accompanied by a USB device that had the consultation documents, including a Site Boundary Plan, a Preliminary Environmental Information ('PEI') Report and its Non-Technical Summary and a Section 48 Notice (see below and Section 13 of this Report). Letters were also emailed where email addresses were available. Notices were also placed around the Site Boundary and close to any unregistered parcels of land to make people aware of the Stage 2 Consultation.
- 1.7.4 A total of 34 responses were received from the Section 42 and non-prescribed consultees either prior to or following the close of the Stage 2 Consultation. The majority of responses were from Section 42 consultees, in particular, those owning land or having interests in land either within the Site or in close proximity to it.
- 1.7.5 Further detail is provided in Sections 10 and 15, including an analysis of the responses received and how the Applicants have had regard to those responses.
- 1.8 Stage 2 Consultation: Section 46 'Duty to Notify Secretary of State of Proposed Application'**
- 1.8.1 The Applicants notified PINS of their intention to commence the Stage 2 Section 42 consultation on 6 July 2020. PINS were provided with the same information as was to be sent to the Section 42 and non-prescribed consultees. The notification of PINS took place before the consultation commenced on 7 July 2020. PINS formally acknowledged receipt of the Applicants' Section 46 notification on 8 July 2020.
- 1.8.2 The Applicants therefore complied with Section 46 of the PA 2008 in respect of the Stage 2 Section 42 consultation. Further detail is provided at Section 11.
- 1.8.3 The Applicants carried out two further Section 46 notifications in advance of the submission of the DCO Application in respect of additional Section 42 consultation. Further detail on this is provided below and in Section 14.
- 1.9 Stage 2 Consultation: Section 47 'Duty to Consult Local Community'**
- 1.9.1 The Stage 2 Consultation in accordance with Section 47 on the Proposed Development ran from 30 June to 18 September 2020. The consultation was undertaken in accordance with the published SoCC and involved consulting the local community across the Consultation Area (an Information Leaflet and other documents were sent to over 35,000 residential and business addresses in the ICZ) in addition to local political representatives. As confirmed above, in relation to the Stage 2 Section 42 consultation, the consultation was used to consult people on the Applicants' more developed proposals.

- 1.9.2 A number of methods were used to consult people, several of which were in response to the COVID-19 pandemic and restrictions, including:
- Press/media releases.
  - Radio/social media.
  - An Information Leaflet (sent to residents and businesses in the ICZ).
  - Newspaper notices and posters placed on community notice boards.
  - Live webinar hosted on the Project Website.
  - A virtual consultation room on the Project Website, replicating a consultation event containing all the consultation documents and materials.
  - Project Website.
- 1.9.3 The Applicants provided a Freephone number whereby people could request copies of documents and leave comments and feedback and also a document ‘loan service’ so people could request a hard copy set of the consultation document of a Samsung Galaxy tablet with the document uploaded to it. These would then be delivered by courier and collected at a convenient time. In addition, the Applicants arranged an inspection location with STDC, where it was possible for people to make an appointment to view a set of the consultation documents.
- 1.9.4 People were able to submit comments and feedback in a number of ways, including by the Freephone number, email, post (using a Freepost address), hard copy or online Feedback Form on the Project Website.
- 1.9.5 A total of 48 people attended the live webinars and 106 Feedback Forms were received. In addition, 90 emails were received during the consultation, although nearly half of these were from people asking about employment opportunities or opportunities to tender for services connected with the construction of the Proposed Development.
- 1.9.6 Further detail is provided in Sections 12 and 15, including an analysis of the responses received and how the Applicants have had regard to those responses. Table 12.1 in Section 12 sets out how the Section 47 Stage 2 consultation undertaken complied with the published SoCC.
- 1.10 Stage 2 Consultation: Section 48 ‘Duty to Publicise’**
- 1.10.1 Early in the Stage 2 Consultation the Applicants published a Section 48 Notice for one week in The Telegraph (a national newspaper), the London Gazette, the Lloyds List and The Fishing News and for two consecutive weeks in three local newspapers circulating within the vicinity of the Site and beyond. Some of the local newspapers circulate beyond the Consultation Area. The Section 48 Notice provided the information required by APFP Regulation 4 and clearly stated the deadline (18 September 2020) for the submission of comments and feedback.
- 1.10.2 Details of the newspapers and other publications used for the Section 48 Notice and the publication dates are provided in **Table 1.2** below.

**Table 1.2: Newspapers and Publications used for the Section 48 Notice**

Newspaper	Dates
The Telegraph	9 July 2020
London Gazette	9 July 2020
Fishing News	9 and 16 July 2020
Lloyd's List	9 July 2020
Teesside Gazette	9 and 16 July 2020
Darlington and Stockton Times	10 and 17 July 2020
Northern Echo	9 and 16 July 2020

1.10.3 The Applicants therefore complied with Section 48 of the PA 2008.

1.10.4 EIA Regulation 13 places a requirement on applicants, where a DCO application is for EIA development, to, at the same time as publishing the Section 48 notice, send a copy to the relevant consultation bodies (the 'EIA consultation bodies') as defined by the EIA Regulations. This was done at the start of the Stage 2 Consultation. The letters that were sent to Section 42 consultees, who were also EIA consultation bodies, included the Section 48 Notice.

1.10.5 Further detail is provided at Sections 13 and 16 of this Report.

## 1.11 Additional Consultation

1.11.1 At the start of the pre-application process, the Applicants recognised that there would be a need for a flexible approach to pre-application consultation on the Proposed Development and to keep under review the requirement for additional consultation prior to the submission of the DCO Application. This section therefore summarises the additional consultation that was undertaken by the Applicants after the close of the Stage 2 Consultation.

### Section 42 Update Consultation

1.11.2 Following the close of the Stage 2 Consultation, the Applicants undertook further work on the proposals for NZT. That work resulted in a number of changes to the Proposed Development, notably the Site Boundary, some of which had been informed by comments and feedback received to the Stage 2 Consultation.

1.11.3 In view of the nature of the changes, including the fact that they involved significant changes to the Site Boundary, the Applicants decided that there was a need to re-consult all the Section 42 consultees and non-prescribed consultees consulted at Stage 2 (as well as any additional consultees identified since Stage 2) on the proposed changes. This was therefore statutory consultation and ran from 8 December 2020

to 25 January 2021. Notices were also placed around the Site Boundary and close to any unregistered parcels of land to make people aware of the Stage 2 Consultation.

- 1.11.4 The Applicants notified PINS of their intention to commence the Section 42 Update Consultation on 3 December 2020. PINS were provided with the same information as was to be sent to the Section 42 and non-prescribed consultees. The notification of PINS took place before the consultation commenced on 8 December 2020. PINS formally acknowledged receipt of the Applicants' Section 46 notification on 7 December 2020.
- 1.11.5 The Applicants therefore complied with Section 46 of the PA 2008 in respect of the Stage 2 Update Consultation.

#### Community Update

- 1.11.6 This was non-statutory consultation that included sending a 'Local Community Update Newsletter' to the local community within the ICZ on the proposed changes that had been the subject of the Section 42 Update Consultation. This ran from the week commencing 25 January to 23 February 2021.

#### Further Section 42 Consultation

- 1.11.7 This was statutory consultation pursuant to Section 42 that involved the consultation of a small number of Section 42 consultees, identified through legal reviews and further land referencing investigations, who it was considered there was a duty to consult. This consultation ran from 12 February to 16 March 2021, 17 February and 22 March 2021 and also from 26 March to 3 May 2021. These Section 42 consultees were provided with the same information as was sent out for the Section 42 Update Consultation.

#### Targeted Section 42 Consultation

- 1.11.8 This was statutory consultation pursuant to Section 42 that involved the targeted consultation of a number of Section 42 consultees with land interests that were affected or potentially affected by further limited changes to the Site Boundary. This ran from 26 March to 3 May 2021. Notices were not used for this consultation on the basis that it was targeted consultation and the changes to the Site Boundary did not involve any parcels or unregistered land.
- 1.11.9 The Applicants notified PINS of their intention to commence the Targeted Section 42 Consultation on 25 March 2021. PINS were provided with the same information as was to be sent to the Section 42 consultees. The notification of PINS took place before the consultation commenced on 26 March 2021. PINS formally acknowledged receipt of the Applicants' Section 46 notification on 6 April 2021.
- 1.11.10 The Applicants therefore complied with Section 46 of the PA 2008 in respect of the Targeted Section 42 Consultation.

#### Health and Safety Executive ('HSE') Consultation Distance Consultation

- 1.11.11 This was non-statutory consultation of a number of the operators of hazardous installations within the vicinity of the Site, where the HSE Consultation Distance for

that installation appeared to overlap with part of the Site. This consultation ran from 23 March to 29 April 2021.

1.11.12 More detail on the additional consultation is provided at Section 14.

### **1.12 Section 49 ‘Duty to take account of responses to consultation and publicity’**

1.12.1 Section 49 of the PA 2008 requires applicants to have regard to any relevant responses received to the consultation and publicity carried out in accordance with Sections 42, 47 and 48 of the PA 2008.

1.12.2 A relevant response for the purposes of Section 49 is a response received by an applicant before the deadlines set in relation to the Section 42, 47 and 48 consultation and publicity. Notwithstanding this, the Applicants considered any responses received after the stated deadlines and gave them equal weight to those received before the deadlines.

1.12.3 The themes/topics and issues raised by the local community in response to the Stage 2 Consultation were, for the most part, broadly similar to those raised in response to Stage 1 Consultation, although some were more specific and focused due to the more detailed information provided by the Applicants at Stage 2. Issues raised by the Section 42 consultees and non-prescribed persons tended to relate to landownership, the design and technical aspects of the Proposed Development, and the scope of the environmental and other assessments being carried out to support the Application.

1.12.4 The approach taken by the Applicants to comments received to the Stage 2 Section 47 Consultation from the local community has been to review these and identify the theme/topic headings and then to provide a summary of the main issues raised in respect of those theme/topic headings. A response has then been provided to those issues and any changes made to the Proposed Development/Application are then identified along with the relevant Application Document Ref. No. (where relevant).

1.12.5 The Applicants have taken a different approach to the responses received to the Stage 2 Section 42 Consultation, the Section 42 Update Consultation, the Further Section 42 Consultation and the Targeted Section 42 Consultation. Here the Applicants have summarised the issues raised by each consultee, rather than grouping them under theme/topic headings, and then provided a response.

1.12.6 The tables at Section 15 provide a summary of the consultation responses and details how the Applicants have had regard to these.

### **1.13 Environmental Impact Assessment (EIA) Consultation**

1.13.1 The Applicants carried out the following EIA consultation activities:

- Notifying PINS of their intention to carry out an EIA; applying to PINS for a Scoping Opinion as to the topics to be covered by the EIA.
- Consultation with technical consultees regard the preparation of the PEI Report.
- Notifying EIA consultation bodies in accordance with EIA Regulation 13 (sending them a copy of the Section 48 Notice).

- Consultation with technical consultees on the draft chapters of the Environmental Statement ('ES').

1.13.2 Further detail is provided at Section 16.

#### **1.14 Next Steps**

- 1.14.1 The Applicants are committed to continued engagement with the local community, host local authorities, and key stakeholders following the submission of the DCO Application, as well as throughout the construction and operation of the Proposed Development, should the DCO be made by the SoS.
- 1.14.2 The Applicants will issue updates on the Proposed Development and the DCO application process via the Project Website, press releases and social.
- 1.14.3 In addition to the above, there are statutory notification and publicity requirements pursuant to Section 56 of the PA 2008 that the Applicants will need to fulfil following acceptance of the Application for examination by the SoS. This will provide an opportunity for people to register as an interested party in the DCO application process and be involved in the examination of the Application.

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## 2.0 INTRODUCTION

### 2.1 Overview

- 2.1.1 This Consultation Report (Document Ref. 5.1) has been prepared on behalf of Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited (the 'Applicants'). It forms part of the application (the 'Application') for a Development Consent Order (a 'DCO'), that has been submitted to the Secretary of State (the 'SoS') for Business, Energy and Industrial Strategy, under Section 37 of 'The Planning Act 2008' (the 'PA 2008').
- 2.1.2 The Applicants are seeking development consent for the construction, operation and maintenance of the Net Zero Teesside Project ('NZT'), including associated development (together the 'Proposed Development') on land at and in the vicinity of the former Redcar Steel Works site, Redcar and in Stockton-on-Tees, on Teesside (the 'Site'). The former Steel Works site, along with other land required for the Proposed Development, lies within the boundary of the land controlled by the South Tees Development Corporation ('STDC'), which is now known as 'Teesworks'.
- 2.1.3 A DCO is required for the Proposed Development as it falls within the definition and thresholds for a 'Nationally Significant Infrastructure Project' (a 'NSIP') under Sections 14(1)(a) and 15 of the PA 2008, associated development under Section 115(1)(b) and by direction under Sections 35(1) and 35ZA of the same Act. The DCO, if made by the SoS, would be known as the 'Net Zero Teesside Order' (the 'Order').
- 2.1.4 The Proposed Development will be the UK's first commercial scale, full chain Carbon Capture, Usage and Storage project and will initially capture up to 4 million tonnes (Mt) of carbon dioxide (CO<sub>2</sub>) emissions per annum. It will comprise a number of elements, including a new gas-fired electricity generating station with post-combustion carbon capture plant; gas, water and electricity connections (for the generating station); a CO<sub>2</sub> pipeline network (a 'gathering network') for collecting CO<sub>2</sub> from a cluster of local industries on Teesside; a CO<sub>2</sub> compressor station (for the compression of the CO<sub>2</sub>) and a CO<sub>2</sub> export pipeline.
- 2.1.5 The CO<sub>2</sub> captured from the electricity generating station and local industries will be compressed and then transported (via the export pipeline) for secure storage within the Endurance saline aquifer located 145 kilometres offshore from Teesside under the North Sea. The export pipeline has the capacity to carry up to 10Mt of CO<sub>2</sub> per annum. The Proposed Development will therefore make a significant contribution toward the UK reaching its greenhouse gas emissions target by 2050.

### 2.2 The Applicants

- 2.2.1 NZT encompasses proposals to both decarbonise electricity generation and a cluster of carbon intensive industries on Teesside. In line with the CCUS business models published by BEIS in December 2020, there will be separate entities who will be responsible for:

- electricity generation with post-combustion carbon capture (including the gas, water and electricity connections);
- CO<sub>2</sub> gathering (from industrial emitters), CO<sub>2</sub> compression and CO<sub>2</sub> transportation and storage; and
- industrial (including hydrogen production) carbon capture and connections to the CO<sub>2</sub> gathering network.

2.2.2 The entities are set out in **Table 2.1** below:

**Table 2.1: NZT Entities**

Onshore works scope	Partnership	NZT Entity	Within the scope of the DCO Application?
Electricity generating station with post-combustion carbon capture (including the gas, water and electricity connections)	bp*, Eni, Equinor and Total	Net Zero Teesside Power Limited	Yes
CO <sub>2</sub> gathering network, CO <sub>2</sub> compression and the onshore section of CO <sub>2</sub> export pipeline	bp*, Eni, Equinor, National Grid, Shell and Total	Net Zero North Sea Storage Limited	Yes
Industrial and hydrogen production carbon capture and connection to the CO <sub>2</sub> gathering network	Individual industrial emitters	N/A	No

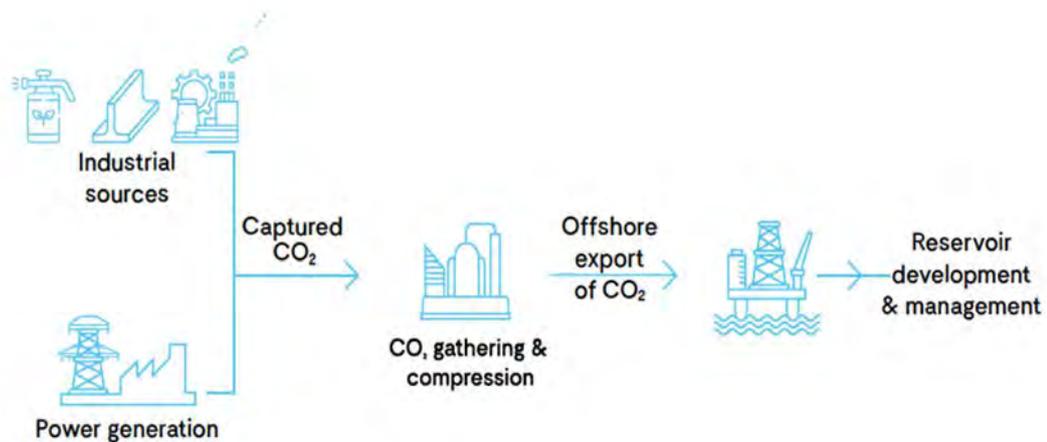
\*Operator on behalf of the relevant Partnership

- 2.2.3 NZT is being promoted by Net Zero Teesside Power Limited ('NZT Power') and Net Zero North Sea Storage Limited ('NZNS Storage'). NZT Power and NZNS Storage (together the Applicants for the purposes of the DCO Application) have been incorporated on behalf of bp as operator of the two Partnerships.
- 2.2.4 The electricity generation with post-combustion carbon capture Partnership comprises bp, Eni, Equinor and Total, with bp leading as operator. NZT Power will be responsible for the Proposed Development in so far as it relates to the construction, operation and eventual decommissioning of the electricity generating station together with its carbon capture plant (both within the scope of the DCO Application).
- 2.2.5 The CO<sub>2</sub> gathering network, CO<sub>2</sub> compression and onshore section of CO<sub>2</sub> export pipeline Partnership comprises bp, Eni, Equinor, National Grid, Shell and Total, with bp leading as operator. NZNS Storage will be responsible for the Proposed Development in so far as it relates to the construction, operation and eventual decommissioning of the equipment required for the high-pressure compression of CO<sub>2</sub> from the electricity generating station and industrial emitters via the CO<sub>2</sub> gathering network and the onshore section of the CO<sub>2</sub> export pipeline (these are all within the scope of the DCO Application).
- 2.2.6 NZNS Storage will also be responsible for the offshore elements of NZT, comprising the offshore section of the CO<sub>2</sub> export pipeline (below Mean Low Water Springs ('MLWS')) to a suitable offshore geological CO<sub>2</sub> storage site under the North Sea, CO<sub>2</sub> injection wells and associated infrastructure. The offshore elements of NZT (with the exception of the gas and CO<sub>2</sub> pipeline crossings of the River Tees and the water outfall from the electricity generating station) do not form part of the DCO Application.

## 2.3 What is Carbon Capture, Usage and Storage?

- 2.3.1 Carbon Capture, Usage and Storage ('CCUS') is a process that removes CO<sub>2</sub> emissions at source, for example emissions from an electricity generating station or industrial installation, and then compresses the CO<sub>2</sub> so that it can be safely transported to secure underground storage sites. It is then injected into layer of solid rock filled with interconnected pores where the CO<sub>2</sub> becomes trapped and locked in place, preventing it from being released into the atmosphere. **Figure 2.1** below shows what is involved in the process.

**Figure 2.1: CCUS Process**



2.3.2 The technologies used in CCUS are proven and have been used safely across the world for many years. Storage sites are located several kilometres underground and are subject to stringent tests to ensure that they are geologically suitable. In the UK, it is expected that the storage sites will be located offshore, in areas such as the North Sea.

2.3.3 CCUS is one of a number of technologies that are crucial to reducing CO<sub>2</sub> emissions and combatting global warming. The UK Government has committed to achieving net zero in terms of greenhouse gas emissions by 2050. This is a legally binding target.

## 2.4 The Site

2.4.1 The Site lies within the administrative boundaries of both Redcar and Cleveland Borough Council and Stockton-on-Tees Borough Council. It also partly lies within the boundary of the Teesworks area that is controlled by the STDC.

2.4.2 Most of the Site lies within the administrative area of Redcar and Cleveland Borough Council, although parts of Site (for the electricity generating station's gas supply connection to the National Transmission System for gas and the CO<sub>2</sub> gathering network) cross the River Tees into the administrative area of Stockton-on-Tees Borough Council. At this location the River Tees is tidal. In addition, there are elements of the Site which extend into South Gare, Coatham Sands and the North Sea. Those sections of the Site that are below MLWS are outside the jurisdiction of either local authority being part of the UK marine area.

2.4.3 The Site extends to approximately 462 hectares ('ha') in area. Much of it comprises previously developed (including part of the former Redcar Steel Works Site) and existing industrial land, some of which was reclaimed from the Tees Estuary in the late C19th and during the C20th. The Site is relatively flat and low-lying and sits at a level of between sea level and approximately 9 ('m') metres Above Ordnance Datum

(‘AOD’). The area surrounding the Site is largely characterised by industrial and commercial uses, although there are open areas of land to the north in the form of South Gare and Coatham Sands, which are used for recreational purposes and that are of nature conservation importance.

2.4.4 A more detailed description of the Site and its surroundings is provided at Chapter 3 ‘Description of the Existing Environment’ in the Environmental Statement (‘ES’) Volume I (Document Ref. 6.2).

## 2.5 The Proposed Development

2.5.1 The Proposed Development will work by capturing CO<sub>2</sub> from the electricity generating station in addition to a cluster of local industries on Teesside and transporting it via a CO<sub>2</sub> export pipeline to the Endurance saline aquifer under the North Sea. The Proposed Development will initially capture and transport up to 4Mt of CO<sub>2</sub> per annum, although the CO<sub>2</sub> export pipeline has the capacity to accommodate up to 10Mt of CO<sub>2</sub> per annum thereby allowing for future expansion.

2.5.2 The Proposed Development comprises the following elements:

- a combined cycle gas turbine electricity generating station with an electrical output of between 750 and 860 megawatts and post-combustion carbon capture plant;
- cooling water, gas and electricity grid connections and infrastructure for the generating station;
- a CO<sub>2</sub> gathering network (including connections under the tidal River Tees) to collect and transport the captured CO<sub>2</sub> from industrial emitters to a CO<sub>2</sub> compressor station (the industrial emitters using the gathering network will be responsible for consenting their own carbon capture plant and connections to the gathering network);
- a high-pressure CO<sub>2</sub> compressor station to receive and compress the captured CO<sub>2</sub> from the generating station and gathering network before it is transported offshore; and
- a dense phase CO<sub>2</sub> export pipeline for the onward transport of the captured and compressed CO<sub>2</sub> to the Endurance saline aquifer under the North Sea.

2.5.3 The electricity generating station, its post-combustion carbon capture plant and the CO<sub>2</sub> compressor station will be located on part of the STDC Teesworks area (on part of the former Redcar Steel Works Site). The CO<sub>2</sub> export pipeline will also start in this location before heading offshore. The generating station connections and the CO<sub>2</sub> gathering network will require corridors of land within both Redcar and Stockton-on-Tees, including crossings beneath the River Tees.

2.5.4 All of the above elements are included in the scope of the DCO Application, with the exception of the CO<sub>2</sub> export pipeline, where only the onshore section of pipeline above MLWS is included. The CO<sub>2</sub> export pipeline below MLWS and the CO<sub>2</sub> storage

site under the North Sea (the Endurance saline aquifer) will be the subject of separate consent applications, including under the Petroleum Act 1998 and the Energy Act 2008. These applications will be supported by an Offshore Environmental Statement.

2.5.5 The ancillary development required in connection with and subsidiary to the above elements of the Proposed Development is detailed in Schedule 1 of the draft DCO (Document Ref. 2.1). A more detailed description of the Proposed Development is provided at Schedule 1 'Authorised Development' of the draft DCO and Chapter 4 'The Proposed Development' in ES Volume I (Document Ref. 6.2) and the areas within which each of the main elements of the Proposed Development are to be built are denoted by the coloured and hatched areas on the Works Plans (Document Ref. 4.4).

## 2.6 The Purpose and Structure of this Document

2.6.1 Section 37(3)(c) of the PA 2008 requires an application for a DCO to be accompanied by a 'consultation report'. Section 37(7) confirms that a consultation report means a report giving details of:

- what has been done by the promoter to comply with Sections 42 ('Duty to consult'), 47 ('Duty to consult local community') and 48 ('Duty to publicise') of the PA 2008;
- any 'relevant responses' to the consultation under Sections 42, 47 and 48; and
- the account taken by the promoter of any relevant responses as required by Section 49 ('Duty to take account of responses to consultation and publicity') in developing the application from proposed to final form.

2.6.2 This Consultation Report describes the approach taken in respect of the pre-application consultation for the Proposed Development, including the methods employed. It sets out what was done for the pre-application consultation, including the statutory consultation required by the PA 2008 and related regulations.

2.6.3 The Structure of the Consultation Report is set out in **Table 2.2** below.

**Table 2.2: Consultation Report Structure**

Section	Title	Overview
<b>Section 3</b>	Legislative Context and Relevant Guidance	Provides a summary of the legislative requirements of the PA 2008 and relevant regulations (including APFP Regulations (as amended) and the 2017 EIA Regulations).
<b>Section 4</b>	The Applicants' Approach to Consultation	Describes the approach taken to the pre-application consultation on the Proposed Development.

<b>Section 5</b>	Consultation Strategy	Outlines the preparation of the Consultation Strategy, including measures taken to counter the effect of Coronavirus on pre-application consultation.
<b>Section 6</b>	Stage 1 Consultation	Describes the Stage 1 ('non-statutory') Consultation that was undertaken to introduce the Proposed Development and the options being considered to the local community and other stakeholders .
<b>Section 7</b>	Stage 1 Outcomes	Sets out the main outcomes from the Stage 1 Consultation both for the Proposed Development and in terms of the methodology adopted in the Stage 2 consultation.
<b>Section 8</b>	Statement of Community Consultation: Preparation and Consultation	Describes the approach taken by the Applicants to the preparation of the Statement of Community Consultation ('SoCC') as required by Section 47 of the PA 2008 and the consultation that took place with the relevant local authorities in relation to the preparation of the document and how they took account of the responses to the consultation in finalising the SoCC.
<b>Section 9</b>	Stage 2 Consultation: Identifying Consultees	Explains how the Applicants identified those persons with whom there was a statutory duty to consult in accordance with Sections 42, 43 and 44 of the PA 2008 for its Stage 2 ('statutory') Consultation (the 'Section 42 Consultees') and confirms who was consulted. It also lists other persons there was no statutory duty to consult but who the Applicants considered should be consulted as they may be interested in the Proposed Development (the 'non-prescribed persons'.
<b>Section 10</b>	Stage 2 Consultation: Section 42 'Duty to Consult'	Describes how the Applicants consulted the Section 42 consultees, including prescribed persons, relevant local authorities (Section 43) and land ownership interests and potentially affected land interests (Section 44) as well as the non-prescribed persons ; the responses received to the consultation and how the consultation carried out complied with Section 42.

<b>Section 11</b>	Stage 2 Consultation: Section 46 'Duty to Notify Secretary of State of Proposed Application'	Confirms how the Applicants notified the SoS of the start of the Section 42 consultation at Stage 2 in accordance with Section 46 of the PA 2008.
<b>Section 12</b>	Stage 2 Consultation: Section 47 'Duty to Consult Local Community'	Sets out the Section 47 consultation that the Applicants carried out with the local community at Stage 2; the responses received to the consultation and how the consultation carried out complied with the published SoCC.
<b>Section 13</b>	Stage 2 Consultation: Section 48 'Duty to Publicise'	Explains how the Applicants publicised the Proposed Development in accordance with Section 48 of the PA 2008, including the newspapers that the Section 48 Notice was published in and the notification of EIA consultees under EIA Regulation 13.
<b>Section 14</b>	Additional Consultation	Sets out the additional consultation undertaken by the Applicants after the close of the Stage 2 Consultation and prior to the submission of the DCO Application.
<b>Section 15</b>	Section 49 'Duty to Take Account of Response to Consultation and Publicity'	Sets out how the Applicants have had regard to the responses received to the Stage 1 and Stage 2 consultations, in addition to the additional consultation undertaken prior to the submission of the Application. The section includes information on any changes made to the Proposed Development/Application as a result of consultation.

<b>Section 16</b>	EIA Related Consultation	Provides a summary of the EIA related consultation carried out by the Applicants in accordance with the 2017 EIA Regulations in order facilitate the EIA process and the preparation of the Environmental Statement ('ES') for the Proposed Development.
<b>Section 17</b>	Next Steps	Sets out how the Applicants intend to continue to engage with consultees following the submission of the Application and during the examination process.

2.6.4 The appendices to the Consultation Report have been numbered so as to correspond with the relevant section of the Report where they are first referred to. For example, the appendices that are first referred to in Section 6 are numbered as Appendices 6.1 and 6.2. This makes clear which section of the Consultation Report the appendices relate to.

2.6.5 The full versions of the responses received from all consultees have not been included within the appendices to the Consultation Report as these contain personal information. The Applicants can make the responses available to the Planning Inspectorate if required.

## 2.7 Summary of Pre-application Consultation on the Proposed Development

2.7.1 In accordance with Planning Inspectorate Advice Note 14 'Compiling the Consultation Report' (Republished February 2021) **Table 2.3** below provides a chronological timeline and summary of the pre-application consultation undertaken on the Proposed Development, explains the relationship between the different stages of consultation and confirms the scale and nature of responses received. **Table 2.4** (also below) sets out how the consultation complies with Advice Note 14.

2.7.2 The early consultation on the Proposed Development, including the Stage 1 Consultation, was undertaken by the Oil and Gas Climate Initiative ('OGCI'), a voluntary initiative comprising a number of companies from the oil and gas sector, including bp, ENI, Equinor, Shell and Total. At that time the OGCI were responsible for taking forward the CCUS proposals. The Proposed Development was also known as the Teesside Cluster CCUS Project.

2.7.3 NZT Power and NZNS Storage (the Applicants for the purposes of the DCO Application) were subsequently incorporated on behalf of the above companies (including National Grid) to take forward the proposals for a CCUS project on Teesside, including the DCO Application. The Proposed Development was also rebranded as the Net Zero Teesside Project, with this being publicised through a launch event. These changes took place in advance of the Stage 2 Consultation and that consultation, and all subsequent consultation activity, engagement and publicity

has been carried out by NZT Power and NZNS Storage under the name of Net Zero Teesside.

**Table 2.3: Summary of Pre-application Consultation on the Proposed Development**

Stage/Type of Consultation	Dates	Description of Consultation	Level of Response
Stage 1 Consultation (non-statutory)	2 October to 19 November 2019	Non-statutory consultation with the local community within the vicinity of the Proposed Development.	20 Responses received in total from the local community. (14 Feedback Forms and 6 emails).
Statement of Community Consultation ('SoCC')	4 May to 1 June 2020	Statutory consultation with the host local authorities on the content of the SoCC.	Responses received from each of the host local authorities, STDC and TVCA (summarised at Table 8.1).
Stage 2 Consultation (statutory pursuant to Sections 42, 46, 47 and 48 of the PA 2008)	<p>Section 42 Consultation: 7 July to 18 September 2020 (extension to 25 September for some Section 42 consultees)</p> <p>PINS Section 46 notification: 6 July 2020</p> <p>Section 47 Consultation: 30 June to 18 September 2020</p>	<p>Section 42 'Duty to consult': consultation with prescribed consultees, host and other relevant local authorities, potentially affected land ownership interests and non-prescribed consultees.</p> <p>Section 46 'Duty to notify SoS of proposed application': notification of the SoS (through PINS) of the Section 42 consultation.</p> <p>Section 47 'Duty to consult local community': consultation of the local</p>	A total of 48 people attended the live webinars and 106 Feedback Forms were received. In addition, 90 emails were received during the consultation period.

	Section 48 Publicity: 9 to 17 July 2020	community in accordance with the published SoCC.  Section 48 'Duty to publicise' & EIA Regulation 13: publication of a Section 48 notice and notification of EIA consultation bodies.	
Section 42 Update Consultation	Section 42 Update Consultation: 7 December 2020 to 25 January 2021  PINS Section 46 notification: 3 December 2020	Section 42 'Duty to consult': consultation with prescribed consultees, host and other relevant local authorities, potentially affected land ownership interests and non-prescribed consultees on changes to the Proposed Development and Site.  Section 46 'Duty to notify SoS of proposed application': notify the SoS (through PINS) of the Section 42 consultation.	44 separate responses were received.
Community Update Consultation	25 January to 23 February 2021	Non-statutory consultation with the local community on changes to the Proposed Development and Site.	11 completed Comments Sheets were received.
Further Section 42 Consultation	12 February to 16 March 2021 & 26	Statutory consultation pursuant to Section 42 that involved the	One response was received.

	March to 3 May 2021	consultation of a small number of Section 42 consultees, identified through legal reviews and further land referencing investigations, who it was considered there was a duty to consult.	
Targeted Section 42 Consultation	26 March to 3 May 2021  PINS Section 46 notification: 25 March 2021	Statutory consultation pursuant to Section 42 that involved the targeted consultation of a number of Section 42 consultees with land interests that were affected or potentially affected by further changes to the Site boundary.  Section 46 'Duty to notify SoS of proposed application': notify the SoS (through PINS) of the Section 42 consultation.	Four responses were received.
HSE Consultation Distance Consultation	23 March to 29 April 2021	Non-statutory consultation of a number of the operators of hazardous installations within the vicinity of the Site, where the HSE Consultation Distance for that installation appeared to overlap with part of the Site.	One response was received.

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**Table 2.4: Compliance with PINS Advice Note 14**

Section of Advice Note	Recommendation from Advice Note 14	Where is this addressed in the Consultation Report?
Explanatory Text	A quick reference guide to the pre-application stage should be provided near the start of the report in bullet point form, summarising all consultation activity in chronological order. This section should define the whole pre-application consultation and explain the relationship between any informal consultation that may have taken place and statutory consultation carried out under the PA 2008.	Table 2.2 in the ‘Summary’ to the Consultation Report provides a quick reference guide to the pre-application consultation carried out by the Applicants. This summarises all the key consultation stages (both statutory and non-statutory) in chronological order.
Consultation with prescribed consultees (section 42)	<p>The applicant should include a full list of the prescribed consultees as part of the report. If the list varies in any way from Schedule 1 of the APFP Regulations (as amended) this should be robustly justified.</p> <p>A short description of how Section 43 of the PA 2008 has been applied to identify relevant local authorities should be included. This could be supported by a map showing the site and identifying the boundaries of the relevant authorities.</p> <p>Those with an interest in the land consulted under Section 44 should be identified as a distinct element of the wider Section 42 consultation.</p> <p>Consultees who are included in the Book of Reference for compulsory acquisition purposes should be highlighted in the consolidated list of prescribed consultees.</p>	<p>Section 42(a) – such persons as may be prescribed:</p> <p>A list of such persons as may be prescribed (the ‘prescribed persons’) consulted as part of the consultation is provided at Appendix 9.1.</p> <p>The tables confirm when the prescribed persons were consulted.</p> <p>Section 42(aa) – the Marine Management Organisation:</p> <p>Section 9 confirms that the MMO was consulted.</p> <p>Section 42(b) – each local authority that is within Section 43:</p> <p>The approach taken to identifying relevant local authorities is</p>

		<p>described in Section 9. The local authority boundaries are shown in Appendix 9.2 and each authority and its category (A, B, C or D) is listed in Table 9.1 of Section 9.</p> <p>Section 42(d) – each person who is within one or more of the categories set out in Section 44:</p> <p>A list of those parties consulted pursuant to Section 44 (the ‘Section 44 persons’) is provided at Appendix 9.3.</p> <p>Section 14 identifies the additional Section 42 consultation undertaken prior to the submission of the Application.</p>
<p>Statement of Community Consultation</p>	<p>It would be helpful to provide a summary of the rationale behind the SoCC methodology to assist the SoS’s understanding of the community consultation and provide a context for considering how the consultation was undertaken and how the SoCC has been complied with.</p> <p>Evidence should be submitted as part of the report that shows which local authorities were consulted about the content of the draft SoCC; what the authorities’ comments were; confirmation that they were given 28 days to provide their comments and a description of how the applicant had regard to the authorities’ comments. Copies of the published SoCC as it appeared in the local press should be provided along with confirmation of which local newspapers it was published in and when.</p>	<p>The preparation of and consultation on and publication of the SoCC is covered at Section 8.</p> <p>A summary of the rationale behind the SoCC methodology and the definition of the public consultation zone for the section 47 local community consultation is provided at Section 8. Figure 8.1 shows the geographical extent of the public Consultation Zones relative to the Site.</p> <p>Copies of the correspondence sent to the relevant local authorities consulting them on the draft SoCC and amended SoCC pursuant to Section 47 and providing in excess of 30 days for the receipt of comments are provided at Appendix 8.1 and 8.4.</p>

	<p>Where there were any inconsistencies with the SoCC, for example where additional activities took place that were not included in the SoCC, then this should be clearly explained and justified.</p> <p>The SoCC process is usually best dealt with as a discrete section within the report.</p>	<p>Table 8.1 sets out the comments received from the relevant local authorities to the statutory consultation on the draft SoCC, the Applicants' response and any changes made to the SoCC. A copy of the consultation comments received is provided at Appendix 8.6.</p> <p>Section 8 specifies details of the newspaper that the SoCC Notice was published in and the date that this took place. A copy of the SoCC Notice as published is provided at Appendix 8.8. A copy of the final published SoCC is provided at Appendix 8.7.</p>
<p>Statutory publicity (Section 48)</p>	<p>A copy of the Section 48 notice as it appeared in the local and national newspapers, together with a description of where the notice was published and confirmation of the time period given for responses should be included within the report.</p> <p>Applicants should provide confirmation that the Section 48 notice was sent to the prescribed consultees at the same time the notice was published. Section 48 publicity is best dealt as a separate section within the report.</p>	<p>A separate section has been provided on Section 48 publicity at Section 12 of this Report. Section 12 provides information on where the Section 48 Notice was published, the dates of publication and also the time period given for responses.</p> <p>An example copy of the Section 48 Notice and copies of the Section 48 Notice as published are provided at Appendix 13.1 and 13.2 (respectively). Section 12 sets out the dates when the Section 48 Notice was sent to the prescribe consultees. Section 12 confirms that the Section 48 notice was sent to the prescribed consultees at the same time the notice was published.</p>

<p>Non-statutory 'informal' consultation</p>	<p>Any consultation not carried out under the provisions of the PA 2008 should be clearly indicated and identified separately in the report from the statutory consultation.</p>	<p>Section 6 describes the non-statutory Stage 1 Consultation carried by the Applicants.</p> <p>Section 14 identifies the additional non-statutory consultation undertaken prior to the submission of the Application.</p>
<p>EIA Regulations consultation</p>	<p>Consultation undertaken as part of the EIA regime is separate to that required under the PA 2008. Applicants may wish to draw attention to consultation responses received under the EIA process, but any reference to this consultation should be kept separate from the statutory consultation carried out under the provisions of the PA 2008.</p>	<p>EIA related consultation, including that in relation to scoping, the development of the Preliminary Environmental Information Report ('PEI Report') for the consultation, compliance with EIA Regulation 13 and dialogue relating to the preparation of the Environmental Statement ('ES') is summarised in a separate section (Section 16).</p>
<p>Issues led approach</p>	<p>If the level of response was significant it may be appropriate to group responses under 'headline issues' (themes). Care must be taken to ensure that in doing this the responses are not presented in a misleading way or out of context from the original views of the consultee. Where this approach has been adopted it should be clearly identified and explained in the main body of the report, including any safeguards and cross checking that took place to ensure that the responses were grouped appropriately.</p>	<p>The responses received to the statutory consultation have been carefully reviewed by the Applicants.</p> <p>The approach taken by the Applicants to comments received to the Stage 2 Section 47 Consultation from the local community (and the Community Update Consultation) has been to review these and identify the theme/topic headings and then to provide a summary of the main issues or questions raised in respect of those theme/topic headings. A response has then been provided to those issues/questions and any changes made to the Proposed Development/Application are then identified along with the relevant Application Document Ref. No. (where relevant).</p>

		<p>The Applicants have taken a different approach to the responses received to the Stage 2 Section 42 Consultation, the Section 42 Update Consultation, the Further Section 42 Consultation and the Targeted Section 42 Consultation. Here the Applicants have summarised the issues raised by each consultee, rather than grouping them under theme/topic headings, and then provided a response, again identifying and any changes made to the Proposed Development/Application along with the relevant Application Document Ref. No. (where relevant).</p> <p>The approach that has been taken to dealing with responses to consultation is explained within Section 15.</p> <p>The Applicants' response to the consultation responses is set out in Tables 15.1A, 15.1B, 15.2A, 15.2B and 15.2C in Section 15.</p>
<p>Summary of responses</p>	<p>A list of the individual responses received should be provided and categorised in an appropriate way. We advise that applicants group responses under the three strands of consultation as follows:</p> <p>Section 42 prescribed consultees (including S.43 and S.44)                  Section 47 community consultees                  Section 48 responses to statutory publicity.</p>	<p>Section 15 (including Tables 15.1A, 15.1B, 15.2A, 15.2B and 15.2C) provide a summary of the responses received from consultees grouped under Sections 42 and 47; how the Applicants have taken account of those responses; and whether the responses have led to changes to the Proposed Development.</p> <p>The responses received to the Section 47 consultation (and the</p>

	<p>The list should also make further distinction within those categories by sorting responses according to whether they contain comments which have led to changes to matters such as siting, route, design, form or scale of the scheme itself, or to mitigation or compensatory measures proposed, or have led to no change.</p> <p>A summary of responses by appropriate category together with a clear explanation of the reason responses have led to no change should also be included, including where responses have been received after the deadline set by the applicant. It is important that where areas of disagreement have not been resolved, the reasons why are set out clearly in the summary.</p>	<p>Community Update Consultation) can be made available.</p> <p>Redacted copies of the responses received to the Section 42 Consultation are provided at Appendix 10.3, 14.5 and 14.9.</p> <p>No responses were received in response to the Section 48 publicity.</p>
<p>Phased approach</p>	<p>Where a phased approach to consultation was undertaken then this can be reflected in the structure of the report and in the summary of responses.</p>	<p>The Applicants undertook multiple stages of consultation (non-statutory and statutory). This Consultation Report is structured chronologically to set out each stage and the results/responses received.</p>
<p>Request for responses</p>	<p>It is important that the consultation report is clear and that the SoS can quickly identify whether applicants have met all statutory requirements. The applicant may be asked to provide a copy of all consultation responses that have been received.</p>	<p>Table 3.2 in Section 3 provides a quick reference as to how the Applicants met all of the statutory requirements relating to pre-application consultation. This includes evidence of compliance and where this is referenced and contained within this Consultation Report.</p> <p>Redacted copies of the responses received to the Section 42</p>

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		Consultation are provided at Appendix 10.3, 14.5 and 14.9
Data Protection	Applicants should ensure the consultation report complies with the Data Protection Act 1998 and addresses and other contact information are treated appropriately.	Personal information which could be used to identify anyone (such as names and contact information, telephone numbers and email addresses) of consultees has been omitted from the Report.

### 3.0 LEGISLATIVE CONTEXT AND RELEVANT GUIDANCE

3.1.1 This section provides a summary of the legislative context for DCOs, including the legislative requirements and relevant guidance relating to pre-application consultation and publicity.

#### 3.2 Overview of the DCO regime

3.2.1 As the Proposed Development includes an onshore generating station in England with a gross output of more than 50MW, which represents a NSIP, it is therefore necessary (as specified in Section 31 of the PA 2008) for the Applicants to apply to the SoS (via the Planning Inspectorate) for a DCO to construct, operate and maintain that element of the Proposed Development and the development associated within it, including the water, gas and electricity grid connections.

3.2.2 A request for direction under Section 35 of the PA 2008 was made to the Secretary of State ('SoS') for the Department for Business, Energy and Industrial Strategy ('BEIS') on the 25<sup>th</sup> November 2019. This sought confirmation from the SoS that the following elements (the 'Specified Elements') of the Proposed Development should be treated as development for which development consent is required under the PA 2008:

- the CO<sub>2</sub> gathering network,
- the CO<sub>2</sub> compressor station; and
- the CO<sub>2</sub> transport/export pipeline (onshore element).

3.2.3 The SoS issued a direction on the 17<sup>th</sup> January 2020, which confirmed that the Specified Elements, together with any matters/development associated with them, are to be treated as development for which development consent is required. This is subject to the condition that the Specified Elements form part of a DCO application which includes a generating station that is a NSIP.

3.2.4 The Planning Inspectorate ('PINS') is responsible for examining the application and making a recommendation to the relevant SoS, in this case for the Department for BEIS, who then takes the decision as to whether a DCO should be made. A DCO grants consent for a proposed development, and can also include a range of other consents and licences and powers of compulsory acquisition.

3.2.5 Under the DCO regime, the primary policy framework for examining and determining applications is provided by National Policy Statements ('NPSs'). Section 5 of the PA 2008 allows the SoS to designate NPSs setting out national policy in relation to the types of NSIPs listed at Section 14 of the PA 2008.

3.2.6 Where a relevant NPS has been designated, Section 104 requires the SoS to determine applications for NSIPs in accordance with the relevant NPSs unless this would:

- lead to the UK being in breach of its international obligations;

- lead to the SoS being in breach of any duty imposed on the SoS by or under any enactment;
  - be unlawful by virtue of any enactment;
  - result in the adverse impacts of the development outweighing the benefits; or
  - be contrary to any condition that the SoS is satisfied prescribes for deciding an application otherwise than in accordance with the NPS.
- 3.2.7 Where a relevant NPS has not been designated, Section 105 of the PA 2008 applies.
- 3.2.8 For the reasons set out at paragraphs 4.2.11 to 4.2.21 of the Planning Statement (Document Ref. 5.3), the Applicants consider that the whole of the Proposed Development, including the Specified Elements, should be determined under Section 104 of the PA 2008 in accordance with the appropriate NPSs.
- 3.2.9 In making decisions on NSIPs, the PA 2008 states that the SoS must, in addition to any NPSs, also have regard to any 'local impact report' submitted by a relevant local authority, any relevant matters prescribed in regulations, and any other matters that the SoS thinks are both “important and relevant”.
- 3.2.10 The NPSs that are considered to be of relevance to the Proposed Development are as follows:
- Overarching NPS for Energy (EN-1).
  - NPS for Fossil Fuel Electricity Generating Infrastructure (EN-2).
  - NPS for Gas Supply Infrastructure and Gas and Oil Pipelines (EN-4).
  - NPS for Electricity Networks Infrastructure (EN-5).
- 3.2.11 Part 3 of EN-1 'The Need for New Nationally Significant Energy Infrastructure Projects' defines and sets out the need that exists for nationally significant energy infrastructure. Notably, paragraph 3.1.3 stresses that the SoS should assess applications for DCOs for the types of infrastructure covered by the energy NPSs on the basis that the Government has demonstrated that there is a need for those types of infrastructure and that the scale and urgency of that need is as described for each of them. Paragraph 3.1.4 continues by stating that the SoS should give substantial weight to the contribution that all projects would make toward satisfying this need when considering applications under the PA 2008. The NPSs also establish assessment criteria.
- 3.2.12 The extent to which the Proposed Development contributes to the need established in the NPSs and meets their assessment criteria is considered in greater detail within the Planning Statement (Document Ref. 5.3).
- 3.2.13 In response to the Government’s Net Zero target, the Energy White Paper (‘EWP’) (December 2020) states that the Government has decided that it is appropriate to review the NPSs, to ensure that they reflect the policies set out in the EWP and that the Government continues to have a planning policy framework that can deliver the

investment required to build the infrastructure needed for the transition to Net Zero by 2050. The EWP confirms that the Government aims to designate updated NPS by the end of 2021.

3.2.14 While the review of the energy NPSs is undertaken, the current suite of NPSs remain relevant Government policy and has effect for the purposes of the PA 2008. They therefore continue to provide a proper basis on which PINS can examine, and the SoS can make decisions on, applications for development consent.

3.2.15 Any other matters that the SoS thinks are both “important and relevant” to the determination of an application for a DCO may include other statements of Government policy, the National Planning Policy Framework and the statutory development plan for the area. In the case of the Proposed Development, recent Government energy and climate change policy is of particular relevance and this is considered in detail at Section 5 of the Planning Statement.

### 3.3 Legislative requirements for pre-application consultation and publicity

3.3.1 The preparation of DCO applications under the PA 2008 is a front-loaded whereby applicants are required to carry out pre-application consultation on their proposals and set out how they have had regard to the responses received to consultation. The legislative requirements relating to pre-application consultation and publicity for NSIPs is provided by:

- The PA 2008.
- The Applications: Prescribed Forms and Procedure Regulations 2009 ('the APFP Regulations') (as amended).
- The Infrastructure Planning (Publication and Notification of Applications etc.) (Coronavirus) (Amendment) Regulations 2020 ('the 2020 Regulations').
- The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 ('the EIA Regulations').

3.3.2 The particular legislative requirements for applicants to follow in relation to pre-application consultation and publicity are summarised in **Table 3.1**.

**Table 3.1: Requirements for pre-application consultation & publicity**

Section of PA 2008/relevant regulation	Legislative requirement
Section 37: Applications for orders granting development consent	Section 37(3) requires that any application for a DCO must be accompanied by a consultation report, which provides details of what has been done to comply with Sections 42, 47 and 48, any relevant responses received to consultation and the account taken of those responses.

<p>Section 47: Duty to consult local community</p>	<p>Applicants must prepare a Statement of Community Consultation ('SoCC') explaining how they intend to consult the people living within the vicinity of the land to which the proposed development relates about the proposed application. Before preparing the SoCC the applicant must consult the relevant local authorities about what is to be included within it, provide a period for comments of at least 28 days starting with the day after the day the SoCC is received, and have regard to any comments received before the deadline.</p> <p>Following the 2020 Regulations coming into force on 22 July 2020, applicants no longer need to place paper (hard) copies of the SoCC on deposit (for inspection by the public) at locations within the vicinity of the proposed development, but instead make the SoCC available for inspection online. Evidence that this has been done, for example a screen shot of the relevant webpage, should be provided in the consultation report.</p> <p>Applicants must publish a SoCC Notice in a newspaper circulating newspaper within the vicinity of the proposed development for at least one week. Where it is not possible to place the SoCC notice in a printed newspaper, then a screen shot of the notice as it was published in an online newspaper publication (including the full website address and relevant telephone number for enquiries as required by the 2020 Regulations) should be provided.</p> <p>The Section 47 consultation must be carried out in accordance with the SoCC. Where there are any inconsistencies between the SoCC and the consultation carried out this should be clearly explained and justified in the consultation report.</p>
<p>Section 42: Duty to consult</p>	<p>Applicants must consult the following about the proposed application for at least 28 days starting with the day after the day the consultation documents are received (Section 45):</p> <p><i>Section 42(a) such persons as may be prescribed;</i></p> <p><i>Section 42(aa) the Marine Management Organisation, in any case where the proposed development would affect, or would be likely to affect, any of the areas specified in subsection (2) (being waters in or adjacent to England up to the seaward</i></p>

	<p><i>limits of the territorial sea);</i></p> <p><i>Section 42(b) each local authority that is within Section 43;</i></p> <p><i>Section 42 (c) ‘the Greater London Authority if the land is in Greater London; and</i></p> <p><i>Section 42(d) each person who is within one or more of the categories set out in Section 44 (i.e. affected and potentially affected land owners, including occupiers, tenants, lessees and other affected persons).</i></p>
<p>Section 46: Duty to notify Secretary of State of proposed application</p>	<p>Applicants must notify the SoS of the start of the Section 42 consultation and provide the SoS with the same information as they intend to send to the Section 42 consultees, either at the same time as, or before, commencing the Section 42 consultation.</p>
<p>Section 48: Duty to publicise</p>	<p>The applicant must publicise the proposed application in the prescribed manner (by a Section 48 Notice), in accordance with APFP Regulation 4(2), once in a national newspaper, once in the London Gazette, once in the Lloyds List and once in an appropriate fishing journal where offshore/marine development is involved, and for two consecutive weeks in one or more local newspapers circulating in the vicinity of the land to which the proposed development relates. In accordance with the 2020 Regulations, where it is not possible to place the Section 48 Notice in a printed newspaper or publication, then a screen shot of the notice as it was published in an online newspaper publication (including the full website address and relevant telephone number for enquiries as required by the 2020 Regulations) should be provided.</p> <p>The deadline for the receipt of responses stated in the Section 48 Notice must not be less than 28 days starting with the day after the notice is last published. This was amended to 30 days by Regulation 36(4)(c)(ii) of the 2017 EIA Regulations in the case of where a prescribed person (a Section 42 consultee) is an EIA consultation body (as defined by Regulation 3 of those regulations) and must be notified pursuant to Regulation 13 of the EIA Regulations. A Section 48 Notice must include the following information (APFP Regulation 4(3)):</p>

	<p><i>the name and address of the applicant;</i></p> <p><i>a statement that the applicant intends to make an application for development consent to the Secretary of State;</i></p> <p><i>a statement as to whether the application is EIA development;</i></p> <p><i>a summary of the main proposals, specifying the location or route of the proposed development;</i></p> <p><i>a statement that the documents, plans and maps showing the nature and location of the proposed development are available for inspection free of charge at the places (including at least one address in the vicinity of the proposed development) and times set out in the notice;</i></p> <p><i>the latest date on which those documents, plans and maps will be available for inspection on the website;</i></p> <p><i>whether a charge will be made for copies of any of the documents, plans or maps and the amount of any charge;</i></p> <p><i>details of how to respond to the publicity; and</i></p> <p><i>a deadline for receipt of those responses by the applicant, being not less than 28 days following the date when the notice is last published.</i></p> <p>APFP Regulation 4(3) was amended by the 2020 Regulations to remove the requirement for applicants to place paper (hard) copies of the relevant documents, plans and maps on deposit. Instead, there is now a requirement for the documents, plans and maps to be made available for inspection free of charge on a website maintained by or on behalf of the applicant and the notice must provide the following information:</p> <p><i>the address of the website where the documents, plans and maps may be inspected;</i></p> <p><i>the place on the website where the documents, plans and maps may be inspected;</i></p>
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	<i>a telephone number which can be used to contact the applicant for enquiries in relation to the documents, plans and maps;</i>
EIA Regulation 13: Pre-application publicity under Section 48 (duty to publicise)	Where the proposed application is for EIA development, the applicant must, at the same time as publishing notice of the proposed application under Section 48(1), send a copy of the Section 48 Notice to all the consultation bodies ('consultation bodies' means for the purposes of the EIA Regulations a body prescribed under Section 42(1)(a) and listed in column 1 of the table set out in Schedule 1 of the APFP Regulations where the circumstances set out in Schedule 2 are satisfied in respect of that body), 'such persons as may be prescribed', each local authority within Section 43 'Local authorities for the purposes of Section 42(1)(b)' and any person notified to the applicant by the Planning Inspectorate in accordance with EIA Regulation 11(1)(c).
Section 49: Duty to take account of responses to consultation and publicity	The applicant must have regard to any 'relevant responses' received to the Section 42, 47 and 48 consultation and publicity. A 'relevant response' means a response received to the Section 42, 47 and 48 consultation and publicity before any deadline imposed in accordance with the relevant section of the PA 2008.
Section 50: Guidance about pre-application procedure	<p>The applicant must have regard to any pre application procedural guidance issued under this section by the Secretary of State.</p> <p>The principal pre application guidance is 'Planning Act 2008: guidance on the pre-application process' (Department for Communities and Local Government, March 2015). This provides advice on a wide range of pre application activities.</p> <p>In addition, guidance was issued by the Ministry of Housing, Communities and Local Government on 22 July 2020 (updated on 31 December 2020) on pre-application procedures in the</p>

	<p>context of the coronavirus pandemic<sup>4</sup>. This guidance provides suggestions on website design and methods of providing copies of documentation. It also provides guidance on satisfying the requirement to make the SoCC available for inspection, by providing it online (via a project specific website) and via hard copies on request.</p> <p>These are described further under 'Relevant guidance' below.</p>
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### 3.4 Relevant guidance

3.4.1 Relevant guidance relating to pre-application consultation and publicity is provided by the following documents:

- Department for Communities and Local Government (DCLG): Planning Act 2008: Guidance on the pre-application process (March 2015).
- Ministry of Housing, Communities and Local Government (MHCLG): Guidance on procedural requirements for major infrastructure projects (22 July 2020, updated 31 December 2020).
- Redcar and Cleveland Borough Council: Statement of Community Involvement (Adopted April 2014).
- Stockton-on-Tees Local Plan Statement of Community Involvement (Adopted November 2016).

3.4.2 In addition, the Planning Inspectorate publishes a series of advice notes setting out recommendations for applicants, consultees, the public and others about a range of process matters including:

- The Planning Inspectorate Advice Note Two: The role of local authorities in the development consent process (Published February 2015, version 1).
- The Planning Inspectorate Advice Note Three: EIA consultation and notification (Republished August 2017, version 7).
- The Planning Inspectorate Advice Note Four: Section 52 (Republished March 2017, version 6).

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<sup>4</sup> <https://www.gov.uk/guidance/guidance-on-procedural-requirements-for-major-infrastructure-projects>

- The Planning Inspectorate Advice Note Eight: Overview of the nationally significant infrastructure planning process for members of the public and others (Published February 2017).
- The Planning Inspectorate Advice Note Eleven: Working with public bodies in the infrastructure planning process (Republished November 2017, version 4).
- The Planning Inspectorate Advice Note Fourteen: Compiling the consultation report (Republished April 2021, version 3).

### **3.5 Legislative compliance**

3.5.1 The checklist in **Table 3.2** (below) sets out how the pre-application consultation and publicity for the Proposed Development has complied with the legislative requirements of the PA 2008 (and related regulations) relating to pre-application consultation. This compliance exercise has been carried out against the PINS ‘Section 55 Application Acceptance Checklist’ and the acceptance criteria that are relevant to pre-application consultation.

**Table 3.2: Compliance with PINS Section 55 ‘Application Acceptance Checklist’**

Acceptance Checklist Criteria	Evidence of Compliance	Where addressed in the Consultation Report
<b>Section 55(3)(e): The Applicant in relation to the application made has made has complied with Chapter 2 of Part 5 (pre-application procedure)</b>		
In accordance with the EIA Regulations, did the Applicant (prior to carrying out consultation in accordance with s42) either (a) request the Planning Inspectorate adopt a Screening Opinion in respect of the development to which the application relates, or (b) notify the Planning Inspectorate in writing that it proposed to provide an Environmental Statement in respect of that development?	The Applicants notified the SoS under the 2017 EIA Regulations – Regulation 8(1)(b) ‘Notification of Intention to Provide an Environmental Statement’ and Regulation 10(1) ‘Request for a Scoping Opinion’ on 19 February 2019. The S42 consultation commenced on 7 July 2020.	Section 1 (Para 1.6.2) and Section 10 (Para 10.1.1)
Have any Adequacy of Consultation Representations been received from ‘A’, ‘B’, ‘C’ and ‘D’ local authorities; and if so, do they confirm that the Applicant has complied with the duties under s42, s47 and s48?	These will be provided by the relevant local authorities to PINS.	n/a
<b>Section 42: Duty to consult</b> <b>Did the Applicant consult the applicable persons set out in s42 of the PA2008 about the proposed application?</b>		
Section 42(1)(a) persons prescribed?	Yes – persons as prescribed were consulted by letter. A table of the persons is provided within the Consultation Report (Document Ref. 5.1) at Appendix 9.1.	Section 10, Appendix 9.1.

	Letters were sent by Royal Mail on 7 July 2020 as part of Section 42 Consultation. Each letter was accompanied by a USB drive containing the consultation documents and stated a deadline for the receipt of consultation responses.	
Section 42(1)(aa) the Marine Management Organisation?	The Marine Management Organisation ('MMO') was consulted. A letter was sent by Royal Mail on 7 July 2020 as part of Section 42 Consultation. The letter was accompanied by a USB drive containing the consultation documents and stated a deadline for the receipt of consultation responses.	Section 9 (Para 9.2.6) and Appendix 9.1
Section 42(1)(b) each local authority within s43?	<p>Yes – each local authority within Section 43 was consulted by letter sent by Royal Mail post on 7 July 2020. The letter was accompanied by a USB drive containing the consultation documents and stated a deadline for the receipt of consultation responses.</p> <p>The local authorities consulted were Stockton-on-Tees Borough Council, Redcar and Cleveland Borough Council, Middlesbrough Council, Hambleton District Council, Scarborough Borough Council, North York Moors National Park Authority, North Yorkshire County Council, Durham County Council, Darlington Borough Council and Hartlepool Borough Council.</p>	Section 9 (application of Section 43), Table 9.1 (Local Authorities within Section 42) and Appendix 10.1 (example letter).

<p>Section 42(1)(c) the Greater London Authority (if in Greater London area)?</p>	<p>The Greater London Authority was not consulted as the Proposed Development site does not involve land within Greater London.</p>	<p>n/a</p>
<p>Section 42(1)(d) each person in one or more of s44 categories?</p>	<p>Yes – Section 44 persons were consulted by letter sent by Royal Mail post on 7 July 2020 accompanied by a USB drive containing the consultation documents and stating a deadline for the receipt of consultation responses.</p> <p>Where the Applicants were unable to establish the owner of land or an interest in it, site notices were erected on or close to the land in question and these were checked and maintained during the consultation period.</p> <p>During the consultation period, a further 12 Section 44 parties were identified through land referencing activities, additional letters and Information Leaflets were issued on 11 August via Royal Mail First class post using the same deadline for comment of 18 September.</p> <p>An additional 100 letters were sent (via Royal Mail First class post) to Section 44 parties associated with the South Gare Fisherman’s Association on 20 August 2020, in this instance an extended deadline for comment was allowed until 25 September 2020 (which</p>	<p>A full list of those parties consulted pursuant to Section 44 is provided at Appendix 9.3 and an example of the Section 42 consultation letter is provided at Appendix 10.1.</p> <p>An example Site Notice is included at Appendix 10.2.</p>

	ensured the parties were provided with a 30-day consultation period).	
<b>Section 45: Timetable for s42 consultation</b>		
Did the Applicant notify s42 consultees of the deadline for receipt of consultation responses; and if so was the deadline notified by the Applicant 28 days or more starting with the day after receipt of the consultation documents?	<p>Yes – each of the letters issued to the Section 42 consultees clearly stated a deadline for the receipt of consultation responses.</p> <p><b>Stage 2 Consultation</b>                  Each of the letters was issued on the 7 July 2020 and provided a deadline for comments of no later than 18 September 2020, therefore allowing in excess of 28 days to provide comments.</p> <p>All letters sent on 11 August 2020 set the same deadline for comments of 18 September 2020, thereby ensuring a deadline for comment in excess of 28 days before the deadline without any need for extension.</p> <p>All letters issued on 20 August stated an extended deadline for comment of 25 September to ensure at least 28 days were given to recipients for comment.</p> <p><b>Section 42 Update Consultation</b></p>	<p>Section 10 and Appendix 10.1 (example Section 42 letters).</p> <p>Further Section 42 Consultations are covered in Section 14 and Appendix 14.3, 14.8 and 14.11 (example Section 42 letters).</p>

	<p>Each of the letters was issued on the 8 December 2020 and provided a deadline for comments of no later than 25 January 2021.</p> <p><b>Further Section 42 Consultation</b>                  Letters were sent to limited number of Section 42 consultees, details of dates letters were sent and deadlines for comments are show in the table below.</p> <table border="1" data-bbox="887 628 1393 790"> <thead> <tr> <th>Letter Issued</th> <th>Deadline Stated</th> </tr> </thead> <tbody> <tr> <td>12 February 2021</td> <td>16 March 2021</td> </tr> <tr> <td>17 February 2021</td> <td>22 March 2021</td> </tr> <tr> <td>26 March 2021</td> <td>3 May 2021</td> </tr> </tbody> </table> <p><b>Targeted Section 42 Consultation</b>                  A limited amount of letters were issued to Section 42 consultees with land interests, letters were issued on 26 March 2021, with a deadline stated of 3 May 2021.</p>	Letter Issued	Deadline Stated	12 February 2021	16 March 2021	17 February 2021	22 March 2021	26 March 2021	3 May 2021	
Letter Issued	Deadline Stated									
12 February 2021	16 March 2021									
17 February 2021	22 March 2021									
26 March 2021	3 May 2021									
<p><b>Section 46: Duty to notify the Planning Inspectorate of proposed application</b></p>										
<p>Did the Applicant supply information to notify the Planning Inspectorate of the proposed application; and if so, was the information supplied to the Planning Inspectorate on or before the date it was sent to the s42 consultees? Was this done on</p>	<p>Yes – the Applicants notified the SoS of the Application before the start of the Section 42 Consultation by email on 6 July 2020. The email contained a secure file transfer link to the consultation documents that were issued to the section 42 consultees. The letters were</p>	<p>Appendix 10.1 (example Section 42 consultation letters); and Section 10 and Appendix 11.1 (section 46 notification letter) and Appendix 11.2 (PINS acknowledgement).</p>								

<p>or before commencing consultation under s42?</p>	<p>then sent to the Section 42 Consultees on 7 July 2020.</p> <p>For the further s42 consultations, the Applicants notified PINS on 3 December 2020, following which letters were issued on 8 December 2020. The Applicants also notified PINS on 25 March 2021, where letters were then issued on 26 March 2021.</p>	<p>Section 46 notifications and PINS acknowledgements for further s42 consultations are contained at Appendix 14.2 (December 2020) and Appendix 14.10 (March 2021).</p>
<p><b>Section 47: Duty to consult local community</b></p>		
<p>Did the Applicant prepare a Statement of Community Consultation (SoCC) on how it intended to consult people living in the vicinity of the land?</p>	<p>Yes – a draft SoCC was produced. The SoCC set out a number of proposed consultation methods including the following; setting up a project website, sending out a detailed information leaflet, writing to local political representatives, sending out press releases, publishing notices in newspapers, placing posters in the local areas, hosting a virtual consultation event/room (via the project website), hosting a number of webinars, providing a manned freephone service, providing consultation materials free of charge document loan and electronic tablet loan services if requested.</p>	<p>Section 8 and Appendix 8.5 (copy of draft SoCC).</p>
<p>Was the deadline for receipt of responses 28 days beginning with the day after the day that ‘B’ and (where applicable) ‘C’</p>	<p>Yes – both RCBC and STBC were consulted on the content of the draft SoCC on 4 May 2020 (statutory consultation) and were requested to provide response by 1 June 2020. The formal</p>	<p>Section 8, Appendix 8.4 (The Applicant’s SoCC correspondence).</p>

authorities received the consultation documents?	<p>responses were received from STBC on 29 May 2020 and from RCBC on 1 June 2020.</p> <p>The draft SoCC was issued by email.</p>	
Has the Applicant had regard to any responses received when preparing the SoCC?	<p>Yes – comments were received from RCBC. The Applicants had regard to these in preparing and finalising the SoCC.</p> <p>A response was also received from STBC confirming that they had no comments to make on the SoCC.</p> <p>The comments raised by RCBC and STBC are set out in Table 8.1 of the Consultation Report (Document Ref. 5.1).</p>	Section 8, Table 8.1
Has the SoCC been made available for inspection in a way that is reasonably convenient for people living in the vicinity of the land; and has a notice been published in a newspaper circulating in the vicinity of the land which states where and when the SoCC can be inspected?	<p>Yes – the SoCC Notice was published in the Teesside Gazette on 26 June 2020. The SoCC Notice provided information regarding an inspection location within the vicinity of the land where the SoCC could be viewed by appointment. The notice also stated that hard copies of the SoCC or a USB device containing the SoCC could be requested free of the charge by email or telephone. The SoCC was also available to view on the Project Website.</p>	Section 8 states the newspaper and date of the SoCC Notice publication and Section 8.7 confirms the venue inspection location arranged for the hard copy of the SoCC. Appendix 8.8 (SoCC Notice)
Has the Applicant carried out the consultation in accordance with the SoCC?	<p>Yes – the commitments set out in the SoCC have been fulfilled as set out in Table 12.1 of</p>	Section 12 (general compliance with the SoCC). Section 15 sets out how the

	<p>the Consultation Report (Document Ref. 5.1) and summarised as follows:</p> <p>The consultation activities and methods set out in the SoCC at Section 3.0 have taken place.</p> <p>Press releases were issued to national, regional and local media and news distributors/ outlets. The press release provided information on the Proposed Development and raised awareness of the consultation.</p> <p>The Applicants undertook radio adverts and interviews within the consultation area to publicise the proposals. The Applicants also used social media forums and pages to raise further awareness for the consultation.</p> <p>An information leaflet was sent to all residents and businesses within the Inner Consultation Zone advising them of the consultation period, how to access the online virtual exhibition, the dates and times of the virtual webinars, freephone number, how consultation materials can be accessed and the deadline for submitting comments. Local political representatives, including local MPs, district councillors and parish and town councils were</p>	<p>Applicants has taken into account the responses received to its DCO Consultation.</p>
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	<p>also contacted via email with the same information.</p> <p>The Applicants published notices in local newspapers proposed in the SoCC (the Northern Echo, Teesside Gazette and Darlington and Stockton Times) circulating within and beyond the Consultation Zone advertising the Section 47 local community consultation and public exhibitions. Posters were erected on notice boards in accessible areas in the inner and outer consultation zone, providing information on the consultation.</p> <p>The Applicants hosted webinars and provided details of how and when to access them on the Project Website.</p> <p>The Applicants hosted an online virtual consultation portal which simulated the typical information found at a physical consultation event, the event included information boards and an online feedback form.</p> <p>No physical exhibition events were held due to COVID-19 restrictions - this was noted in the SoCC as something the Applicants were unable to provide, but would keep it under review during the consultation period.</p>	
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	<p>Provision of hard copy documents at one inspection location (by appointment only) was achieved despite COVID-19, details of the inspection location and how to make an appointment were provided in the published SoCC Notice and the published Section 48 Notice.</p> <p>A manned freephone number was operated over the consultation period.</p> <p>The Project Website was updated ahead of community consultations on both the home page and the dedicated consultation page. All consultation materials (including the PEIR) could be accessed and downloaded via the website.</p> <p>A Feedback Form was made available during the consultation for people to use to submit comments and feedback. The Feedback Form was incorporated within the Information Leaflet send out to the Inner Consultation Zone and was also available to complete during the virtual consultation events and also on the Project Website. In addition, people were able to request hard copies of the Feedback Form by email, post or telephone.</p>	
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	<p>The comments and feedback received during consultation have been carefully recorded and taken into account by the Applicants in developing the Proposed Development.</p> <p>The Applicants offered to provide copies of consultation materials and documents in either hard copy or electronic form (via tablets) by request free of charge. No requests were received.</p>	
<p><b>Section 48: Duty to publicise the proposed application</b></p>		
<p>Did the Applicant publicise the proposed application in the prescribed manner set out in Regulation 4(2) of the APFP Regulations? At least two successive weeks in one or more local newspapers circulating within the vicinity of the land? Once in a national newspaper. Once in the London Gazette and if the land in Scotland, the Edinburgh Gazette?</p> <p>Where the proposed development relates to offshore development-                  Once in the Lloyds List; and                  Once in the appropriate fishing trade journal.</p>	<p>Yes – a Section 48 Notice was published for two successive weeks in local papers circulating within the vicinity of the Site, including Teesside Gazette and Northern Echo on 9 July 2020 and 16 July 2020, the Darlington and Stockton Times (on 10 and 17 July 2020), once in a national newspaper (the Telegraph) on 9 July 2020, and the London Gazette on 9 July 2020. The Section 48 notice was also published in the Fishing News on 9 and 16 July 2020 and in the Lloyd’s List on 9 July 2020.</p>	<p>Table 13.1 in Section 13 and Appendix 13.2 (copies of the Section 48 Notices as published in the relevant newspapers and publications).</p>

<p>Did the s48 notice include the required information set out in Regulation 4(3) of APFP Regulations: the name and address of the Applicant.                  A statement that the Applicant intends to make an application for development consent to the Secretary of State.                  A statement as to whether the application is EIA development.                  A summary of the main proposals, specifying the location or route of the Proposed Development.                  A statement that the documents, plans and maps showing the nature and location of the Proposed Development are available for inspection free of charge at the places (including at least one address in the vicinity of the Proposed Development) and times set out in the notice.                  The latest date on which those documents, plans and maps will be available for inspection.                  Whether a charge will be made for copies of any of the documents, plans or maps and the amount of any charge.                  Details of how to respond to the publicity.                  A deadline for receipt of those responses by the Applicant, being not less than 28 days</p>	<p>Yes – all Section 48 Notices included:                  the name and address of the Applicants;                  a statement that the Applicants intend to make an application for a DCO;                  statement that the Proposed Development is EIA development or that an EIA is being undertaken;                  a summary of the Proposed Development, including its location;                  the S48 Notice provided details on how the documents, plans and maps showing the nature and location of the Proposed Development could be accessed both online and physically, including information on an inspection venue (and its opening hours) which could be visited by appointment through contacting the provided consultation freephone number or email address.                  the latest date on which the consultation documents could be inspected, which was on or after the last date for consultation responses;</p>	<p>Section 13, Appendix 13.2 (copies of the Section 48 Notices as published in the relevant newspapers and publications).</p>
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<p>following the date when the notice is last published</p>	<p>the charge that would be made for hard and USB copies of the consultation documents and advised of the amount of the charges; and</p> <p>details were provided of how to respond to the publicity.</p> <p>This included the Proposed Development website, email and freepost addresses and a telephone number and each notice stated a deadline for the receipt of responses, being in excess of 28 days and running from the date when the Section 48 notice was last published.</p>	
<p>Has a copy of the s48 notice been sent to the EIA consultation bodies and to any person notified to the Applicant in accordance with the EIA Regulations</p>	<p>Yes – a copy of the Section 48 Notice was sent to the EIA consultation bodies at the same time as the Section 42 letters. This is explained at Section 16.</p> <p>The Applicants have not been notified of any EIA Regulation 11(1)(c) bodies by PINS and therefore none were consulted.</p>	<p>Section 16, Appendix 13.1 (example 48 Notices) and Appendix 13.3 (schedule of EIA consultation bodies notified).</p>
<p><b>s49: Duty to take account of responses to consultation and publicity</b></p>		
<p>Has the Applicant had regard to any relevant responses to the s42, s47 and s48 consultation?</p>	<p>Yes – all responses received to the Consultation have been considered by the Applicants. This included the small number of late responses notwithstanding that Section 49 does not oblige the Applicants to take these into account.</p>	<p>Section 15, Tables 15.1A, 15.1B, 15.2A, 15.2B and 15.2C.</p>

	Regard to Section 49 'Duty to take account of responses to consultation and publicity' is identified in Section 15.	
<b>Guidance about pre-application procedure</b>		
To what extent has the Applicant had regard to statutory guidance 'Planning Act 2008: Guidance on the pre-application process'?	The Applicants have complied with the requirements of the PA 2008 (and related regulation) as confirmed above. In formulating their consultation approach and strategy and undertaking its pre-application consultation and publicity the Applicants have also taken account of the DCLG guidance on pre-application consultation.	Table 3.1 demonstrates that the Applicants have fully complied with the pre-application consultation requirements of the PA 2008, while Table 3.2 demonstrates that the Applicants have fully complied with PINS application acceptance criteria relating to consultation. In addition, Table 2.2 sets out how the Applicants have complied with the advice relating to compiling and preparing consultation reports provided by PINS Advice Note 14. Section 3.4 lists the Department of Communities and Local Government (DCLG), PINS and other guidance that the Applicants have had regard to in formulating its consultation proposals and carrying out the DCO Consultation.

3.5.2 Table 3.2 demonstrates that the pre-application consultation complies with the requirements of the PA 2008 (and related regulations).

## **4.0 THE APPROACH TAKEN TO PRE-APPLICATION CONSULTATION**

### **4.1 Introduction**

4.1.1 This section of the Consultation Report describes the approach that has been taken to pre-application consultation on the Net Zero Teesside Project (the ‘Proposed Development’).

### **4.2 Responsibility for the pre-application consultation**

4.2.1 It is important to clarify that early consultation on the Proposed Development, including the Stage 1 Consultation (this took place during October and November 2019), was undertaken by the Oil and Gas Climate Initiative (‘OGCI’), a voluntary initiative comprising a number of companies from the oil and gas sector, including bp, ENI, Equinor, Shell and Total. At that time, the OGCI was responsible for taking forward the CCUS proposals. The Proposed Development was also known as the Teesside Cluster CCUS Project.

4.2.2 NZT Power and NZNS Storage (the Applicants for the purposes of the DCO Application) were subsequently incorporated in 20 February 2020 on behalf of the above companies (including National Grid) to take forward the proposals for a CCUS project on Teesside, including the DCO Application. In early 2020, the Proposed Development was also rebranded as the Net Zero Teesside Project, with this being publicised through a launch event. These changes took place in advance of the Stage 2 Consultation (the statutory consultation in accordance with the PA 2008 and related regulations, which took place between July and September 2020). The Stage 2 Consultation, and all subsequent consultation activity, engagement and publicity on the Proposed Development, has therefore been undertaken by NZT Power and NZNS Storage, as the Applicants, and under the name of Net Zero Teesside.

4.2.3 References to the ‘Applicants’ within the remainder of this Report should be taken as meaning OCGI for the purposes of the Stage 1 Consultation and NZT Power and NZNS Storage for the Stage 2 Consultation and all subsequent consultation activity, engagement and publicity.

### **4.3 Consultation objectives**

4.3.1 At the outset, the Applicants set a number of objectives for the pre-application consultation on the Proposed Development. These were to:

- introduce and raise awareness of the Proposed Development and provide the local community and other stakeholders with the opportunity to understand and comment on the CCUS proposals at different stages;
- provide clear and concise information on the proposals;
- provide a range of means by which people could engage with the pre-application process and provide comments and feedback on the proposals;

- ensure that comments and feedback are accurately captured and recorded; and
- show how comments and feedback have been taken into account in finalising the proposals and the DCO Application.

4.3.2 The above objectives were to be achieved by:

- developing a Consultation Strategy early in the pre-application process to provide a framework to guide the pre-application consultation, including the areas and people to be consulted and the consultation activities and methods to be employed.
- adopting a staged approach to the pre-application consultation to introduce the Proposed Development and to allow people to consider and comment on the early proposals and to provide the opportunity to review and provide feedback on more developed proposals later in the pre-application process.
- Deploying and carrying out a range of consultation activities and methods to publicise the proposals and received comments and feedback, including a website; social media; letters; newsletters; newspaper adverts and notices; posters and notice on public notice boards; physical and virtual consultation events; a freephone line; freepost; dedicated email address; and hard copy and online feedback and comments forms, amongst others.
- Adopting an open and flexible approach to pre-application consultation by keeping under review the need for additional or further consultation prior to the submission of the DCO Application.

#### 4.4 Consultation stages

4.4.1 Government guidance recommends that applicants undertake two (or more) stages of pre-application consultation, depending on the scale of a project<sup>5</sup>. In line with guidance, a staged approach was adopted for the pre-application consultation on the Proposed Development with two main stages of consultation as set out below.

4.4.2 **Stage 1 (Non-Statutory) Consultation** (2 October – 19 November 2019). This initial consultation was used to:

- Introduce the Proposed Development to the local community and other stakeholders.
- Explain how a full chain CCUS project would work and why it is needed.

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<sup>5</sup> Department for Communities and Local Government, “Planning Act 2008: Guidance on the pre-application process”, (March 2015): paragraph 70

- Set out the benefits of CCUS, including decarbonising electricity generation and industry, amongst others.
  - Provide information on the broad locations and areas being considered for the various elements of the Proposed Development including the options for connection corridors.
  - Provide details on the studies being undertaken to assess the potential environmental effects of the Proposed Development.
  - Outline the application and consenting process and timescales for the proposals.
- 4.4.3 What was done for the Stage 1 Consultation is described in more detail at Section 6 of the Consultation Report with the outcomes of the Stage 1 Consultation set out in Section 7.
- 4.4.4 **Stage 2 (Statutory) Consultation** (30 June – 18 September 2020). This was statutory consultation undertaken in accordance with the PA 2008, notably Sections 42, 46, 47 (in the case of Section 47 in accordance with the published Statement of Community Consultation) and 48 (and related regulations). It was used to provide information on the more developed proposals, including:
- The decisions made about the locations, route corridors, design and layout of the onshore elements of the Proposed Development and how the route corridors were being narrowed.
  - The potential effects of the construction and operation of the Proposed Development, including the duration of the construction programme.
  - The findings of the Environmental Impact Assessment ('EIA') work undertaken at that stage, presented in the form of a Preliminary Environmental Information ('PEI') Report.
  - The proposals for avoiding, minimising and/or mitigating any likely significant effects of the Proposed Development.
  - An update on the anticipated submission date for the DCO Application and key milestones for the Proposed Development going forward.
- 4.4.5 What was done for the Stage 2 Consultation is described in more detail at Sections 10 to 13 of the Consultation Report with how regard has been had to the responses to the consultation set out in Section 15.
- 4.5 Additional Consultation**
- 4.5.1 While the approach to pre-application consultation on the Proposed Development was based on two main stages of consultation (Stages 1 and 2), it was recognised that there would be a need for flexibility and to keep under review the need for additional or further consultation prior to the submission of the DCO Application.

4.5.2 Following the Stage 2 Consultation, the Applicants undertook further work on the proposals for Net Zero Teesside. That work resulted in some changes to the Proposed Development (notably the Site boundary), a number of which had been informed by comments received to the Stage 2 Consultation. The Applicants therefore took the decision to carry out the following additional pre-application consultation on the Proposed Development:

- Section 42 Update Consultation – this was statutory consultation pursuant to Section 42 of the PA 2008 that involved consulting all the Section 42 consultees (prescribed persons) and non-prescribed persons consulted at Stage 2 (in addition to any additional persons identified since Stage 2) on the proposed changes. The consultees were sent a letter explaining the changes accompanied by plans showing the changes to the Site boundary. This consultation ran from 8 December 2020 to 25 January 2021.
- Community Update – this was non-statutory consultation that involved sending a newsletter to the local community within the Inner Consultation Zone surrounding the Site advising them on the proposed changes and providing the opportunity to submit comments. This ran from the week commencing 25 January to 23 February 2021.

4.5.3 What was done for the Section 42 Update Consultation and the Community Update is described in more detail at Section 14 of the Consultation Report and how responses were taken into account is set out in Section 15.

4.5.4 In addition, to the above, the Applicants have undertaken additional Section 42 and non-statutory consultation on the Proposed Development since February 2021. This has primarily related to where additional Section 42 consultees have been identified through further investigations undertaken by the Applicants' land referencing company or where third parties have advised of additional Section 42 consultees or non-prescribed persons who it was considered should be consulted on the Proposed Development. This additional consultation is described at Section 14 of the Consultation Report. How responses to this consultation have been taken into account is set out in Section 15.

## **4.6 Engagement and Publicity**

4.6.1 Although separate to the pre-application consultation, it is relevant to refer to the engagement and publicity that has taken place in respect of Net Zero Teesside during the period leading up to the submission of the DCO Application. Of note is the Net Zero Teesside 'Launch Event' that took place at the Riverside Stadium, Middlesbrough on 28 February 2020 and which was attended by local MPs, the Tees Valley Mayor, policymakers and business leaders. The objectives of the Launch Event were to:

- Raise the profile of Net Zero Teesside.

- Position Net Zero Teesside as the best placed project to deliver a decarbonised industrial cluster in the UK by 2040 or before, and to emphasise its strength in comparison to other projects.
  - Bring together and engage local stakeholders on project progress.
- 4.6.2 A total of 120 stakeholders attended the Launch Event, with guest speeches from Andy Lane, Managing Director of Net Zero Teesside, Pratima Rangarajan, CEO of OGCI Climate Investments, Ben Houchen, Tees Valley Mayor and Simon Clarke, Minister of State at the Ministry of Housing, Communities and Local Government.
- 4.6.3 A press release was issued on the morning of the Launch Event and the announcement was covered in the local media – both broadcast and print. In addition, representatives from the Net Zero Teesside project team took part in broadcast appearances on local BBC and ITV news as well as interviews with the Financial Times and local media. A full schedule of the press releases issued ahead of the NZT Launch Event is contained at **Appendix 4.1** to this Report.
- 4.6.4 Social media platforms such as Twitter and LinkedIn were utilised to promote the Launch Event, with people being encouraged to use the official Net Zero Teesside hashtag: #NetZeroTeesside.
- 4.6.5 The Tees Valley Combined Authority also produced a video for the Launch Event, which includes interviews with Andy Lane and Pratima Rangarajan, as well as Tees Valley Mayor Ben Houchen, which was shared across their respective social media profiles.
- 4.6.6 Social media platforms have been used in the lead up to the submission of the DCO Application (and will continue to be used) to publicise news and developments relating to Net Zero Teesside.
- 4.7 Adapting to the COVID-19 Pandemic**
- 4.7.1 The Stage 2 Consultation was carried out during the COVID-19 pandemic, a public health emergency that necessitated the self-isolation of vulnerable sectors of the population, such as the elderly, and required social distancing measures and placed restrictions on social and public gatherings and travel.
- 4.7.2 While the Stage 2 Consultation could have been potentially delayed to a later date, the decision was taken to still proceed on the basis that there was (at the time) no certainty on when COVID-19 restrictions may be relaxed or removed, and in order to maintain progress on a nationally significant infrastructure project that would deliver significant benefits in terms of decarbonising electricity generation and industry (thereby contributing to the Government’s legally binding net zero by 2050 target) and economic growth and jobs on Teesside.
- 4.7.3 As a result of the COVID-19 pandemic and restrictions, it was necessary for the Applicants to adapt their Stage 2 Consultation to ensure that it would still be robust and effective and provide the necessary information to the local community and other stakeholders. It is relevant to note that at the time the Stage 2 Consultation

commenced (early July 2020), the 2020 Regulations, removing the requirement for the deposit of hard copy documents at inspection locations, had not come into force (these did not come into force until 22 July 2020).

4.7.4 The following was done in response to the COVID-19 pandemic and restrictions in order to ensure a robust and effective Stage 2 Consultation:

- A hard copy of the published Statement of Community Consultation ('SoCC') was sent to residents and businesses within the Inner Consultation Zone surrounding the Site as it was not possible to deposit hard copies in public buildings for inspection.
- A longer consultation period was provided for people to review the consultation documents and provide comments and feedback.
- A detailed Information Leaflet to be issued to residents and businesses within the area surrounding the Sites, incorporating a Feedback Form.
- A virtual consultation portal was set up (hosted on the Project Website) in place of physical consultation events/exhibitions, which it was not possible to carry out due to restrictions on social and public gatherings.
- A number of webinars were hosted via the Project Website involving a presentation and providing the opportunity for people to engage with and ask questions of the project team;
- A manned Freephone number was set up for people to leave comments and/or request documents and information.
- A document 'loan service' was offered free of charge, whereby hard copy sets of the consultation documents could be delivered to a person's home and collected at a later date.
- An electronic document 'loan service' was offered free of charge, whereby Samsung Galaxy tablets with the consultation documents uploaded to them could be delivered to a person's home and collected at a later date.

4.7.5 As the 2020 Regulations were not in force, the Applicants also arranged for a COVID-19 safe physical inspection location within the vicinity of the Site where hard copies of the SoCC and consultation documents could be inspected on an appointment only basis. This was facilitated by the STDC who provided the inspection location. The appointment system was publicised on the Project Website and by the newspaper notices published at Stage 2.

## 5.0 CONSULTATION STRATEGY

### 5.1 Background to preparation of the Consultation Strategy

- 5.1.1 An initial Consultation Strategy was developed early in the pre-application process (between May and July 2019) provide a framework for the Applicants' consultation on the Proposed Development, in particular, the Stage 1 (non-statutory) Consultation that was proposed to take place in Quarter 4 ('Q4') 2019.
- 5.1.2 The initial Consultation Strategy set out the proposed approach to pre-application consultation, including the objectives of the consultation; when this would take place; what would be consulted upon; who would be consulted (including the proposed extent of the Consultation Area). The Strategy also set out the proposed methods to be employed for the pre-application consultation and how comments would be recorded, analysed and reported.
- 5.1.3 The Consultation Strategy was drafted taking account of relevant legislation and guidance (referred to in Section 3) and also drawing upon the experience of the Project Team who have developed and implemented consultation strategies on a large number of DCO applications and other major planning projects.
- 5.1.4 The Consultation Strategy was developed further and updated following the Stage 1 Consultation as a precursor to the preparation of the Statement of Community Consultation ('SoCC') ahead of the Stage 2 (statutory) Consultation. A draft of the Consultation Strategy (January 2020) was subsequently issued to RCBC and STBC (the 'host local authorities') on 28 January 2020 as part of the Applicants' early (non-statutory) consultation of the authorities on the preparation of the SoCC. A copy of the draft Consultation Strategy and the email issued to RCBC and STBC (requesting comments by 14 February 2020) are included at **Appendix 5.1**.
- 5.1.5 No comments were received on the Consultation Strategy from RCBC, however, the case officer at STBC confirmed that STBC was satisfied with the document. The email correspondence received from STBC is included at **Appendix 5.2**.
- 5.1.6 The overarching objectives proposed by OGCI in the Consultation Strategy are summarised below:
- To raise awareness of what is being proposed and to give the local community and other stakeholders the opportunity to provide comments and feedback on the proposals;
  - provide clear and concise information at appropriate times;
  - invite feedback and have regard to it in developing the proposals; and
  - show, within the DCO Application, how the comments and feedback have been taken into account.

## 5.2 Definition of the Consultation Area

5.2.1 As part of developing the Consultation Strategy the Applicants sought to define an appropriate Consultation Area. The Consultation Area defined comprised two Consultation Zones – an Inner Consultation Zone ('ICZ') and an Outer Consultation Zone ('OCZ').

5.2.2 Section 47 of the PA 2008 requires applicants to consult "people living in the vicinity of the land", however, "vicinity" is not defined in the PA 2008. Paragraph 36 of the Department for Communities and Local Government (DCLG): Planning Act 2008: Guidance on the pre-application process (March 2015) indicates that in defining a consultation area, applicants should give consideration to the fact that a proposed development may have impacts that could be wider than a single local authority's area and that there might be a need to consult people living within a wider area who could be affected (e.g. through visual or environmental impacts, or through increased traffic flow). Paragraph 56 goes onto encourage applicants to consult beyond those living within the vicinity of the land where they think doing so may provide more information on the impacts of their proposals.

5.2.3 The rationale for the definition of the ICZ and OCZ and their extent is set out below:

- The ICZ was defined as the area within which it was considered there would be the greatest potential for the local community to be most directly affected by the Proposed Development. The ICZ was defined as extending approximately 1-2 kilometres ('km') from the Site boundary, encompassing the nearby settlements of Dormanstown, Normanby, Lazenby, Lackenby, Coatham and the western part of Redcar and Kirkleatham. It was extended beyond the edges of the water, gas, and electricity connections and the CO<sub>2</sub> gathering network, following the main settlement and river/estuary boundaries, but was also extended in places to include settlements such as Eston and Teessville.
- The OCZ was defined as an area extending approximately 20 km from the centre of the Site, encompassing those people and areas who, while not in close proximity, may be interested in or would be potentially affected by the Proposed Development. The extent of the OCZ was also informed by the initial EIA scoping work, which considered that 20km would represent the maximum extent within which environmental effects from the Proposed Development could occur. For example, the EIA scoping indicated that the air quality assessment should be based on a Zone of Theoretical Influence ('ZTI') of 15 km and the landscape and visual impact assessment upon a Zone of Theoretical Visibility ('ZTV') of 20 km.

5.2.4 The extent of the OCZ and the ICZ are shown in **Figures 5.1 and 5.2** overleaf.

**Figure 5.1: Inner Consultation Radius (ICZ) (shown with Stage 1 Site boundary)**



**Figure 5.2: Outer Consultation Zone (OCZ) (shown with Stage 1 Site boundary)**



5.2.5 The Consultation Area defined within the Consultation Strategy (and which was later adopted for the purposes of the SoCC) demonstrates that the Applicants consulted more widely than just “people living in the vicinity of the land”.

### 5.3 Consultation Methods

5.3.1 The Consultation Strategy proposed a number of consultation methods to be employed. These are reproduced in **Table 5.1** below.

**Table 5.1: Consultation Methods**

Consultation method	Details
Project Website	A website/webpage for publishing updates and information on the Proposed Development, including details of consultation events and consultation materials and details of how to submit comments and information about the deadline.
Press statements/media releases	Press statements/media releases to publicise the Proposed Development. These will be released to the local and regional press at the start of the consultation. Press releases will also provide information on the timing and venues for public consultation events.

Letters/newsletters	Letters/newsletters to be issued to people living within the ICZ at the start of the consultation to advise them of the consultation events and how to make comments and the deadline for these.
Newspaper adverts/notices	Publication of notices in local and (as appropriate) national newspapers and other publications to publicise the consultation, the consultation events, how to submit comments and the deadline for these. Site notices to also be erected around the Site boundary at appropriate intervals.
Elected member briefings	Briefings to elected members (e.g. local MPs, ward and any parish/town councillors) and other key stakeholders. Elected members/key stakeholders to be invited to attend consultation events for briefings ahead of them opening to the general public.
Notices/posters	Erection of posters on public notice boards (e.g. council offices and libraries) within an outer zone (the OCZ) in order to publicise the consultation, the consultation events, how to submit comments and the deadline for these.
Public exhibitions	Public consultation events across the ICZ to provide an opportunity for the local community (and others) to view the consultation documents and materials and learn about the Proposed Development by speaking directly with members of the Project. To include at least one evening event and one Saturday event. A number of potential venues were identified.
Public inspection venues	Public inspection locations such as local libraries, council offices, leisure centres or other public venues across the ICZ and OCZs where people can review the consultation documents. A number of potential venues were identified.

5.3.2 As confirmed in Section 4, as a result of the COVID-19 pandemic and restrictions, it was necessary for the Applicants to adapt the consultation methods described above for the Stage 2 Consultation to ensure that it would still be robust and effective and provide the necessary information to the local community and other stakeholders.

#### **5.4 Recording and taking account of consultation**

- 5.4.1 The Consultation Strategy confirmed that the comments and feedback received to the pre-application consultation would be carefully recorded and analysed and grouped under specific topic or theme headings. Responses would be prepared, with more detailed responses for the comments/feedback received at Stage 2.
- 5.4.2 It confirmed that a Consultation Report would be prepared documenting what has been done for the pre-application consultation, the comments and feedback received and how the Applicants have taken account of/had regard to these. The Consultation Report would form part of the DCO Application.

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## 6.0 STAGE 1 (NON-STATUTORY) CONSULTATION

### 6.1 Introduction

6.1.1 The Stage 1 Consultation on the Proposed Development was carried out between 2 October 2019 and 19 November 2019. The primary objective of the Stage 1 Consultation was to introduce the Proposed Development to the local community and the main focus of consultation activity was the Inner Consultation Zone (ICZ).

6.1.2 As confirmed in Section 4, the Stage 1 Consultation was undertaken by the OGCI, who at that time, was responsible for taking forward the CCUS proposals. The Proposed Development was referred to as the Teesside Cluster CCUS Project during the Stage 1 Consultation, but was later rebranded (in early 2020) as the Net Zero Teesside Project.

### 6.2 Who was consulted?

6.2.1 In advance of the Stage 1 Consultation commencing, OGCI held a meeting with the Tees Valley Mayor on 16 August 2019 at which the Proposed Development was introduced and a number of related matters were discussed.

6.2.2 At the start of the Stage 1 Consultation the following were consulted:

- the local community, with the main focus being residents and businesses within the ICZ; and
- a selection of local parish and town councils.

6.2.3 A list of the parish and town councils consulted via email during the Stage 1 Consultation is provided below:

- Saltburn, Marske & New Marske Parish Council
- Skelton & Brotton Parish Council
- Guisborough Town Council
- Stainton Parish council
- Billingham Town Council
- Wolviston Parish Council
- Wynyard Parish Council
- Redmarshall Parish Council
- Preston Parish Council

### 6.3 How were they consulted?

6.3.1 People were consulted using the following methods:

- An email (with community letter attached) issued to local parish and town councils (included at **Appendix 6.1**).

- A ‘Community Letter’ that was sent to approximately 30,000 residential and businesses addresses within the ICZ. The letters were delivered during week commencing 7 October 2019 (an example copy of the letter is included at **Appendix 6.2**).
- Newspaper notices published in the Teesside Gazette on 2 and 10- October 2019 and the Northern Echo and Darlington and Stockton Times on 4 October 2019 (a copies of the newspaper notices are included at **Appendix 6.3**).

6.3.2 The newspaper notices ensured that the Stage 1 Consultation was publicised to people living and working within the wider Consultation Area – beyond the ICZ.

6.3.3 Four public consultation events were held at the venues and times set out in **Table 6.1** below. Details of the events were provided in the Press Release, emails to political representatives, Community Letter and newspaper notices.

**Table 6.1: Stage 1 Consultation Events**

DATE	VENUE	TIME
Tuesday 15 October 2019	The Station Hotel, Billingham, Stockton on Tees, TS23 2RH	1pm - 8pm
Wednesday 16 October 2019	Lazenby Village Hall, High Street, TS6 8DU	2pm - 8:30pm
Thursday 17 October 2019	25k Community Centre, Redcar, TS10 4LR	1:30pm - 5pm
Saturday 19 October 2019	Jury’s Inn, Middlesbrough, TS1 1JH	10am - 2pm

6.3.4 The venues for the consultation events were selected on the basis that they were located either within or close to the ICZ and were accessible to different residential areas and communities within the ICZ. **Figure 6.1** below shows the location of the venues in relation to the ICZ and the Site Boundary as it was at Stage 1.

**Figure 6.1: Location of Stage 1 Consultation Events**



6.3.5 Members of the Project Team were available at the consultation events to collect comments and feedback and answer any questions.

#### **6.4 What were they consulted on/what information was provided?**

6.4.1 Information on the Proposed Development was conveyed primarily in the form of a series of Information Boards that were used at the consultation events and also uploaded to the Project Website. The Information Boards are included at **Appendix 6.4**.

6.4.2 The Information Board (and other consultation documents and materials) were aimed at primarily introducing the Proposed Development to the local community and other stakeholders, but also provided information on the following:

- What is Carbon Capture, Usage and Storage ('CCUS') and why it is needed.
- How a full chain CCUS project would work.
- The benefits of CCUS, including decarbonising electricity generation and industry, economic growth and employment, amongst others.
- The Site and the main elements of the Proposed Development.
- The broad locations and areas being considered for the various elements of the Proposed Development, including the options for connection corridors and the opportunities to capture CO<sub>2</sub> from industrial facilities on Teesside.

- The initial environmental finding and the EIA works being undertaken to assess the potential environmental effects of the Proposed Development.
  - The application and consenting process and timescales for the proposals.
  - How comments and feedback could be provided and the deadline for the receipt of these.
- 6.4.3 All of the consultation documents and materials were made available on the Project Website.
- 6.5 How could comments/feedback be provided/what was the deadline for comments?**
- 6.5.1 The consultation documents and materials (e.g. press release, Community Letter, newspaper notices, Information Board, Project Website etc) informed people that comments and feedback could be provided by the following means:
- Post: Net Zero Teesside Consultation, c/o DWD, 6 New Bridge Street, London, ECV4 6AB
  - Email: [Consultation@NetZeroTeesside.co.uk](mailto:Consultation@NetZeroTeesside.co.uk)
  - Project Website: [www.netzeroteesside.co.uk](http://www.netzeroteesside.co.uk)
- 6.5.2 Feedback Forms were made available at the consultation events and also on the Project Website. A copy of the Feedback Form used is provided at **Appendix 6.5**.
- 6.5.3 The consultation documents and materials clearly stated that the deadline for the receipt of responses was 19 November 2019, therefore providing people with a period of 48 days to provide comments and feedback. This is well in excess of the statutory minimum periods required by the PA 2008 and related regulations.
- 6.6 Response to the consultation**
- 6.6.1 A total of 56 people attended the four consultation events. The attendance figures by venue were:
- The Station Hotel, Billingham – 8
  - Lazenby Village Hall – 16
  - 25k Community Centre, Redcar – 27
  - The Jury's Inn, Middlesbrough – 5
- 6.6.2 Over the course of the four events members of the Project Team engaged in number of conversations with members of the local community. Those attending the events were encouraged to fill out a Feedback Form after viewing the Information Boards (and other documents and materials) before leaving.
- 6.6.3 The Feedback Form did not ask specific questions about the Proposed Development, although the Form asked people to leave contact details and confirm if they wished to be kept updated on the Proposed Development. This was considered appropriate

given the early stage of the proposals and as the Stage 1 Consultation was introducing the Proposed Development to the local community. The fields comprised:

- 6.6.4 A total of 20 Feedback Forms and email responses (14 Feedback Forms and 6 email responses) were received in response to the Stage 1 Consultation. 13 of the Feedback Forms were provided at the consultation events with one being submitted after the events.

## 6.7 Analysis of comments and feedback

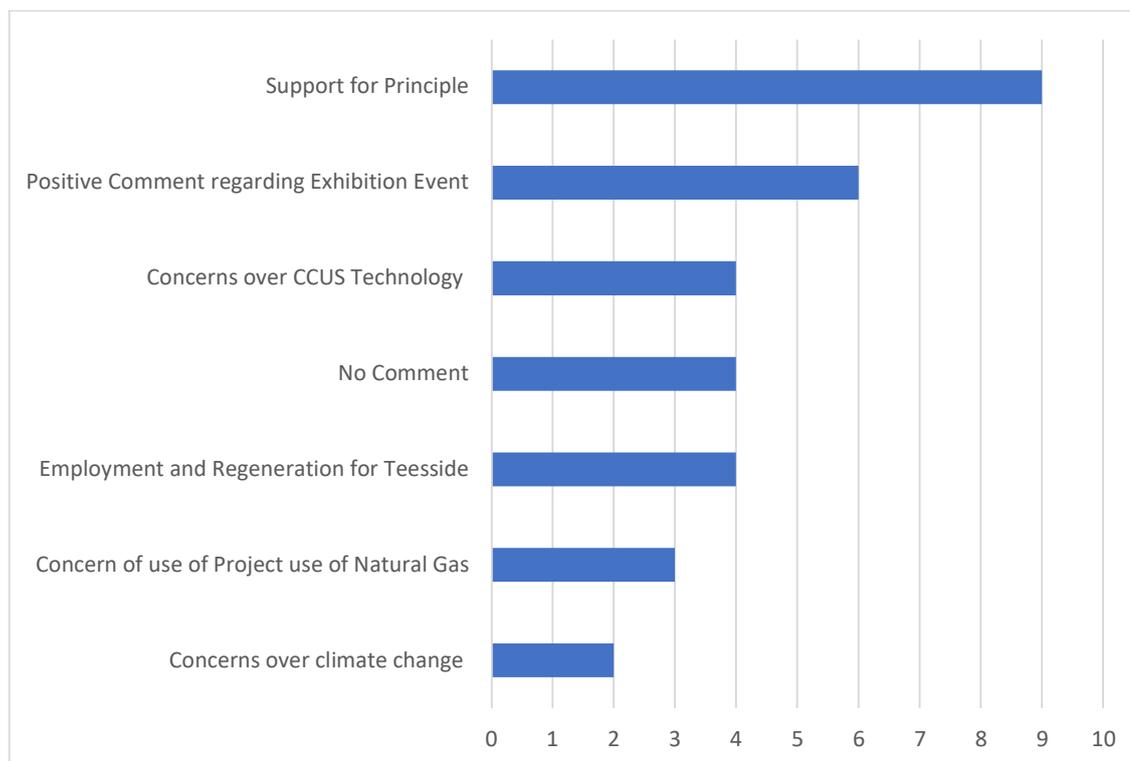
- 6.7.1 The main themes that can be drawn from the comments and feedback received in response to the Stage 1 Consultation (provided on the completed Feedback Forms and by email) are:

- the principle of a Carbon Capture, Usage and Storage ('CCUS') project;
- the use of CCUS technology;
- the continued use of fossil fuels;
- climate change; and
- employment and regeneration.

- 6.7.2 A number of the Feedback Forms and emails also included positive comments and observations with regard to the consultation events and the information provided.

- 6.7.3 **Figure 6.2** provides a breakdown of the number of times the main themes are mentioned in the consultation responses.

**Figure 6.2: Consultation Response Themes**



6.7.4 Further analysis of the main themes raised is provided below.

#### The principle of a CCUS project

6.7.5 The most common theme raised related to support for the principle of a CCUS project on Teesside. Of the 20 responses received, a total of 9 (45%) included supportive comments in respect of developing a CCUS project in the area. Some examples of the comments received are reproduced below:

*"I am supportive of the initial proposals and look forward to seeing more"*

*"Teesside seems an ideal place to run a pilot scheme. We cannot see a problem for the area in building the infrastructure that will be required for the process, there are already a lot of pipes and industrial infrastructure in place that people have grown used to."*

*"I wholly support the development of this proposal in its entirety and sincerely hope it gains full support from both the community and executive."*

*"Seems the right thing to solve the local CO<sub>2</sub> problem where its produced."*

*"I wish you all well and look forward to seeing the project up and running at least by 2025."*

#### Use of CCUS technology

6.7.6 Four of the responses received (20%) raised issues with regard to the use of CCUS technology, notably its cost, how much CO<sub>2</sub> will be captured, whether CO<sub>2</sub> will be lost

in transport; the integrity of the storage and safety relating to possible releases of CO<sub>2</sub>. Examples of comments are reproduced below:

*“It is a hugely expensive project which is not evidenced based.”*

*“If the CO<sub>2</sub> is being pumped in to existing 'empty' aquifers (it was explained as being porous rock) then how do we know that the CO<sub>2</sub> will not enter the surrounding sea at some point and contribute further to acidification of the oceans?”*

- *“I am not objecting to CCS per se, I do have problems with carbon capture but if we allow for now that it is commercially viable it is useless without carbon storage.”*

#### Continued use of fossil fuels

6.7.7 Three of the consultation responses received (15%) raise concern over the Proposed Development promoting the continued use of fossil fuels and that it is being promoted by companies who are involved in fossil fuels, that it is not preventing the use of fossil fuels and whether it is the best use of resources compared to increased use of renewables. Examples of comments received include:

*“... while I understand and agree with the need for this project in accordance with the government's clean growth strategy, by taking support from government in the form of fossil fuel subsidies, ...(it) simply reflects the acceptance of 'business as usual' rather than the absolutely vital need for a wholesale restructuring and moving away from the continued extraction and expansion model that has led to the current need for CCUS in the first place.”*

*“CCUS is not preventing continued use of fossil fuels. If the money was spent on generating clean energy the need for fossil fuels could be reduced.”*

#### Climate Change

6.7.8 Climate change was the subject of a number of discussions at the consultation events and was raised in three of the consultation responses (15%). The comments made note that CCUS is one of a range of solutions for tackling climate change and is important for the decarbonisation of industry, but also raise concerns as to whether the technology is the best way of trying to limit global warming and if it can be deployed at sufficient scale, also whether potential sea rises on Teesside have been considered. Comments are also made about the need for more tree planting to combat climate change and it is suggested that the Proposed Development makes a contribution to tree planting in the area. Examples are reproduced below:

*“We think that overall, it presents a possible way forward and that it could be one of a range of solutions that will be needed in order to reach the ambitious targets that have been set for reducing CO<sub>2</sub>.”*

*“It is a widely accepted fact that we need to keep global heating down to 1.5C (preindustrial levels), if we assume that an average size CCS plant can capture 1*

*mtCO<sub>2</sub> per year, to stay below that level we would need to be building CCS plants at a rate of over 5 a week – starting now.”*

#### Employment and regeneration

- 6.7.9 Five (25%) of the consultation responses raise employment and regeneration. These includes comments relating to the anticipated number of construction and operational jobs, where the workforce would be sourced from and the extent to which the local area would benefit, the need for local skills and training and the potential to support new industries. A number of the comments received are reproduced below:

*“Jobs are the key for this area, look to early training of young people. ...Look Forward to seeing progress and future jobs.”*

*“Teesside seems an ideal place to run a pilot scheme. We cannot see a problem for the area in building the infrastructure that will be required for the process. We also think that there could be great opportunities for the area in such a scheme going ahead.”*

*“I am pleased that an economic 21st solution is being proposed to regenerate an area that has been traditionally industrialised for over `70 years during the production of iron & steel and going forward with an environmentally sustainable future.”*

*“Could you please give a breakdown of the anticipated figures for future employment in the construction and running of the venture? The headline figure is 4000 and I note that this has been updated on the boards that have subsequently be uploaded online to reflect 'up to 100' people being involved in the running of the project once constructed.”*

*“Has there been any analysis of availability of skilled personnel in Teesside currently who might be employed in the construction of the project? Or do you anticipate that most of the workforce will be shipped in for the duration of the construction period only and therefore will only have a minimum impact on employment levels on an ongoing basis in our area?”*

#### Consultation events and information provided

- 6.7.10 A number of the consultation responses – six in total (30%) – make positive comments regarding the consultation events and the information provided:

*“The programme is well presented and your staff at the Lazenby Village Hall, (who) explained the project well with very little jargon.”*

*“I now have a good understanding of the project, thanks to everyone at the lecture.”*

*“Pleased with the early consultation. Hope for successful outcome.”*

6.7.11 Further analysis and consideration of the responses received to the Stage 1 Consultation is provided in Section 7.

## 7.0 STAGE 1 CONSULTATION OUTCOMES

### 7.1 Introduction

7.1.1 This section of the Consultation Report sets out the main outcomes from the Stage 1 Consultation in terms of the Proposed Development and the preparation of the DCO Application in addition to the approach taken to the Stage 2 (statutory) Consultation.

### 7.2 Outcomes for the Proposed Development/DCO Application

7.2.1 Although the Stage 1 Consultation was non-statutory consultation, the Applicants has regard to the consultation responses received in order to inform the development of the proposals for NZT and the Stage 2 Consultation. How comments and feedback received have been taken into account is set out in **Table 7.1** below. The table identifies the main themes raised during the Stage 1 Consultation (in addition to a number of specific questions that do not fall under those themes) and sets out how the Applicants have had regard to these and what changes resulted.

**Table 7.1: Stage 1 Consultation Responses**

No.	Theme/issues	Applicants' response/regard had to consultation	Change(s) for Stage 2 Consultation/application
1.	<b>The principle of a CCUS project</b> – support for the principle; Teesside an ideal location for such a project.	The Applicants welcome the recognition of the need and wider benefits of the Proposed Development and the suitability of Teesside as a location.	No changes required.
2.	<b>Use of CCUS technology</b> – cost; how much CO <sub>2</sub> will be captured; loss of CO <sub>2</sub> in transport; integrity of the storage; safety.	The Applicants acknowledge the concerns and issues raised by the local community with regard to Carbon Capture, Usage and Storage (CCUS) technology and its use.	The Applicants will provide more detailed information on the deployment of CCUS technology, including how much carbon dioxide (CO <sub>2</sub> ) will be captured; how the CO <sub>2</sub> will be transport, the integrity of the storage site and safety as part of the Stage 2 Consultation. This will include providing a Preliminary Environmental Information ('PEI') Report detailing the findings of the environmental and technical assessments undertaken at that stage.

			<p>It is envisaged that up to 90% of the CO<sub>2</sub> from the electricity generating station, while the overall NZT Project will have the capacity to capture and store up to 10 million tonnes of CO<sub>2</sub> per annum, including CO<sub>2</sub> from industries on Teesside.</p>
<p>3.</p>	<p><b>Continued use of fossil fuels</b> – being promoted by fossil fuel companies; not preventing the use of fossil fuels; not the best uses of resources compared to increased use of renewable energy.</p>	<p>The Applicants note the concerns raised regarding the use of natural gas to generate electricity as part of the Proposed Development.</p> <p>Government energy and climate change policy, including the recent Energy White Paper (December 2020) confirms that as the UK transitions to a decarbonised energy system, natural gas will continue to have an important role to play in ensuring the reliability electricity supplies by providing back-up to intermittent renewable generation (gas-fired power stations can quickly provide electricity to the grid when the wind isn't blowing or the Sun isn't shining). The gas-fired electricity generating station will have its own carbon capture plant, enabling it to capture up to 90% of its CO<sub>2</sub> emissions and therefore provide low carbon electricity generation. Furthermore, it will form part of a wider project to capture, transport and store CO<sub>2</sub> emissions from power and industry on Teesside.</p>	<p>The Applicants will provide further information as part of the Stage 2 Consultation on how the Proposed Development will contribute toward the decarbonisation of power and industry in the UK and also support the objectives of Government energy and climate change policy.</p> <p>The Applicants intend to provide documents as part of the Development Consent Order (DCO) Application that set out how the Proposed Development accords with relevant policy, including Government energy and climate change policy and the legally binding commitment to achieve net zero by 2050.</p>

4.	<p><b>Climate Change</b> – one of a range of solutions to reduce CO<sub>2</sub> emissions; important for the decarbonisation of industry; concern as to whether CCUS can be deployed at sufficient scale to prevent global warming; the extent to which sea level rises on Teesside have been taken into account; need for more tree planting to combat climate change/consider contribution toward tree planting.</p>	<p>The Applicants note the comments and concerns regarding the impact of climate change and the contribution that CCUS can make toward combatting climate change.</p> <p>The Proposed Development (and CCUS as a whole) is one element of the UK’s overall strategy to combat climate change and reach net zero greenhouse gas emissions by 2050. CCUS is identified as having a major role to play in decarbonising power and industry and a key objective of the Proposed Development is to demonstrate CCUS at a commercial scale in the UK.</p> <p>In terms of sea levels rises and wider climate changes challenges, the Applicants will prepare detail flood risk and climate change assessment for the Proposed Development to inform its design and to demonstrate that it will both mitigate and be resilient to the effects of flooding and climate change.</p> <p>In developing the Net Zero Teesside (NZT) proposals, the Applicants will also explore the potential to deliver landscape and biodiversity enhancements within the area.</p>	<p>Further information will be provided at Stage 2 through the publication of the PEI Report. The PEI Report will include chapters specifically dealing with flood risk and climate change.</p> <p>The Applicants will development a landscape and biodiversity strategy with the aim to deliver enhancements.</p>
5.	<p><b>Employment and regeneration</b> – anticipated figures for construction and</p>	<p>It is anticipated that around 1,500 jobs would be created during the construction phase of the Proposed Development. The</p>	<p>The PEI Report will include an assessment of the socio-economic impacts and benefits of the Proposed</p>

	operational employment; where will the workforce be sourced from; local skills and training; support for new industries.	operational phase will also create a significant number of long-term skilled jobs.  It is expected that there will be a significant amount of indirect employment as well as supply chain opportunities.  At this early stage it is not possible to quantify exactly where the workforce will be sourced from and that will be the responsibility of the appointed contractor. However, the Applicants intend to develop an employment, skills and training plan aimed at maximising employment and training opportunities for local people.	Development, including predicted levels of direct and indirect employment within the local area.  It is intended that the draft DCO (that will form part of the DCO Application) will include a requirement to secure an employment, skills and training plan aimed at maximising employment and training opportunities for local people.
6.	<b>Consultation events and information</b> – positive feedback regarding the events and information provided.	The Applicants welcome the positive feedback regarding the Stage 1 Consultation events.	The Applicants intend to deploy a wider range of consultation methods and provide a greater level of detail on the NZT proposals at Stage 2.
<b>Specific questions</b>			
1.	What will be the impact on the beach and sand dunes?	The Applicants have yet to decide whether the crossing of the beach and sand dunes area will be constructed by open-cut techniques (i.e. in a trench) or using trenchless techniques (e.g. using horizontal directional drilling or a micro bored tunnel).	Work is ongoing to determine the preferred option for crossing the beach and sand dunes. Open cut techniques will be assessed in the PEI Report as they represent the worst-case impacts associated with crossing these areas.
2.	Will CO <sub>2</sub> injection be used to extract more oil and gas?	There are no proposals to use CO <sub>2</sub> injection to extract oil and gas. It is currently proposed to inject	No changes required.

		CO <sub>2</sub> into the Endurance Field, which is a saline aquifer.	
3.	What level of profit will be generated?	The Proposed Development will require agreement with the UK Government regarding the financial mechanism required to enable it to progress. That mechanism is still being defined by Government and therefore it is too early in the process to have any certainty with regard to financial outcomes of NZT. Furthermore, this will not be a consideration for the Secretary of State in determining the DCO Application.	No changes required.
4.	Are Government subsidies being received? Is the project viable without them?	As confirmed above, the Proposed Development will require agreement with the UK Government regarding the financial mechanism required to enable it to progress. As it is a 'First of its Kind' project, Government support will be needed for NZT, but this will only be available if it is recognised by Government that the Project – and CCUS – make an important and cost-effective contribution to decarbonising the UK power and industrial sectors and help the transition to net zero.	No changes required.

### 7.3 Outcomes for the Stage 2 Consultation

7.3.1 The primary objective of the Stage 1 Consultation had been to introduce the Proposed Development to the local community with the main focus of consultation activity being the (ICZ).

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- 7.3.2 The responses received to the Stage 1 Consultation identified a number of themes in respect of which further information would be beneficial/helpful to provide as part of the Stage 2 Consultation.
- 7.3.3 In addition, following the Stage 1 Consultation, the effectiveness of the methods employed and the level of response received was reviewed in order to inform the preparation of the Stage 2 Consultation. As confirmed in Section 6 and Table 7.1 above, a number of the consultation responses received included positive comments regarding the consultation events and the information provided.
- 7.3.4 It was noted by the Project Team that despite over 28,000 letters having been sent to residents and businesses within the ICZ publicising the Stage 1 Consultation and the consultation events (in addition to the use of newspaper notices across the Consultation Area), the level of attendance at the events and responses had been relatively low. It was considered that, in part at least, this was a result of the local community being familiar with large-scale industrial and infrastructure development and generally comfortable with this, combined with the fact that the emerging proposals were relatively remote from the main residential areas and largely involved existing or former industrial land. In addition, it was considered that the wider range of methods proposed for the Stage 2 Consultation, including the greater use of local media outlets as well as social media would assist in increasing levels of engagement.
- 7.3.5 The venues that had been selected and used for the Stage 1 consultation events were also reviewed by the Project Team. It had proved difficult to identify suitable venues within and in close proximity to the ICZ or Stage 1. It was decided that the venues would be revisited in advance of the Stage 2 Consultation and that RCBC and STDC would be approached to see if they could provide any assistance with suitable venues. Although the Project Team started to investigate alternative venues following Stage 1, this was overtaken by events with the onset of the COVID-19 pandemic in early 2020, with the restrictions that came into force meaning that physical consultation events were not possible at Stage 2.

## **8.0 STATEMENT OF COMMUNITY CONSULTATION: PREPARATION AND CONSULTATION**

### **8.1 Introduction**

8.1.1 This section of the Consultation Report sets out the approach that was taken to the preparation of the Statement of Community Consultation ('SoCC'), the statutory consultation that took place with the relevant local authorities, RCBC and STBC on the draft SoCC in accordance with Section 47(2), the feedback received, and the changes made to the SoCC prior to its publication pursuant to Section 47(6). As confirmed in Section 5 of this Report, the preparation of the SoCC was informed by the Consultation Strategy that had been prepared early in the pre-application process and developed further and updated following the Stage 1 Consultation.

8.1.2 By this stage of the pre-application process the responsibility undertaking pre-application consultation on the Proposed Development and the preparation of the DCO Application had passed from OGCI to NZT Power and NZNS Storage and the Proposed Development had been rebranded from the Teesside Cluster CCUS Project to the Net Zero Teesside Project. The statutory consultation on the draft SoCC was therefore undertaken by NZT Power and NZNS Storage (the Applicants for the purposes of the DCO Application). The draft SoCC explained that NZT Power and NZNS Storage had been incorporated on behalf of OGCI and by early 2020 the change in applicant and project name had been communicated to RCBC, STBC and widely publicised in the local area, including through the Net Zero Teesside 'Launch Event' that took place in late February 2020.

### **8.2 Legislative requirements**

8.2.1 Section 47 of the PA 2008 places a duty on applicants for a DCO to consult the local community. Subsection (1) requires the applicant to prepare a SoCC setting out how it proposes to consult, about the proposed development, people living within the vicinity of the land to which the application relates.

8.2.2 Subsection (2) goes on to state that in preparing the SoCC, an applicant must consult each local authority that is within Section 43(1) about what is to be in the statement. Section 43(1) states that a local authority is within this section if the land (to which the application relates) is in the authority's area. The Site covers a wide area located within administrative boundaries of RCBC south of the River Tees (South Bank and Dormanstown Wards) and in STBC to the north of the River Tees (Billingham South Ward). Accordingly, RCBC and STBC are the relevant local authorities for the purposes of Section 43(1) to be consulted under Section 47(1) and were consulted on the draft SoCC. Although there was no statutory requirement to do so, the Applicants also consulted the South Tees Development Corporation ('STDC') and the Tees Valley Combined Authority ('TVCA') on the final draft SoCC

8.2.3 Section 47(3) states that an applicant must provide the Section 43(1) authorities with a period of 28 days beginning with the day after the day that the authority receives

the draft SoCC in which to respond to the consultation, while subsection (5) requires an applicant to have regard to any response received before this deadline. Applicants must then make the SoCC available for inspection by the public in a way that is reasonably convenient for people living in the vicinity of the land and publish a notice in a newspaper circulating within the vicinity of the land to which the application relates, stating where and when the SoCC can be inspected (subsection (6)). Subsection (7) requires the consultation to be carried out in accordance with the proposals set out in the SoCC.

- 8.2.4 Following the 2020 Regulations coming into force on 22 July 2020, applicants no longer need to place paper (hard) copies of the SoCC on deposit and can instead make the SoCC available for inspection online. It should be noted that the 2020 Regulations came into force after the Applicants had prepared, consulted upon and published the SoCC.

### **8.3 Background to the preparation of the SoCC**

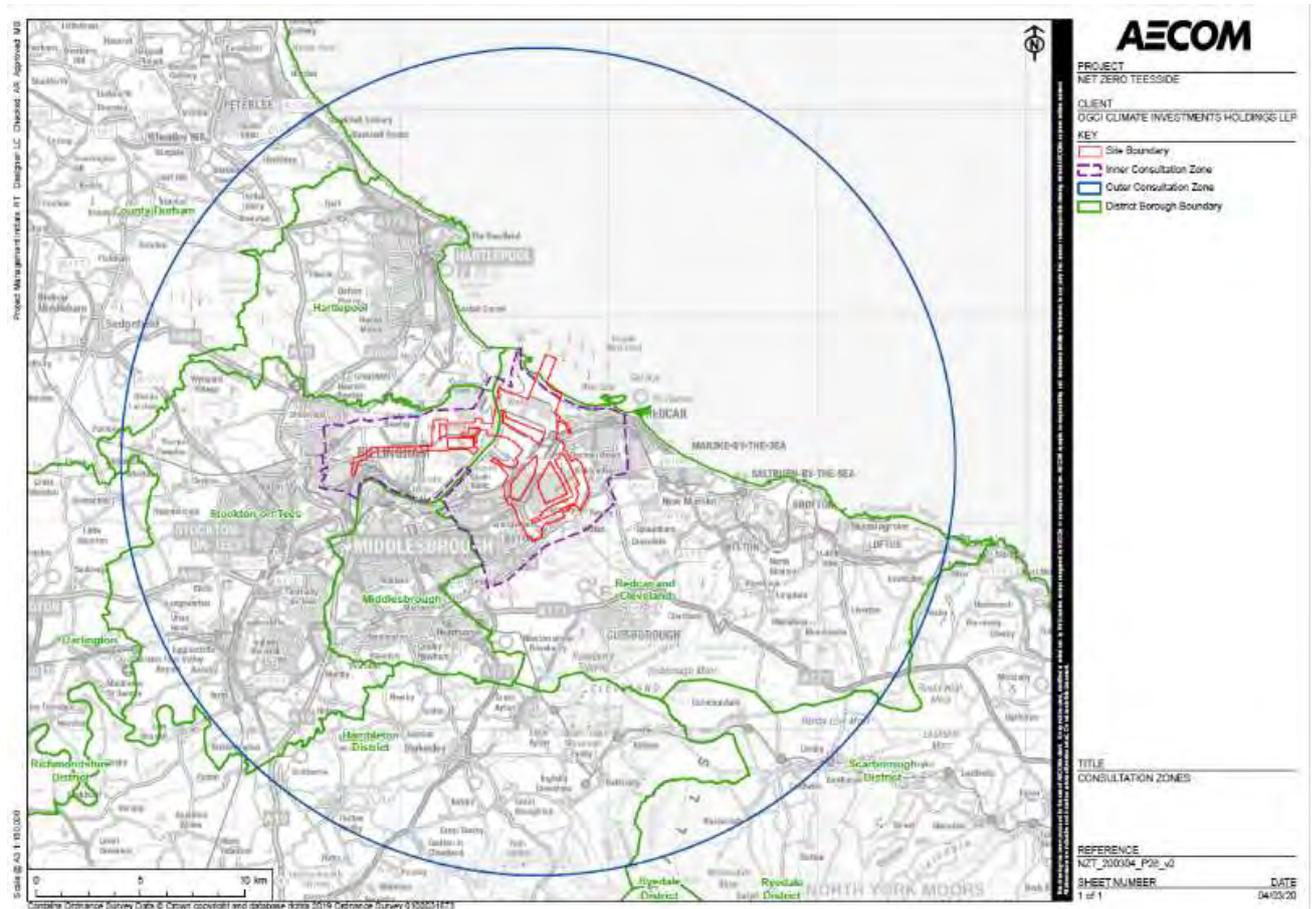
- 8.3.1 The Applicants prepared and submitted a draft SoCC to the host local authorities for comment on 11 March 2020, allowing the 28-day period until 8 April 2020 for comment. This took place shortly before the first lockdown measures relating to COVID-19 pandemic were implemented. The pandemic necessitated the self-isolation of vulnerable sectors of the population, such as the elderly, and required social distancing measures and placed restrictions on social and public gatherings and travel. As a result, public buildings such as council offices, libraries and community centres were closed, meaning that public consultation events could not be held and people could not access hard copy documents at such venues – two traditional methods for consulting people. The restrictions also disrupted postal services and has the potential to affect fairness and participation levels, and cause delays and unforeseeable practical difficulties in undertaking pre-application consultation.
- 8.3.2 As a direct consequence of the pandemic, it was agreed with RCBC and STBC that the draft SoCC would be withdrawn to allow the consultation methods proposed within it for the Stage 2 Consultation to be reviewed and adapted in response to the COVID-19 pandemic. The Applicants formally withdrew the draft SoCC on 31 March 2020.
- 8.3.3 During the review of the draft SoCC, it was considered appropriate to assume (as a precaution) that COVID-19 restrictions would remain in place for the remainder of the pre-application stage. This was considered an appropriate assumption given that, even if restrictions were eased or removed, some people may, for individual health or other reasons, be reluctant to attend consultation events, while short-notice localised lockdowns could not be ruled out. It was therefore considered by the Applicants that, in view of the importance of the Proposed Development to the decarbonisation of power and industry on Teesside and the contribution that it would make to the Government’s legally binding net zero by 2050 target, the programme should be maintained in order to deliver those and other benefits at the earliest possible opportunity.

- 8.3.4 The Applicants only took that decision once they had established that the consultation on the Proposed Development could be safe, effective and would provide people with sufficient opportunity to learn about and comment upon the proposals. The Applicants also frequently monitored the Government’s guidance on the COVID-19 pandemic to check the latest restrictions and whether any changes or relaxation prior to or during the Stage 2 Consultation would mean any additional consultation activities could be carried out. Until there was an easing of restrictions and events could be undertaken safely, it was decided that the consultation methods set out in the SoCC would not include physical consultation events, additional activities were added to negate the impact of the pandemic on engagement (such as an increased web presence).
- 8.3.5 The Applicants discussed the above approach to the Stage 2 Consultation with PINS and consulted the host local authorities on the revised content of the draft SoCC in accordance with Section 47 (see Section 8.6 for detail).

#### **8.4 Scope of the SoCC**

- 8.4.1 Section 47 requires applicants to consult people “living within the vicinity” of the land to which the application relates. As noted earlier, the PA 2008 does not, however, define by what is meant by living within the vicinity.
- 8.4.2 The draft SoCC proposed a Consultation Area, including an Inner Consultation Zone (‘ICZ’) and Outer Consultation Zone (‘OCZ’) based upon that defined within the Consultation Strategy prior to the Stage 1 Consultation. The ICZ was defined as the area within which it was considered there would be the greatest potential for the local community to be most directly affected by the Proposed Development, extending approximately 1-2 km from the Site boundary. The OCZ was defined as an area extending approximately 20 km from the centre of the Site and was informed by the initial EIA environmental impact assessment (EIA) scoping work. The Consultation Area, including the ICZ and OCZ are shown in **Figure 8.1** overleaf.

**Figure 8.1: Consultation Area**



8.4.3 The draft SoCC set out a range of consultation methods to be used to consult the local community. It was informed by the outcomes from the Stage 1 Consultation and consequently included a wider range of consultation methods, including the greater use of local media outlets as well as social media. In response to the COVID-19 pandemic and restrictions, the draft SoCC was also reviewed and adapted to include additional consultation methods, including a virtual consultation event/room, webinars, a manned freephone service and hard copy and electronic copy document loan services.

## 8.5 Non-statutory consultation on the draft SoCC

8.5.1 Prior to the statutory consultation on the SoCC, on 28 January 2020 the Applicants sent a draft Consultation Strategy providing summary of the consultation methods used at Stage 1 and proposed methods for Stage 2 to RBC and STBC, requesting any initial comments by 18 February 2020. STBC responded on 12 February 2020 confirming that they had no comments to make and were satisfied with the proposed consultation methods. RCBC did not issue any comments on the draft Strategy. A copy of the draft Consultation Strategy can be found at **Appendix 5.1** and a copy of the email can be found at **Appendix 5.2**.

## 8.6 Statutory consultation on the draft SoCC

- 8.6.1 On 11 March 2020 the draft SoCC was submitted to RCBC and STBC for statutory consultation in accordance with Section 47(2). The deadline set for comments was 8 April 2020. The draft SoCC was also submitted to STDC and TVCA on an advisory basis at the same time. Copies of the emails and letters sent to RCBC, STBC, STDC and TVCA are included at **Appendix 8.1** and a copy of the draft SoCC is provided at **Appendix 8.2**.
- 8.6.2 Following the implementation of COVID-19 pandemic restrictions in March 2020, discussions were held between the Applicants and RCBC and STBC on 26 March to propose revised consultation methods for the SoCC. Both local authorities were supportive of the Applicants' alternative consultation proposals (such as a virtual consultation event/room). RCBC and STBC requested that the original version the draft SoCC be withdrawn, amended to reflect the new methods and resubmitted for their review (with a further 28-day consultation period).
- 8.6.3 The Applicants issued email to RCBC and STBC on 31 March 2020 requesting the formal withdrawal of the SoCC. A copy of the email is included at **Appendix 8.3** to this report.
- 8.6.4 The draft SoCC was subsequently amended to include additional consultation methods in respect to the COVID-19 pandemic and restrictions. These included:
- A more detailed Information Leaflet to be issued to the ICZ, incorporating a feedback form instead of a letter advising people of the virtual consultation.
  - A virtual consultation event/room (hosted on the Project Website) in place of physical consultation events/exhibitions, which it was not possible to carry out due to restrictions on social and public gatherings.
  - A number of webinars to be hosted via the Project Website involving a presentation and providing the opportunity for people to engage with and ask questions of the Project Team.
  - A manned Freephone number to be set up for people to leave comments and/or request documents and information.
  - A document 'loan service' to be offered free of charge, whereby hard copy sets of the consultation documents could be delivered to a person's home and collected at a later date.
  - An electronic document 'loan service' to be offered free of charge, whereby Samsung Galaxy tablets with the consultation documents uploaded to them could be delivered to a person's home and collected at a later date.
- 8.6.5 The manned freephone service and document/electronic document loan services were, in particular, aimed at ensuring that digitally disadvantaged members of the local community were able to access the consultation.

- 8.6.6 The amended draft SoCC included a commitment to keep under review, subject to the lifting of COVID-19 restrictions, the feasibility of arranging physical consultation events. In the event, this was not feasible during the Stage 2 Consultation as there were still restrictions relating to gatherings and public buildings and other venues such as community centre remained either entirely closed or open for limited period on an ‘appointment only’ basis.
- 8.6.7 On 4 May 2020 the amended draft SoCC was submitted to RCBC and STBC for statutory consultation in accordance with Section 47(2). The deadline set for comments was 1 June 2020. The amended draft SoCC was also submitted to STDC and TVCA on an advisory. Copies of the emails and letters sent to RCBC, STBC, STDC and TVCA are included at **Appendix 8.4** and a copy of the amended draft SoCC is provided at **Appendix 8.5**.
- 8.6.8 The responses received to the amended draft SoCC and how the Applicants took these into account are detailed in **Table 8.1** below.

**Table 8.1: Summary responses received to amended draft SoCC**

Authority/Date Received	Response Summary	Applicants’ Response
RCBC (1 June 2020)	<p>RCBC responded on the draft SoCC confirming they had reviewed the document and had minor comments relating to its content. The comments received are set out below:</p> <p>RCBC confirmed they would assist with locating venues and deposit locations should the COVID-19 restrictions be lifted.</p> <p>The Applicants were advised to use the Teesside Gazette and the Northern Echo for newspaper notices associated with the Stage 2 Consultation.</p> <p>It was recommended that the SoCC refer to key landowner stakeholders in SoCC (such as Anglo American) with overlapping land interests with Site boundary.</p>	<p>The final SoCC included a commitment to keep under review the feasibility (subject to COVID-19 restrictions) of arranging physical consultation events.</p> <p>Both the Northern Echo and Teesside Gazette were used for the publication of newspaper notices for the Stage 2 Consultation.</p> <p>It is not usual to list potentially affected landowners within a SoCC, so the final SoCC did not include such a list. However, all potentially affected landowners identified in advance of the Stage 2 Consultation were consulted as part of that consultation.</p> <p>The final SoCC included details of the freephone number and freepost address.</p>

	Minor text changes were made regarding the freephone number and freepost address, which were still to be confirmed at the time of issue.	
STBC (29 May 2020)	STBC responded stating that they had no comments to make on the SoCC and that they found the approach to be acceptable.	No changes required.
STDC (1 June 2020)	The comments received from STDC were focussed primarily on engagement during the Stage 2 Consultation and STDC's role in that consultation. Comments were also made with regard to the extent of the Site boundary shown in the SoCC and the EIA work being undertaken by the Applicants. The only comment of direct relevance to the SoCC related to it identifying key stakeholders.	As confirmed above, it is not usual to list all stakeholders within a SoCC, so the final SoCC was not amended on that basis. However, all relevant identified stakeholders identified in advance of the Stage 2 Consultation were consulted as part of that consultation in accordance with the PA 2008 and related regulations.
TVCA (29 May 2020)	TVCA viewed the proposed changes to the SoCC in light of COVID-19 positively and supported the implementation of the document with no changes proposed.	No changes required.

8.6.9 Copies of the responses received from RCBC, STBC, STDC and TVCA are provided at **Appendix 8.6**.

## 8.7 Publication of the final SoCC

8.7.1 The SoCC was finalised following review of and consideration of the comments received from RCBC, STBC, STDC and TVCA.

8.7.2 At the time the SoCC was finalised, while COVID-19 restrictions were in place, the 2020 Amendment Regulations had not been introduced. These regulations did not come into force until 22 July 2020, which was over two weeks after the Stage 2 Consultation commenced. As such, there was still a requirement for the Applicants to make a copy of the SoCC available for inspection in a way reasonably convenient

for people living in the vicinity of the Site, that is, to provide a hard copy of the SoCC for inspection at a venue close to the Site.

- 8.7.3 The Applicants addressed this requirement by liaising with STDC to identify a COVID-safe venue where a hard copy of the SoCC could be deposited for inspection by people on an ‘appointment only’ basis. STDC were able to offer a COVID-19 safe room at the location below during the specified times:

Inspection Location	Opening Times
South Tees Development Corporation, Teesside Management Offices, Redcar, TS10 5QW	Monday to Friday between 10am and 4pm excluding public holidays.

- 8.7.4 It was only possible to visit the location between the specified times and if an appointment had been made in advance with the Applicants who would then notify STDC of the details. The location was also used for the deposit of hard copy consultation documents and materials during the Stage 2 Consultation. Details of the location and how to make an appointment were provided in the published SoCC Notice and the published Section 48 Notices.
- 8.7.5 In addition, the Applicants produced a summarised version of the SoCC and an updated Consultation Strategy document – in effect a detailed version of the SoCC. The summarised version of the SoCC was delivered by ‘letter drop’ undertaken by a specialist delivery company going door to door between 15 June and 8 July 2020 to 35,500 residential and business addresses within the ICZ (it was delivered with the Stage 2 Information Leaflet and Feedback Form).
- 8.7.6 The summarised version of the SoCC and the updated Consultation Strategy document were uploaded to the Project Website on 30 June 2020. The final versions of the documents are provided at **Appendix 8.7**.
- 8.7.7 The SoCC Notice was published in the Teesside Gazette on 26 June 2020. The SoCC Notice stated that hard copies of the SoCC or a USB device containing the SoCC could be requested free of the charge by email or telephone. A copy of the Notice as it appeared in the newspaper is provided at **Appendix 8.8**

## 9.0 STAGE 2 CONSULTATION: IDENTIFYING CONSULTEES

### 9.1 Introduction

9.1.1 This section explains how the Applicants identified those persons listed at Section 42 of the PA 2008 who there was a statutory duty to consult and confirms who was consulted. It also lists those other persons that there was no statutory duty to consult but who the Applicants considered should be consulted as they may be interested in the Proposed Development (the ‘non-prescribed consultees’).

### 9.2 Section 42 ‘Duty to Consult’

9.2.1 Section 42 of the PA 2008 states that applicants must consult the following (from now on referred to collectively as the ‘Section 42 consultees’) about a proposed application for a DCO:

- Section 42(a) – such persons as may be prescribed.
- Section 42 (aa) – the Marine Management Organisation, in any case where the project would affect, or would be likely to affect, any of the areas specific in subsection (relevant to the Proposed Development as it involves tidal areas).
- Section 42(b) – each local authority that is within Section 43.
- Section 42(c) – the Greater London Authority if the land is in Greater London (not relevant to the Proposed Development as it does not involve land in Greater London).
- Section 42(d) – each person who is within one or more of the categories set out in Section 44.

#### Section 42(a) & (aa) – Such persons as may be prescribed & the Marine Management Organisation

9.2.2 ‘Such persons as may be prescribed’ were identified by reference to Schedule 1 of the APFP Regulations, which lists all prescribed persons and other bodies and the circumstances when they must be consulted about a proposed application for a DCO.

9.2.3 In reviewing Schedule 1 of the APFP Regulations, the Applicants had regard to PINS Advice Note 3 ‘EIA consultation and notification’ (August 2017), which provides advice and guidance on the identification of prescribed persons. In identifying those to consult, the Applicants applied the ‘Circumstances Test’ set out in Annex 1 of Advice Note 3. Where there was any uncertainty or doubt as whether or not to include a person, the Applicants took a precautionary approach and included that person on the list of those to be consulted.

9.2.4 The Applicants also reviewed and took account of the list of consultation bodies at Appendix 1 of the EIA Scoping Opinion issued by PINS on 2 April 2019, which followed a request under EIA Regulation 10(1) for an EIA Scoping Opinion dated 19 February 2019. Appendix 1 of the Scoping Opinion lists ‘prescribed consultation bodies’,

‘relevant statutory undertakers’, ‘local authorities’ and two non-prescribed consultees (STDC and the Royal National Lifeboat Institution).

9.2.5 In addition, the land referencing company employed by the Applicants undertook diligent inquiries, including issuing ‘Request for Information’ (‘RFI’) letters to identify statutory undertakers with apparatus and/or interests in land within or adjoining the proposed site boundary to be used for the purposes of the consultation.

9.2.6 The table at **Appendix 9.1** lists all the prescribed persons, including the Marine Management Organisation (‘MMO’) and the statutory undertakers who were consulted for the purposes of the Stage 2 Consultation and the dates upon which they were consulted.

Section 42(b) – Each local authority that is within Section 43

9.2.7 The relevant local authorities to consult were identified by applying Section 43, subsections (1), (2) and (2A).

9.2.8 Section 43(1) confirms that a local authority is within Section 43 if the land (to which the application relates) is in that authority’s area.

9.2.9 Section 43(2) goes on to state that a local authority (the ‘A’ authority) is within the section if:

- (a) the land is in the area of another authority (the ‘B’ authority);
- (aa) ‘B’ is a unitary council or a lower tier district council; and
- (b) any part of the boundary of ‘A’s’ area is also part of the boundary of B’s area.

9.2.10 Subsection (2A) states that if the land is within the area of an upper-tier county council (a ‘C’ authority), a local authority (a ‘D’ authority) is within the section if:

- (a) ‘D’ is not a lower-tier district council<sup>6</sup>; and
- (b) any part of the boundary of ‘D’s’ area is also part of the boundary of ‘C’s’ area.

9.2.11 **Table 9.1** below including the date on which they were consulted. lists all relevant local authorities who were consulted for the purposes of the Stage 2 Consultation and the dates upon which they were consulted.

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<sup>6</sup> That is, not a district council which lies within a county council area. This includes unitary authorities, metropolitan district councils which do not lie within a county council area, and National Park authorities.

**Table 9.1: Local Authorities within Section 43**

Authority	Category of Authority	Date Consulted
Stockton-on-Tees Borough Council	B	7 July 2020
Redcar and Cleveland Borough Council	B	7 July 2020
Middlesbrough Council	B	7 July 2020
Hambleton District Council	A	7 July 2020
Scarborough Borough Council	A	7 July 2020
North York Moors National Park	D	7 July 2020
North Yorkshire County Council	A	7 July 2020
Durham County Council	A	7 July 2020
Darlington Borough Council	A	7 July 2020
Hartlepool Borough Council	A	7 July 2020

9.2.12 Maps showing the boundaries of the above local authorities relative to the location of the Site are provided at **Appendix 9.2**.

9.2.13 It should be noted that while neither the Tees Valley Combined Authority ('TVCA') or STDC are a local authority for the purposes of Section 43, they were consulted in the same manner (provided with the same consultation documents) and on the same date as the local authorities listed in Table 9.1.

**Section 42(d) – Each person in one or more of the categories set out in Section 44**

9.2.14 Section 44 defines the categories of persons to be consulted for the purposes of Section 42(d). These are as follows:

- Category 1 - an owner, lessee, tenant (whatever the tenancy period) or occupier of the land.
- Category 2 - a person interested in the land, or who has the power to sell and convey the land, or to release the land.
- Category 3 - if the applicant thinks that, if the DCO were to be made and fully implemented, the person would or might be entitled (a) as a result of the implementing of the DCO, (b) as a result of the DCO having been implemented, or (c) as a result of use of the land once the DCO has been implemented, to make a relevant claim.

9.2.15 A 'relevant claim' is defined by Section 44(6) as meaning:

- (a) a claim under Section 10 of the Compulsory Purchase Act 1965 (compensation where satisfaction not made for the taking, or injurious affection, of land subject to compulsory purchase);
- (b) a claim under Part 1 of the Land Compensation Act 1973 (compensation for depreciation of land value by physical factors cause by use of public works); and
- (c) a claim under Section 152(3) of the PA 2008 (compensation in case where no right to claim in nuisance).

9.2.16 Section 44 places a duty on applicants to make ‘diligent inquiry’ as to the identification of Category 1, 2, or 3 persons (the ‘Section 44 persons’). The term ‘diligent inquiry’ is not defined in the PA 2008 but it sets a threshold of inquiry to allow the termination of that inquiry when reasonable and recognised avenues of research have been exhausted.

9.2.17 The Applicants’ land referencing company employed a number of methods to identify Section 44 persons taking account of best practice and relevant guidance, including PINS Advice Note 4 ‘Section 52’ (March 2017). Methods included the issue of RFI letters and confirmation schedules to potentially affect landowners/occupiers; searches at the Land Registry; review of legal title reports; Companies House and Electoral Roll searches; searches for registered correspondence to the relevant address (where appropriate); site visits; and discussions with known owners/occupiers, amongst others.

9.2.18 Where an interest remained in ‘unknown’ ownership or where it was not clear whether an interest existed or not (in each case following diligent inquiry), the Applicants erected a site notice on or close to the land in question as part of the Stage 2 Consultation. The other consultation methods employed (including local and national newspaper adverts / notices, press releases and posters) also had the potential to notify those interested in the relevant land of the Proposed Development.

9.2.19 It is important to note that the Applicants’ land referencing company continued with their methods seeking to identify Section 44 persons throughout the pre-application stage, in order to ensure the greatest possible chance of identifying people who may be relevant, and where additional Section 44 persons were identified they were consulted in accordance with Section 42.

9.2.20 Based on the identification of sensitive receptors (including residential properties) by the Applicants’ environmental consultants in the vicinity of the Site (as proposed prior to Stage 2), together with an appraisal of potential nuisance effects such as noise, vibration and dust generation during construction and operation of the Proposed Development, no potential claimants were identified who could potentially make a ‘relevant claim’ (such as pursuant to Part 1 of the Land Compensation Act 1973) due to those factors. The Applicants’ land referencing company identified various parties with interests in land who have potential

Category 3 interests, in particular parties who rely on roads which are within the Site Boundary (but who don't own land within the Site) and whose access could be affected by the Proposed Development. Examples include parties who use Seal Sands Road or South Gare access road. These parties have been included in relevant plots in the Book of Reference (Document Ref. 3.1) in Parts 1 and 2 (as relevant) as occupiers (in respect of access) or parties benefitting from a right of access.

9.2.21 The list of Section 44 persons consulted for Stage 2 Consultation is included at **Appendix 9.3**.

'Non-prescribed' persons

9.2.22 As confirmed above, the Applicants took the decision to consult a number of non-prescribed persons, who, although there was no statutory duty to consult, it was considered may be interested in the Proposed Development. The non-prescribed persons were consulted at Stage 2 in the same manner (provided with the same consultation documents) and on the same date as the Section 42 consultees

9.2.23 The non-prescribed persons consulted are listed in the table at **Appendix 9.4**.

**9.3 Section 47 'Duty to consult local community'**

9.3.1 Section 47 of the PA 2008 places a duty on applicants to consult the local community, that is, the people living within the vicinity of the land to which the proposed application for a DCO relates.

9.3.2 The Applicants' approach to consulting the local community is described within Section 8 of the Consultation Report and the published SoCC at Appendix 8.7.

9.3.3 The Applicants' Stage 2 Consultation pursuant to Section 47 is set out in Section 12 of this Report.

**9.4 Section 48 'Duty to publicise'**

9.4.1 Section 48 of the PA 2008 places a duty on applicants to publicise a proposed application for a DCO in the 'prescribed manner' as set out in APFP Regulation 4.

9.4.2 The Section 48 publicity undertaken by the Applicants is described in Section 13 of the Report.

9.4.3 No responses were received as a result of the Section 48 publicity.

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## **10.0 STAGE 2 CONSULTATION: SECTION 42 ‘DUTY TO CONSULT’**

### **10.1 Introduction**

- 10.1.1 This section sets out the consultation carried out by the Applicants as part of the Stage 2 Consultation in accordance with Section 42 ‘Duty to consult’ of the PA 2008. The main Stage 2 Section 42 consultation period ran from 7 July 2020 to 18 September 2020. As mentioned in Section 9 of this Report, at the same time as consulting persons under Section 42, the Applicants also consulted a number of ‘non-prescribed persons’ who, while there was no statutory duty to consult them, it was considered may be interested in the Proposed Development.
- 10.1.2 By this stage of the pre-application process the responsibility for undertaking pre-application consultation on the Proposed Development and the preparation of the DCO Application had passed from OGCI to NZT Power and NZNS Storage and the Proposed Development had been rebranded from the Teesside Cluster CCUS Project to the Net Zero Teesside Project. The Stage 2 Consultation was therefore undertaken by NZT Power and NZNS Storage (the Applicants for the purposes of the DCO Application).
- 10.1.3 The Stage 2 Consultation was carried out during the COVID-19 pandemic while significant restrictions were in place with regard to social and public gatherings. While this had a limited impact on what was required to comply with Section 42 of the PA 2008, a number of changes were made to the proposals for consulting the local community pursuant to Section 47. These were incorporated into the final version of the SoCC which was published on 26 June 2020.

### **10.2 Who was consulted?**

- 10.2.1 The Stage 2 Section 42 consultation involved the Applicants consulting the ‘prescribed persons’ and Marine Management Organisation (listed at Appendix 9.1), the relevant local authorities under Section 43 (listed at Section 9, Table 9.1) and persons/land ownership interests falling within Categories 1, 2 and 3 of Section 44 (listed at Appendix 9.3). These consultees are collectively referred to as the ‘Section 42 consultees’.
- 10.2.2 Consistent with the Applicants’ objective to consult widely on the Proposed Development, a number of non-prescribed persons (the ‘non-prescribed consultees’) (listed at Appendix 9.4) were also consulted. These non-prescribed consultees were identified prior to the statutory consultation on the Proposed Development. As confirmed above, although there was no statutory duty to consult them, they were Consulted as it was considered they may be interested in the Proposed Development. The non-prescribed consultees were consulted in the same manner and provided with the same information as the Section 42 consultees.
- 10.2.3 In total, 668 Section 42 consultees and non-prescribed consultees were consulted at Stage 2. In some cases, where consultees had multiple addresses, they were sent more than one copy of the consultation documents.

- 10.2.4 The above total includes an additional 112 consultees who were identified by the Applicants' land referencing company after the start of the Stage 2 Consultation as a result of their ongoing enquiries and investigations. The majority of the additional consultees (100 in total) were members of the South Gare Fisherman's' Association ('SGFA'). The Applicants considered it appropriate to consult the Chairman of the SGFA and the individual members as the SGFA is not an incorporated organisation.
- 10.2.5 The Applicants' land referencing company contacted the Chairman of the SGFA in order to obtain the addresses of members so that they could be consulted. However, the Chairman was concerned about providing the personal addresses of individual members. It was subsequently agreed that the Chairman would provide the names of members and that individual letters for each member (including the consultation documents) would be prepared and sent to the Chairman, who would then advise members so they could collect their letter from him. The Chairman was also provided with a list against which to record which members had collected a letter.
- 10.2.6 The letters were sent to the Chairman of the SGFA on 20 August 2020 and members were provided with an extended period (until 25 September 2020) to submit any comments of feedback on the Proposed Development. Since the Section 42 Stage 2 Consultation closed, the Applicants have requested details or a scan of the sign in checklist from the Chairman of the SGFA. However, this is yet to be received.
- 10.2.7 The letters sent to the other additional consultees (12 in total) were issued on 11 August 2020. As these letters were issued on 11 August the deadline for comments and feedback was not extended beyond 18 September 2020 (this still provided the consultees with well in excess of 30 days to submit comments/feedback).

### **10.3 How were they consulted?**

- 10.3.1 The consultees were sent a consultation letter by Royal Mail. The letters were sent from 7 July 2020 and were accompanied by a USB device that the consultation documents had been uploaded to. The letters were also sent by email (where email addresses were available) to local political representatives, including parish and town councils.
- 10.3.2 As confirmed above, letters were sent to a number of additional consultees on 11 and 20 August 2020. Again, these letters were sent by Royal Mail delivery and were accompanied by a USB device containing the consultation documents.
- 10.3.3 The Applicants did not receive notification from Royal Mail of any letters that could not be delivered.
- 10.3.4 Sample copies of the consultation letters issued on 7 July, 11 August and 20 August 2020 are provided at **Appendix 10.1**.
- 10.3.5 A Section 42 Site Notice was also erected at locations around the Proposed Development Site (the 'Site') as defined at Stage 2 on 9 July 2020. The Section 42 Site Notices was based on the Section 48 Notice that was published in newspapers and other publications (please refer to Section 13) and provided information on the

Proposed Development, including how comments and feedback could be submitted and the deadline by which to submit these. In addition, an 'Unknown Landowner Notice' were erected within the vicinity of any parcels of unregistered land within the Site. These were modelled on the Section 42 Site Notice and included a description of the relevant land. The unknown landowner notices were erected on 9 July 2020. Once in place the Section 42 and Unknown Landowner notices were checked every week for the first three weeks, and then every two weeks thereafter until the end of Stage 2 Consultation to ensure that they were still in place.

10.3.6 Sample copies of the Section 42 and Unknown Landowner notices and plans showing where these were placed are provided at **Appendix 10.2**.

#### **10.4 What were they consulted on/what information was provided?**

10.4.1 The consultation letters provided the following information to the consultees:

- The background to the NZT Project.
- Why they were being consulted.
- Details of the Applicants.
- An explanation of CCUS technology.
- A description of the Site.
- A description of the main elements of the Proposed Development.
- Why NZT is needed.
- The Environmental Impact Assessment work being undertaken.
- The consultation documents provided on the USB device and other ways to view these.
- The 'appointment only' inspection location at which hard copies of the consultation documents could be viewed.
- How to respond to the consultation and the deadline for doing so.

10.4.2 The USB device that accompanied the consultation letters included the following information:

- A plan showing the extent of the Site edged in red and the main development areas of the Site.
- The Preliminary Environmental Information ('PEI') Report and its Non-Technical Summary setting out the findings of the environmental assessments of the Proposed Development that has been carried at that date.
- The Section 48 Notice that was to be published in various newspapers and publications.

10.4.3 The plan and PEI Report provided information about:

- the decisions made about the locations, route corridors, design and layout of the onshore elements of the Proposed Development and how the route corridors were being narrowed.
- The potential effects of the construction and operation of the Proposed Development, including the duration of the construction programme.
- The proposals for avoiding, minimising and/or mitigating any likely significant effects of the Proposed Development.

10.4.4 An update was also provided on the anticipated submission date for the DCO Application and key milestones for the Proposed Development going forward.

### **10.5 How could comments/feedback be provided/what was the deadline for comments?**

10.5.1 The consultation letters confirmed that comments and feedback could be submitting in the following ways:

- Post: Freepost NET ZERO TEESSIDE PROJECT CONSULTATION
- Email: [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk)

10.5.2 The consultation letters clearly stated the deadline for the submission of comments and feedback. In the case of the letters issued on 7 July and 11 August 2020 this was the 18 September 2020. In the case of the letters issued to the Chairman of the SGFA on 20 August 2020, the deadline was extended to 25 September 2020. Therefore, the Section 42 and non-prescribed consultees were provided with a significantly longer period than the statutory 28 days required by Section 45 of the PA 2008 to provide comments/feedback.

### **10.6 Response to the consultation**

10.6.1 A total of 34 responses were received from Section 42 and non-prescribed consultees either prior to or following the close of the Stage 2 Consultation (late responses were received from Hartlepool Borough Council, Redcar and Cleveland Borough Council (Contaminated Land) and Kellas Midstream and these were taken into account by the Applicants). The majority of responses were from Section 42 consultees, in particular, those owning land or having interests in land either within the Site or in close proximity to it.

10.6.2 The themes/topics raised in the consultation responses include:

- The level of detail provided by the Stage 2 consultation documents.
- The extent of land required for the Proposed Development and the need for compulsory acquisition.
- The potential impact on landholdings/interests in land and existing operations.
- The protection of/impacts on existing utility assets/apparatus, pipelines and other connections in the area.

- The interaction with consented and proposed developments, including within STDC's Teesworks area and the impact on the delivery of the STDC Master Plan.
- The interaction with the Consultation Distances associated with the hazardous installations within the area and the potential need for hazardous substances consent.
- Minimising environmental impact, including upon protected sites and other sensitive receptors.
- Biodiversity enhancement/net gain.
- Construction traffic management on the local highway network.
- Local employment opportunities and economic benefits.
- Local heritage associated with steel making.
- Cumulative effects.

10.6.3 Further to the above, the responses were received from the Environment Agency and Marine Management Organisation ('MMO') provided a number of detailed technical comments in respect of certain chapters of the PEI Report and requirements for the DCO Application. The MMO also requested further details of the marine construction works associated with the Proposed Development.

10.6.4 Copies of the responses received (with personal detailed redacted) are provided at **Appendix 10.3**.

10.6.5 How the Applicants have had regard to the comments and feedback received from the Section 42 and non-prescribed consultees at Stage 2 is set out in Section 15 of this Report (**Table 15.2A**).

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## 11.0 STAGE 2 CONSULTATION: SECTION 46: 'DUTY TO NOTIFY SECRETARY OF STATE OF THE PROPOSED APPLICATION

- 11.1.1 Section 46 of the PA 2008 places a duty on applicants for a DCO to notify the Secretary of State ('SoS') of the Section 42 consultation. Applicants must comply with this requirement either before or at the same time as commencing the Section 42 consultation. In doing so, applicants must send to the SoS the same information that is to be provided to the Section 42 consultees.
- 11.1.2 The Applicants notified PINS of their intention to commence the Section 42 consultation for Stage 2 by email on 6 July 2020. The email was accompanied by a formal notification letter pursuant to Section 46 and included a download link to the consultation documents (including sample copy consultation letters) that were to be sent to the Section 42 consultees and non-prescribed person. A copy of the Applicants' Section 46 Notification is provided at **Appendix 11.1**.
- 11.1.3 The Section 42 consultation for Stage 2 commenced on 7 July 2020 with letters being issued to the Section 42 consultees and non-prescribed persons accompanied by a USB device containing the consultation documents.
- 11.1.4 PINS formally acknowledged receipt of the Applicants' Section 46 notification by email and letter on 8 July 2020. A copy of the PINS acknowledgement is provided at **Appendix 11.2**.
- 11.1.5 The Applicants therefore complied with Section 46 of the PA 2008 in respect of the Section 42 consultation for Stage 2.
- 11.1.6 The Applicants carried out two further Section 46 notifications in advance of the submission of the DCO Application in respect of additional Section 42 consultation. These Section 46 notifications are dealt with at Section 14 of this Report.

## 12.0 STAGE 2 CONSULTATION: SECTION 47 'DUTY TO CONSULT LOCAL COMMUNITY'

### 12.1 Introduction

12.1.1 This section sets out the consultation carried out with the local community at Stage 2 in accordance with Section 47 'Duty to consult local community' of the PA 2008. This consultation was undertaken in accordance with the published Statement of Community Consultation ('SoCC'). The Stage 2 Section 47 consultation period ran from 30 June to 18 September 2020.

12.1.2 As a result of the COVID-19 pandemic and associated restrictions, it was necessary for the Applicants to adapt their Stage 2 Consultation, particularly in terms of consulting the local community, to ensure that it would still be robust and effective. The principal changes that were made (and which were incorporated into the final version of the SoCC published on 26 June 2020) are set out in Section 4 (paragraph 4.7.4).

### 12.2 Who was consulted?

12.2.1 The Stage 2 Section 47 consultation involved the Applicants directly consulting 35,500 residential and businesses addresses within the Inner Consultation Zone ('ICZ') of the Consultation Area through the delivery of an Information Leaflet.

12.2.2 People within the Consultation Area as a whole, including the Outer Consultation Zone ('OCZ'), were also consulted by a variety of means.

12.2.3 Local political representatives (including local councillors, parish councillors and relevant MPs) were notified by email of the consultation and the related events.

### 12.3 How were they consulted?

12.3.1 The local community were consulted in the following ways:

#### Press/media releases

12.3.2 The Stage 2 Section 47 consultation was communicated through the following press and media releases:

- Northern Echo – 29 June 2020.
- Teesside Live (online name for the Teesside Gazette) – 30 June 2020.
- Northern Echo – 9 July 2020.
- Teesside Live – 9 September 2020.

12.3.3 Details of the above press/media releases (including links to each webpage) are included at **Appendix 12.1**.

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### Radio/social media

- 12.3.4 Radio adverts on Heart Teesside and Zetland FM, including an interview on Zetland FM, were used to publicise the consultation. The adverts ran for the first and last two weeks of the Stage 2 Consultation period.
- 12.3.5 Twitter and LinkedIn were also used through the Stage 2 Consultation, with increased frequency toward the end of the consultation period. Some statistics are provided below:
- Twitter: Across 31 tweets – 41,679 impressions and 873 engagements.
  - LinkedIn: Across 22 posts – 20,456 impressions and 2,036 engagements.

### Information Leaflet

- 12.3.6 An Information Leaflet was sent to 35,500 residential and business addresses within the ICZ. Each Information Leaflet was accompanied by a Feedback Form and the SoCC. These consultation documents were hand delivered by a specialist delivery company between 15 June and 8 July 2020. A copy of the mail out materials including Information Leaflet, Feedback Form, SoCC and confirmation delivery completion is provided at **Appendix 12.2**.

### Local political representatives

- 12.3.7 An email was sent to local political representatives (including local councillors, parish councillors and relevant MPs) on 25 June 2020 making them aware of the Stage 2 Consultation. This included a secure download link to the Information Leaflet and Feedback Form. A further follow up email was issued on 7 July 2020 providing an update on the consultation. Sample copies of the emails are provided at **Appendix 12.3**.

### Newspaper notices/posters

- 12.3.8 Three community newspaper notices were published in the Northern Echo, Teesside Gazette and Stockton and Darlington Times on 2 and 3 July 2020 publicising the consultation to the local community. Copies of the newspaper notices as published are provided at **Appendix 12.4**.
- 12.3.9 Posters were also placed on a number of community notice boards within the Consultation Area. These were placed on notice boards within the following locations on 9 July 2020:
- Carlton Parish Council Notice Board, Carlton.
  - Community notice board, Greatham.
  - Lazenby Village Hall, Lazenby.
  - Lingdale Village Hall, Lingdale.
  - Westgate Notice Board, Guisborough

- Council Offices, Guisborough
- Kirkleatham Street Notice Board, Redcar
- Town Square notice board, Billingham.
- Public toilets notice board, Billingham.
- New Marske, Birkdale Road Notice Board

12.3.10 The posters were monitored and during the Stage 2 Consultation to ensure that they remained in place. A copy of the poster and a plan showing the locations where these were placed is provided at **Appendix 12.5**.

#### Webinars

12.3.11 A number of webinars were held during the Stage 2 Consultation period. The webinars were publicised through the Information Leaflet, community newspaper notices and posters and details were provided on the Project Website, which included a link for people to join via Microsoft Teams. Each webinar included a presentation on the Proposed Development and provided an opportunity for people to ask questions of the project team and provide comments and feedback. Webinars were held on the following dates/times:

- 14 July 2020 – 10am to 12noon.
- 30 July 2020 – 2pm to 4pm.
- 11 August 2020 – 10am to 12noon.
- 24 August 2020 – 6pm to 8pm.
- 4 September 2020 – 10am to 12noon.

12.3.12 In total 48 people attended the webinars. A copy of the webinar presentation is provided at **Appendix 12.6**.

#### Virtual consultation portal

12.3.13 A virtual consultation portal was hosted on the Project Website. This was intended to replace and replicate a consultation event in view of the COVID-19 pandemic and restrictions that prevented physical events from taking place during the Stage 2 Consultation period. The virtual consultation portal was publicised through the Information Leaflet and community newspaper notices and posters. The virtual consultation portal provided user friendly access to a ‘virtual consultation room’ containing all the consultation documents and materials. Users were able to explore and look around the virtual consultation room by dragging their cursor 360 degrees and selecting yellow icons next to various Information Boards, documents, videos and other signposts. All information contained in the virtual consultation room was displayed on the user’s browser via embedded PDFs and YouTube videos. A screenshot of the virtual consultation portal landing page is provided at **Appendix 12.7**.

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#### 12.3.14 The virtual consultation room included:

- A welcome video describing the Proposed Development and how to navigate the room.
- A virtual desk at the centre of the room containing four clear links to the following project information:
  - the SoCC;
  - the PEI Report and Non-Technical Summary;
  - a location plan; and
  - a Frequently Asked Questions ('FAQs') document.
- Eleven Information Boards arranged around the room – the Information Boards covered and provided information on the following:
  - Welcome.
  - Who is the Applicant?
  - What are the aims of the Stage 2 Consultation?
  - How can I submit comments?
  - Carbon Capture, Usage and Storage (CCUS) – What is it?
  - Why is CCUS needed?
  - Why Teesside?
  - How will NZT work?
  - The Project Site.
  - Power Station and CO<sub>2</sub> compressor station.
  - Building Form, materials and use of colour.
  - Connection corridors.
  - Key facts.
  - Offshore elements of the NZT.
  - What has changed?
  - Environmental Impact Assessment.
  - DCO application process.
  - What happens next?

– How can I submit comments?

- An information panel where users could find links to the webinars including their upcoming dates/times.
- A function for users to submit their comments and feedback.

12.3.15 Copies of the Information Boards are provided at **Appendix 12.8**.

12.3.16 The published SoCC included a commitment to keep under review whether physical consultation events could take place during the Stage 2 Consultation period should COVID-19 restrictions be relaxed or lifted. The Applicants continually monitored legislation and guidance relating to the COVID-19 pandemic. Although there was some relaxation of restrictions during the latter part of the Stage 2 Consultation venues that would normally be used for physical consultation events (e.g. community centres, private hire venues) remained closed and there were still restrictions in terms of gatherings, therefore, the decision was taken that it would be neither feasible or safe from a public health perspective to try and arrange any physical events.

#### Project Website

12.3.17 As confirmed above, the Project Website was used to host webinars and the virtual consultation portal. These were hosted on a dedicated consultation page at <https://www.netzeroteesside.co.uk/consultation/>. The Project Website included downloadable copies of all of the consultation documents and materials and was regularly updated throughout the pre-application process. Example screenshots taken from the consultation page of the Project Website, including the content available to view/download, are provided at **Appendix 12.9**.

#### Freephone

12.3.18 A manned Freephone number was operated during the Stage 2 Consultation between the hours of 10am and 4pm (excluding bank holidays) to provide a means for people to request consultation documents and material and also leave comments and feedback. The Freephone number was publicised via the Information Leaflet and community newspaper notices and posters (as well as via the project website). It was aimed at ensuring that digitally disadvantaged members of the local community were able to access the consultation.

12.3.19 Over the course of the Stage 2 Consultation period, 10 calls were received via the Freephone number. The majority of the calls received consisted of members of the local community asking specific questions (i.e. employment, human health and environmental impact) after receiving the consultation documents. In most cases, questions could be answered directly over the phone and further information was signposted to callers using the appropriate PIE Report chapters. In some cases, a call back was arranged from a member of the project team to discuss a particular issue or subject further. Other types of calls received included potential suppliers

registering an interest in tendering for services related to the construction of the Proposed Development and one individual asking how to access the PEI Report using the Project Website.

#### Document loan

12.3.20 A hard copy document 'loan service' was offered free of charge, whereby hard copy sets of the Stage 2 consultation documents could be requested via the Freephone number (or email) and delivered to a person's home and collected at a later convenient date. In addition, an electronic document 'loan service' was offered free of charge, whereby Samsung Galaxy tablets with the consultation documents uploaded to them could be requested and delivered to a person's home. The document loan service was also publicised via the Information Leaflet and community newspaper notices and posters, again being aimed at those without internet access.

12.3.21 Despite the offer of document loan services, no requests were received from the local community.

#### Document inspection location

12.3.22 At the start of the Stage 2 Consultation, while COVID-19 restrictions were in place, the 2020 Amendment Regulations had not been introduced. These regulations did not actually come into force until 22 July 2020, which was over two weeks after the Stage 2 Consultation commenced. As such, there was still a requirement for the Applicants at the start of the Stage 2 Consultation to make a copy of the SoCC (pursuant to Section 47) and copies of the consultation documents (pursuant to Section 48) available for inspection in a way reasonably convenient for people living in the vicinity of the Site, that is, to provide hard copies at a venue close to the Site.

12.3.23 The Applicants addressed this requirement by liaising with STDC to identify a COVID-19 safe venue where a hard copy of the SoCC and hard copies of the consultation documents could be deposited for inspection by people on an 'appointment only' basis. STDC were able to offer a COVID-19 safe room at the location below during the specified times:

Inspection Location	Opening Times
South Tees Development Corporation, Teesside Management Offices, Redcar, TS10 5QW	Monday to Friday between 10am and 4pm excluding public holidays.

12.3.24 It was only possible to visit the location between the specified times and if an appointment had been made in advance with the Applicants who would then notify STDC of the details. Details of the inspection location and how to make an appointment were provided in the published SoCC Notice and the published Section 48 Notice.

12.3.25 No appointments were made to inspect the documents at the venue provided by STDC .

#### **12.4 What were they consulted on/what information was provided?**

12.4.1 As shown above, the Section 47 Stage 2 Consultation involved consulting the local community through a variety of consultation methods and provided a wide range of information and material on the Proposed Development. In overall terms, however, the Stage 2 Consultation was used to provide information to the local community on the Applicants' more developed proposals for NZT, including:

- The decisions made about the locations, route corridors, design and layout of the onshore elements of the Proposed Development and how the route corridors were being narrowed.
- The potential effects of the construction and operation of the Proposed Development, including the duration of the construction programme.
- The findings of the Environmental Impact Assessment ('EIA') work undertaken at that stage, presented in the form of the PEI Report.
- The proposals for avoiding, minimising and/or mitigating any likely significant effects of the Proposed Development.
- An update on the anticipated submission date for the DCO Application and key milestones for the Proposed Development going forward.

#### **12.5 How could comments/feedback be provided/what was the deadline for comments?**

12.5.1 The consultation documents, including the community newspaper notices and posters and Project Website, confirmed that comments and feedback could be provided in the following ways:

- By completing an online version of the Feedback Form available on the Project Website: [www.netzeroteesside.co.uk](http://www.netzeroteesside.co.uk).
- By completing a Feedback Form received with the Information Leaflet and returning it via the Freepost address below.
- By post: 'Freepost: NET ZERO TEESSIDE PROJECT CONSULTATION'.
- By email: [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk).
- By telephone: Freephone [REDACTED] (within lines open from 10am to 4pm Monday to Friday from 30 June to 18 September 2020) (excluding bank holidays).

12.5.2 The Feedback Form asked a number of questions in connection with the Proposed Development and Stage 2 Consultation. Copies of the Feedback Form and its online version are provided at **Appendix 12.10**.

12.5.3 All of the consultation documents, including the community newspaper notices and posters and Project Website, confirmed that the deadline for comments and feedback was the 18 September 2020. The local community was therefore provided with a period of over two and a half months to engage with the Stage 2 Consultation and provide comments/feedback.

**12.6 Compliance of the consultation methods within the SoCC**

12.6.1 **Table 12.1** below sets out how the methods employed for the Section 47 Stage 2 Consultation complied with those set out in the published SoCC. No omissions or departures were identified.



**Table 12.1: Comparison of SoCC activities/methods with what was done for the Stage 2 Consultation**

Activity or Component	Method(s) available	Approach set out in the SoCC	What was done (column added post consultation)
<b>Press/media releases</b>	Local newspapers in circulation within the Consultation Area.	Press/media releases will be used to publicise the latest proposals for NZT across the consultation period. A press release will be issued to the local and regional press at the start of the Stage 2 Consultation. Press releases will also provide information on how the local community can find out about the proposals and the ways in which people can provide comments and feedback.	<p>Press and media releases, raising awareness of the Stage 2 consultation were issued in:</p> <ul style="list-style-type: none"> <li>• Northern Echo – 29 June 2020.</li> <li>• Teesside Live* – 30 June 2020.</li> <li>• Northern Echo – 9 July 2020.</li> <li>• Teesside Live* – 9 September 2020.</li> </ul> <p>Details of the above press and media releases (including links to each webpage) are included at <b>Appendix 12.1</b>).</p> <p>*Teesside Live is the online entity/name for the Teesside Gazette</p>
<b>Radio/social media</b>	<p>Local radio interview and advert spots.</p> <p>Twitter and LinkedIn posts.</p>	Radio adverts will be placed with radio stations broadcasting within the Consultation Area to publicise the latest proposals, how the local community can find out about the proposals and the ways in which people can provide comments and feedback. The Applicants will also use local social media forums and pages to further publicise the consultation.	<p><b>Radio</b></p> <p>At the start of the Stage 2 Consultation, the Applicants ran a two week advert campaign with Zetland FM, a local radio station focused on the Teesside area. With two weeks left of the consultation, NZT ran another two week campaign with Zetland FM, in addition to a one week ad campaign on Heart Teesside during the last 7 days before the consultation closed on 18 September 2020.</p> <p>Zetland FM: For both advert runs at the start and end of the consultation, the 30 second advert was played 84 times, meaning listeners to the station heard the advert 168 times over the whole consultation period.</p> <p>Heart Teesside: For the one week ad run during the last seven days of the consultation, the 30 second advert was played 51 times.</p> <p><b>Social media</b></p> <p>The Applicants ran a campaign on social media platforms Twitter and LinkedIn. At the start of the Stage 2 Consultation, the Applicants engaged with local political stakeholders (MPs and councillors) to seek their support in publicising the consultation on social media. The Applicants repeated the engagement a month out from the end of the consultation period.</p> <p>Throughout the consultation period, NZT’s social channels were utilised – via Twitter and LinkedIn – around the consultation, with increasing frequency towards the end. Statistics are provided below:</p> <ul style="list-style-type: none"> <li>• Twitter: Across 31 tweets – 41,679 impressions and 873 engagements were garnered</li> </ul>

			<ul style="list-style-type: none"> <li>LinkedIn: Across 22 posts – 20,456 impressions and 2,036 engagements were garnered</li> </ul>
<b>Information Leaflet</b>	Printed and virtual Information Leaflets, provision of USBs containing consultation documents and materials to Section 42 consultees.	<p>An Information Leaflet will be sent to all residents and businesses within the ICZ prior to the start of the Stage 2 Consultation.</p> <p>This will provide information on the latest proposals and other ways in which information is being provided given that physical consultation events cannot be held due to COVID-19, how further information and consultation materials can be requested, and how comments and feedback can be made as well as the deadline for the submission of these. The Information Leaflet will incorporate a Feedback Form and include a Freepost address that the Form can be returned to, as well as providing a Freephone number that people can use to submit comments and feedback over the telephone.</p> <p>In addition to local residents and businesses, the Information Leaflet will be sent to local political representatives, including local MPs, district councillors and parish and town councils.</p> <p>The Stage 2 Consultation will involve consulting with prescribed persons, including the relevant local authorities and affected and potentially affected landownership interests in accordance with Section 42 of the PA 2008 ('Section 42 persons'). This will involve issuing a letter to the Section 42 persons by post accompanied by a USB device containing electronic versions of the consultation materials, including the PEI Report and NTS.</p> <p>The hard copy letters will also provide details of how the documents can be accessed on the Project Website if Section 42 persons are unable to use the USB device for security reasons. Hard copies of documents will be made available on request to Section 42 persons where they do not have internet access.</p> <p>In addition, the letter will be emailed to Section 42 persons where email addresses can be obtained and will include an electronic link to the consultation materials. The letter will specify a date by which comments.</p>	<p>Information leaflet issued via mailout to 35,500 residential and businesses addresses within the ICZ between 15 June – 8 July 2020.</p> <p>Information leaflet (and the Feedback Form) issued via email to local political representatives, including local MPs, district councillors and parish and town councils on 25 June 2020.</p> <p>Hard letters and USB devices containing consultation documents (including PEI Report and NTS) were sent by Royal Mail on 7 July 2020 to the Section 42 and non-prescribed consultees. Emails (containing a sample letter, a Site boundary plan and a download link to the consultation documents) were sent to the Section 42 consultees and non-prescribed persons on 13 July 2020 where email addresses were available.</p> <p>Additional letters and information leaflets were issued additional Section 42 consultees (12 identified) on 11 August 2020. In addition, further letters were sent to the Chairman of the SGFA on 20 August 2020 and its 100 members.</p>
<b>Newspaper notices/posters</b>	Statutory/non-statutory notices and community posters	<p>The Stage 2 Consultation will be advertised by placing information notices in local newspapers circulating across both the ICZ and the OCZ (the entire Consultation Area) for two consecutive weeks. The local newspapers that will be used are the Northern Echo, Teesside Gazette and the Darlington and Stockton Times. If safe and appropriate to do so, posters will also be placed on open air public notice boards across the Consultation Area. In order to satisfy the requirements of Section 48 of the PA 2008, a Section 48 notice will be published in a national newspaper (e.g. the Times), the London Gazette, the Lloyds List and an appropriate fishing journal for one week and for two</p>	<p>Three community consultation newspaper notices were published in the Northern Echo, Teesside Gazette and Darlington and Stockton Times on 2 and 3 July 2020 publicising the Stage 2 Consultation to the local community (included at <b>Appendix 12.4</b>).</p> <p>Posters were placed on a number of community notice boards within the Consultation Area. These were placed on notice boards within the following locations on 9 July 2020 (example poster and list of poster locations included at <b>Appendix 12.5</b>);</p>

		consecutive weeks in the local newspapers. Site notices will be erected at appropriate intervals around the Project Site boundaries, including at intervals along the route corridors for the various connections.	Section 48 Notices were published in the Telegraph, London Gazette, Lloyds list, Fishing News, Northern Echo, Teesside Gazette and Darlington and Stockton Times during the weeks commencing 6 and 13 July 2020 (included at <b>Appendix 12.5</b> ).
<b>Webinars/video conferences</b>	Virtual webinars held via Microsoft Teams on specific dates advertised to the local community.	The Applicants will offer webinars or video conferences to the local community, community groups and representatives, and local political representatives, in order to provide another means by which people can learn about the latest proposals for NZT, ask questions and provide comments and feedback.	Five webinars were held from July to September 2020 (with a total of 48 people attending), details of which were advertised in the Information Leaflet, community newspaper notices and poster and the project website. The webinars allowed anyone to join via a link to Microsoft Teams on the project website. Each webinar consisted of a presentation on the Proposed Development followed by an opportunity for attendees to ask questions of members of the project team and provide comments. Webinars were held on the following dates/times: <ul style="list-style-type: none"> <li>• 14 July 2020 – 10am to 12noon</li> <li>• 30 July 2020 – 2pm to 4pm</li> <li>• 11 August 2020 – 10am to 12noon</li> <li>• 24 August 2020 – 6pm to 8pm</li> <li>• 4 September 2020 – 10am to 12noon</li> </ul>
<b>Virtual consultation portal</b>	Virtual consultation room hosted on the project website where all Stage 2 Consultation documents can be accessed.	In view of the COVID-19 restrictions it is unlikely that we will be able to hold physical public consultation events/exhibitions in the usual manner, however, we will run an online virtual consultation portal that simulates the typical approach used in public consultation events/exhibitions. As part of the virtual consultation portal, information boards/banners will be displayed online providing detailed information on NZT. Other consultation materials will also be made available, including the EIA Scoping Report, various plans, the PEI Report and NTS.  An online version of the Feedback Form will be made available on the virtual consultation portal so that people can provide comments and feedback after the event.	A Virtual consultation portal was set up and made available for the duration of the Stage 2 Consultation period (7 July to 25 September 2020). The virtual consultation portal replicated a consultation event, with a virtual room hosting a range of information on the Proposed Development.  A Microsoft Word version of the Feedback Form was available to download on the project website and submit via email from the start of Stage 2 (7 July 2020).  An additional online version of the Feedback Form was added to the project website on 15 July 2020. It was also possible to submit comments/feedback via the virtual consultation room.
<b>Public consultation events/exhibitions</b>	Physical consultation events at local venues.	At present physical consultation events cannot be held due to the COVID-19 restrictions in place. However, in the event that restrictions relating to COVID-19 are lifted or relaxed before or during the Stage 2 Consultation, we will consider whether public consultation events/exhibitions can be accommodated within the consultation period in a way that is fair, achievable and appropriate and safe from a public health perspective.	The Applicants continually monitored legislation and guidance relating to the COVID-19 pandemic. Although there was some relaxation of restrictions during the latter part of the Stage 2 Consultation venues that would normally be used for physical consultation events (e.g. community centres, private hire venues) remained closed and there were still restrictions in terms of gatherings, therefore, the decision was taken that it would be neither feasible or safe from a public health perspective to try and arrange any physical events.

<p><b>Provision of hard copy documents</b></p>	<p>Use of document inspection locations or virtual methods and document/tablet loan.</p>	<p>In view of the COVID-19 restrictions it may not be possible to place hard copy documents at the usual public inspection venues (e.g. local authority offices and public libraries). However, all of the consultation materials will be available on the Project Website and we will also offer the loan of hard copy sets of documents to people who do not have access to the internet. Documents will be delivered by courier to those requesting them at an agreed time and then picked-up at the end of the consultation period (unless we are requested to collect them before the end of the consultation). Hard copy documents will only be used once. In addition, as an alternative to hard copy documents, the Applicants will offer the loan of electronic tablets/readers to people who do not have access to the internet. All of the consultation materials will be loaded onto the tablets/readers. As with the loan of hard copy documents, the Applicants will arrange for tablets/readers to be delivered by courier at an agreed time and then picked-up at the end of the consultation period, or if requested, sooner than this.</p> <p>Tablets will be thoroughly cleaned following collection prior to being loaned out again.</p>	<p>For people who did not have access to the internet, hard copy set of the consultation documents were available to loan for agreed periods of time before courier pick up. Additionally, as an alternative to hard copies, the Applicants offered the loan of electronic tablets/readers (with all the consultation documents pre-loaded onto them). The Applicants also arrange for a local inspection venue where a hard copy set of the consultation documents could be inspected on an appointment only basis. This was aimed at ensuring that digitally disadvantaged members of the local community were able to access the consultation.</p>
<p><b>Freephone</b></p>	<p>Dedicated freephone number.</p>	<p>The Applicants will operate a manned Freephone number so people, including those without internet access, can contact us to ask questions about the latest NZT proposals, provide comments and feedback and also request the loan of hard copy documents/an electronic tablet/reader. The Freephone service will operate between the hours of 10am and 4pm Monday to Friday.</p> <p>When phoning, people will be able to arrange an appointment to speak to members of the Project Team where they have specific questions or queries. When a person phones the Freephone number, those manning the service will establish the areas of interest and then arrange for a relevant member of the Project Team to respond to the person, where appropriate by telephone at an agreed time. The relevant member of the Project Team will take a note of the questions/queries raised and also document the answer(s) given. The contact details of the person and the date and time of the call will also be recorded.</p>	<p>A manned Freephone number was operated during the Stage 2 Consultation between the hours of 10am and 4pm (excluding bank holidays) to provide a means for people to request consultation documents and material and also leave comments and feedback. The Freephone number was publicised via the Information Leaflet and community newspaper notices and posters (as well as via the project website). It was aimed at ensuring that digitally disadvantaged members of the local community were able to access the consultation.</p>

<p><b>Project website</b></p>	<p>Dedicated Project Website with consultation portal and feedback form access.</p>	<p>A Project Website has been established and will be used to host all of the consultation materials and to provide information on how people can provide comments and feedback and request hard copy documents/a tablet. People will also be able to complete the Feedback Form on the Website. The Website address is: <a href="http://www.netzeroteesside.co.uk">www.netzeroteesside.co.uk</a></p>	<p>The project website was used to host webinars and the virtual consultation portal. These were hosted on a dedicated consultation page. The website included downloadable copies of all of the consultation documents and materials and was regularly updated throughout the pre-application process. Screenshots taken from the website, including the content available to view/download, are provided at Appendix 13.9.</p> <p>A Microsoft Word version of the Feedback Form was available to download on the project website and submit via email from the start of Stage 2 (7 July 2020) and an online version of the Feedback Form was added to the website on 15 July 2020. It was also possible to submit comments/feedback via the virtual consultation room. In addition, a consultation email address (<a href="mailto:consultation@netzeroteesside.co.uk">consultation@netzeroteesside.co.uk</a>) was set up for people to submit comments, questions and completed feedback forms to.</p>
<p><b>Feedback Form</b></p>	<p>Paper Feedback form (with Freepost)                  Virtual/Online Feedback Form</p>	<p>A Feedback Form will be made available during the consultation for people to use to submit comments and feedback. The Feedback Form will be included with the Information Leaflet and will be available to complete during the virtual consultation events and also on the Project Website. In addition, people will be able to request hard copies of the Feedback Form by email, post or telephone. It will be possible to return the Feedback Form by Freepost.</p>	<p>Hard copy Feedback Forms were issued with the Information Leaflet to residential and business addresses within the ICZ early in the Stage 2 Consultation period.</p> <p>A Microsoft Word version of the Feedback Form was available to download on the project website and submit via email from the start of Stage 2 (7 July 2020) and an online version of the Feedback Form was added to the website on 15 July 2020. It was also possible to submit comments/feedback via the virtual consultation room. In addition, a consultation email address (<a href="mailto:consultation@netzeroteesside.co.uk">consultation@netzeroteesside.co.uk</a>) was set up for people to submit comments, questions and completed feedback forms to.</p>



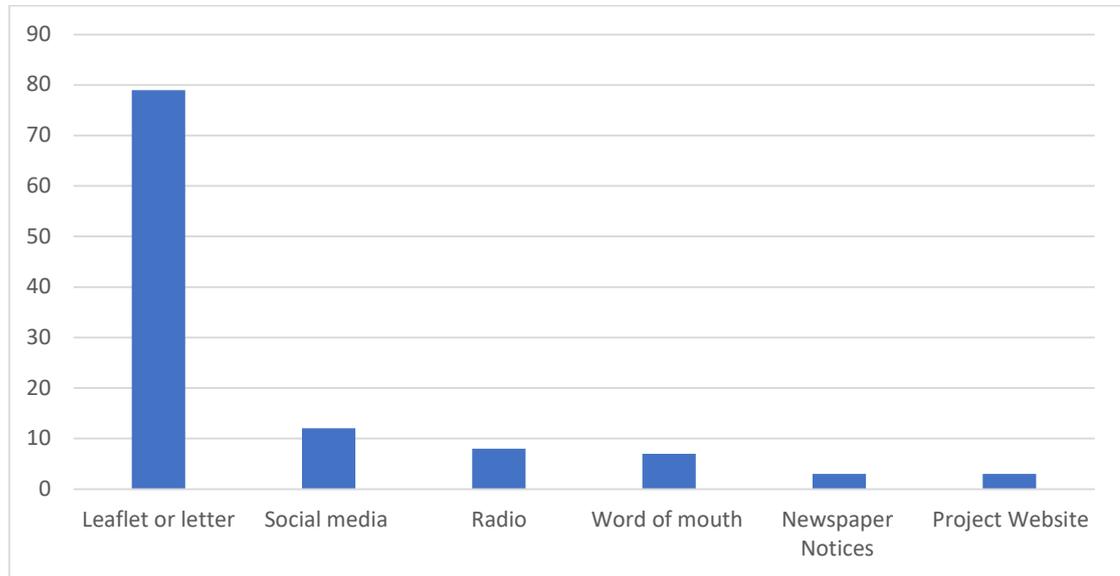
## 12.7 Response to the consultation

- 12.7.1 A total of 48 people attended the five webinars that were held during the Stage 2 Consultation.
- 12.7.2 A total of 106 Feedback Forms were received during the Stage 2 Consultation. Of these 78 were received via the Freepost address, 22 were online forms and 6 were received by email.
- 12.7.3 The Feedback Form for the Stage 2 Consultation contained 18 questions. These included questions on how people had found out about the consultation and if it had been helpful, questions aimed at obtaining peoples' views on the Proposed Development and also getting them to identify what they considered to be the most important issues relating to NZT.
- 12.7.4 In addition to the completed Feedback Forms, 90 emails were received via the consultation email address. However, a significant number of these (nearly half) did not provide comments/feedback in response to the Stage 2 Consultation and instead made enquiries about employment and the opportunities to tender for services in connection with the construction of the Proposed Development or requested general information.

## 12.8 Analysis of comments and feedback

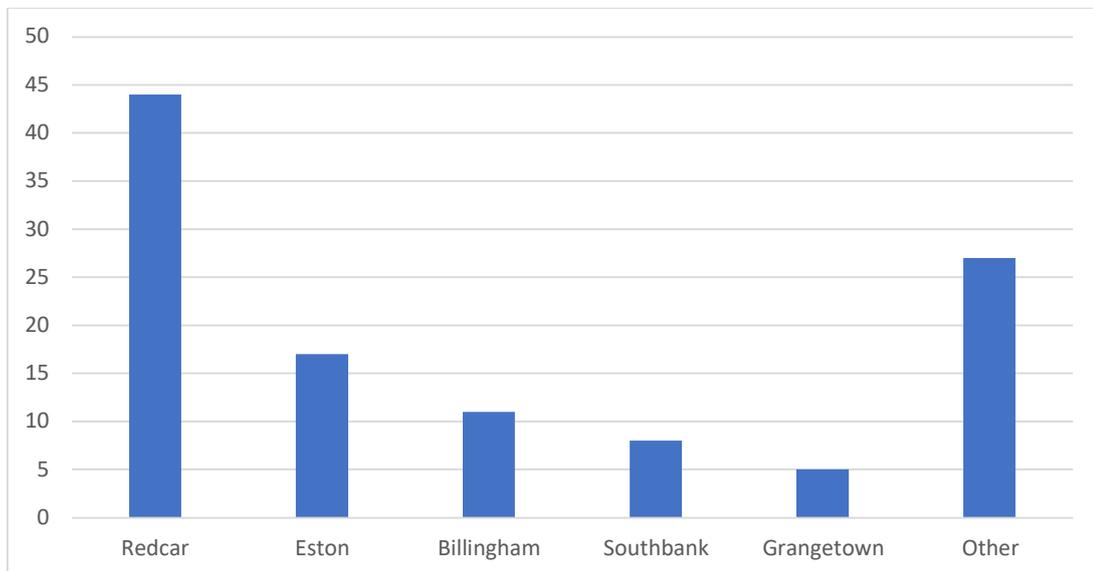
- 12.8.1 A summary of the responses received to each of the 18 questions on the Feedback Form during the Stage 2 Consultation is provided below.
- 12.8.2 Question 1 of the Feedback Form asked respondents **"How did you hear about the Stage 2 consultation on the NZT Project?"** - A total of 79 respondents stated that they found out by leaflet or letter, 12 had found out via social media, 8 by radio, 7 found out via word of mouth, 3 by newspaper notices and a further 3 through the project website. Other respondents discovered the Stage 2 Consultation via local news, LinkedIn and a Newcastle University discussion on Carbon Capture and Storage. Please note that for this question respondents could select multiple more than one answer. The responses are illustrated in **Figure 12.1** overleaf.

**Figure 12.1: Responses to Question 1 – “How did you hear about the Stage 2 Consultation on the NZT project?”**



12.8.3 Question 2 asked respondents **“Where do you live?”** - The most frequently used locations in the responses received were Redcar (44), Eston (17), Billingham (11), Southbank (8) and Grangetown (5). A further 27 respondents referred to other locations, as wide ranging as London and Spain. The responses are shown in **Figure 12.2** below.

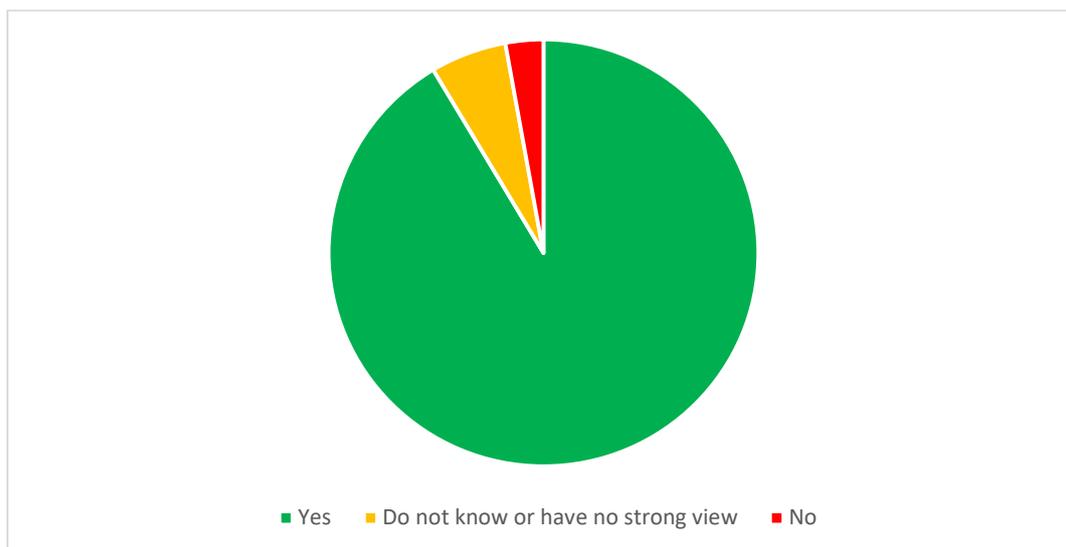
**Figure 12.2: Responses to Question 2 – “Where do you live?”**



12.8.4 Question 3 asked respondents **“Do you support the use of carbon capture, utilisation and storage (CCUS) in the UK to help reduce greenhouse gas emissions from power stations and industry?”** - A total of 96 respondents stated that they did,

6 did not know or had no strong view, 3 did not and 2 left the question blank. The responses are shown in **Figure 12.3** below.

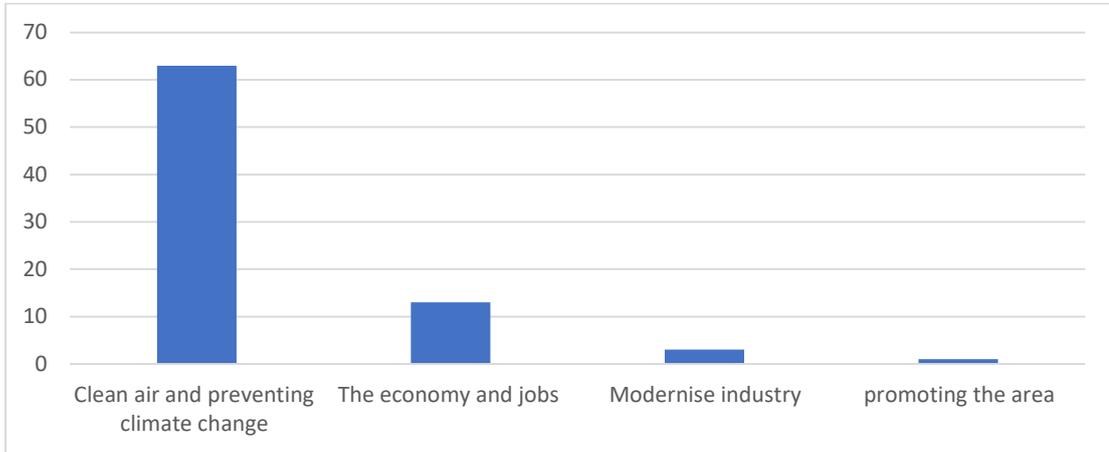
**Figure 12.3: Responses to Question 3 - “Do you support the use of carbon capture, utilisation and storage (CCUS) in the UK to help reduce greenhouse gas emissions from power stations and industry?”**



12.8.5 Question 4 asked respondents **“If you answered ‘Yes’ or ‘No’ to Question 3 what is your reason, if any?”** Of those who answered ‘Yes’ to Question 3, a total of 63 respondents gave answers relating to clean air and preventing climate change to protect the environment, 13 referred to the economy and jobs, 3 stated it was important to modernise industry and one respondent stated it would promote the Teesside area. The responses are shown in **Figure 12.4** below.

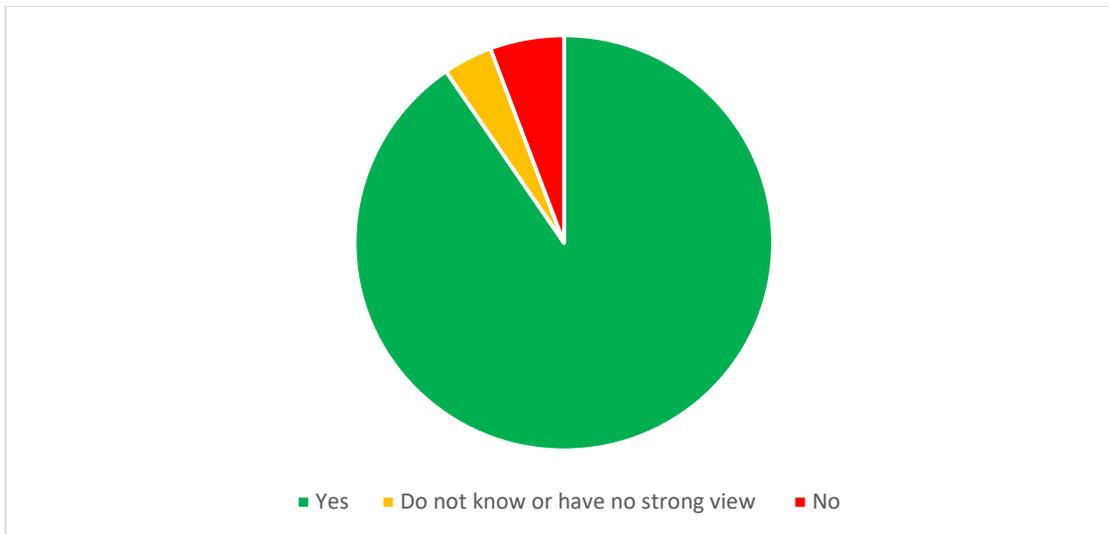
12.8.6 Of those who answered ‘no’ (3), one stated that the proposals were creating problems for future generations, another suggested that carbon capture was based on ‘false ideas’, and the final comment made reference not supporting nuclear waste.

**Figure 12.4: Thematic responses to Question 4: “If you answered ‘Yes’ or ‘No to Question 3 what is your reason, if any?” from those who answered Yes to Question 3**



12.8.7 Question 5 asked respondents **“Do you think Teesside is an appropriate location for a CCUS project?”** - A total of 95 respondents stated that they did, 4 did not know or had no strong view, 6 did not and 2 left the question blank. The responses are shown in **Figure 12.5** below.

**Figure 12.5: Responses to Question 5: “Do you think Teesside is an appropriate location for a CCUS?”**

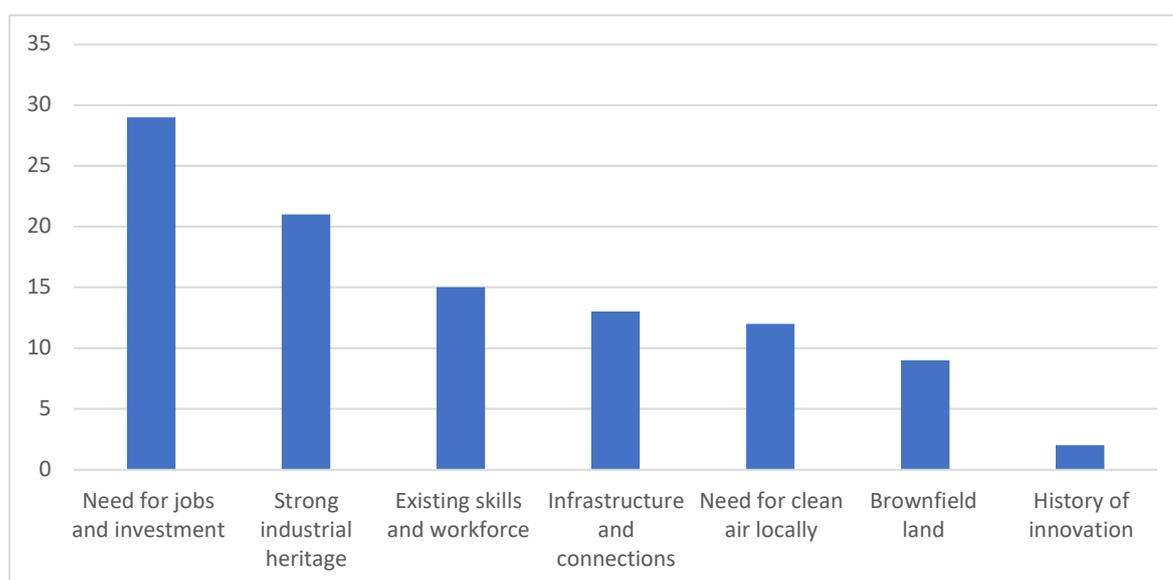


12.8.8 Question 6 asked respondents **“If you answered ‘Yes’ or ‘No’ to Question 5 what is your reason, if any?”** - Of those who answered ‘Yes’ to Question 5, a total of 29 stated that the area was in need of jobs and investment, 21 stated that the area had strong industrial heritage, 15 stated that the area had the appropriate existing skills and workforce, 13 stated that the area had the required infrastructure and connections, 12 stated that the area required cleaner air, 9 stated that the area had

appropriate brownfield land and 2 stated that the area had a rich history of innovation. The responses are shown in **Figure 12.6** below.

- 12.8.9 Of those that answered ‘No’ to Question 5, 2 participants stated they were opposed to any use of fossil fuels and would prefer alternative renewables, 1 person thought it was unnecessary, stating that there is too much industry in the area and another consultee thought the Proposed Development presented a danger from CO<sub>2</sub> leakage.

**Figure 12.6: Most frequent responses to If you answered ‘Yes’ or ‘No’ to Question 5 what is your reason, if any? from those who answered ‘Yes’ to Question 5**



- 12.8.10 Question 7 asked respondents “What do you consider to be the most important issues relating to the NZT project – please rank in order of importance from 1 to 6?” - The responses are shown in **Table 12.2** below.

**Table 12.2: Responses to “Question 7: What do you consider to be the most important issues relating to the NZT project? – Please rank in order of importance from 1 to 6.”**

Topic	1 <sup>st</sup> (Highest)	2nd	3rd	4th	5th	6 <sup>th</sup> (Lowest)
Climate change/reducing greenhouse gas emissions	44	19	13	6	2	2
Employment/the local economy	23	21	20	11	8	4
Minimising effects on the environment/nature conservation sites	9	10	11	14	17	24
Providing low carbon electricity to provide	7	23	19	19	14	4

back-up to renewable energy						
Minimising effects on local communities	2	9	14	29	28	4
Design and appearance	1	3	8	8	17	50

12.8.11 Question 8 asked respondents **“Which environmental topics are of the most interest to you on the NZT Project – please rank in order of importance from 1 to 6?”** - The responses are illustrated in **Table 12.3** below.

**Table 12.3: Responses to “Question 8: Which environmental topics are of most interest to you on the NZT Project? – Please rank in order of importance from 1 to 6”**

Topic	1st (Highest)	2nd	3rd	4th	5th	6th (Lowest)
Air Quality	40	22	13	7	2	1
Ecology	16	16	22	14	8	9
Contamination	12	15	7	15	11	25
Noise	11	15	22	18	14	5
Landscape and Visual	5	11	14	18	18	20
Transport	1	6	7	13	32	25

12.8.12 Question 9 asked respondents **“We have provided some 3D visualisations to give an indication of the design and appearance of the NZT Project. Do you have any comments on these?”** - A total of 12 respondents stated that they did, 28 did not know or had no strong views, 57 respondents did not and 10 respondents left this question blank.

12.8.13 Question 10 asked respondents **“If you answered ‘Yes’ to Question 9 please provide your comments below”** - A total of 6 respondents stated that they had not seen it or could not find it within the consultation documentation, 3 suggested that it would stand out in the current landscape, 2 suggested there should be more landscaping proposed in order to fit more into surrounding natural environment and 2 stated that the design looked “good”.

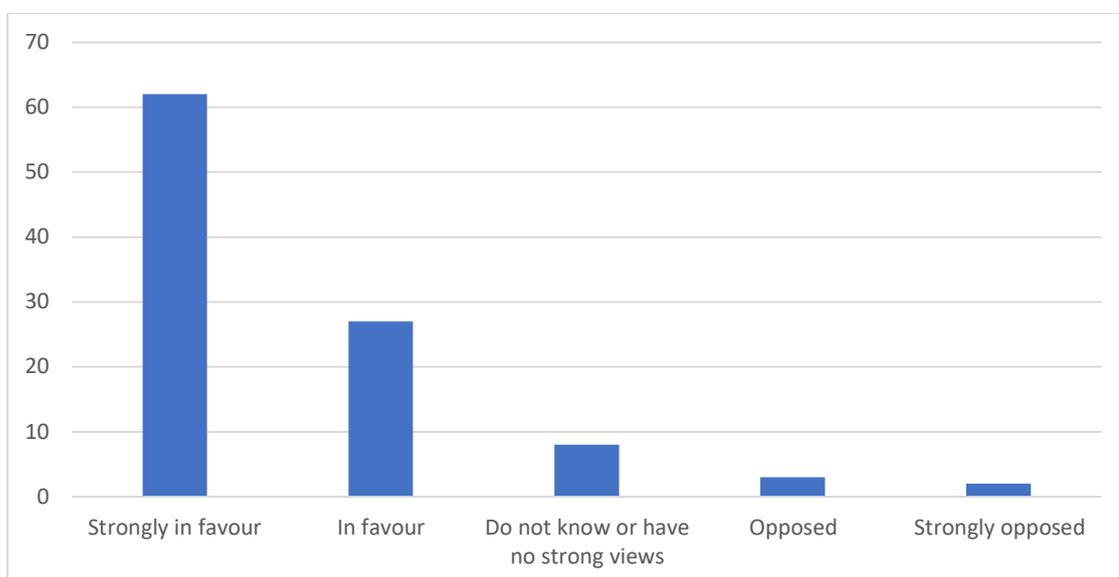
12.8.14 Question 11 asked respondents **“Do you have any comments on the Preliminary Environmental Information Report, its Non-Technical Summary or the environmental mitigation measures proposed in these documents?”** - A total of 15 respondents stated they did, 17 did not know or had no strong view, 68 did not and 7 left this question blank.

12.8.15 Question 12 asked respondents **“If you answered ‘Yes’ to Question 11 please provide your comments below”**. - A total of 5 respondents made reference to

missing or limited information, while 3 raised concerns about the visual appearance and screening. Individuals also made reference to unclear information, avoiding contamination, impact on coastal amenity, environment benefits, butterflies, over ground pipelines, waste water and emergency planning.

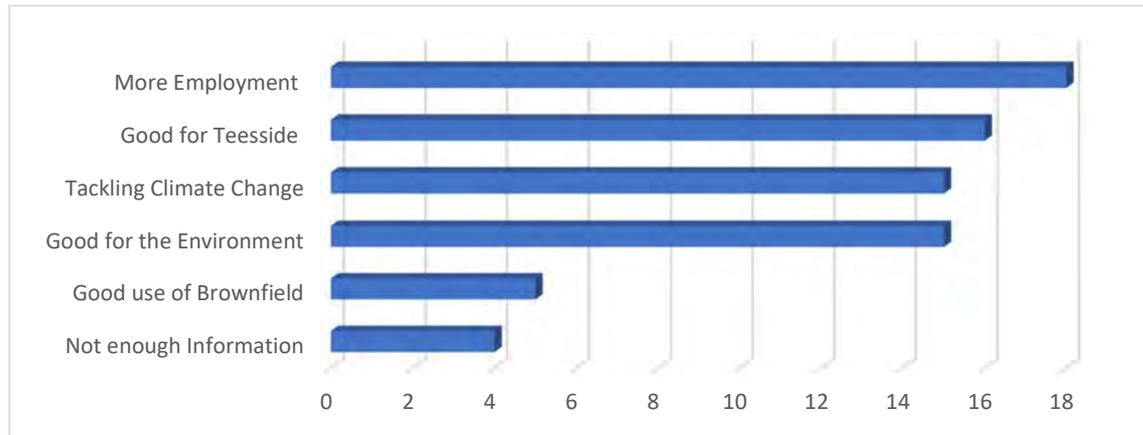
12.8.16 Question 13 asked respondents **“Which of the following best describes your overall view of the NZT project?”** - A total of 62 respondents stated that they were strongly in favour of the project with 27 in favour. 8 did not know or had no strong view while 3 were opposed, 2 strongly opposed and 5 left this question blank. The responses are illustrated in **Figure 12.7** below.

**Figure 12.7: Responses to “Question 13: Which of the following best describes your overall view of the NZT project?”**



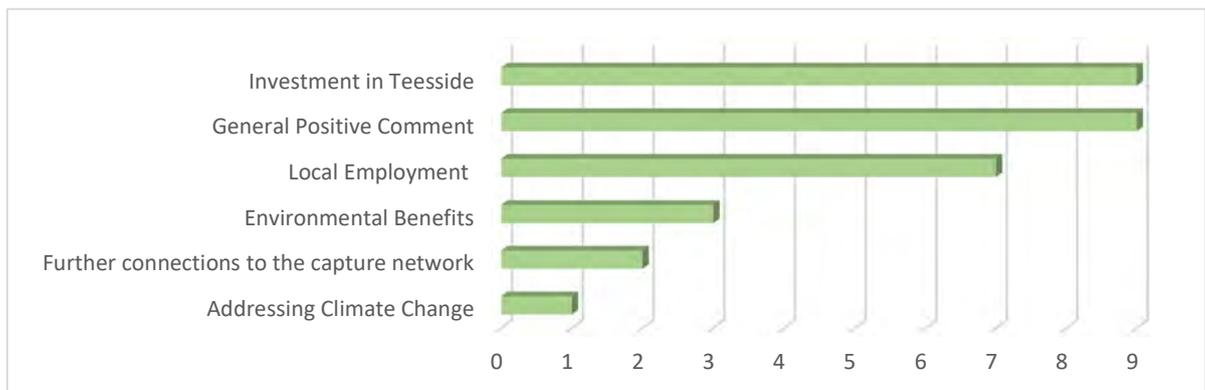
12.8.17 Question 14 asked respondents **“What are your reasons for this view (your response to Question 13), if any?”** - A summary of the most commonly occurring reasons for people supporting or opposing the Proposed Development are shown in Figure 12.8 overleaf.

**Figure 12.8: Most frequently used reasons used in response to Question 14: “Do you support/oppose the Project?”**

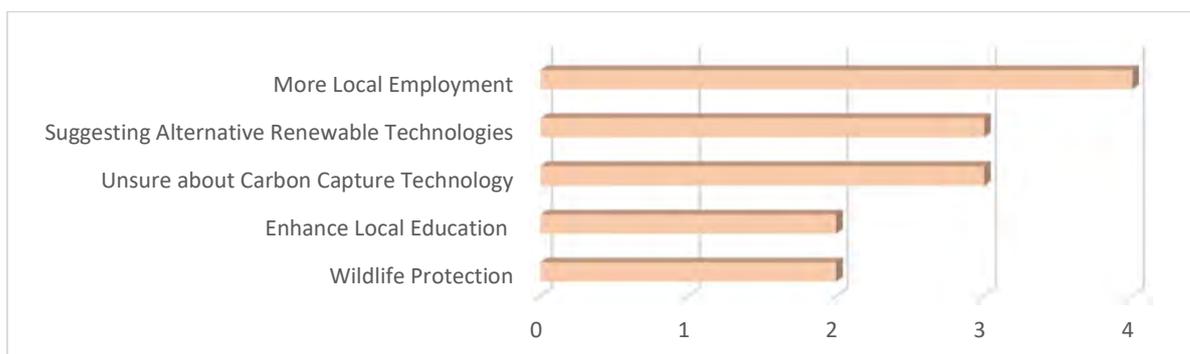


12.8.18 Question 15 asked respondents **“Please provide any further comments you wish to make on the NZT project”** - A total of 41 participants left additional comments for Question 15, of these comments, 20 could be classified as positive, 15 as neutral and 6 as negative. A summary of the key themes/topics raised in the positive and neutral responses (and the number of respondents who raised these) is provided below in **Figures 12.9 and 12.10** overleaf.

**Figure 12.9: Most common themes expressed in positive responses to Question 15 - “Any additional comments?”**



**Figure 12.10: Most common themes expressed in neutral responses for Question 15 - “Any additional comments?”**



12.8.19 In terms of negative themes/topics raised in response to Question 15, of the 6 negative responses received, 3 respondents commented that they were opposed to carbon capture technology, 2 comments were opposed to any use of natural gas as a fossil fuel and 1 response stated that the site selected for the electricity generating station was too close to urban areas.

12.8.20 **Table 12.4** below includes examples of the comments made relating to some of the most common themes/topics raised in response to Question 15.

**Table 12.4: Stage 2 Consultation – Example comments from respondents**

Theme/topic	Example comment
Investment in Teesside	<i>“Projects like yours have the ability to attract other large investment into the area so good luck.” “Please go ahead with this and other projects for our good and to provide work for local community who are desperate to revitalise our wonderful area.”</i>
General Positive Comment	<i>“Get on with it!” “The companies involved are all well-known and respected in each of their fields of work and what better place to commence a project like this. I look forward to the fruition of it.”</i>
Good for Local Employment	<i>“It will create much needed jobs for area and good for climate change and environment.”</i>
Environmental Benefits	<i>“We need to look after the environment for the future generation.”</i>
Further Connections to the capture network	<i>“I strongly believe this scheme provides an opportunity to develop NZT into a test bed for new technologies and would encourage the project team to consider developing real world demonstrator capabilities for companies to be able to ‘plug and play’ ..and could give Teesside an opportunity to be the ‘go to’ place globally for companies to test new innovation which inevitably</i>

	<i>would lead to companies locating to the North East and Teesside and further enhancing the job creation potential of the project."</i>
More Local Employment needed	<i>"Teesside needs jobs and to clean up its act."</i>
Suggesting Alternative Renewable Technologies	<i>"A wind farm although large and impressive could be removed far more quickly and with minimal possibility of pollution."</i>
Unsure about Carbon Capture Technology	<i>"I insist that the future of this project is analysed in huge detail before it goes ahead."</i>
Enhance Local education	<i>"It is imperative that members of the NZT start to liaise with local schools to improve standard that have recently dropped. Under graduates from this area should be encouraged to return - give opportunity for work experience. Don't let initial enthusiasm drift."</i>
Wildlife Protection	<i>Extremely keen to support environmental plans to protect wildlife and nature and improve quality of life for population</i>
Opposed to Carbon Capture	<i>"I consider the idea of carbon capture and storage as a dangerous concept. co2 is plant food. I also consider 'net zero' policy as a foolish act of self-harm for no benefit whatsoever."</i>
Opposed to natural gas	<i>"I do not support a gas fuelled power station."</i>

- 12.8.21 Question 16 asked respondents **"Has the consultation provided you with a better understanding of the NZT project?"** - A total of 89 respondents stated that it had, 5 stated that they did not know or had no strong opinion, 9 stated that it had not and 4 respondents left this question blank.
- 12.8.22 Question 17 asked respondents **"Do you want us to keep you updated on the NZT?"** - A total of 73 respondents asked to be kept updated while 30 asked not to be and 4 respondents left this question blank.
- 12.8.23 Question 18 asked respondents **"If the answer to Question 17 was 'Yes' please provide your contact details below:"**
- 12.8.24 The Applicants' response to the themes/topics raised in the comments and feedback received to the Stage 2 Section 47 consultation, including specific issues and questions raised, is set out in Section 15 of this Report (**Table 15.1A**).

## 13.0 STAGE 2 CONSULTATION: SECTION 48 ‘DUTY TO PUBLICISE’

13.1.1 Section 48 ‘Duty to publicise’ of the PA 2008 requires applicants to publicise a proposed application for a DCO in the ‘prescribed manner’. This is set out in APFP Regulation 4 ‘Publicising a proposed application’ (as amended by the 2020 Regulations). APFP Regulation 4(2) states that applicants must publish a notice of the proposed application:

- for at least two successive weeks in one or more local newspapers circulating in the vicinity in which the proposed development would be situated;
- once in a national newspaper;
- once in the London Gazette, and, if land in Scotland is affected, the Edinburgh Gazette; and
- where the proposed application relates to offshore development once in Lloyd’s List; and once in an appropriate fishing trade journal.

13.1.2 APFP Regulation 4(3) goes on to state what the Section 48 notice must include which includes statements that the applicant intends to make an application for a DCO, whether that application is EIA development, a summary of the main proposals, how the consultation documents can be inspected free of charge, and how to respond to publicity and by which date. The 2020 Regulations amended APFP Regulations so as to remove the requirement for hard copy consultation documents to be deposited at an inspection location. However, the 2020 Regulations did not come into force until 22 July 2020, after the Stage 2 Consultation commenced. The Applicants’ Stage 2 Section 48 Notice therefore provided details of an inspection location whereby hard copy consultation documents could be viewed on an ‘appointment only’ basis – see paragraph 8.7.3 in Section 8 for details.

13.1.3 The Stage 2 Section 48 Notice was published in The Telegraph (a national newspaper), the London Gazette, the Lloyds List and The Fishing News in addition to three local newspapers circulating within the vicinity of the proposed Site Boundary used for the purposes of the consultation and throughout the Consultation Area (and beyond) for the prescribed number of weeks. The local newspapers selected for the Section 48 Notice were the same as those that had been used by the Applicants to publicise the Stage 1 Consultation and the Stage 2 Section 47 consultation undertake in accordance with the SoCC.

13.1.4 The Section 48 Notice stated that comments on the Proposed Development must be submitted not later than 18 September 2020.

13.1.5 A copy of the Section 48 Notice is provided at **Appendix 13.1**.

13.1.6 Details of the newspapers and other publications that the Section 48 Notice was published in and the dates of publication are provided in **Table 13.1** overleaf.

**Table 13.1: Newspapers used for Section 48 Notice**

Newspaper	Dates
The Telegraph	9 July 2020
London Gazette	9 July 2020
Fishing News	9 and 16 July 2020
Lloyd's List	9 July 2020
Teesside Gazette	9 and 16 July 2020
Darlington and Stockton Times	10 and 17 July 2020
Northern Echo	9 and 16 July 2020

13.1.7 Copies of the Section 48 Notice as published in the above newspapers and publications are provided at **Appendix 13.2**.

13.1.8 EIA Regulation 13 places a requirement on applicants, where a DCO application is for EIA development, to, at the same time as publishing the Section 48 Notice, send a copy of that notice to the relevant consultation bodies (the 'EIA consultation bodies') and any person notified to them by PINS in accordance with EIA Regulation 11(1)(c). A list of the EIA consultation bodies who were sent a copy of the Section 48 Notice and the date when they were sent this is provided at **Appendix 9.1**. A sample copy of the letter sent is provided at **Appendix 10.1**. No bodies were notified to the Applicants by PINS under EIA Regulation 11(1)(c).

13.1.9 The Applicants therefore complied with Section 48 of the PA 2008.

## 14.0 ADDITIONAL CONSULTATION

### 14.1 Introduction

14.1.1 At the start of the pre-application stage, the Applicants recognised that there would be a need for a flexible approach to pre-application consultation on the Proposed Development and to keep under review the requirement for additional or further consultation prior to the submission of the Application. This section therefore summarises the additional consultation that has been undertaken by the Applicants after the close of the Stage 2 Consultation.

14.1.2 The following additional consultation has been undertaken by the Applicants:

- **Section 42 Update Consultation** – this was statutory consultation pursuant to Section 42 of the PA 2008 that involved consulting all the Section 42 consultees and non-prescribed consultees consulted at Stage 2 (as well as any additional consultees identified since Stage 2) on a number of changes to the Proposed Development, notably the Site Boundary. This consultation ran from 8 December 2020 to 25 January 2021.
- **Community Update** – this was non-statutory consultation that included sending a ‘Local Community Update Newsletter’ to the local community within the Inner Consultation Zone (‘ICZ’) on the proposed changes (the same changes that were the subject of the Section 42 Update Consultation). This ran from the week commencing 25 January to 23 February 2021.
- **Further Section 42 Consultation** – this was statutory consultation pursuant to Section 42 that involved the consultation of a limited number of Section 42 consultees identified through legal reviews and further land referencing investigations, who it was considered there was a duty to consult. This consultation ran from 12 February to 16 March 2021, 17 February to 22 March 2021 and also from 26 March to 3 May 2021.
- **Targeted Section 42 Consultation** – this was statutory consultation pursuant to Section 42 that involved the targeted consultation of a number of Section 42 consultees with land interests that were affected or potentially affected by further limited changes to the Site Boundary. This ran from 26 March to 3 May 2021.
- **Health and Safety Executive (‘HSE’) Consultation Distance Consultation** – this was non-statutory consultation of a number of the operators of hazardous installations within the vicinity of the Site, where the HSE Consultation Distance for that installation appeared to overlap with part of the Site. This consultation ran from 23 March to 29 April 2021.

14.1.3 The additional consultation is described in further detail below.

## 14.2 Section 42 Update Consultation

- 14.2.1 Following the close of the Stage 2 Consultation, the Applicants undertook further work on the proposals for Net Zero Teesside. That work resulted in a number of changes to the Proposed Development, notably the Site Boundary, some of which had been informed by comments and feedback received to the Stage 2 Consultation. The proposed changes included:
- A decision to include a single (rather than three) CCGT trains at the Power, Capture and Compression ('PCC') Site.
  - A reduction in the area of the PCC Site.
  - A reduction in the extent of and also options for the various connection corridors.
  - The inclusion of some additional areas of land within the Site Boundary to facilitate various connections.
- 14.2.2 In view of the nature of the changes, including the fact that they involved significant changes to the Site Boundary, the Applicants decided that there was a need to re-consult all the Section 42 consultees and non-prescribed consultees consulted at Stage 2 (as well as any additional consultees identified since Stage 2) on the proposed changes. A list of all those consulted is provided at **Appendix 14.1**.
- 14.2.3 The Applicants notified PINS of their intention to commence the Section 42 Update Consultation by email on 3 December 2020. The email was accompanied by a formal notification letter pursuant to Section 46 and included a download link to the consultation documents (including sample copy consultation letters) that were to be sent to the Section 42 consultees and non-prescribed consultees. PINS formally acknowledged the Section 46 Notification on 7 December 2020. A copy of the Applicants' Section 46 Notification and PINS acknowledgement is provided at **Appendix 14.2**.
- 14.2.4 The consultees were sent a consultation letter by Royal Mail (recorded delivery) detailing the proposed changes. The letters were issued from 8 December 2020 and were also sent by email on the same date (where email addresses were available) to a number of consultees. The letter was accompanied by plans showing the proposed changes to the Site Boundary, including a comparison with the Site Boundary at Stage 2. Sample copies of the letters and the plans are provided at **Appendix 14.3**.
- 14.2.5 The letters confirmed that comments and feedback could be submitted in the following ways:
- Post: Freepost NET ZERO TEESSIDE PROJECT CONSULTATION
  - Email: [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk)
- 14.2.6 The letters clearly stated a deadline of 25 January 2021 for the submission of comments and feedback. This was significantly in excess of the statutory 28 days required by Section 45 of the PA 2008.

- 14.2.7 No returned letters were received from Royal Mail.
- 14.2.8 As was the case for Stage 2, a Section 42 Site Notice was erected at locations around the Site Boundary on 3 December 2020. The Section 42 Site Notice provided information on the Proposed Development, including how comments and feedback could be submitted and the deadline by which to submit these. In addition, an 'Unknown Landowner Notice' was again erected within the vicinity of any parcels of unregistered land within the Site Boundary. The Unknown Landowner Notice was also erected on 3 December 2020. The Section 42 and Unknown Landowner notices were checked every two weeks during the Section 42 Update Consultation to ensure that they were still in place.
- 14.2.9 Sample copies of the Section 42 and Unknown Landowner notices and plans showing where these were placed are provided at **Appendix 14.4**.
- 14.2.10 In total 44 separate responses were received in connection with the Section 42 Update Consultation. A number of the responses received to the consultation were 'no comment/no further comments' responses or referred to comments/feedback provided at Stage 2. Of the more detailed responses received, the majority came from consultees with land interests within or in the vicinity of the proposed Site Boundary. The Applicants provided written responses to a number of the consultees following the close of the Section 42 Update Consultation (during March and early April 2021) that sought to address the issues and matters raised and provided further updates on the Proposed Development.
- 14.2.11 A summary of the comments/feedback received in response to the Section 42 Update Consultation and how the Applicants have had regard to the comments/feedback is provided in Section 15 within **Table 15.2B**. Table 15.2B takes account of and references the written responses sent to a number of the consultees during March and early April 2021.
- 14.2.12 Redacted copies of each of the responses received at the Section 42 Update Consultation are provided at **Appendix 14.5**.

### **14.3 Community Update Consultation**

- 14.3.1 The Community Update Consultation involved updating the local community on the changes made to the Proposed Development following Stage 2 (the same changes that were the subject of the Section 42 Update Consultation) and providing the opportunity for people to comment. This was non-statutory consultation and was additional to the consultation set out in the published SoCC.
- 14.3.2 The Applicants discussed the proposed Community Update with RCBC and STBC at a meeting on 16 November 2020 and outlined the proposed approach to the consultation. On the basis that the consultation was to be non-statutory, was additional consultation to that set out in the published SoCC and involved some of the same consultation methods set out in the SoCC, the local authorities agreed that there was no requirement to update the SoCC. The local authorities also confirmed

that they were comfortable with the approach being proposed by the Applicants. Emails from the two host local authorities (dated 16 and 17 November 2020) confirming that they were comfortable with the approach to updating the local community on the changes were received by the Applicants, the RCBC email is provided at **Appendix 14.6**. The STBC email has been omitted from the appendices due to personal/sensitive content but can be provided to PINS on request.

- 14.3.3 The Community Update involved issuing a six page Local Community Update Newsletter to approximately 35,500 residential and businesses addresses within the ICZ. The Newsletter provided information on the proposed changes following Stage 2 and details of how people could access the latest consultation documents on the Project Website or request a USB device containing them or hard copies. The Newsletter was accompanied by ‘Comments Sheet’ that people could complete and return either to the Freepost address or the project email address. A specialist delivery company was used to deliver the Newsletters and Comments Sheets within the ICZ from the week commencing 25 January 2021. Copies of the Newsletter and the Comments Sheet are provided at **Appendix 14.7**.
- 14.3.4 The Newsletter confirmed that comments and feedback could be submitted in the following ways:
- By completing a hard copy of the Comments Sheet that accompanied the Newsletter and returning it to the Freepost address.
  - Email: [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk)
  - By post: Freepost NET ZERO TEESSIDE PROJECT CONSULTATION
- 14.3.5 The Newsletter clearly stated a deadline of 23 February 2021 for the submission of comments and feedback.
- 14.3.6 In addition to the Newsletter, a notice was published in a number of local newspapers to publicise the Community Update as follows:

**Table 14.1: Newspapers used for Community Update Notice**

Newspaper	Dates
Teesside Gazette	21 January 2021
Darlington and Stockton Times	22 January 2021
Northern Echo	21 January 2021

- 14.3.7 A total of 11 completed Comments Sheets were received in response to the Community Update. A number of the responses received were supportive although several (four) raised concern over the reduction in the number of CCGT trains from

three to one. Two of the responses raised issues about the consultation documents being too technical while one response raised concerns over whether the CCUS element of the Proposed Development was being used to “green wash” the installation of a gas-fired electricity generating station and if money would be better spent on renewables; that the CO<sub>2</sub> produced by the generating station would reduce the CO<sub>2</sub> from other sources that could be stored; and also the impact on the beach area (South Gare and Coatham Dunes/Sands).

14.3.8 The Applicants’ response to the comments and feedback received to the Community Update and the specific questions/issues raised, is set out in Section 15 of this Report (**Table 15.1B**).

#### **14.4 Further Section 42 Consultation**

14.4.1 Following the close of the Section 42 Update Consultation, a limited number of Section 42 consultees were identified through legal reviews and further land referencing investigations, who it was considered there was a duty to consult. These consultees were consulted by letter sent by Royal Mail First Class and provided with the same information as was made available for the Section 42 Update Consultation. The letters were also sent via email to each consultee. They were consulted as follows:

- Letter issued on 12 February 2021 with a stated deadline for comments/feedback of 16 March 2021:
  - Northern Trains Limited.
- Letter issued on 17 February 2021 with a stated deadline for comments/feedback of 22 March 2021:
  - PMAC Energy Limited.
  - Hargreaves Services UK.
- Letter issued on 26 March 2021 with a stated deadline for comments/feedback of 3 May 2021:
  - EDF Energy Renewables Limited.
  - The Borough Council of Gateshead.
  - Marlow Foods Limited.
  - RWE Generation UK PLC.

14.4.1 Sample copies of the letters and the plans are provided at **Appendix 14.8**.

14.4.2 The letters confirmed that comments and feedback could be submitted in the following ways:

- Post: Freepost NET ZERO TEESSIDE PROJECT CONSULTATION

- Email: [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk)

14.4.3 The deadlines stated in the letters provided in excess of the statutory 28 days required by Section 45 of the PA 2008.

14.4.4 No returned letters were received from Royal Mail.

14.4.5 One response was received to the Further Section 42 Consultation, from RWE Generation UK PLC (via email). A redacted copy of the response is provided at **Appendix 14.9**.

14.4.6 The Applicants' response to the consultation response received is set out in Section 15 of this Report (**Table 15.2C**).

## 14.5 Targeted Section 42 Consultation

14.5.1 Following the close of the Section 42 Update Consultation, a number of additions were made to the Site boundary in order to facilitate access to certain parts of the Site, notably the connection corridors. As a result, the Applicants' decided to undertake targeted consultation of the Section 42 consultees (the 'Targeted Section 42 Consultation') who have land or interests in land affected or potentially affected by the additions to the Site boundary.

14.5.2 The Applicants notified PINS of their intention to commence the Targeted Section 42 Consultation by email on 25 March 2021. The email was accompanied by a formal notification letter pursuant to Section 46 and included a download link to the consultation documents (including sample copy consultation letters) that were to be sent to the Section 42 consultees. PINS formally acknowledged the Section 46 Notification on 6 April 2021. A copy of the Applicants' Section 46 Notification and PINS acknowledgement is provided at **Appendix 14.10**.

14.5.3 The consultees were sent a consultation letter by Royal Mail (First Class) on 26 March 2021 (these were also sent by email on 29 March 2021 where email addresses were available). Each letter referenced the landownership interests relevant to the consultee and was accompanied by a plan showing the relevant proposed addition the Site boundary.

14.5.4 The following were consulted:

- Amoco (UK) Exploration Company.
- BOC Limited.
- Northumbrian Water Limited.
- PD Teesport Limited.
- RBC Europe Limited.
- Sembcorp Utilities (UK) Limited.
- Mitsubishi Chemicals UK Limited.

- North Tees Land Limited.
  - North Tees Limited.
  - Sabic UK Petrochemicals Limited.
  - The Royal Bank of Scotland PLC.
  - Redcar Bulk Terminal Limited.
  - Sahaviriya Steel Industries PLC.
  - Sahaviriya Steel Industries UK Limited.
  - South Tees Development Corporation.
  - South Tees Development Limited.
  - Ineos UK SNS Limited.
  - One-Dyas UK Limited.
- 14.5.5 An additional Section 42 consultee (a Mr R Grainger), who had been identified as result of further investigations by the Applicants' land referencing company as having land/an interest in land within the vicinity of the Site boundary was also consulted at the same time by letter accompanied by an appropriate plan.
- 14.5.6 Sample copies of the letters and the plans, including a copy of the letter sent to Mr R Grainger are provided at **Appendix 14.11**.
- 14.5.7 The letters confirmed that comments and feedback could be submitted in the following ways:
- Post: Freepost NET ZERO TEESSIDE PROJECT CONSULTATION
  - Email: [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk)
- 14.5.8 The letters clearly stated a deadline of 3 May 2021 for the submission of comments and feedback. This was in excess of the statutory 28 days required by Section 45 of the PA 2008.
- 14.5.9 No returned letters were received from Royal Mail.
- 14.5.10 Section 42 and Unknown Landowner notices were not erected for this consultation on the basis that it was targeted consultation and the changes to the Site boundary did not involve any parcels or unregistered land.
- 14.5.11 Responses were received from Redcar Bulk Terminal, Northumbrian Water Limited, STDC and Sembcorp. Redacted copies of the responses are provided at **Appendix 14.9**.
- 14.5.12 The Applicants' response to the consultation responses received is set out in Section 15 (**Table 15.2C**).

## 14.6 HSE Consultation Distance Consultation

- 14.6.1 The Health and Safety Executive's ('HSE's') response (dated 9 September 2020) to the Applicants Section 42 consultation at Stage 2 noted that the Site (as proposed at Stage 2) fell within the Consultation Distances of a number of hazardous installations and major accident pipelines. The response stated that it was not clear if the Applicants had made contact with all of the relevant operators of the installations/pipelines to inform the assessment of the potential for major accidents associated with the Proposed Development. The HSE reiterated this in its response (dated 19 January 2021) to the Applicants' Section 42 Update Consultation.
- 14.6.2 Following the HSE's January 2021 response, the Applicants reviewed their records to establish whether all of the operators of hazardous installations and major accident pipelines, whose Consultation Distances overlapped or were in close proximity to the Site Boundary, had been consulted. This review found that the following operators had not been consulted on the Proposed Development:
- Chemoxy International Limited (part of Seqens UK Limited) – Consultation Distance appears to overlap with the western section of the CO<sub>2</sub> gathering network between Billingham and Saltholme.
  - Croda Chemicals International – Consultation Distance appears to be close to the electrical connection corridor that runs from the PCC Site to the National Grid Electricity Transmission Substation located at Tod Point.
  - Venator Materials UK Limited – Consultation Distance appears to overlap with a small section of the Above Ground Installation for the gas connection corridor just north of Saltholme and is located close to part of the gas connection corridor and part of the CO<sub>2</sub> gathering network where these cross the River Tees.
- 14.6.3 The reason that Chemoxy International Limited, Croda Chemicals International and Venator Materials UK Limited had not been consulted earlier was because none of the operators had been identified as falling within any of the categories of person set out at Section 42 of the PA 2008.
- 14.6.4 In view of the comments made by the HSE in its response of 19 January 2021, the Applicants took the decision to consult the above three operators on the Proposed Development and make them aware of the overlap with/proximity to the Site boundary of the Consultation Distances for their installations. On the basis that the operators did not fall within any of the categories of person set out at Section 42 this was non-statutory consultation.
- 14.6.5 The three operators were sent a consultation letter by Royal Mail First Class (signed for) on 23 March 2021. Each letter was accompanied by a plan showing the Site Boundary with the relevant Consultation Distance overlain upon and described the relevant area of land in question.
- 14.6.6 Copies of the letters and the plans are provided at **Appendix 14.12**.

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- 14.6.7 The letters confirmed that comments and feedback could be submitted in the following ways:
- Email: [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk)
- 14.6.8 The deadlines stated in the letters was comments/feedback to be submitted was 29 April 2021, in excess of the statutory 28 days required by Section 45 of the PA 2008.
- 14.6.9 No returned letters were received from Royal Mail.
- 14.6.10 A response was received from Venator. The response confirmed Venator's support for the Proposed Development and stated that Venator would be interested in exploring the potential for it to link to the CO<sub>2</sub> gathering network as part of its decarbonisation strategy. A redacted copy of the response is provided at **Appendix 14.9**.
- 14.6.11 The Applicants' response to the consultation response received is set out in Section 15 (**Table 15.2C**).

## 15.0 SECTION 49 'DUTY TO TAKE ACCOUNT OF RESPONSE TO CONSULTATION AND PUBLICITY'

- 15.1.1 Section 49 'Duty to take account of responses to consultation and publicity' requires applicants to have regard to any 'relevant responses' received to the statutory consultation and publicity carried out in accordance with Sections 42, 47 and 48 of the PA 2008. A relevant response is one received by applicants before the deadlines set in relation to the statutory consultation and publicity. As such, there is no statutory duty for the Applicants to take account of responses received after the relevant deadlines.
- 15.1.2 Despite the fact that the PA 2008 does not require applicants to take account of responses received after the deadlines set for consultation, the Applicants have taken account of the responses received after the close of the Stage 2 Consultation and the subsequent additional consultation on the Proposed Development that they have carried out.
- 15.1.3 The themes/topics and issues raised by the local community in response to the Stage 2 Consultation were, for the most part, broadly similar to those raised in response to Stage 1 Consultation, although some were more specific and focused due to the more detailed information provided by the Applicants at Stage 2. Issues raised by the Section 42 consultees and non-prescribed persons tended to relate to landownership, the design and technical aspects of the Proposed Development, and the scope of the environmental and other assessments being carried out to support the Application.
- 15.1.4 The approach taken by the Applicants to comments received to the Stage 2 Section 47 Consultation from the local community has been to review these and identify the key theme/topic headings and then to provide a summary of the main issues raised in respect of those theme/topic headings. A response has then been provided to those issues and any changes made to the Proposed Development/Application are then identified along with the relevant Application Document Ref. No. (where relevant). A limited number of responses were received to the Community Update Consultation and in respect of the 7 responses that raised questions/issues, the Applicants have provided a response to those questions/issues.
- 15.1.5 The Applicants have taken a different approach to the responses received to the Stage 2 Section 42 Consultation, the Section 42 Update Consultation, the Further Section 42 Consultation and the Targeted Section 42 Consultation. Here the Applicants have summarised the issues raised by each consultee, rather than grouping them under theme/topic headings, and then provided a response.
- 15.1.6 The Applicants' responses to the Stage 2 Section 47 consultation is set out in **Table 15.1A** with their responses to the Community Update Consultation (non-statutory consultation) set out in **Table 15.1B**.

15.1.7 The Applicants' responses to the Stage 2 Section 42 consultation are set out in Table **15.2A** with their responses to the Section 42 Update Consultation set out in Table **15.2B**. The Applicants responses to the Further Section 42 Consultation, the Targeted Section 42 Consultation and the HSE Consultation Distance Consultation (non-statutory consultation) is set out in **Table 15.2C**.

**Table 15.1A: Stage 2 Section 47 Community Consultation Responses**

No.	Theme	Issue/question	Applicants' response/regard had to consultation response	Change(s) made to proposed development/application	Relevant document reference
1.	Use of CCUS technology	At full capacity how many tonnes of CO <sub>2</sub> will be captured by the Proposed Development and at what efficiency?	<p>The greenhouse gas emissions from operation of the Proposed Development are assessed within Chapter 21 'Climate Change of the ES (ES Volume I, Document Ref. 6.2).</p> <p>The electricity generating station (the Combined Cycle Gas Turbine 'CCGT' Plant) will generate around 2 million tonnes (Mt) of carbon dioxide (CO<sub>2</sub>) per annum dependent on the number of running hours. Of this, at least 90% (1.8Mt per annum) will be captured and stored and therefore not released to atmosphere.</p> <p>The 'H' Class CCGT Plant electrical efficiency is expected to be around 62%, which is higher than the efficiency levels associated with the use of Best Available Techniques published in the EU Large Combustion Plant BAT guidance. The operation of the Carbon Capture Plant (CCP) will take some electricity and steam from the CCGT Plant.</p> <p>Initially it is expected that the Proposed Development will capture up to 4Mt of CO<sub>2</sub> per annum (from both the electricity generating station and industrial emitters) with the potential to increase this to 10Mt in the future.</p>	No changes required.	Chapter 4: The Proposed Development; and Chapter 21: Climate Change (ES Volume I, Document Ref. 6.2).
		How will the efficiency be measured?	<p>The CCGT Plant electrical efficiency will be measured based on ISO (International Organisation for Standardisation) conditions considering fuel use against electrical output.</p> <p>The carbon capture rate will be calculated based on the carbon in the natural gas used in the CCGT Plant and the measurement of CO<sub>2</sub> exported from the carbon capture plant.</p>	No changes required.	Chapter 4: The Proposed Development (ES Volume I, Document Ref. 6.2).
		Where will the CO <sub>2</sub> be stored?	The proposed storage site is the Endurance Field, a saline aquifer, located under the southern North Sea, approximately 145 km from Teesside. The offshore storage site will be subject to separate consent applications and an offshore EIA is being prepared to support these.	No changes required.	Chapter 4: The Proposed Development (ES Volume I, Document Ref. 6.2).
		Can you be sure that the liquefied CO <sub>2</sub> will remain safe underground and that forcing it	The storage site has been carefully selected and is a conventional sandstone reservoir identical to natural gas sandstone reservoirs beneath the southern North Sea.	No changes required.	Chapter 4: The Proposed Development (ES

	underground will not cause the earth tremors so feared by the “anti-frackers”?	Extensive geo-mechanical modelling of the storage site has been undertaken to ensure long term integrity and baseline measurements with a subsequent detailed monitoring programme will be undertaken.		Volume I, Document Ref. 6.2).
	When will the Proposed Development be fully operational?	Subject to the consents being granted and Final Investment Decision (FID) being made, it is expected that the Proposed Development will be operational in 2026. Initially it is expected that the Proposed Development will capture up to 4Mt of CO <sub>2</sub> per annum with the potential to increase this to 10Mt in the future.	No changes required.	Chapter 4: The Proposed Development; and Chapter 5: Construction Management and Programme (ES Volume I, Document Ref. 6.2).
	Will the captured CO <sub>2</sub> be used/how will it be used?	At this stage no users for the captured CO <sub>2</sub> have been identified. However, by capturing and isolating the CO <sub>2</sub> in the way proposed, it will be available for use should beneficial uses be identified in the future.	No changes required.	n/a
	CO <sub>2</sub> is highly corrosive. What type of pipework will be used to combat corrosion?	CO <sub>2</sub> is highly corrosive in the presence of water. Standard industry approaches to reducing water concentration and therefore managing risk will be used in all areas of the Proposed Development, including the choice of construction materials for the transportation and handling of the CO <sub>2</sub> . In addition, equipment such as process monitoring and safeguarding systems and embedded mitigation such as fire and gas detection will be installed as required. The pipelines will also be constructed in accordance with the Pipelines Safety Regulations 1996.	No changes required.	Chapter 4: The Proposed Development (ES Volume I, Document Ref. 6.2).
	How much additional energy (producing more CO <sub>2</sub> ) will be required to capture the CO <sub>2</sub> ?	When the Low Carbon Electricity Generating Station is operating it is expected that the power to capture the CO <sub>2</sub> in the flue gas will be sourced from the Generating Station itself, so that no additional CO <sub>2</sub> is produced, although the energy required to operate the CCP will mean less electricity can be exported to the UK transmission system. The CCP power load varies as a result of the total power production (flue gas flowrate and CO <sub>2</sub> composition) and will be in order of 5-10% of the total electrical output of the Generating Station – the Generating Station will have a gross electrical output of up to 860 megawatts.	No changes required.	Chapter 4: The Proposed Development (ES Volume I, Document Ref. 6.2).

		Will the Proposed Development have flares?	No flares are proposed for the Proposed Development and none are required. CO <sub>2</sub> vents may be installed as an emergency measure in the event that the system needs to be vented of CO <sub>2</sub> during abnormal operation but this is not envisaged to be required under normal operations. The only other time that CO <sub>2</sub> venting may be required will be if a section of pipeline needs to be isolated to enable the connection of a new user to the CO <sub>2</sub> Gathering Network. This would be a planned event that will be managed and controlled to ensure safe operation.	No changes required.	Chapter 4: The Proposed Development (ES Volume I, Document Ref. 6.2).
2.	Use of the CO <sub>2</sub> gathering network	Will the CO <sub>2</sub> gathering network focus on existing or new companies?	The CO <sub>2</sub> Gathering Network is being made available to a number of existing companies on Teesside but it is hoped that new companies will be attracted into the area to connect into the infrastructure. The design capacity of the Proposed Development will be able to accommodate both. More information on the companies that may be connected to the Gathering Network is provided within the Need Statement (Document Ref. 5.2).	No changes required.	Chapter 4: The Proposed Development (ES Volume I, Document Ref. 6.2).  Need Statement (Document Ref. 5.2).
		What will these companies be producing and what will the impact of their products be on the environment?	Existing operators include a range of power producers and chemical and manufacturing companies. It is envisaged that companies connecting to the Gathering Network in the future will be from similar sectors but also new sectors such as hydrogen production.	No changes required.	Chapter 4: The Proposed Development (ES Volume I, Document Ref. 6.2).  Need Statement (Document Ref. 5.2).
3.	Continued use of fossil fuels	Concern over the use of natural gas and whether there are plans to produce fuel gas from Biogas or from chemical by-product processes?	Government energy and climate change policy, including the recent Energy White Paper (December 2020) confirms that as the UK transitions to a decarbonised energy system, natural gas will continue to have an important role to play in ensuring the reliability of electricity supplies by providing back-up to intermittent renewable generation (gas-fired power stations can quickly provide electricity to the grid when the wind isn't blowing or the Sun isn't shining). The Low Carbon Electricity Generating Station will have its own CCP, enabling it to capture up to 90% of its CO <sub>2</sub> emissions and therefore provide low carbon electricity generation. Furthermore, it will form part of the wider NZT Project to capture, transport and store CO <sub>2</sub> emissions from power and industry on Teesside.	No changes required.	Chapter 4: The Proposed Development (ES Volume I, Document Ref. 6.2).

			At this stage alternative fuel gas sources do not form part of the Proposed Development but the natural gas for the CCGT Plant is being sourced from the National Transmission System for gas, so if the operator of that system switches to alternative sources of gas in the future, then these could be supplied to the Proposed Development via that infrastructure.		
4.	<b>Climate change</b>	How much CO <sub>2</sub> will the Proposed Development emit?	<p>The carbon footprint for the construction of the Proposed Development is estimated in the Chapter 21 'Climate Change' of ES Volume I (Document Ref. 6.2). Based on the material required, electricity and fuel use, waste generated and workers commuting to the construction sites, it is estimated that up to 75,000 tonnes of CO<sub>2</sub> will be generated during the 48 month construction programme.</p> <p>The operational Low Carbon Electricity Generating Station will emit circa 2Mt of CO<sub>2</sub> per annum, however, at least 90% of those emissions will be captured and stored and not released to atmosphere. Furthermore, Chapter 21 confirms that once neighbouring industries are connected to the CO<sub>2</sub> Gathering Network and CO<sub>2</sub> can be captured from those sources, it is envisaged that the NZT Project as a whole could result in a net reduction in CO<sub>2</sub> emissions from current levels, resulting in a beneficial effect on annual UK carbon emissions.</p>	No changes required.	Chapter 21: Climate Change (ES Volume I, Document Ref. 6.2).
5.	<b>Employment and regeneration</b>	What guarantees will you be giving with regard to the use of local labour for construction jobs?	It will be the responsibility of the appointed contractor to source the workforce for the construction of the Proposed Development. However, the Applicants intend to develop an employment, skills and training plan aimed at maximising employment and training opportunities for local people and this will be secured through a requirement (similar to a planning condition) within the draft DCO (Document Ref 2.1).	No changes required.	Chapter 20: Socio-economics and Tourism (ES Volume I, Document Ref. 6.2).  Requirement 30 'Employment, skills and training plan' (Draft DCO, Document Ref. 2.1).
		Would NZT consider employing local design and engineering firms to complete the Proposed Development?	The Applicants have already engaged a number of local companies and there will be opportunities for other companies to tender for services. As confirmed above, an employment, skills and training plan will be developed to maximise local employment and training opportunities.	No changes required.	Chapter 20: Socio-economics and Tourism (ES Volume I, Document Ref. 6.2).  Requirement 30 'Employment, skills

					and training plan’ (Draft DCO, Document Ref. 2.1).
6.	<b>Funding</b>	Who will fund the Proposed Development?	<p>Project development costs incurred prior to FID and commencement of construction will be funded from contributions by the NZT Project Partners. This is in line with the existing project governance regarding the work programme and budget. Innovate UK is part funding the Proposed Development under the ‘Industrial Strategy Challenge Fund Phase 2: Deployment Competition’ up until FID.</p> <p>Construction costs will be funded from a combination of equity, debt finance and potentially direct UK Government support, with the exact combination dependent upon finalisation of the business models being developed by the Department for Business, Energy and Industrial Strategy (BEIS) and ongoing discussions with the Project Partners. The Project Partners and Applicants will work with a variety of financial institutions and advisors in order to secure funding and have extensive experience of financing major capital projects.</p>	No changes required.	Funding Statement (Document Ref. 3.2).
7.	<b>Design</b>	The Proposed Development will stand out.	<p>All of the buildings and structures for the Proposed Development will be located on the Power Capture and Compression (PCC) Site, which is part of the former Redcar Steel Works Site. The buildings/structures will be grouped together where feasible to consolidate their built form and set well within the PCC Site boundaries. The appearance of the buildings/structures will be in keeping with the industrialised context in which they will sit, with the area already being characterised by large industrial structures.</p> <p>Chapter 17 ‘Landscape and Visual Amenity (ES Volume I, Document Ref. 6.2) identifies a moderate adverse effect from one viewpoint on users of the England Coast Path where it runs adjacent to the PCC Site. However, it is important to note that National Policy Statement (NPS) EN-2, which deals with fossil fuel generating infrastructure, recognises that it will not always be possible to fully mitigate the visual impacts of such infrastructure.</p>	No changes required.	Chapter 17: Landscape and Visual Amenity (ES Volume I, Document Ref. 6.2).

		Need for more landscaping.	The perimeter areas of the PCC Site will be landscaped and there will be opportunities for planting and biodiversity enhancement in line with the Indicative Landscape and Biodiversity Strategy (Document Ref. 5.12) that has been developed by the Applicants. Details of the landscaping will be secured by Requirement 4 'Landscape and biodiversity protection management and enhancement' of the draft DCO (Document Ref. 2.1).	No changes required.	Indicative Landscape and Biodiversity Strategy (Document Ref. 5.12).  Indicative Landscape and Biodiversity Plan (Document Ref. 4.15).  Requirement 4 'Landscape and biodiversity protection management and enhancement' (Draft DCO, Document Ref. 2.1).
8.	<b>Ecology</b>	Need to minimise effects on nature conservation sites.	<p>The Applicants have undertaken a Habitats Regulations Assessment (HRA) (Document Ref. 5.13) as the Site lies directly adjacent to (and involves land within) the Teesmouth and Cleveland Coast Special Protection Area (SPA)/Ramsar Site. The HRA concludes that there will be no adverse effects on the integrity of any European site either alone or in combination with other plans and projects.</p> <p>The potential effects of the Proposed Development on biodiversity and ecology are assessed in detail within Chapters 12 'Terrestrial Ecology and Nature Conservation', 13 'Aquatic Ecology', 14 'Marine Ecology and Nature Conservation' and 15 'Ornithology' of ES Volume I. The surveys that have informed the assessments are contained within ES Volume III. The assessments confirm that the Proposed Development will not result in significant effects on ecological receptors.</p> <p>The draft DCO (Document Ref. 2.1) includes requirements to manage potential effects on ecology during construction through the implementation of a Landscape and Biodiversity Protection Plan (Requirement 4) and a Construction Environmental Management Plan (CEMP) (Requirement 16). An Ecological Clerk of Works would be present during construction as appropriate to supervise and instruct the implementation of the mitigation measures in the CEMP.</p>	No changes required.	<p>Habitats Regulations Assessment (Document Ref. 5.13).</p> <p>Chapter 12: Terrestrial Ecology and Nature Conservation; Chapter 13: Aquatic Ecology; Chapter 14: Marine Ecology and Nature Conservation; and Chapter 15: Ornithology (ES Volume I, Document Ref. 6.2).</p> <p>Indicative Landscape and Biodiversity Strategy (Document Ref. 5.12).</p> <p>Requirement 4 'Landscape and biodiversity protection management and</p>

			Options to achieve benefits for biodiversity as a direct consequence of the Proposed Development are set out within the Indicative Landscape and Biodiversity Strategy (Document Ref. 5.12), which shows that a biodiversity net gain could be achieved as part of the Proposed Development. The detailed proposals for biodiversity enhancement relating to the Proposed Development will be set out a Landscape and Biodiversity Management and Enhancement Plan (also secured by Requirement 4).		enhancement'; Requirement 16 'Construction environmental management plan' (Draft DCO, Document Ref. 2.1)
9.	Noise	What are the expected noise levels on a plant shutdown during cold flaring?	No flaring is proposed or required for the Proposed Development. A range of operational scenarios have been assessed in Chapter 11 'Noise and Vibration' of ES Volume I (Document Ref. 6.2) for potential noise effects and noise sources will be sited and attenuated so as to not give rise to significant effects at any receptor. Chapter 11 confirmed that with mitigation, construction effects on receptors are reduced to either minor adverse or less or negligible adverse or less. . The operation of the PCC Site on residential receptors is found to be minor adverse or less.	No changes required.	Chapter 11: Noise and Vibration (ES Volume I, Document Ref. 6.2).
10.	Local community	Need to minimise effects on local communities.	<p>The EIA undertaken for the Proposed Development has assessed its potential effects in relation to air quality, noise, traffic and transportation, landscape and visual amenity, socio-economic and tourism and human health – all of which have the potential to impact on the local communities within the area surrounding the Site.</p> <p>The Site, including the PCC Site, does not contain any residential properties and is relatively remote to residential areas – in fact, the Site, including the various connection corridors, has been selected to avoid sensitive receptors. With the exception of some limited visual effects on the England Coast Path, where it runs adjacent to the PCC Site, no significant permanent effects are predicted in respect of these environmental topics. Furthermore, the draft DCO includes a number of requirements aimed at controlling the Proposed Development both during construction and operation.</p> <p>The main impact of local communities will be socio-economic, in terms of direct and indirect employment generation, which is a beneficial impact.</p>	No changes required.	<p>Chapter 8: Air Quality; Chapter 11: Noise and Vibration; Chapter 16: Traffic and Transportation; Chapter 17: Landscape and Visual Amenity; Chapter 20: Socio-economics; and Chapter 23: Population and Human Health (ES Volume I, Document Ref. 6.2).</p> <p>Requirements 5 'Public rights of way and access land management'; 6 'External lighting'; 16 'Construction</p>

					environmental management plan'; 18 'Construction traffic management plan'; 19 'Construction workers travel plan'; 20 'Construction hours'; 21 'Control of noise and vibration – construction'; 22 'Control of noise – operation'; 'Local liaison group'; and 30 'Employment, skills and training plan' (Draft DCO, Document Ref. 2.1).
11.	<b>Fishing</b>	Impact on two designated scallop fishing boxes within the 6 mile limit on this section of coast.	<p>Chapter 14 'Marine Ecology and Nature Conservation' (ES Volume I, Document Ref. 6.2) has assessed the potential effects on fisheries and shellfisheries within the vicinity of the Proposed Development.</p> <p>As part of this, local fishing was considered (including for scallops). The assessment also considered the impact on benthic habitats and communities more generally, including other bivalve species within the vicinity of the Proposed Development, and concluded that any potential effects, such as thermal discharge and physical disturbance, were only likely to occur in a small, localised area. Therefore any potential for an impact on more distant scallop grounds is considered to be highly unlikely.</p> <p>To inform this assessment, the Applicants obtained and reviewed a number of different sources (acknowledging that there are omissions with landings data alone). The Applicants also engaged with the local Inshore Fisheries and Conservation Authority and the Marine Management Organisation.</p> <p>Based on the nature of the operation of the Proposed Development and the location of local scallop populations, the assessment concludes that there is no significant adverse effect on scallops.</p>	No changes required.	Chapter 14: Marine Ecology and Nature Conservation (ES Volume I, Document Ref. 6.2).

			A separate EIA will be prepared for the works further offshore, such as the offshore pipeline. Further details on this phase of work will be published via the NZT website when available.		
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**Table 15.1B: Community Update Consultation Responses**

No.	Issue/question	Applicants' response/regard had to consultation response	Change(s) made to proposed development/application	Relevant document reference
1.	I'm sadden the Power Station has been reduced but can see that you have to make sure the technology works first. If it passes, I support the expansion of the Power Plant.	<p>Following the Stage 2 consultation the decision was taken to reduce the number of Combined Cycle Gas Turbine (CCGT) Trains from three to one and also to reduce the number of high pressure compressors, while still providing the scope for future expansion. The decision was linked to cost optimisation to enable the deployment of a single CCGT Train (including Carbon Capture Plant) and an industrial CO<sub>2</sub> Gathering Network to demonstrate the technology at scale prior to making a decision on future expansion.</p> <p>There will be the potential to add further CCGT Trains in the future through the amendment of any Development Consent Order (DCO) that is made by the Secretary of Statement (SoS) or the submission of a new DCO application, and space is being retained to allow for future CCGT Trains to be installed if viable and appropriate to do so.</p> <p>Initially the Proposed Development is expected to capture up to 4Mt of CO<sub>2</sub> per annum from the Low Carbon Electricity Generating Station and industrial emitters on Teesside, however, the infrastructure has been sized to provide the scope to capture up to 10Mt per annum in the future.</p>	No changes required.	Chapter 4: The Proposed Development (ES Volume I, Document Ref. 6.2).
2.	<p>It seems a shame that the changes you have made will reduce the environmental effects from the original project.</p> <p>Hopefully at some future date you can increase the size of the power station in order to meet the original concept.</p> <p>I wonder how long it will take to complete the project after it has received all-round approval. Let's hope it does go ahead unlike many other proposals on Teesside/North East.</p>	<p>Please refer to the response above regarding the potential for future expansion of the Proposed Development.</p> <p>Subject to a DCO being made by the SoS and a Final Investment Decision (FID), it anticipated that it would take approximately 48 months to construct the Proposed Development. On that basis the Proposed Development will be operational in 2026.</p>	No changes required.	Chapter 4: The Proposed Development; Chapter 5: Construction Management and Programme (ES Volume I, Document Ref. 6.2).

<p>3.</p>	<p>It looks as if you are stealing our beach and sand dunes for a plant that will create about 90% of the CO<sub>2</sub> it is going to remove. If this is so - tell us - and we can object through our MP/local council etc.</p> <p>If this is not so and our beach and sand dunes are not to be stolen - tell us - and we will be less against your proposal.</p>	<p>The Applicants have taken the decision to employ trenchless crossing techniques such as Horizontal Direction Drilling (HDD) and Micro Bored Tunnel (MBT) for the pipeline crossings of Coatham Dunes/Sands in order to minimise impacts upon and disruption to the beach area. Consequently the beach and sand dunes will not be used by the Proposed Development and will remain available for recreational use.</p> <p>The Proposed Development will capture at least 90% of the CO<sub>2</sub> emissions from the Low Carbon Electricity Generating Station. This amounts to approximately 1.8 Mt of CO<sub>2</sub> per annum, which based on the initial operation of the Proposed Development (up to 4 Mt of CO<sub>2</sub> per annum) leaves capacity for up to 2.2 Mt of CO<sub>2</sub> per annum to be captured from other emitters on Teesside. The Proposed Development will therefore be able to make a major contribution toward decarbonising industry on Teesside. The infrastructure has also been sized to provide the scope to capture up to 10Mt of CO<sub>2</sub> per annum in the future.</p>	<p>Selection of trenchless crossing techniques for the crossings of Coatham Dunes/Sands.</p>	<p>ES Chapter 4 (the Proposed Development) (ES Volume I, Document Ref. 6.2).</p> <p>Gas Connection and Pipelines Statement (Document Ref. 5.6).</p>
<p>4.</p>	<p>I live in Eston and received the update of Net Zero Teesside. Having read it I'm afraid I'm none the wiser. How will it affect my area? Regarding the view of the site, the omission. I hope this doesn't sound stupid questions but it sounds a bit scientific for the common public.</p>	<p>Landscape and visual effects have been assessed within Chapter 17 'Landscape and Visual Amenity' (Environmental Statement 'ES' Volume I, Document Ref. 6.2). This has identified only limited visual effects as a result of the Proposed Development on one viewpoint from the England Coast Path where it runs adjacent to part of the Power, Capture and Compression (PCC) Site (located on part of the former Redcar Steel Works Site).</p> <p>The emissions from the Proposed Development have been assessed within the air quality chapter of the ES (Chapter 8, ES Volume I). The assessment has not identified any significant air quality effects on sensitive receptors such as residential properties or nature conservation sites.</p> <p>Health impacts are assessed within Chapter 23 'Population and Human Health' of the ES. No significant health effects upon the local population have been identified as a result of the Proposed Development.</p>	<p>n/a</p>	<p>Chapter 8: Air Quality; Chapter 17: Landscape and Visual Amenity; and Chapter 23: Population and Human Health (ES Volume I, Document Ref. 6.2).</p>
<p>5.</p>	<p>My main concern remains that the project is being used to greenwash the installation of a new gas power station whilst claiming to be environmentally friendly. The direct emissions from the power plant, that the project will be sequestering, are not the only emissions. Extracting and transporting natural gas can be an incredibly polluting and environmentally degrading process, and 'Net Zero Teesside' cannot claim to be reducing Teesside's emissions if they are actually just outsourcing them to a different area.</p> <p>The extraction of natural gas can release large amounts of methane, a greenhouse gas that is</p>	<p>The Applicants note the concerns raised with regard to the use of natural gas. Government energy and climate change policy, including the recent Energy White Paper (December 2020) confirms that as the UK transitions to a decarbonised energy system, natural gas will continue to have an important role to play in ensuring the reliability electricity supplies by providing back-up to intermittent renewable generation (gas-fired power stations can quickly provide electricity to the grid when the wind isn't blowing or the Sun isn't shining). The Low Carbon Electricity Generating Station will have its own Carbon Capture Plant (CCP), enabling it to capture at least 90% of its CO<sub>2</sub> emissions and therefore provide low carbon electricity generation. Furthermore, it will form part of the wider Net Zero Teesside (NZT) Project to capture, transport and store CO<sub>2</sub> emissions from power and industry on Teesside supporting the Government's objective to decarbonise the UK economy. The inclusion of a gas-fired power station in the CCUS network is important since it provides an anchor project to enable the investment in the wider carbon dioxide network and infrastructure that will be used to collect CO<sub>2</sub> from the industrial sources. Through the NZT Project, up to 10Mt of CO<sub>2</sub> per annum could be prevented from being released to the atmosphere and safely stored.</p>	<p>No changes required.</p>	<p>Need Statement (Document Ref. 5.2).</p> <p>Planning Statement (Document Ref. 5.3).</p>

<p>over 30 times more potent than carbon dioxide. Extraction can also lead to huge loss of habitat for wildlife. If Net Zero Teesside goes ahead then it needs to be completely transparent about where all of its gas is coming from, the environmental impact of this, and what the project is doing to mitigate this.</p> <p>Protecting our environment is not just about carbon emissions, it involves the whole natural world. The emissions from the production and transportation of the gas could be mitigated by restoring peatlands, increasing woodland coverage and protecting the North East's vital habitats, as this would allow the project to say that not only was it completely carbon (and other greenhouse gasses ) neutral, but also it was actively benefiting the land around it. Ideally this project would not involve a gas fired power station.</p> <p>The emissions from this will limit the volume of other carbon that the project can store, therefore significantly reducing its impacts. Net Zero Teesside should be investing in renewable technologies, such as expanding the wind farm at Redcar, rather than fossil fuels. Surely it is a moral oxymoron to establish a project advocating environmental protection, whilst also increasing fossil fuel use. This, for me, is what brings the whole project into question. If the leaders of this project actually held any concern for the environment they would not go near the fossil fuel industry, however by building a new gas power station it is clear that Net Zero Teesside is driven by something else, such as profit, rather than actual motivation for a greener future.</p> <p>I am very concerned about the wider implications of the Net Zero Teesside project,</p>			
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	and do not believe that it has the right morals or motivations to carry out the pledges it has promised. It is a very narrow focused project that does not give any attention to wider environmental problems, and I think that a lot more work needs to be done, with complete transparency, for Net Zero Teesside to call itself a solution to climate change.			
6.	I fully support this Project, however would expect facilities to be dedicated for expansion should this project prove positive.	Initially the Proposed Development is expected to capture up to 4Mt of CO <sub>2</sub> per annum from the Low Carbon Electricity Generating Station and industrial emitters on Teesside, however, the infrastructure has been sized to provide the scope to be expanded and capture up to 10Mt of CO <sub>2</sub> per annum in the future.	No changes required.	ES Chapter 4 (the Proposed Development) (ES Volume I, Document Ref. 6.2).  Gas Connection and Pipelines Statement (Document Ref. 5.6).
7.	All we would like to say is that Teesside community to be a safer place to live and for all children and adults to live in an area with cleaner air to breathe.	<p>The Environmental Impact Assessment (EIA) undertaken for the Proposed Development has assessed its potential effects in relation to air quality, noise, traffic and transportation, landscape and visual amenity, socio-economic and tourism and human health on the area surrounding the Site.</p> <p>The Site, including the PCC Site (which will accommodate the Low Carbon Electricity Generating Station, its CCP and the High Pressure Compressor Station), does not contain any residential properties and is relatively remote to residential areas – in fact, the Site, including the various connection corridors, has been selected to avoid sensitive receptors.</p> <p>Taking account of embedded mitigation within the design of the Proposed Development, with the exception of some limited visual effects on the England Coast Path, where it runs adjacent to the PCC Site, no significant permanent effects are predicted in respect of these environmental topics. Furthermore, the draft DCO includes a number of requirements aimed at controlling the Proposed Development both during construction and operation. In particular, air and noise emissions will be controlled so that effects are insignificant at residential properties.</p> <p>The main impact on local communities will be socio-economic, in terms of direct and indirect employment generation, which is a beneficial impact.</p>	No changes required.	<p>Chapter 8: Air Quality; Chapter 11: Noise and Vibration; Chapter 16: Traffic and Transportation; Chapter 17: Landscape and Visual Amenity; Chapter 20: Socio-economics; and Chapter 23: Population and Human Health (ES Volume I, Document Ref. 6.2).</p> <p>Requirements 5 ‘Public rights of way and access land management’; 6 ‘External lighting’; 16 ‘Construction environmental management plan’; 18 ‘Construction traffic management plan’; 19 ‘Construction workers travel plan’; 20 ‘Construction hours’; 21 ‘Control of noise and vibration – construction’; 22 ‘Control of noise – operation’; ‘Local liaison group’; and 30 ‘Employment, skills and training plan’ (Draft DCO, Document Ref. 2.1).</p>

**Table 15.2A: Stage 2 Section 42 (including non-prescribed persons) Consultation Responses**

No.	Consultee	Date of response	Summary of comments/issues	Applicants' response/regard had to consultation response	Change(s) made to proposed development/application	Relevant document reference
1.	The Coal Authority	15.07.20	<ul style="list-style-type: none"> <li>The Proposed Development site is located outside of the defined coalfield. The Coal Authority has no comments or observations to make.</li> <li>It will not be necessary to consult the Coal Authority at future stages.</li> </ul>	Note that the Site is not within a defined coalfield. However, the Coal Authority is a 'prescribed person' for the purposes of Section 42 of the PA 2008 and must therefore be consulted. The Coal Authority will also need to be notified of any decision by the Secretary of State to 'accept' the Application for examination pursuant to Section 56 of the PA 2008.	<p>No changes required.</p> <p>The Coal Authority will be notified of any decision by the SoS to accept the Application for examination.</p>	n/a
2.	BPA Pipelines	15.07.20	<ul style="list-style-type: none"> <li>Not aware of any BPA Pipelines apparatus that lies within the Site or its vicinity.</li> <li>SABIC and National Grid will need to be contacted.</li> </ul>	SABIC and National Grid Electricity Transmission and National Grid Gas were consulted pursuant to Section 42 of the PA 2008 during the Applicants' Stage 2 Consultation. Both parties were also consulted as part of the Applicants' Section 42 Update Consultation in December 2020 and SABIC were consulted as part of the Applicants' Targeted Section 42 Consultation in March 2021.	No changes required.	n/a
3.	Highways England (HE)	15.07.20	<ul style="list-style-type: none"> <li>Includes a review previously undertaken by Highways England's (HE) consultants (dated 04.02.20) in response to the Applicants' request for an EIA Scoping Opinion. The review focuses on the requirement to enable continued operation of the Strategic Road Network ('SRN'), which in this location is mainly concentrated on the A1053 between Westgate and Greystones Roundabouts and the A174 West of Greystones.</li> <li>HE are working with the Local Authorities, Combined Authorities and the Regional Mayor to contribute toward the sustainable development of the South Tees Area. This includes a transport plan encompassing the whole South Tees Area.</li> <li>HE request that the comments from their consultants are considered in undertaking the transport assessment. The comments are summarised below:</li> <li>Further details are required regarding the impact of the generation of construction traffic. A CTMP should be submitted to HE with an</li> </ul>	<p>Responses to the points made by HE are presented in Table 16-4 in Environmental Statement (ES) Chapter 16: Traffic and Transport (ES Volume I, Document Ref. 6.2). In summary:</p> <ul style="list-style-type: none"> <li>The Wilton Site is no longer being considered. Details on the site location and access are provided within the Transport Assessment (TA) (see Appendix 16A: Transport Assessment (ES Volume III, Document Ref. 6.4)).</li> <li>A Framework Construction Traffic Management Plan (CTMP) and Framework Construction Workers' Travel Plan (CWTP) have been prepared and submitted as Appendices 16B and 16C to the Transport Assessment (ES Volume III, Document Ref. 6.4). The final plans will be secured by requirements in the draft Development Consent Order (DCO) in order to manage the traffic impact of the Proposed Development.</li> <li>Junction modelling requirements were discussed and agreed in a telephone call with</li> </ul>	<p>No direct changes necessary as a result of the consultation response received at Stage 2 as all issues raised in HE's review dated 04.02.20 had been addressed.</p> <p>Updates have been made to all documents since February 2020 to take account of wider scheme changes (e.g. removal of the Wilton Site).</p>	<p>Chapter 16: Traffic and Transport (ES Volume I, Document Ref: 6.2).</p> <p>Appendix 16A: Transport Assessment;                      Appendix 16B: Framework Construction Worker Travel Plan; and                      Appendix 16C: Framework Construction Traffic Management Plan (ES Volume III, Application Document Ref: 6.4).</p> <p>DCO Requirements 18 'Construction</p>

			<p>appropriate construction activity plan given that the period of construction is currently referred to in quarters and specific months are not identified.</p> <ul style="list-style-type: none"> <li>• Detail should be provided on the level of traffic generation expected for both the gas pipeline construction and CO<sub>2</sub> pipeline construction as well as during operation of the Site.</li> <li>• Any traffic flow generation for the Proposed Development will be considered by HE based upon its own individual merits and not on any previously consented flows for developments at the same site location. Based on the information in the EIA Scoping Report, the volume of traffic and likely routing of traffic, junction capacity assessments will be required.</li> <li>• HE welcomes measures such as travel planning and suitable parking provision in reducing single car occupancy to and from the Site as this will be key in managing down the number of trips on the SRN.</li> <li>• Further details for the trip distribution and assignment exercises should be supplied given HE are of the view a higher proportion of vehicles are likely to utilise the SRN.</li> <li>• The location of ATCs will need to be updated depending on the chosen site to come forward.</li> <li>• It is welcomed that safety is to be considered and a suitable assessment of the A1053/A174 will be needed.</li> </ul>	<p>HE on 21.12.20. Details are provided within Appendix 16A: Transport Assessment (ES Volume III, Document Ref. 6.4).</p>		<p>traffic management plan' and 19 'Construction workers travel plan' (Draft DCO, Document Ref. 2.1).</p>
4.	Teesside Environmental Trust	21.07.20	<ul style="list-style-type: none"> <li>• Broadly supportive of measures taken to create the UK's first zero-carbon industrial cluster.</li> <li>• The Proposed Development must minimise any possible detrimental effects upon the SPA/Ramsar/SSSI sites and any important ecological features that occur outside of these projected areas in the estuary during both construction and operation.</li> <li>• Ecological mitigation involving 'Net Gain' must be incorporated within the Proposed Development.</li> </ul>	<p>Likely impacts and effects on ecologically sensitive sites/receptors are assessed in ES Chapters 12, 13, 14 and 15 (ES Volume I, Document Ref. 6.2). The Proposed Development has also been assessed against the Habitat Regulations and a Habitats Regulations Assessment (HRA) Report (Document Ref. 5.13) forms part of the DCO Application. The findings of the HRA are that the Proposed Development will not result in adverse effects on the integrity of European sites either on its own or through cumulative effects with other schemes.</p>	<p>No changes required.</p>	<p>Chapter 12: Terrestrial Ecology and Nature Conservation; Chapter 13: Aquatic Ecology; Chapter 14: Marine Ecology and Nature Conservation; and Chapter 15: Ornithology (ES Volume I, Document 6.2).</p>

				The DCO Application for the Proposed Development includes an Indicative Landscape and Biodiversity Strategy submitted with the Application (Document Ref. 5.12), which sets out the biodiversity protection, mitigation and enhancement measures to be implemented on the Site. The Indicative Landscape and Biodiversity Strategy demonstrates that net biodiversity gain is achievable for the Proposed Development and the Application sets out the approach to securing this.		<p>Habitats Regulations Assessment - Appropriate Assessment (Document Ref. 5.13)</p> <p>Indicative Landscape and Biodiversity Strategy (Document Ref. 5.12).</p> <p>Indicative Landscape and Biodiversity Plan (Ref. 4.15).</p> <p>DCO Requirements 4 'Landscaping and biodiversity protection management and enhancement' and 15 'Protected species' (Draft DCO, Document Ref. 2.1).</p>
5.	Hambleton District Council	28.07.20	<ul style="list-style-type: none"> <li>Will reserve position and consider the full DCO Application submission.</li> <li>Given the location, nature and scope of the Proposed Development unlikely to be a detrimental impact on the interests of Hambleton District Council.</li> <li>Potential impact could result through any increased use of the railway branch line (for construction purposes), which makes use of the Low Gates Crossing in Northallerton.</li> <li>No objections at this time.</li> </ul>	Response noted and no action required.	No changes required.	n/a
6.	Marine Management Organisation (MMO)	10.08.20	Detailed technical review of the PEI Report focusing on Chapter 5 'Construction'; 9 'Surface Water'; 11 'Noise and Vibration'; 14 'Marine Environment'; 20 'Socio-economics and Tourism'; 24 'Cumulative Effects'; and	The MMO requested that their comments made during EIA Scoping and the Stage 2 Consultation be considered as part of the ES. The comments made have been taken into account by the Applicants in preparing the ES.	<p>Changes made include:</p> <ul style="list-style-type: none"> <li>Removal of preparatory dredge for cofferdam from proposals.</li> </ul>	Chapter 14: Marine Ecology (ES Volume I, Document Ref. 6.2)

			<p>25 'Summary of Effects', covering the following issues/matters:</p> <ul style="list-style-type: none"> <li>• The Environmental Statement (ES) should consider the impacts of the Proposed Development as a whole, including the capture and compression of third-party CO<sub>2</sub> emissions.</li> <li>• Further details of the marine construction works, including methods and timings.</li> <li>• Further information relating to surface water and sediments and the historical industrial input of metals, hydrocarbons and chemical compounds within the River Tees.</li> <li>• Further information in the ES on impacts to the marine environment and its associated receptors, including noise and vibration impacts on migratory fish and other potential impacts, such as those from the proposed positioning and impacts of any rock armour or scour protection.</li> <li>• Socio-economics and tourism, including the need for the ES to consider an active dredge and disposal licence within the River Tees and recommendations to liaise with the Royal Yachting Association, as well as the local MMO office, IFCA and the Marine Conservation Team (MCT) to ensure impacts to recreational users are fully considered.</li> <li>• The need to include the Northern Gateway Container Terminal within the assessment of cumulative effects.</li> <li>• The need to providing a review of the draft Marine Licence (proposed to be 'Deemed' within the body of the DCO – a 'Deemed Marine Licence').</li> </ul>	<p>Detailed technical discussions have taken place with the MMO throughout the pre-application stage, including:</p> <ul style="list-style-type: none"> <li>• 26.09.19 - introductory meeting and approach to benthic characterisation.</li> <li>• 13.02.20 - project update; approach to thermal modelling and underwater noise modelling; Deemed Marine Licence (DML) drafting.</li> <li>• 26.08.20 - review of responses to Stage 2 Consultation; agreement of approach to fisheries characterisation and underwater noise approach.</li> <li>• 14.12.20 - introduction of alternative discharge location; benthic characterisation of the Tees Bay.</li> <li>• 11.02.21 - clarification meeting with CEFAS and the MMO in order to address misunderstandings related to alternative discharge location; presentation of top-up sampling and wider characterisation of the Tees Bay.</li> </ul> <p>In summary, the Applicants have taken account of the comments received from the MMO as follows:</p> <ul style="list-style-type: none"> <li>• Removal of preparatory dredge for cofferdam from the Proposed Development.</li> <li>• Removal of the river abstraction option.</li> <li>• Removal of the cofferdam associated with the abstraction point.</li> <li>• Completion of fisheries engagement with local IFCA and other relevant bodies to inform the ES.</li> <li>• Additional top-up sampling/walkover across Tees Bay to further demonstrate the presence of two key biotopes and lack of any specific additional features at the location of the replacement outfall option (Water Discharge Connection Corridor).</li> </ul>	<ul style="list-style-type: none"> <li>• Removal of the river abstraction option.</li> <li>• Removal of cofferdam associated with the abstraction point.</li> <li>• Removal of need for installation of eel screens on the existing Steel Works abstraction point.</li> <li>• Technical refinements to the EIA including updating of the thermal and chemical plume modelling of the outfall.</li> <li>• Changes to and refinement of the draft DML.</li> </ul>	<p>Appendix 14A: Intertidal Benthic Report; Appendix 14B: Fisheries and Fish Ecology Report; Appendix 14C: Marine Mammal Report; Appendix 14D: Subtidal Benthic Ecology Report; and Appendix 14E: Thermal Coastal Modelling Report.</p> <p>Article 37 'Deemed marine licence'; Schedule 10 'Deemed marine licence' (Draft DCO, Document Ref. 2.1).</p> <p>Deemed Marine Licence Coordinates Plans (Document Ref. 4.14).</p>
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7.	North York Moors National Park Authority	17.08.20	<ul style="list-style-type: none"> <li>• No historic environment comments in relation to the National Park but there will be historic environment implications for the Site. Recommend consulting Tees Archaeology.</li> <li>• Site is next to the Anglo American (York Potash) export/port facility but this has been picked up in the cumulative impact chapter of the PEIR.</li> <li>• The Proposed Development could impact on a number of designated nature conservation sites, including the Teesmouth and Cleveland Coast (T&amp;CC) SPA and pSPA, Ramsar and proposed Ramsar and SSSI. These designations are however largely for features that are functionally separate from the National Park, with the exception of Redshank, which are notified under the North York Moors (NYM) SSSI designation and are a notified feature of the T&amp;CC SPA. Any impact on their wintering population at Teesside could have a detrimental impact on the breeding population of the NYM SSSI.</li> <li>• Alterations in levels of air pollution during construction, operation and decommissioning of the Proposed Development could impact the NYM SAC/SPA which lies at around 7km from the Site boundary. Emissions of nitrous compounds (NO<sub>2</sub>, NH<sub>3</sub> etc) produced by vehicles, machinery, the plant itself and other associated operations will need to be assessed as part of the development.</li> </ul>	<p>The Applicants approached Tees Archaeology with regard to the EIA on 14.01.20 by email. This email set out the scope of baseline assessment for the EIA and identifies principal issues. Tees Archaeology provided a response at Stage 2 on 23.09.20 as part of the Hartlepool Borough Council Stage 2 response in which they stated, <i>“There is minimal impact on our area of interest and so we have no comments regarding archaeological works”</i>.</p> <p>Likely impacts and effects on ecologically sensitive sites/receptors are assessed in ES Chapters 12, 13, 14 and 15 (ES Volume I, Document Ref. 6.2). No significant effects are identified. The Proposed Development has also been assessed against the Habitat Regulations and a HRA Report (Document Ref. 5.13) has been produced and forms part of the Application. This confirms that the Proposed Development will not result in adverse effects on the integrity of any European sites.</p> <p>The Application includes an Indicative Landscape and Biodiversity Strategy (Document Ref. 5.12), which sets out the biodiversity protection, mitigation and enhancement measures to be implemented on the Site. This demonstrates that net biodiversity gain is achievable for the Proposed Development.</p>	No changes required.	<p>Chapter 12: Terrestrial Ecology and Nature Conservation;                  Chapter 13: Aquatic Ecology;                  Chapter 14: Marine Ecology and Nature Conservation;                  Chapter 15: Ornithology;                  Chapter 18: Archaeology and Cultural Heritage;                  and Chapter 19: Marine Heritage (ES Volume I, Document Ref. 6.2).</p> <p>Habitats Regulations Assessment (Document Ref. 5.13)</p> <p>Indicative Landscape and Biodiversity Strategy (Document Ref. 5.12).</p>

			<ul style="list-style-type: none"> <li>While impacts on designated sites both within and outside the National Park are principally a matter for Natural England and the local planning authority for the DCO Application, it would be useful for the National Park Authority to be able to scrutinise the EIA and any HRA scoping documents (and full assessments if appropriate) produced.</li> </ul>			<p>Indicative Landscape and Biodiversity Plan (Ref. 4.15).</p> <p>DCO Requirements 4 'Landscaping and biodiversity protection management and enhancement'; 14 'Archaeology'; 15 'Protected species' (Draft DCO, Document Ref. 2.1).</p>
8.	Billingham Town Council	21.08.20	Support the Proposed Development and welcome the additional jobs, investment and infrastructure improvement it will bring to the area.	Response noted and no action required.	No changes required.	n/a
9.	Kellas Midstream	03.09.20 & 19.09.20	<ul style="list-style-type: none"> <li>Details of CATS gas pipeline route (from Coatham Sands to the CATS terminal) provided on Request for Information (RFI) return dated 03.09.20.</li> <li>Any works within the Consultation Distance of the pipeline must be notified to Kellas Midstream and Wood.</li> <li>Further RFI response dated 19.09.20 providing further detail on landownership and other ownership interests in the land.</li> </ul>	<p>Comments noted and detailed discussions have been held with the respective engineering teams at Kellas Midstream to establish working protocols and contact points relating to the CATS gas pipeline.</p> <p>The Applicants will comply with the requisite notification processes in advance of commencing any works within the Consultation Distance of the CATS gas pipeline.</p> <p>The land required for the Proposed Development has been significantly reduced since the Stage 2 Consultation, with the extent and options for the various connection corridors narrowed and refined. The Site Boundary is shown on the Land Plans (Document Ref. 4.2), which forms part of the Application. The extent of the areas required for different elements of the Proposed Development are shown on the Works Plans (Document Ref. 4.4).</p> <p>Further consultation was undertaken following Stage 2 in respect of the changes to the Site Boundary. Kellas Midstream were included in that consultation.</p>	The Site Boundary has been refined and reduced as shown on the Land Plans.	<p>Land Plans (Document Ref. 4.2).</p> <p>Works Plans (Document Ref. 4.4).</p>

10.	Health and Safety Executive (HSE)	09.09.20	<ul style="list-style-type: none"> <li>Note that the Power, Capture and Compression (PCC) Site is located within the Consultation Distances of a large number of major hazard sites and major accident pipelines.</li> <li>Not clear whether the Applicants have made contact with the relevant operators to inform an assessment of whether the Proposed Development is vulnerable to a possible major accident.</li> <li>The PEI Report states that the PCC Site will contain 'associated utilities and buildings'. If those buildings, which are classified as workplaces, contain less than 100 occupants in each building and less than 3 occupied storeys, then HSE would not advise against the Proposed Development.</li> <li>The PEI Report refers to a number of hazardous substances including methane, hydrogen, aqueous ammonia and diesel. Hazardous substances consent would be required if these substances are stored or use, at or above the controlled quantities set out in Schedule 1 of The Planning (Hazardous Substances) Regulations 2015.</li> <li>The PEI Report states that the Proposed Development is anticipated to be subject to The Control of Major Accident Hazards (COMAH) Regulations 2015. It is suggested that the Applicant discusses this matter with the HSE Regulatory Team.</li> <li>The Proposed Development (one of the gas connection corridors) is in the vicinity of a licensed explosive site (Ports licensed site No. 43). The HSE will only be in a position to provide detailed advice once the nature and positioning of any proposed structures known.</li> </ul>	<p>The majority of the operators of the major hazard sites and major accidents pipelines within the vicinity of the Site were consulted pursuant to Section 42 of the PA 2008 as part of the Applicants' Stage 2 Consultation (and also the later Section 42 Update Consultation in December 2020).</p> <p>A further three operators within the vicinity of the Site, who had not been consulted pursuant to Section 42 (as they were not prescribed persons and were not considered to fall under any of the categories in Section 44) were subsequently identified and consulted in March 2021 for completeness and provided with a period of more than 30 days to submit comments/feedback. Only one response was received (from Venator) expressing support for the Proposed Development and interest in connecting into the CO<sub>2</sub> Gathering Network Corridor.</p> <p>The main occupied (manned) elements of the Proposed Development (the Administration Block/Control Room at the Power, Capture and Compression 'PCC' Site) have been positioned in order to avoid the Inner Consultation Zones of any of these operational installations/pipelines in order to comply with the HSE's land use planning guidance. Each building will contain less than three occupied storeys and 100 occupants.</p> <p>The Applicants are in the process of establishing the quantities of any hazardous substances required for the Proposed Development and will apply to the Hazardous Substances Authority for Hazardous Substances Consent if any of these are over the controlled quantities set out in the regulations.</p>	<p>The Site Boundary has been progressively refined since Stage 2 taking into account the consultation responses from key landowners, a number of whom are operators of hazard sites and major accident pipelines. This has included taking account of minimising interaction with the Consultation Distances of operational installations/pipelines.</p>	<p>ES Chapter 22: Major Accidents and Disasters (ES Volume I, Document Ref. 6.2).</p> <p>Other Consents and Licences (Document Ref. 5.10)</p>
11.	INEOS Nitriles (UK) Ltd	11.09.2020	<ul style="list-style-type: none"> <li>The Site includes a strip of land between Seal Sands Road and the northern boundary of the chemical works. This is required for access to the chemical works and also includes the</li> </ul>	<p>The Applicants have engaged in detailed discussions with the INEOS site management team in respect of the comments received to the Stage 2 Consultation. The Applicants will seek to minimise</p>	<p>The parts of the Site that overlap the INEOS Site have been significantly reduced so that only</p>	<p>Land Plans (Document Ref. 4.2).</p>

			<p>security fence. The Proposed Development must not interfere with this access or day-to-day operations and the security perimeter needs to be retained.</p> <ul style="list-style-type: none"> <li>The Site includes a pipeline easement with sub-lease to Sembcorp which runs north-south across the chemical works.</li> <li>The Site includes a strip of land which runs north-south, immediately to the west of the above pipeline easement, which has operational assets within it (control building, main site pipe rack &amp; piping/cabling). There are also site access roads which run east-west across this strip of land. The operation of these assets and access within the site must not be interrupted.</li> <li>The Site includes the site effluent treatment plant/fire water retention equipment (this is to the south of the strip of land identified above). These assets are essential to ongoing operations and cannot be interrupted.</li> <li>There is demolition activity taking place at the chemical works through 2021 and 2022. The Site cuts across this area. Demolition activities must not be impacted.</li> <li>Any work within the chemical works boundary must comply with site rules and Permit to Work requirements.</li> <li>The Site includes the natural gas compound from which an underground gas pipeline supplies the chemical works. This supply cannot be interrupted.</li> <li>The emergency access routes along the fence line to the south of the chemical works connecting to SABIC and Navigator must be maintained.</li> </ul>	<p>impacts on the existing and ongoing operations and demolition activities at the INEOS Site, the latter being expected to be complete by the time work commences on the Proposed Development.</p> <p>The Proposed Development will have minimal impact on the access and existing gas supplies to the INEOS Site. If required, any works within the chemical works boundary will adhere to the Permit to Work process in liaison with the INEOS site management team.</p> <p>Further changes were made to the Site Boundary following the Stage 2 Consultation and INEOS were consulted upon these.</p> <p>The extent of the remaining land required for the Proposed Development within the INEOS Site is shown upon the Land and Works Plans (Documents Refs. 4.2 and 4.4) that form part of the Application.</p>	<p>the following INEOS land remains within the Site Boundary:</p> <ul style="list-style-type: none"> <li>Land for the CO<sub>2</sub> Gathering Network Corridor within the Sembcorp sub-leased pipeline corridor, including some temporary construction and access roads to get to the pipeline corridor from Seal Sands Road.</li> <li>Land for Laydown Areas in currently vacant or limited use areas of the INEOS Site (i.e. the overflow car park adjacent to Seal Sands Road).</li> </ul> <p>Further Section 42 consultation undertaken on the proposed changes in December 2020.</p>	<p>Works Plans (Document Ref. 4.4).</p>
12.	Defence Infrastructure Organisation (DIO)	14.09.20	<p>The Site is outside of Ministry of Defence safeguarding areas. There are no safeguarding objections to the Proposed Development.</p>	<p>Comments noted. No further action required.</p> <p>The draft DCO (Document Ref. 2.1) includes requirements to secure aviation warning lighting on the tallest structure of the PCC Site and also the inclusion of details of the structures at the Site in aviation charts.</p>	<p>No changes required.</p>	<p>DCO Requirements 27 'Aviation warning lighting' and 28 'Air safety' (Draft DCO, Document Ref. 2.1)</p>

13.	Environment Agency (EA)	14.09.20	<p>A detailed technical review of the PEI Report:</p> <p><u>General</u></p> <p>A. Consideration to other installation methods (i.e. aside from open-cut) must be considered through sensitive habitats around Coatham Dunes/Sands</p> <p>B. Further details on trenchless technologies, feasibility, limitations and likely features which may interrupt this to be presented.</p> <p>C. Carbon Capture Readiness (CCR) Statement will be needed as part of the application.</p> <p>D. More detail needed for DCO.</p> <p>E. More detail on extent and scope of decommissioning requested; involvement in consultation on Demolition Environmental Management Plan (DEMP) encouraged.</p> <p>F. Clarity on pipeline network and a “detailed 3D map” requested.</p> <p>G. DCO represents opportunity to redirect existing and future treated effluent away from the Tees estuary (i.e. by using CO<sub>2</sub> gathering network).</p> <p>H. Tees Renewable Energy Plant at Tees Dock, Redcar Energy Centre and Port Clarence RDF must be considered in cumulative effects.</p> <p><u>Enhancement</u></p> <p>I. More tree planting encouraged.</p> <p>J. Screening along northern and eastern boundaries to minimise visual impacts should be considered.</p> <p>K. Applicants could contribute toward maintenance of the private South Gare Road.</p> <p>L. Applicant could provide support to the Cleveland Wildlife Trust in their work on unusual slag-based flora in the South Gare SSSI.</p> <p><u>Major Accidents and Disasters</u></p> <p>M. Domino effects associated with potential RDF plant to be considered.</p> <p>N. Potential long-term cumulative events should be considered (i.e. a slow leak of CO<sub>2</sub> over a long period causing acidification etc).</p> <p><u>Ecology and Fisheries</u></p>	<p>The Applicants welcome the technical feedback received from the EA during the pre-application stage and in response to the Stage 2 Consultation. The Applicants have engaged with the EA throughout the pre-application stage and this has included a series of topic-specific technical engagement meetings, including on:</p> <ul style="list-style-type: none"> <li>• 23.03.19.</li> <li>• 08.05.19.</li> <li>• 06.03.20.</li> <li>• 10.09.20.</li> <li>• 22.10.20.</li> <li>• 18.01.21.</li> <li>• 19.02.21.</li> <li>• 11.03.21.</li> <li>• 23.03.21.</li> </ul> <p>The comments received have been used to inform the development of the ES and Application. The EA comments are detailed and span a number of different technical topics. Consultation summary tables are provided within each chapter of the ES (Document Ref. 6.2) setting out in more detail how these comments have been considered, and where appropriate, actioned. A summary of this is provided below.</p> <p><u>General</u></p> <p>A. Use of trenchless technologies, such as Horizontal Directional Drilling (HDD) and Micro Bored Tunnel (MBT), for crossing Coatham Dunes/Sands has been evaluated and now selected.</p> <p>B. See point A. Details included in the ES.</p> <p>C. A Carbon Capture Plant (CCP) forms part of the Proposed Development, however, a Carbon Capture Readiness (CCR) Assessment has been prepared to accompany the Application (Document Ref. 5.7)</p> <p>D. The level of information has been refined since the Stage 2 Consultation and where appropriate, developed further. Where further</p>	<p>Several changes have been made to the Proposed Development in response to the comments received from the EA. These are summarised below:</p> <ul style="list-style-type: none"> <li>• A stack height assessment has been conducted and the appropriate stack height for the absorber has been determined to be 115m above ground level.</li> <li>• Trenchless technologies to be used for crossing Coatham Dunes/Sands.</li> <li>• Refinements to nearfield thermal modelling have been undertaken and completion of far-field thermal modelling.</li> <li>• Removal of option to abstract water from the River Tees.</li> <li>• Removal of preparatory dredge at the intake.</li> <li>• Integration of potential biodiversity enhancement opportunities in the marine environment, should a replacement outfall be required.</li> <li>• Preparation of a CCR Assessment.</li> <li>• All surveys referenced in the EA response (where applicable) undertaken and reported in the ES.</li> </ul>	<p>ES Chapter 4: Proposed Development; Chapter 5: Construction Management and Programme; Chapter 8: Air Quality; Chapter 9: Surface Water, Flood Risk and Water Resources; Chapter 10: Geology and Hydrogeology; Chapter 12: Terrestrial Ecology; Chapter 13: Aquatic Ecology; Chapter 14: Marine Ecology and Nature Conservation; Chapter 15: Ornithology; and Chapter 22: Major Accidents and Natural Disasters (ES Volume I, Document Ref 6.2).</p> <p>Carbon Capture Readiness (CCR) Assessment (Document Ref. 5.7).</p> <p>Indicative Landscape and Biodiversity Strategy (Document Ref. 5.12).</p> <p>Indicative Landscape and Biodiversity Plan (Document Ref. 4.15).</p>
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		<p>O. EA awaiting various survey elements which it anticipates will be included in DCO Application.</p> <p>P. EA would argue records of water vole are present across the area, in particular around RSPB Saltholme.</p> <p>Q. INNS and Biosecurity management – various.</p> <p>R. General comments encouraging best-practice.</p> <p>S. Biosecurity plan/INNS management to be detailed within CEMP.</p> <p>T. Various best-practice and design refinement encouraged to safeguard fisheries (alongside general positive feedback on fisheries assessment).</p> <p>U. EA would like to see ecological enhancement techniques considered within the rock armour to promote biodiversity.</p> <p>V. Thermal modelling – various technical feedback.</p> <p><u>Surface Water</u></p> <p>W. WFD assessment should be completed.</p> <p>X. WFD W/Q parameters should be updated.</p> <p>Y. Impact of discharges has not been assessed as to the quality impact; an assessment of the discharge should be undertaken.</p> <p>Z. Consideration to adverse effects from dredging (and contaminant above CEFAS AL1) should be assessed.</p> <p>AA. Detailed plans and designs should be submitted in order to assess potential impacts to watercourses and wider WFD objectives.</p> <p><u>Groundwater</u></p> <p>BB. Unable to be completely satisfied with summary of effects in respect to geology, hydrogeology and contaminated land – welcome consideration of feedback and technical engagement.</p> <p>CC. More detail on technical studies requested.</p> <p>DD. Some detail on which geological unit beneath the North Sea will be used for storage welcome.</p> <p><u>Geology, Ground Conditions and Contaminated Land</u></p> <p>EE. Applicants should consider treatment of contaminated soils on site and subsequent re-use.</p> <p>FF. CEMP to include controls preventing pollution from concrete wash-out/diesel spillage.</p>	<p>design information is not available, a worst-case has been assumed (the Rochdale Envelope) for each assessment and this is made clear within the ES).</p> <p>E. It is not possible to predict the exact content of the decommissioning plan at this early stage before the construction of the Proposed Development. Notwithstanding, an appropriate level of detail is considered to be included in Chapter 4 ‘The Proposed Development’ of the ES. We welcome the EA’s interest in the decommissioning process and would anticipate their full involvement in the site-surrender process at that time. A Decommissioning Plan will be secured by Requirement 32 of the draft DCO. A commitment is made to prepare a Demolition Environmental Management Plan (DEMP) as recommended.</p> <p>F. As discussed during pre-application meeting with the EA on the 18.01.21, it will not be possible to provide detailed 3D mapping at this stage. 2-D plans will be provided as part of the ES; this was agreed as being appropriate at meeting.</p> <p>G. This is an option that is being included within the Application and Site Boundary and techno-commercial discussions continue between the Applicants and the operator of Bran Sands wastewater treatment plant regarding the use of the treatment plant to treat Proposed Development effluent streams and to return the treated effluent back to the for discharge to Tees Bay via the outfall.</p> <p>H. Noted and agreed</p> <p><u>Enhancement</u></p> <p>I. Noted. An Indicative Landscape and Biodiversity Strategy and Plans form part of the Application.</p> <p>J. This is not understood to form part of the EA’s remit. Notwithstanding that, a range of considerations (including building massing, design, finishes and boundary treatments) have</p>		
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		<p>GG. Remedial Options Appraisal and Remediation Strategy may be needed (at an appropriate time)</p> <p>HH.PSSR – not seen in PEI Report and would welcome review.</p> <p>II. EA would welcome consultation on scheme-specific ground investigation.</p> <p>JJ. EA would welcome consultation on groundwater quality monitoring plan.</p> <p>KK. Various ancillary feedback on Geology.</p> <p><u>Air Quality</u></p> <p>LL. Approach is acceptable; various minor clarifications.</p> <p>MM. Details on MWth, typical emissions and auxiliary boilers need to be included in DCO Application.</p> <p>NN. In-Combination assessment should consider neighbouring RDF plants (REC and Port Clarence).</p> <p>OO. Any claims on commercial confidentiality for amine suppliers need to be thoroughly justified (Ferrybridge example provided).</p> <p>PP. Additional N-deposition mitigation – classed as a mitigation measure.</p> <p>QQ. Stack monitoring sample point – needs to be M1 compliant.</p> <p><u>Environmental Permitting</u></p> <p>RR. Depending on the chosen CO<sub>2</sub> compressor, may need a permit from the EA.</p> <p>SS. Medium Combustion Plant class permit may be required given scale of plant.</p> <p>TT. Commitment should be given to Stage IV abatement from Sep 2020 / Stage V abatement from 2030.</p> <p>UU. Live eel return system may be needed.</p> <p>VV. Abstraction licence remains unconfirmed.</p> <p>WW. FRAP may be needed for any in-river / coastal working.</p> <p>XX. Outfall structure / discharge should be sympathetic to the marine environment and designed to be low-impact</p>	<p>been considered as part of the design development process and regard has been had to local design guidelines. No landscape and visual mitigation has been identified as needed by the ES.</p> <p>K. This is not understood to form part of the EA’s remit and has not been considered as it is not required for the Proposed Development.</p> <p>L. Noted.</p> <p><u>Major Accidents and Disasters</u></p> <p>M. Noted and agreed; has been considered within ES. It is assumed that RDF plant referred to is the Redcar Energy Centre.</p> <p>N. Noted.</p> <p><u>Ecology and Fisheries</u></p> <p>O. The full suite of surveys available for the Preliminary Environmental Information (PEI) Report at Stage 2 were provided and where not possible, a scope/specification was provided, if available. The full suite of surveys has been included within the ES (this has been developed in close partnership with Natural England).</p> <p>P. The scoping of requirements for water vole surveys is provided in Appendix 12C ‘Preliminary Ecological Assessment’ (ES Volume III, Document Ref. 6.4). No impacts on habitats suitable for water vole are anticipated in Stockton-on-Tees due to use of existing infrastructure and watercourse crossing. Consequently, there are no pathways for impact and water voles have been scoped out (Table 12-5). However pre-construction monitoring is proposed to demonstrate water vole absence from working areas.</p> <p>Q. Noted and agreed – to inform Construction Environmental Management Plan (CEMP).</p> <p>R. Noted and agreed – to inform CEMP.</p> <p>S. Noted and agreed – to inform CEMP.</p> <p>T. Noted and agreed – to inform CEMP. By design, the volumes of water are extremely low (by virtue of hybrid cooling cells); this subsequently means that approach velocities, and risks of</p>		
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				<p>impingement, are minimised. Screening will help to reduce any minor residual risk</p> <p>U. Noted and agreed – the potential opportunities to enhance the biodiversity of the Tees Bay in the event a new outfall is needed are covered in the ES.</p> <p>V. Extensive technical discussions with the EA have taken place and a detailed thermal modelling exercise has been completed. This has included nearfield modelling (using the proprietary CORMIX modelling software); at the EA’s request on the 18.01.21. Far field modelling (using the proprietary DELFT3D modelling software) has also been carried out. Technical comments received have been taken into account in finalisation of the reports.</p> <p><u>Surface Water</u></p> <p>W. Noted and agreed – Water Framework Directive (WFD) assessment included in the ES.</p> <p>X. Noted – the WFD has been updated.</p> <p>Y. An assessment of the thermal effects from the discharge has been considered (see point V above). The discharge of treated effluent will be controlled through the Environmental Permit and will be in accordance with relevant EQS. This is discussed further within the ES.</p> <p>Z. Noted – following design refinement and technical feedback from the EA and MMO, the requirement for a preparatory dredge at the intake has been removed. Dredging may be required within the Tees Bay, however, the likely levels of contaminant in this area are very different (a much lower level of potential risk, owing to the significantly lower levels of anthropogenic activity and the properties of sands which are much less likely to retain contaminant over time). Notwithstanding this, pre-construction sediment sampling is included a requirement within the draft Deemed Marine Licence (DML).</p> <p>AA. No direct impacts on surface watercourses are expected so the assessment of geomorphic impacts has been scoped out of the ES.</p>		
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				<p><u>Groundwater</u>                  BB. Noted – an updated assessment, and full suite of appendices, has been included in the ES.                  CC. Noted – see point BB above.                  DD. Noted – as per discussions with the EA on the 18.01.21, this is likely to be the Endurance Field. This is being developed by the Northern Endurance Partnership and its use is underpinned by work undertaken by the British Geological Society and National Grid, also discussed with the EA on the 18.01.21.</p> <p><u>Geology, Ground Conditions and Contaminated Land</u>                  EE. The Applicants will consider treatment of contaminated soils on site and subsequent re-use if practicable, working alongside STDC as the site owner.                  FF. Noted and agreed – included within CEMP.                  GG. Noted and agreed.                  HH. Noted and agreed – PSSR forms an appendix to the ES and has been shared with the EA.                  II. The EA have been consulted on the GI to be undertaken in Spring 2021.                  JJ. Noted.                  KK. Noted and where appropriate actioned in the ES.</p> <p><u>Air Quality</u>                  LL. Agreed.                  MM. Included in air quality assessment in the ES.                  NN. The cumulative effects assessment includes assessment of emissions from neighbouring EfW plants (REC and Port Clarence).                  OO. Discussions are ongoing with the EA, Defra and BEIS regarding the approach to commercial confidentiality for amine suppliers.                  PP. N-deposition mitigation through emissions controls is included and this has been taken forward to Stage 2 assessment within the HRA rather than screening out effects through the use of this mitigation.</p>		
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				<p>QQ. Stack monitoring sample points will be M1 compliant. This will be addressed through the Environmental Permit.</p> <p><u>Environmental Permitting</u></p> <p>RR. The permitting approach to the high pressure compressors is under discussion as to whether it forms part of the installation as a directly associated activity. The compressors will be electrically driven.</p> <p>SS. Noted and agreed for construction site power.</p> <p>TT. Noted and engine performance commitments are considered in the CEMP.</p> <p>UU. Abstraction from the River Tees has been removed from Proposed Development.</p> <p>VV. See UU. above.</p> <p>WW. The need for works in the River Tees has been removed from the Proposed Development. Open cut crossings of Tees Bay for the replacement outfall and for CO<sub>2</sub> Export Pipeline have been discounted and trenchless crossing technologies will be used instead. There is no requirement for FRAP.</p> <p>XX. Noted and agreed. A diffuser head will only be used at the existing/replacement outfall head if necessary.</p>		
14.	National Grid	14.09.2020	<ul style="list-style-type: none"> <li>Lists National Grid Electricity Transmission (NGET) and National Grid Gas (NGG) apparatus within or in close proximity to the Site.</li> <li>Due to the close proximity of assets to the Proposed Development express interest in further consultation while the impact on their assets is being assessed.</li> <li>In respect of existing NGET and NGG infrastructure, both will require appropriate protection for retained apparatus, including compliance with relevant standards and guidelines for works proposed within close proximity of any apparatus.</li> <li>Where it is proposed to acquire land, extinguish rights, or interfere with any apparatus, appropriate protection and further discussion</li> </ul>	<p>The comments provided by NGET and NGG are noted and the guidance on standards and guidelines for works across or adjacent to NGET and NGG infrastructure welcomed. The Applicants will ensure these are adhered to, including relevant notification periods, where required.</p> <p>It is not anticipated that the Proposed Development will require any acquisition of NGET/NGG land or the extinguishment of rights that NGET/NGG hold in land.</p>	No changes required.	<p>Electricity Grid Connection Statement (Document Ref. 5.5).</p> <p>Gas Connection &amp; Pipelines Statement (Document Ref. 5.6).</p>

			<p>on the impact on rights and apparatus will be required.</p> <ul style="list-style-type: none"> <li>Information on relevant standards and guidelines for works proposed across or in proximity to NGET and NGG infrastructure, including wayleaves and safeguarding is provided.</li> </ul>			
15.	Royal Mail	14.09.2020	<ul style="list-style-type: none"> <li>Lists Royal Mail's operational facilities in the area and confirms that can provide details of relevant local operational contact and information on its road usage/trips if required.</li> <li>Measures proposed to be employed to mitigate transport impacts appear reasonable.</li> <li>The Environmental Statement (ES) for the DCO Application should include information on the needs of major road users (including Royal Mail) and acknowledge the requirement to ensure that major road users are not disrupted through full consultation at the appropriate times during the DCO and development processes.</li> <li>Royal Mail should be specifically named within the traffic and transportation section of the ES and in the list of transport operators for consultation on usage of the network.</li> <li>Major road hauliers such as Royal Mail are included in the public communications strategy for the Proposed Development.</li> <li>Royal Mail should be fully consulted in advance of the preparation of the contractor's CTMP and informed in advance of all temporary road closures and/or delivery of Abnormal Indivisible Loads (AILs).</li> </ul>	<p>The findings of ES Chapter 16: Traffic and Transport (ES Volume I, Document Ref. 6.2) and Transport Assessment (TA) (ES Volume III, Document Ref. 6.4) conclude that the Proposed Development will not result in any significant effects on road users (including major road users like Royal Mail) during construction and operation. Major road users are not specifically individually mentioned and this is not required by the 2017 EIA Regulations.</p> <p>The traffic and transport assessment presented in Chapter 16 and the TA is based on worst case assumptions with regard to the number of HGV movements and impacts on the local highway network during peak hours. The TA concludes that there will be no significant effects on road users, including consideration of accidents, safety and driver delay.</p> <p>The Application includes a Framework Construction Traffic Management Plan (CTMP) (Appendix 16B of ES Volume III, Document Ref. 6.4) setting out measures to manage construction traffic. The final CTMP will be secured by a requirement within the draft DCO.</p>	<p>The Framework CTMP has been amended to include Royal Mail as a consultee at key times. Royal Mail will be provided with a copy of each CTMP approved pursuant to the Framework CTMP, along with information on working hours and proposals for traffic management or works on the highways network (including any road closures, diversions or alternative access arrangements) that have potential to affect vehicle movements to and from Royal Mail's distribution facilities at least one month before the relevant works are anticipated to commence. This will cover the movement of AILs.</p>	<p>ES Chapter 16: Traffic and Transport (ES Volume I, Document Ref. 6.2)</p> <p>Appendix 16A: Transport Assessment;          Appendix 16B: Framework CTMP (ES Volume III, Document Ref. 6.4).</p> <p>DCO Requirement 18 'Construction traffic management plan' (Draft DCO, Document Ref. 2.1).</p>
16.	Teesside A & B Offshore Wind Farms (SSE & Statoil JV)	14.09.20	<ul style="list-style-type: none"> <li>The southern-most section of the Site (for the electrical connection from the NGET substation at Lackenby heading east toward Kirkleatham and currently owned by Sembcorp) is included in the DCO for the Wind Farms and is subject to compulsory acquisition powers.</li> <li>There is little room to accommodate infrastructure and it is recommended that an alternative route to the substation is sought.</li> </ul>	<p>The Applicants can confirm that since the Stage 2 consultation this most southerly route option for the Electrical Connection from the NGET Substation at Lackenby has been removed from Site Boundary and will not form part of the Proposed Development. It is now proposed that the Electrical Connection will comprise a 275 kV single circuit underground cable (except where it crosses a railway line) running from the PCC Site to NGET's Tod Point Substation. The route and extent</p>	<p>The area identified by Teesside A &amp; B Wind Farms has been removed from the Site Boundary and an alternative Electrical Connection option (NGET Tod Point Substation) has been selected for the Proposed Development.</p>	<p>Land Plans (Document Ref. 4.2).</p> <p>Works Plans (Document Ref. 4.4).</p> <p>Indicative Electrical Connection Plans (Document Ref. 4.8).</p>

			<ul style="list-style-type: none"> <li>The Wind Farms are intending to commence construction in 2021.</li> </ul>	<p>of the Electrical Connection is shown on the Works Plans (Document Ref. 4.4) and Indicative Electrical Connections Plans (Document Ref. 4.8). Details relating to the design and construction/installation of the Electrical Connection are provided within the Electricity Grid Connection Statement (Document Ref. 5.5).</p> <p>The exact details of the Electrical Connection will be secured by a requirement within the draft DCO.</p>		<p>Electricity Grid Connection Statement (Document Ref. 5.5).</p> <p>DCO Requirement 3 'Detailed design' (Draft DCO, Document Ref. 2.1).</p>
17.	Save Our Steel Heritage Group	14.09.20	<ul style="list-style-type: none"> <li>Refer to 'Tees Steel: Bridging the World Business Plan 2017' report produced with aid of a grant from the Heritage Lottery Fund 'Resilient Heritage Fund'.</li> <li>Report provides recommendations on way to preserve some historic steel buildings and artifacts, including Redcar Blast Furnace.</li> <li>STDC Master Plan and South Tees SPD include sections on industrial heritage informed by the Group's work.</li> <li>The selection of a site for the Proposed Development adjacent to the Blast Furnace and next to the Teesdale Way and South Gare could be a very powerful statement. It would be a huge visual statement showing progression from the past to a greener future.</li> <li>The Group would be interested in working with the Applicants.</li> </ul>	<p>Chapter 18 'Archaeology and Cultural Heritage', ES Volume I (Document Ref. 6.2) assesses the potential impact of the Proposed Development upon heritage assets. The Redcar Blast Furnace lies adjacent to and outside the PCC Site and is not a designated heritage asset. It is assessed in the Chapter 18 as being of medium value. The design of the Proposed Development has avoided the Blast Furnace and the conclusions of Chapter 18 are that any impacts upon it will be neutral (not significant).</p> <p>The Blast Furnace lies within the area controlled by STDC, which now forms part of the Teesworks area. The area is subject to a number of emerging development proposals. It would be appropriate for Save Our Steel to engage with STDC regarding the Blast Furnace rather than the Applicants.</p>	No changes required.	Chapter 18: Archaeology and Cultural Heritage, ES Volume I (Document 6.2).
18.	Historic England (HE)	15.09.20	<ul style="list-style-type: none"> <li>The PEI Report (Chapter 18 and Appendix 18A) does not identify any designated heritage assets within the Site boundary.</li> <li>The PEI Report rightly identifies 568 designated heritage assets within the 5km study area and 363 non-designated assets, 95 of which are within the Site boundary.</li> <li>The key heritage issue on the Site is perhaps the development of the Redcar iron and steel works. HE agree with the assessment in the PEI Report that the steel works site has heritage value specifically in relation to communal, historical and evidential values.</li> </ul>	<p>Chapters 18 'Archaeology and Cultural Heritage' and 19 'Marine Heritage', ES Volume I (Document Ref. 4.2) have been prepared with reference to the comments received from HE. There are no heritage assets within the PCC Site (the Redcar Blast Furnace lies adjacent to and outside it) and only one within the connection corridors (a WWI rifle range, which will not be impacted by the Proposed Development). These assets are not designated assets and are assessed as being of medium value. The ES assesses the effects on the Blast Furnace as being neutral while appropriate mitigation is included within the Application in</p>	No changes required.	<p>Chapter 18: Archaeology and Cultural Heritage; and Chapter 19: Marine Heritage, ES Volume I (Document Ref. 6.2).</p> <p>DCO Requirement 14 'Archaeology' (Draft DCO, Document Ref. 2.1).</p>

			<ul style="list-style-type: none"> <li>Some non-designated heritage assets located within the Site may be subject to temporary or permanent impacts, many of which are related to impacts on settings. Suitable mitigation of all impacts will be required to be put forward in the CEMP.</li> <li>The PEI Report identifies the potential for buried archaeological deposits as low, however, the Redcar iron works, which dates to the late 19<sup>th</sup> Century, is located to the east of the main Power Capture and Compression (PCC) Site. Should development occur in this area it might merit some archaeological evaluation.</li> <li>It would be appropriate for consideration to be given to the retention of key features of the Redcar Steel Works as part of the Proposed Development as a means of mitigating impacts. Where this is not justified, HE strongly support the recording of the works prior to their proposed demolition. HE would be keen to discuss the recording of the Steel Works prior to its loss with the Applicants and STDC.</li> <li>On the basis of the information provided HE considers that the historic environment is being appropriately assessed and assumes that suitable mitigation of impacts will be developed and put forward as part of the DCO Application. As part of the mitigation it would be appropriate for consideration to be given to any opportunities that exist for the preservation of key feature of the Redcar steel industry.</li> </ul>	<p>respect of the WWI rifle range – the crossing will be constructed using trenchless techniques. Furthermore, no significant impacts are identified in terms of any marine heritage.</p> <p>The draft DCO includes a requirement to secure an appropriate archaeological Written Scheme of Investigation (WSI) prior to construction. This must identify any areas where further investigation is required and details of measures to be taken to protect, record or preserve any significant archaeological remains found during construction.</p>		
19.	Loftus Town Council	15.09.20	Full support for the Proposed Development for its aims, activities and for the potential employment for the region.	Comments noted. No action required.	No changes required.	n/a
20.	Maritime & Coastguard Agency (MCA)	17.09.20	<ul style="list-style-type: none"> <li>All of the works to be undertaken in the marine environment fall within the statutory harbour authority managed by PD Teesport Ltd.</li> <li>It is likely that a marine licence will be required for the marine works and the MCA would be consulted. It is likely any risk to the safety of navigation can be mitigated through conditions.</li> </ul>	A technical engagement meeting took place with the MCA on 27.02.20. The primary focus of this was on the agreement of the scope, content and approach to the NRA for the Proposed Development. The NRA has been updated since Stage 2 (the PEI Report version has been updated) and is included as Appendix 20B of the ES.	MCA comments taken into account in final NRA.	<p>Appendix 20B: Navigational Risk Assessment (ES Volume III, Document Ref. 6.4).</p> <p>Article 37 'Deemed marine licence' and</p>

			<ul style="list-style-type: none"> <li>• Recommends that the Navigation Risk Assessment (NRA) follows the full risk assessment methodology as per the IMO's Formal Safety Assessment (FSA) guidance.</li> <li>• The Applicants are referred to the Port Marine Safety Code (PMSC) and its Guide to Good Practice. A robust Marine Safety Management System should be in place for the Proposed Development under the Code. Reference is made to relevant sections of the Guide to Good Practice.</li> <li>• The MCA has no concerns to raise at this stage.</li> </ul>			Schedule 10 'Deemed marine licence (Draft DCO, Document Ref. 2.1).
21.	Trinity House	17.09.20	<ul style="list-style-type: none"> <li>• Primarily concerned with the works that are to take place below the Mean High Water Springs.</li> <li>• As the works lie within the jurisdiction of PD Teesport and the CO<sub>2</sub> transport/export pipeline below Mean Low Water Mark and the CO<sub>2</sub> storage site in the North Sea are to be consented separately, all marine safety risk mitigation measures should be agreed with PD Teesport in the first instance.</li> </ul>	<p>A technical engagement meeting took place with Trinity House on 27.02.20. As with the MCA this focused on the agreement of the scope, content and approach to the NRA. The NRA has been updated since Stage 2 (the PEI Report version has been updated) and is included as Appendix 20B of the ES.</p> <p>The Applicants also discussed the technical scope of the NRA with PD Teesport Limited/PD Ports Limited on 20.12.19 and have consulted the company on a number of occasions throughout the pre-application stage.</p>	Trinity House comments taken into account in final NRA.	Appendix 20B: Navigational Risk Assessment (ES Volume III, Document Ref. 6.4).
22.	Natural England (NE)	17.09.20	<ul style="list-style-type: none"> <li>• The Proposed Development will directly and indirectly impact the Teesmouth and Cleveland Coast (T&amp;CC) SPA and Ramsar Site during construction and operation and has the potential to indirectly impact several other internationally designated sites during operation.</li> <li>• NE agrees with the conclusions of the Likely Significant Effects Screening Assessment undertaken based on the information available.</li> <li>• The Proposed Development will directly impact the T&amp;CC SSSI during construction and operation. The carbon capture and transportation network across Teesside, and the connection to offshore transportation where the dunes at South Gare will be crossed will have impacts.</li> </ul>	<p>The Applicants have engaged in a number of technical discussions with NE regarding the Proposed Development. This has included discussions on:</p> <ul style="list-style-type: none"> <li>• 28.07.17.</li> <li>• 03.04.19.</li> <li>• 24.02.20.</li> <li>• 14.12.20.</li> <li>• 22.01.21.</li> <li>• 30.04.21.</li> </ul> <p>These discussions have focused on the scope, approach and content of the ecological assessments (and the HRA) that have been carried out. The scope and extent of surveys have also been discussed with NE. In April 2020, agreement</p>	<p>Removal of open cut crossing of Coatham Dunes/Sands and use of HDD and MBT techniques removing direct effects on designated sites.</p> <p>Review and appraisal of stack heights to prevent significant air quality effects on designated sites.</p>	<p>Chapter 12: Terrestrial Ecology and Nature Conservation;</p> <p>Chapter 13: Aquatic Ecology;</p> <p>Chapter 14: Marine Ecology and Nature Conservation;</p> <p>Chapter 15: Ornithology;</p> <p>Chapter 17: Landscape and Visual Amenity (ES Volume I, Document Ref. 6.2).</p>

			<ul style="list-style-type: none"> <li>• NE note and welcome the commitment to ensure that a fully detailed Environmental Management Plan and Restoration Scheme, will be developed and implemented to ensure no long term detriment to the designated site interest features.</li> <li>• The Proposed Development has potential to impact species protected by UK and EU legislation. NE note that further species-specific surveys are being undertaken and refer to standing advice on protected species.</li> <li>• NE note that while the Site is not situated within a nationally designated landscape, all proposals should complement and where possible enhance local distinctiveness and be guided by RCBC's landscape character assessment where available, and corresponding landscape policies from the Local Plan.</li> <li>• Natural England notes and welcomes the commitment to produce and implement a Landscape and Biodiversity Strategy setting out biodiversity enhancement proposals and the habitat management prescriptions necessary to deliver these.</li> </ul>	<p>on a modified survey programme in light of the COVID-19 pandemic was reached with NE.</p> <p>The Applicants responses to the main issues/matters raised by NE are set out below:</p> <p><u>Nationally and Internationally Designated Sites/ Protected Species</u>          Likely impacts and effects on ecologically sensitive sites/receptors have been assessed in the ecology chapters of the ES (Chapters 12, 13, 14 and 15, ES Volume I, Document Ref. 6.4). No significant effects have been identified.</p> <p>Air quality impacts on sensitive the habitat sites have been assessed as presented in Chapter 8 ' Air Quality' (ES Volume I, Document Ref. 6.2). The assessment concludes that there would be no likely significant effect on the integrity of the Site of Special Scientific Interest (SSSI) as a result of deposition of nutrient nitrogen.</p> <p>In January 2021 additional discussions took place between the Applicants and NE to consider the potential cumulative effects of the Proposed Development's emissions with those from the proposed Redcar Energy Centre (REC) Energy from Waste (EfW), for which a planning application had been submitted to RCBC in late 2020. That planning application did not consider the Proposed Development as a cumulative project. Specifically, the nitrogen deposition impacts from the REC in isolation exceeded the insignificance threshold. Work was undertaken by the Applicants and NE to understand the potential cumulative effect and agree that the qualifying features of the designated sites were located away from the area of potential cumulative impact and therefore that no significant cumulative effects would occur from the two projects.</p> <p>The Proposed Development has also been assessed against the Habitat Regulations and a HRA Report (Document Ref. 5.13) forms part of the Application.</p>		<p>Habitats Regulations Assessment (Document Ref. 5.13).</p> <p>Indicative Landscape and Biodiversity Strategy (Document Ref. 5.12).</p> <p>Indicative Landscape and Biodiversity Plan (Document Ref. 4.15).</p> <p>DCO Requirements 4 'Landscape and biodiversity protection management and enhancement'; 15 'Protected species'; and 16 'Construction environmental management plan'.</p>
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				<p>This confirmed that there will be no adverse effect upon the integrity of the designated sites.</p> <p><u>Landscape</u>                  Likely impacts and effects on Landscape and Visual Receptors are presented in ES Chapter 17 'Landscape and Visual Amenity' (ES Volume I, Document Ref. 6.2). Chapter 17 identifies some limited landscape and visual effects for the operational stage of the largely as a result of the buildings and structures at the PCC Site. NPS EN-2 recognises that <i>"It is not possible to eliminate the visual impacts associated with a fossil fuel generating station."</i> It is considered that the significant benefits of the Proposed Development outweigh its limited landscape and visual effects.</p> <p><u>Habitat Enhancement</u>                  It is agreed that proportionate biodiversity enhancement should be included within the Proposed Development. The Application includes an Indicative Landscape and Biodiversity Strategy (Document Ref. 5.12), which sets out the biodiversity protection, mitigation and enhancement measures to be implemented. The Applicants have discussed these proposals in outline with NE.</p> <p><u>Engagement</u>                  The Applicants will develop a Statement of Common Ground (SoCG) with NE for submission early in the Examination stage.</p>		
23.	South Tees Development Corporation (STDC)	17.09.20	<ul style="list-style-type: none"> <li>In principle support for the Proposed Development.</li> <li>Commercial terms on which STDC will enable delivery of the Proposed Development on its land yet to be finalised but negotiations are proceeding on the basis of a leasehold arrangement over a period of 35 years.</li> <li>Concerned at lack of detail available in the Stage 2 consultation documentation, in particular, in relation to the developable area of the main Power, Capture and Compression (PCC) Site and</li> </ul>	<p>The Applicants have engaged with STDC on a regular basis during the pre-application stage and there is ongoing dialogue and information sharing between the parties with the aim of resolving and agreeing matters relating to the Proposed Development.</p> <p>The Applicants wrote to STDC on 05.11.20 in response to the comments received from STDC at Stage 2. The letter confirmed the following:</p>	<ul style="list-style-type: none"> <li>Setting up weekly update/interface meetings with STDC.</li> <li>Changes made to the Site Boundary following Stage 2 to reduce the extent of land required within the Teesworks area for the Proposed Development.</li> </ul>	<p>Land Plans (Document Ref. 4.2).</p> <p>Works Plans (Document Ref. 4.4).</p> <p>Access and Rights of Way Plans (Document Ref. 4.5).</p>

			<p>the extent of the connection corridors and infrastructure to serve the PCC Site. Would have expected to see more detail within the Stage 2 documentation, including in relation to construction and operation procedures.</p> <ul style="list-style-type: none"> <li>• Need to understand the extent of the land required to deliver the Proposed Development during construction, including any temporary construction sites.</li> <li>• Lack of detail raises concern about the interface between the Proposed Development and the existing and planned developments within the Teesworks Site, the potential sterilisation of land within this area and compliance with Local Plan policy and STDC Master Plan.</li> <li>• Clarity required on the preliminary works required to facilitate the Proposed Development (e.g. site clearance and remediation) and if these are to form part of the DCO Application given there is no agreement with STDC on how the first phase of development is to be delivered and who will carry out these works.</li> <li>• There is not sufficient justification for seeking powers of compulsory acquisition through the DCO over such a large area of the Teesworks Site. Land cannot be compulsorily acquired to provide flexibility to decide on the routes for connections following a DCO having been made.</li> <li>• STDC has provided information in respect of existing and future utility corridors through its land that are suitable for use by the Proposed Development.</li> <li>• Seeks a commitment not to exercise compulsory acquisition powers provided the relevant commitments in the lease entered into are adhered to.</li> <li>• Provide detailed comments on the PEI Report, including in respect of sensitive receptors within the Teesworks Site; consideration of alternatives; construction effects; air quality; noise; biodiversity; drainage and cumulative effects, amongst other matters.</li> </ul>	<ul style="list-style-type: none"> <li>• That the Applicants were undertaking further work to refine and optimise the extent of land required for the Proposed Development, in particular the number and extent of connection corridors in order to provide greater certainty to STDC and other landowners – and that the Applicants planned to carry out consultation on those changes from late 2020.</li> <li>• A commitment to agreeing commercial terms with STDC (and other landowners) in advance of the submission of the Application, where possible, but that until agreements are in place the draft DCO will need to include for powers of compulsory acquisition over land and an acknowledgement that those power will need to be justified within the Application.</li> <li>• That the Applicants will have regard to the STDC Master Plan, the emerging Teesworks Design Guide and biodiversity and drainage strategies as well as existing and planned developments within and adjacent to the areas potentially affected by the Proposed Development, so as to reduce impacts and constraints on land within the Teesworks area.</li> <li>• That the Applicants will take account of the comments received on the PEI Report – the letter provided an initial response on the matters raised by STDC, including the scope of the description of the Proposed Development; the assessment of preliminary works; the inclusion of all sensitive receptors within the Teesworks area; the location of the Laydown Areas; input to the preparation of the CEMP; projects to be taken into account in the assessment of cumulative effects; and the sharing of draft ES chapters.</li> </ul> <p>As confirmed in the response to STDC, after the close of the Stage 2 Consultation, the Applicants undertook further work to refine the land required for the Proposed Development, which was informed by ongoing discussions with key landowners, including STDC. This resulted in a significant reduction in the Site Boundary and a</p>	<ul style="list-style-type: none"> <li>• Comments received in respect of the PEI Report taken into account in preparing the ES.</li> <li>• Further Section 42 consultation undertaken on the proposed changes in December 2020.</li> <li>• Preparation of draft SoCG.</li> </ul>	<p>ES Chapter 4: Proposed Development; Chapter 5: Construction Programme and Management; Chapter 6: Alternatives and Design Evolution; Chapter 8: Air Quality; Chapter 11: Noise and Vibration; Chapter 16: Traffic and Transport; Chapter 23: Population and Human Health; and Chapter 24: Cumulative and Combined Effects (ES Volume I, Document Ref. 6.2).</p> <p>Appendix 5A: Framework CEMP (Document ref. 6.6.4).</p> <p>Indicative Landscape and Biodiversity Strategy (Document Ref. 5.12).</p> <p>DCO Requirements 4 'Landscape and biodiversity protection and enhancement plan; 16 'Construction environmental management plan'.</p>
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			<ul style="list-style-type: none"> <li>Further detail is required, to be prepared with STDC input, which should then be followed by further targeted consultation with STDC and other landowners prior to the submission of draft DCO documentation to PINS. If this information is not provided, and consulted upon, STDC will have to object to the DCO examination.</li> </ul>	<p>reduction in the number of options for and the extent of the connections corridors for the Proposed Development. As a result of the changes made the Applicants took the decision to carry out further consultation of the Section 42 and non-prescribed consultees (the Section 42 'Update Consultation') in December 2020.</p> <p>Since Stage 2 the Applicants and STDC have maintained regular dialogue (with weekly meetings) and continued to share information. Agreement has been reached on the responsibilities for site preparation/preliminary works and the parties have engaged with each other on draft ES Chapters (e.g. air quality and human health), the draft Framework CEMP and the draft Indicative Landscape and Biodiversity Strategy. It has also been agreed to develop a Statement of Common Ground (SoCG) to document the position between the parties, which can be submitted early in the Examination stage.</p>		
24.	Forestry Commission	18.09.20	<ul style="list-style-type: none"> <li>Highly desirable to retain existing areas of woodland.</li> <li>There are several areas of woodland on or near to the Site that will potentially be impacted by the Proposed Development as set out in the PEI Report Non-Technical Summary.</li> <li>Some of the woodlands in the area have been funded via various Government Schemes for Woodland Creation and from aerial photography appear to have established well. Recommend that these areas are retained, expanded and connected if possible, and brought into management, which could make the woods more resilient to the impacts of climate change.</li> <li>Any woodland removal should be clearly identified in any planning documents.</li> <li>If any woodland management or felling of trees is to be undertaken then a felling licence may be required.</li> <li>Encouraged to consider climate change in relation to woodlands and set out various</li> </ul>	<p>There is no requirement for the removal of mature vegetation that would impact on existing trees within the Site Boundary. All areas of woodland have been avoided and no indirect effects are anticipated. Appropriate tree protection measures are included within the Framework CEMP, Appendix 5A, ES Volume III (Document Ref. 6.4). The Applicants have also considered and included measures for protection and enhancement with the Indicative Landscape and Biodiversity Strategy (Document Ref. 5.12) that also forms part of the Application.</p>	No changes required.	<p>Appendix 5A: Framework CEMP (ES Volume III, Document Ref. 6.4).</p> <p>Indicative Landscape and Biodiversity Strategy submitted with the DCO (Document Ref. 5.12).</p> <p>DCO Requirement 16 'Construction environmental management plan' (Draft DCO, Document Ref. 2.1).</p>

			measures for achieving woodland adaptation for resilience.			
25.	Public Health England (PHE)	18.09.20	<ul style="list-style-type: none"> <li>A Combined Cycle Gas Turbine (CCGT) facility is proposed that will emit combustion gases, including oxides of nitrogen, including nitrogen dioxide. There will also be emissions (a solvent) associated with the carbon dioxide absorber column, although the final design of the absorber column continues to be refined and the emissions associated with that technology are not yet fully characterised. The Applicants should ensure that all emissions are adequately characterised and a risk assessment carried out.</li> <li>Additional electrical infrastructure is required as part of the Proposed Development. The PEIR does not consider any risks or impacts that might arise as a result of electric and magnetic fields.</li> <li>It is noted that a baseline examination of local health profiles is provided at Chapter 23 of the PEIR. These profiles are updated annually and the most up to date profiles should be used in the Environmental Statement (ES).</li> <li>The ES should include an analysis and discussion of the Indices of Multiple Deprivation decile for each Lower Super Output Area to support the assessment of how the Proposed Development may influence health inequalities.</li> <li>Chapter 16 'Traffic and Transport' of the PEIR states that a construction traffic management plan (CTMP), construction worker travel plan (CWTP) and employee travel plans will be submitted as part of the DCO Application. Consideration of the impact of the Proposed Development on vulnerable populations (such as children walking and cycling to the schools listed in paragraph 20.4.14, and those travelling to the healthcare facilities listed in paragraph 20.4.15) should also be included in the road safety assessment provided in the ES. It is important that fear of road traffic does not reduce opportunities for walking and cycling.</li> </ul>	<p>Health impacts as a result of emissions to air are assessed within Chapter 8 'Air Quality' and are summarised in Chapter 23 'Population and Human Health' (ES Volume I, Document Ref. 6.2). Any baseline data updates have been actioned where required.</p> <p>Since the publication of the PEI Report at Stage 2 the requirement for any overhead lines has been removed so the assessment of Electric Magnetic Fields (EMF) only considers the proposed underground cables extending from the PCC Site to the NGET Tod Point Substation.</p> <p>The appointed contractor will be required to prepare a CTMP and Construction Workers Travel Plan (CWTP) and these will be secured by requirements in the draft DCO. These plans will be in accordance with the Framework CTMP and CWTP included with the Application to manage the traffic impact of the Proposed Development.</p> <p>In line with GEART (IEA, 1993) and other guidance as detailed in Section 10.2 of ES Chapter 16 'Traffic and Transport' (ES Volume I, Document Ref. 6.2) issues including severance, pedestrian amenity, fear and intimidation, highway safety and driver delay associated with the Proposed Development have been investigated and reported within the ES.</p> <p>There are no Public Rights of Way (PRoW) crossing the PCC Site therefore the Proposed Development will have no direct impact on PRoW. Temporary closures of a small number of PRoW may be required during construction of the various connection (see Chapter 5 'Construction Programme and Management', ES Volume I, Document Ref. 6.2).</p>	<p>ES chapters updated to take account of PHE comments.</p> <p>Need for overhead electrical cables/lines ruled out.</p>	<p>Chapter 5: Construction Programme and Management; Chapter 8: Air Quality; Chapter 16: Traffic and Transport; and Chapter 23: Population and Human Health (ES Volume I, Document Ref. 6.2).</p> <p>Appendix 16A: Transport Assessment; Appendix 16B: Framework Construction Worker Travel Plan; and Appendix 16C: Framework Construction Traffic Management Plan (ES Volume III, Application Document Ref: 6.4).</p> <p>Requirements 3(4) 'Detailed design' Electrical Connection; 5 'Public rights of way diversions'; 16 'Construction environmental management plan'; 18 Construction traffic management plan'; 19</p>

			<ul style="list-style-type: none"> <li>Chapter 16 also states that some PRoW will be temporarily disrupted during construction. This could also reduce opportunities for physical activity. This is important because the population and human health chapter has identified that those living in the areas surrounding the Proposed Development experience higher early death rates due to cardiovascular disease and cancer. Therefore, the impact and duration of the disruption should be included in the ES, along with the developers' proposed mitigation for the temporary loss of the PRoW.</li> <li>It is strongly recommended that the draft population and human health chapter is sent to Public Health England prior to the submission of the DCO Application.</li> </ul>			'Construction workers travel plan' (Draft DCO, Document Ref. 2.1).
26.	PD Teesport Limited/PD Ports Limited	18.09.20	<ul style="list-style-type: none"> <li>Confirms PD Teesport is the statutory harbour authority and provides details of investments made in the Port.</li> <li>Critical to the operation of the Port is the ability to hold its assets and retain access to these.</li> <li>In principle support for the Proposed Development but concerned that the proposed Site boundary encompasses large areas of the Port's landholdings and could potentially severely prejudice its operations.</li> <li>Have been engaging with the NZT project team to better understand land requirements and have received verbal indications that much of the land will not be required but have not received a revised plan showing the reduced land take.</li> <li>Not possible to assess the potential impact on the Port, its customer base and the wider economy it serves without further detail.</li> </ul>	<p>A technical engagement meeting took place with PD Teesport Limited on 20.12.19. This primarily focussed on agreement of the scope, content and approach to the NRA as well as potential data sources to inform this.</p> <p>Throughout the pre-application stage and particularly since Stage 2, the Applicants have entered into detailed discussions with PD Teesport and site visits have been to inform changes to the Proposed Development in order to minimise any impact on the operations at Teesport. PD Teesport has also been provided with information on the anticipated size, type and proposed location of the connections for the Proposed Development to enable the company to fully assess any potential impacts. A number of changes have been made to the Site Boundary in response to comments and requests received from PD Teesport.</p>	<p>Significant areas of PD Teesport Limited's landholdings have been removed from the Site boundary, including:</p> <ul style="list-style-type: none"> <li>The entirety of the above ground area at PD Teesport recognising that the facility can be used for import of construction equipment for the Proposed Development by way of reaching a commercial agreement.</li> <li>The strip of land adjacent to Dabholme Gut, running behind the current Tesco warehouse initially intended as a potential connection corridor for the Proposed Development. Although there are existing pipelines in this area, the Applicants acknowledge PD Teesport's concerns around the proximity to the warehouse and existing pipelines.</li> </ul>	<p>Land Plans (Document Ref. 4.2).</p> <p>Works Plans (Document Ref. 4.4).</p>

					<ul style="list-style-type: none"> <li>A significant portion of vacant land adjacent to the CATS terminal, initially intended a route for the Gas Connection. The Applicants appreciate that this would potentially sterilise parts of PD Teesport's land for future development and has opted for alternative route via an abandoned industrial railway corridor adjacent to Seal Sands Road as per PD Teesport's advice and recommendation.</li> </ul> <p>Further Section 42 consultation undertaken on the proposed changes in December 2020.</p>	
27.	Durham County Council	18.09.2020	<ul style="list-style-type: none"> <li>Generally supportive of the Proposed Development subject to the necessary environmental assessments. Appears to provide major environmental and economic benefits which may be transformative both economically and environmentally and should help make a substantive contribution to decarbonising the North East economy and help the UK to transition to a lower carbon economy in accordance with national targets and national policy aspirations.</li> <li>Unlikely to have any significant landscape or visual effects in County Durham.</li> <li>The Site lies directly adjacent a SPA and a SSSI and it is important that the Proposed Development is fully informed by extensive ecological survey data and designed to ensure negative impacts on protected sites are minimised.</li> <li>No detail on potential highway impact on County Durham. The level of employment and movement during construction may generate network trips in County Durham. It is therefore considered that the County Council must be</li> </ul>	<p>Likely Impacts and effects on ecologically sensitive sites are assessed in various ecology chapter of the ES (Chapters 12, 13, 14 and 15, ES Volume I, Document Ref. 6.2). No significant effects are identified. The Applicants have also undertaken a HRA Report (Document Ref. 5.13) that confirms there will be no adverse effects upon the integrity of the designated sites.</p> <p>The Transport Assessment (TA) study area has been defined as outlined within Chapter 16: Traffic and Transport (ES Volume I, Document Ref. 6.2) and as agreed with the relevant highway authorities – Redcar and Cleveland Borough Council (RCBC) Highways and Highways England. To define a study area, a network of road links has been identified and then tested against Rules 1 and 2 of the GEART guidelines (IEA, 1993). Details are provided in Section 16.3 of ES Chapter 16: Traffic and Transport (Document Ref. 6.2).</p>	No changes required.	<p>Chapter 12: Terrestrial Ecology and Nature Conservation;                  Chapter 13: Aquatic Ecology;                  Chapter 14: Marine Ecology and Nature Conservation;                  Chapter 15: Ornithology;                  Chapter 16: Traffic and Transport (ES Volume I, Document Ref. 6.2).</p> <p>Habitats Regulations Assessment (Document Ref. 5.13).</p> <p>Appendix 16A: Transport Assessment;                  Appendix 16B:</p>

			involved in the scoping and production of the Transport Assessment as part of the EIA.			<p>Framework Construction Workers Travel Plan; Appendix 16C: Framework Construction Traffic Management Plan (ES Volume III, Application Document Ref: 6.4).</p> <p>DCO Requirements 4 'Landscape and biodiversity protection management and enhancement'; 15 'Protected species'; 18 Construction traffic management plan'; and 19 'Construction workers travel plan'.</p>
28.	Redcar and Cleveland Borough Council (RCBC)	18.09.20	<ul style="list-style-type: none"> <li>In principle support for the Proposed Development and the significant investment it will bring.</li> <li>There has been discussion between RCBC and STDC on the Stage 2 consultation documents.</li> <li>Concern over the lack of detail within the Stage 2 consultation documents and the extent of the land required for the connection corridors and the infrastructure to serve the main Power Capture and Compression (PCC) Site and the land to be secured through the DCO process.</li> <li>Lack of information raises issues in respect of land take, the proper planning of the area and the potential sterilisation of development land and delivery of the STDC Masterplan.</li> <li>The Proposed Development needs to be sufficiently defined prior to the submission of the DCO Application to remove any risk of piecemeal development (contrary to local</li> </ul>	<p>Following Stage 2 the Applicants undertook further work to refine the land required for the Proposed Development, which was informed by ongoing discussions with key landowners, including STDC. This resulted in a significant reduction in the Site Boundary and a reduction in the number of options for and the extent of the connections corridors for the Proposed Development. As a result of the changes made the Applicants took the decision to carry out further consultation of the Section 42 and non-prescribed consultees (the Section 42 'Update Consultation) in December 2020.</p> <p>In finalising their proposals the Applicants have had regard to the STDC Master Plan, the Teesworks Design Guide produced by STDC and emerging development proposals within Teesworks. The Applicants have also continued the dialogue with STDC in order to share information and reach</p>	<p>Changes made to the Site Boundary following Stage 2 to reduce the extent of land required for the Proposed Development.</p> <p>Further Section 42 consultation undertaken on the proposed changes in December 2020.</p>	<p>Land Plans (Document Ref. 4.2).</p> <p>Works Plans (Document Ref. 4.4).</p> <p>Consultation Report (Document Ref. 5.1).</p>

			<p>planning policy) or the unnecessary sterilisation of land.</p> <ul style="list-style-type: none"> <li>Should work to reach an agreed position with STDC prior to the submission of the Application submission.</li> </ul>	agreement on various matters relating to the Proposed Development.		
29.	Redcar and Cleveland Borough Council (RCBC) - Climate Change Panel	18.09.20	<ul style="list-style-type: none"> <li>Confirms that RCBC declared a 'climate emergency' in 2019 and made a commitment to make the Borough carbon neutral by 2030.</li> <li>Support the objectives of the Proposed Development to transition to a low carbon economy and contribute toward the achievement of the Government's 'Net Zero' by 2050 target as well as the Borough's carbon neutral by 2030 target.</li> <li>The Proposed Development will help local industries decarbonise and safeguard existing manufacturing jobs while supporting the longer term viability of the local economy.</li> <li>Recognises the enormous economic potential of the Proposed Development but emphasise the need to work closely with local authorities and education providers to identify potential skills gaps and address these to maximise opportunities for the local workforce and realise the longer-term benefits to the local economy.</li> <li>The Government should support the delivery of the Proposed Development.</li> <li>Should work with RCBC and other interested parties to ensure that the heritage legacy of steel making is preserved and the local environment enhanced.</li> </ul>	Comments noted. No action required.	No changes required.	n/a
30.	Anglo American	18.09.20	<ul style="list-style-type: none"> <li>Concern over lack of information provided for the Stage 2 consultation and the extent of the proposed land take for the Proposed Development.</li> <li>The Proposed Development shares a corridor along which a conveyor associated with the Anglo American Woodsmith Project is permitted to run under the York Potash DCO and a planning permission. Other overlapping areas include the Redcar Bulk Terminal (RBT) and within the River Tees where York Potash DCO allows for dredging and piling works. The lack</li> </ul>	<p>The Applicants have engaged with Anglo American (AA) during the pre-application stage in respect of the interfaces between the Proposed Development and the Woodsmith Project (York Potash Project). Detailed discussions have been held with AA and information has been provided by the Applicants on the following:</p> <ul style="list-style-type: none"> <li>The use of land within the Site Boundary for the Gas Connection and CO<sub>2</sub> Gathering Network Corridor.</li> </ul>	<p>Changes made to the Site Boundary following Stage 2 to reduce the extent of land required for the Proposed Development, including:</p> <ul style="list-style-type: none"> <li>To the Gas Connection and CO<sub>2</sub> Gathering Network Corridor, particularly around the River Tees crossing, Bran Sands and Dabholme Gut.</li> </ul>	<p>Land Plans (Document Ref. 4.2).</p> <p>Works Plans (Document Ref. 4.4).</p>

			<p>of detail provided regarding the nature of development at these interfaces means that the relationship between the proposed works and those permitted under the York Potash DCO cannot be assessed.</p> <ul style="list-style-type: none"> <li>Clarity is sought on the preliminary works that will be undertaken but which do not form part of the Proposed Development.</li> <li>Identifies a number of distinct ‘pinch points’ along pipeline and conveyor corridor routes with the Anglo American Woodsmith Project and also with other existing oil and gas pipeline operator’s facilities. Not clear if the equipment in these locations has been recognised and whether alternatives have been considered.</li> <li>The extent of the Site boundary needs to be refined as it risks sterilising other development projects.</li> <li>There should be a further targeted round of Section 42 consultation to provide more detail, which has been informed by discussions with key stakeholders.</li> </ul>	<ul style="list-style-type: none"> <li>The use of the RBT facility for the import of construction materials and equipment.</li> <li>Solutions for working around the ‘pinch points’ highlighted by AA.</li> </ul> <p>Following Stage 2 the Applicants undertook further work to refine the land required for the Proposed Development, which was informed by ongoing discussions with key landowners, such as AA. This resulted in a significant reduction in the Site Boundary and a reduction in the number of options for and the extent of the connections corridors for the Proposed Development. The Applicants took the decision to carry out further consultation of the Section 42 and non-prescribed consultees (the Section 42 ‘Update Consultation’) on these changes in December 2020.</p> <p>The Applicants remain in dialogue with AA regarding the interfaces between the Proposed Development and the Woodsmith Project and how these will be managed.</p>	<ul style="list-style-type: none"> <li>Optimisation of the River Tees crossing and pipeline routing options to minimise the interface with AA’s planned conveyor facilities and works at RBT.</li> </ul> <p>Further Section 42 consultation undertaken on the proposed changes in December 2020.</p>	
31.	SABIC	18.09.2020	<ul style="list-style-type: none"> <li>Concern over the extent of CPO powers being sought and potential effects on existing arrangements with Sembcorp, continued operation of assets, site safety and access.</li> <li>The electrical connection corridors run around the Wilton International and cross part of the Linkline Corridor. Need to have regard to SABIC’s infrastructure in undertaking these works and potential interruptions to operations.</li> <li>Further information required on the potential impacts of the construction of the natural gas connection and CO<sub>2</sub> gathering network on the River Tees and Number 1 and 1 Tunnels.</li> <li>Need to assess the effects on the Teesside Chemical Cluster in the EIA and outline mitigation to prevent disruption.</li> <li>Cumulative impacts assessment needs to take account of extant DCOs in the area, notably Teesside ‘A’ and ‘B’ Wind Farms and York Potash.</li> </ul>	<p>The Applicants have had regard to the comments received from SABIC at Stage 2 and are confident that the Proposed Development can be delivered with minimal impact on SABIC’s existing assets and operations.</p> <p>Following Stage 2 further work was undertaken to refine the land required for the Proposed Development. This was informed by the comments received from landowners at Stage 2, including those received from SABIC. This resulted in a significant reduction in the Site Boundary and a reduction in the number of options for and the extent of the connections corridors for the Proposed Development, including reductions in the overlap/interface areas with SABIC. The Applicants consulted the Section 42 and non-prescribed consultees (including SABIC) on these changes in December 2020.</p>	<p>Changes made to the Site Boundary following Stage 2 to reduce the extent of land required for the Proposed Development, including:</p> <ul style="list-style-type: none"> <li>Reduction in areas in proximity to SABIC’s Cracker plant.</li> <li>Removal of Electrical Connection corridor options around Wilton International.</li> <li>Removal of the CO<sub>2</sub> Gathering Network Corridor routing options utilising the existing River Tees Number 1 and 2 Tunnels.</li> </ul> <p>Further Section 42 consultation undertaken on the proposed changes in December 2020.</p>	<p>Land Plans, (Document Ref. 4.2).</p> <p>Works Plans (Document Ref. 4.4).</p> <p>Access and Rights of Way Plans (Document Ref. 4.5).</p> <p>ES Chapter 4: Proposed Development; Chapter 5: Construction Programme and Management; Chapter 24: Cumulative and Combined Effects</p>

			<ul style="list-style-type: none"> <li>• Suggests a meeting (or series of meetings) between the parties' technical and operational experts to discuss and agree matters.</li> <li>• The DCO Application will need to include suitable protective provisions in respect of SABIC's assets.</li> </ul>	<p>The key changes of relevance to SABIC's landholdings are as follows:</p> <ul style="list-style-type: none"> <li>• The Site Boundary was refined to follow existing services corridors or unused land which can be used for connections. Impacts on Seal Sands Road and Seaton Carew Road will be very limited. At most, temporary traffic control may be required on Seal Sands Road or Seaton Carew Road in Seal Sands for trenchless crossings of the latter near Navigator Terminals.</li> <li>• The Electrical Connection option around Wilton International was removed with a decision to run this from the PCC Site to the NGET Substation at Tod Point.</li> <li>• The Gas Connection will run along an abandoned railway line in Seal Sands, cross under Seaton Carew Road using trenchless techniques to Navigator Terminals and then pass through a newly constructed tunnel to the PCC Site. Tunnel routeing will be designed to not impact on existing services infrastructure crossing the Tees, including Number 2 Tunnel and Head House.</li> <li>• The CO<sub>2</sub> Gathering Network Corridor will run along the existing services corridor through Saltholme and Seal Sands (with the agreement of SABIC and other users) and cross the River Tees either in a new tunnel or via HDD. Both will be routed to not impact on existing services infrastructure crossing the River Tees.</li> </ul> <p>The Proposed Development will be constructed and operated in such a way as to minimise impacts on the operations of SABIC and the Teesside Chemical Cluster.</p> <p>The Teesside 'A' and 'B' Wind Farm and York Potash Project DCO have been considered in Chapter 24 'Cumulative and Combined Effects' of the ES.</p>		<p>(ES Volume I, Document Ref. 6.2).</p>
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32.	Sembcorp	18.09.20	<ul style="list-style-type: none"> <li>Recognise the wider benefits of the Proposed Development but also have a number of significant concerns.</li> <li>The Proposed Development must be designed and include appropriate safeguards and mitigation to ensure negative effects on the Wilton Site are eliminated – this is not currently the case.</li> <li>The proposals to compulsorily acquire land and rights in land, in particular, are of significant concern. The land required is excessive and not adequately justified. In particular, no adequate justification has been provided for the inclusion of the NGET substations (Greystones ‘A’ and ‘B’); private rail sidings connected to the Saltburn to Darlington Railway; or the road know as ‘Southway’.</li> <li>The Proposed Development affects pipeline corridors linking the Wilton Site with other clusters on Teesside and which contain critical infrastructure servicing Wilton. The route corridors are substantially wider than required and will reduce and restrict future operations at Wilton. Sembcorp are willing to discuss how these can be minimised.</li> <li>None of the land at the Wilton Site or the pipeline corridors operated by Sembcorp should be the subject of CPO. Sembcorp will resist any CPO. If acquisition is unavoidable Sembcorp is prepared to enter into discussions to reach agreement on the land required.</li> <li>Concern over traffic management during construction and disruption to businesses. Sembcorp need to input to the phasing of the construction of the Proposed Development and timing of any road closures.</li> <li>The Wilton Site is a secure site. This needs to be maintained during the construction of the Proposed Development.</li> <li>There is the potential for Sembcorp’s pipelines to be affected by electric magnetic fields (EMFs) from the electrical connection.</li> <li>The CO<sub>2</sub> gathering network needs to have regard to existing pipelines, some of which carry</li> </ul>	<p>The Applicants have engaged with Sembcorp during the pre-application stage in respect of the interfaces between the Proposed Development and Sembcorp’s Wilton International Site and service/infrastructure corridors. Detailed discussions have taken place since Stage 2 and these have involved site visits in respect of the interfaces with Sembcorp’s assets and landholdings.</p> <p>Further work was undertaken by the Applicants following Stage 2 – taking account of comments received from key landowners such as Sembcorp – to refine the extent of the land required for the Proposed Development. This resulted in a significant reduction in the Site Boundary and a reduction in the number of options for and the extent of the connections corridors for the Proposed Development. The Applicants carried out further Section 42 consultation on these changes in December 2020. Sembcorp were included in that consultation.</p> <p>The key changes made of relevance to Sembcorp’s assets and landholdings are as follows:</p> <ul style="list-style-type: none"> <li>Removal of all of the land running around the boundary of Wilton International as a result of the Applicants’ decision on the routing of the Electrical Connection (the selected route runs from the PCC Site to the NGET Tod Point Substation) – it is considered that this removes any issue of the impact of EMFs on Sembcorp’s pipelines.</li> <li>A reduction in the width and extent of the Gas Connection and CO<sub>2</sub> Gathering Network Corridor where these overlap Sembcorp’s landholdings and pipeline corridors taking account of advice and comments received from Sembcorp.</li> </ul> <p>The Applicants have commenced discussions with Sembcorp to negotiate commercial agreements</p>	<p>Changes made to the Site Boundary following Stage 2 to reduce the extent of land required for the Proposed Development, including:</p> <ul style="list-style-type: none"> <li>Removal of land running around Wilton International due to the selection of a single route for the Electrical Connection.</li> <li>Reduction in the width and extent of the Gas Connection and CO<sub>2</sub> Gathering Network Corridor where these overlap Sembcorp’s landholdings and pipeline corridors.</li> </ul> <p>Sembcorp included as a consultee within the Framework CTMP.</p> <p>Further Section 42 consultation undertaken on the proposed changes in December 2020.</p>	<p>Land Plans, (Document Ref. 4.2).</p> <p>Works Plans (Document Ref. 4.4).</p> <p>Access and Rights of Way Plans (Document Ref. 4.5).</p> <p>Electricity Grid Connection Statement (Document Ref. 5.5).</p> <p>Gas Connection and Pipelines Statement (Document Ref. 5.6).</p> <p>Appendix 16B: Framework CTMP (ES Volume III, Document Ref. 6.4).</p> <p>DCO Requirement 18 ‘Construction traffic management plan’ (Draft DCO, Document Ref. 2.1).</p>
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33.	Hartlepool Borough Council (HBC)	23.09.20	<ul style="list-style-type: none"> <li>• Supportive of the Proposed Development and understand the economic benefits the project will create in the Tees Valley area. These will also benefit local residents and businesses in Hartlepool.</li> <li>• No specific planning policy comments to make. The Proposed Development will provide clean energy and take away carbon dioxide from existing industries.</li> <li>• The noise assessment has not considered the possible impacts on Greatham Village or Seaton Carew. These are both located directly across Tees Bay from the Site and as water does not absorb noise there is a potential impact, particularly from any piling operations.</li> <li>• The Proposed Development should be assessed for its impact on the Teesmouth and Cleveland Coast (T&amp;CC) SPA and Ramsar Site (and underlying SSSI) via a Habitats Regulations Assessment (HRA). The interest features (birds) readily move around the SPA between the boroughs of Redcar &amp; Cleveland, Stockton-on-Tees and Hartlepool.</li> <li>• A DEFRA Biodiversity Metric 2.0 assessment should be undertaken and the Proposed Development should include a minimum 10% ‘Biodiversity Net Gain’.</li> <li>• The proposed site includes the NERC Act S41 National Priority habitat (and Tees Valley Nature Partnership Local BAP habitat) of Open Mosaic Habitats on Previously Developed Land (‘brownfield’). This habitat supports several</li> </ul>	<p>The Applicants welcome the supportive comments from HBC.</p> <p>With regard to noise effects, since Stage 2 the proposals for river abstraction and associated works, including a cofferdam, have been removed and there will be no use of driven piles during construction. Noise and vibration is considered at Chapter 11 of the ES (Document Ref. 6.2). No significant noise and vibration effects are identified during construction and operation.</p> <p>Likely Impacts and effects on ecologically sensitive sites are assessed in various ecology chapter of the ES (Chapters 12, 13, 14 and 15, ES Volume I, Document Ref. 6.2). No significant effects are identified. The Applicants have also undertaken a HRA (Document Ref. 5.13) that confirms there will be no adverse effects upon the integrity of the designated sites.</p> <p>The Application includes an Indicative Landscape and Biodiversity Strategy (Document Ref. 5.12), which sets out the biodiversity protection, mitigation and enhancement measures to be implemented on the Site. This demonstrates that biodiversity net gain can be achieved at the PCC Site.</p>	No changes required.	<p>Chapter 11: Noise and Vibration;                  Chapter 12: Terrestrial Ecology and Nature Conservation;                  Chapter 13: Aquatic Ecology;                  Chapter 14: Marine Ecology and Nature Conservation;                  Chapter 15: Ornithology (ES Volume I, Document Ref.6.2).</p> <p>Habitats Regulations Assessment (Document Ref. 5.13)</p> <p>Indicative Landscape and Biodiversity Strategy (Document Ref. 5.12).</p> <p>Indicative Landscape and Biodiversity Plans (Document Ref. 4.15).</p>

			<p>NERC Act S41 Priority Species, which should be assessed and safeguarded under the planning mitigation hierarchy. It is recommended that the Applicants becomes a member of INCA and accesses their Ecological advice.</p> <ul style="list-style-type: none"> <li>No objection in relation to heritage or countryside matters.</li> <li>No concerns or comments in relation to public access or PRoW.</li> <li>No comments regarding archaeological works.</li> <li>No comments or concerns in respect of surface water management or contaminated land.</li> </ul>			<p>DCO Requirements 4 'Landscape and biodiversity protection and enhancement'; 16 'Construction environmental management plan'; 20 'Construction hours'; 21 'Control of noise and vibration – construction'; 22 'Control of noise – operation'.</p>
34.	Redcar and Cleveland Borough Council (RCBC) - Contaminated Land	29.09.20	<ul style="list-style-type: none"> <li>Chapter 10 'Geology, Hydrogeology and Contamination Land' of the PEI Report, Appendix 10A, Annex A – will the recommended ground investigation include sampling of the boundary of the footprint of the Proposed Development to assess if there will be any on/off site migration of contamination (for the purpose of the baseline environmental permit and characterisation of the site); and will it be dealt with to ensure the footprint is not or does not become impacted during operation both on and off site through migration of contaminants?</li> <li>Chapter 10 of the PEI Report – indicates that the Site is contaminated with further investigation necessary to fully characterise and remediate the Site. There is potential that during the remedial and demolition/construction phase to generate contaminated dusts, including asbestos across the Site and it is important that this is included within the CEMP to protect both onsite workers, offsite workers and beach users from being impacted from dust.</li> <li>Chapter 11 'Noise and Vibration' of the PEI Report – no construction contractor has been appointed, site specific details on construction activities, programme and numbers and types of construction plant are not available. Detailed construction noise predictions cannot therefore</li> </ul>	<p>The Applicants confirm that the Ground Investigation specification covers the PCC Site and the CO<sub>2</sub> Export Pipeline. The PCC Site forms only part of the former Redcar Steel Works Site and the investigation will allow assessment of contaminant migration outside this part of the Site. Asbestos has been considered in Chapter 10 'Geology and Hydrogeology' of the ES (Document Ref. 6.2) and management measures required to reduce the risk associated with asbestos are included in ES Appendix 5A: Framework CEMP (ES Volume III, Document Ref. 6.4).</p> <p>The Applicants have engaged in further discussions with RCBC (January 2021) with regard to the noise assessment methodology. Further detail on the outcome of these conversations and how this fed into the assessment is presented in Table 11-17 in Chapter 11 'Noise and Vibration' (ES Volume I, Document Ref. 6.2). This includes further noise monitoring surveys undertaken in January 2021.</p> <p>Chapter 8 'Air Quality' (ES Volume I, Document Ref. 6.2) has been updated since the Stage 2 Consultation. A focused use of the Rochdale Envelope approach has been adopted to present a worst-case assessment of potential environmental effects of the different parameters of the Proposed</p>	No changes required.	<p>Chapter 8: Air Quality; Chapter 10: Geology and Hydrogeology; and Chapter 11: Noise and Vibration (ES Volume I, Document Ref. 6.2).</p> <p>ES Appendix 5A: Framework CEMP (ES Volume III, Document Ref. 6.4).</p> <p>DCO Requirements 13 'Contaminated land and groundwater'; 16 'Construction environmental management plan'; 20 'Construction hours'; 21 'Control of noise and vibration – construction'; 22 'Control of noise – operation'.</p>

			<p>be based on site specific construction information. The Chapter confirms that further detailed assessment and a CEMP will be required once a contractor is appointed to assess the impact from noise on noise sensitive receptors. For the operational phase, further assessment will be undertaken at the detailed design stage to ensure that appropriate noise limit values are achieved. Boundary noise levels will be proposed based on the noise limits required at the sensitive receptors. As well as further assessment it is recommended that validation of modelled noise outputs are carried out during commissioning to ensure the design criteria is met. Suggests that the impact on nearby non-residential receptors (industrial units) should be considered and a cumulative assessment should be carried out to consider both existing and potential future industrial units.</p> <ul style="list-style-type: none"> <li>Chapter 8 'Air Quality', Appendix 8B of the PEI Report – there could be a short-term low to medium impact of dust emission during construction on human health and a potential high impact on ecological receptors. In terms of operation, although a predicted a stack height of 80m or greater is capable of mitigating the short and long-term impacts of emissions to an acceptable level much of the operational data is based on theoretical modelling and professional judgement. Until the preferred technology provider is selected, there will be some degree of uncertainty in the operational emissions used in the assessment. It is recommended adopting a precautionary approach and adding a condition that a final air quality assessment should be submitted in order to assess the impact of the development once the exact nature of the plant and the processes involved are known.</li> </ul>	<p>Development that cannot yet be fixed. The parameters included within the Rochdale Envelope are described in Chapter 4 'Proposed Development' (ES Volume I, Document Ref. 6.2).</p> <p>The preferred CCGT and post combustion amine technologies have not yet been selected and will be subject to further detailed design and commercial engagement. Therefore, the emission parameters for the CCGT and Carbon Capture Plant (CCP) proposed by the different technology licensors under consideration have been compared and the worst-case emissions leading to the worst-case predicted impacts have been used in the assessment, in order to ensure that it is conservative.</p> <p>As the stack locations have not been finalised as detailed design of the Low Carbon Electricity Generating Station has yet to be completed, four assessment scenarios have been modelled, with the Absorber Stack separately assessed as being located at four corners of a defined area of the PCC Site to align with the location of the CCP shown on the Works Plans. The worst-case results at any receptor have been reported allowing for a robust assessment of air quality effects to be presented despite the detailed design not yet being completed.</p>		
35.	Virgin Media	12.10.2020	Requests a grid reference for the Site.	Grid reference information was provided on 14.10.20.	No changes required.	n/a

**Table 15.2B: Section 42 (including non-prescribed persons) Update Consultation Responses**

No.	Consultee	Date of response	Summary of comments/issues	Applicants' response/regard had to consultation	Change(s) made to proposed development/application	Relevant document reference
1.	Natural England (NE)	26.01.20	No further comments to make beyond those set out in letter dated 17.12.20.	Please refer to Table 15.2A which sets out how the Applicants have had regard to the comments provided by NE in response to the Stage 2 Consultation.	No further changes required.	n/a
2.	Trinity House	26.01.20	No comments to make beyond response dated 17.09.20.	Please refer to Table 15.2A which sets out how the Applicants have had regard to the comments provided by Trinity House in response to the Stage 2 Consultation.	No further changes required.	n/a
3.	GTC	09.12.20	Likely to have assets within the Site and to carry out an accurate search need to create an account on the GTC self-service portal.	The Applicants' land agents accessed the GTC self-service portal and confirmed on 13.01.21 that none of GTC's assets fall within the Site Boundary.	No changes required.	n/a
4.	Last Mile UK	09.12.20	Do not have any plant within the Site.	Response noted. No further action required.	No changes required.	n/a
5.	Health Research Authority	10.12.20	No comment.	Response noted and no action required.	No changes required.	n/a
6.	MGT Teesside Ltd	10.12.20	<ul style="list-style-type: none"> <li>The CO<sub>2</sub> gathering network corridor to the Tees Renewable Energy Plant should be included.</li> <li>Seeks confirmation that there are no restrictions on such a corridor being implemented at a later date if the Applicants decide to include it in any subsequent DCO/planning application.</li> </ul>	The Applicants met with MGT to discuss the connection of the Tees Renewable Energy Plant to the CO <sub>2</sub> gathering network in responses to the changes made following Stage 2. While it is not proposed to extend the gathering network up to MGT it is considered that a connection could be consented via a planning application.	No changes required.	Land Plans (Document Ref. 4.2).  Works Plans (Document Ref. 4.4).
7.	JNCC	11.12.20	As this part of the Proposed Development is inshore/nearshore the JNCC have not reviewed the information and will not be providing further comment.	Response noted and no action required.	No changes required.	n/a
8.	ESP Utilities Group Ltd	11.12.20	Have no gas or electricity apparatus within the vicinity of the Site, however, there is gas network nearby (plan provided - ref. ESN2309-PPS30987-A1-001).	The Applicants issued a letter to ESP on 26.02.21 confirming that the gas network infrastructure shown on the plan (ref. ESN2309-PPS30987-A1-001) does not relate to land within the Site Boundary. No further action required.	No changes required.	n/a

9.	NPL Waste Management (NLP Group)	08.12.20 & 16.12.20	<p>08.12.20</p> <ul style="list-style-type: none"> <li>Request larger scale plan.</li> </ul> <p>16.12.20</p> <ul style="list-style-type: none"> <li>Request more information on intentions for NPL's land within the red line boundary ('RLB') and whether a pipeline is involved.</li> <li>RLB includes the shafts to access the Billingham Anhydrite Mine which would need to be protected for future use.</li> <li>Seek clarification on whether the pipeline crosses NPL's wider mines and minerals title.</li> </ul>	<p>The Applicants provided a larger scale plan to NPL on 15.12.20. Further plans were provided on 17.12.20 and clarification provided that the CO<sub>2</sub> Gathering Network will be built in this area to take CO<sub>2</sub> from CF Fertilisers.</p> <p>The Proposed Development will not inhibit mine access and Protective Provisions are to be agreed to confirm access will not be obstructed without the consent of NPL. Draft Protective Provisions were issued to NPL on 07.05.21.</p>	No changes required.	<p>Land Plans (Document Ref. 4.2).</p> <p>Works Plans (Document Ref. 4.4).</p>
10.	CLH Pipeline System Ltd	18.12.20	No apparatus within the Site or its vicinity and no further comments to make.	Response noted. No action required.	No changes required.	n/a
11.	BPA Pipelines	08.12.20 & 23.12.20	<p>08.12.20</p> <ul style="list-style-type: none"> <li>Not aware of any BPA pipelines within the Site.</li> <li>National Grid Gas (NGG) and SABIC pipelines affected and will need to be consulted separately.</li> </ul> <p>23.12.20</p> <ul style="list-style-type: none"> <li>Section 42 update letter returned with "Not affecting BPA pipelines" handwritten on it.</li> </ul>	Response noted and raises no new issues. Table 15.2A sets out the Applicants' response to BPA's Stage 2 comments. This confirmed that SABIC and NGET and NGG were consulted pursuant to Section 42 of the PA 2008 at Stage 2 and also as part of the Stage 2 Update Consultation. No further action required.	n/a	n/a
12.	Prudential Trustee Company Ltd (M&G Investments)	05.01.21	Seeking clarification that the Housing Association it acts for as Trustee has been consulted.	The Applicants confirmed on 06.01.21 that the relevant Housing Association 'Beyond Housing Limited' had been consulted pursuant to Section 42.	No changes required.	n/a
13.	Vodafone and Cornerstone Telecoms	06.01.21	<ul style="list-style-type: none"> <li>Identical response as to that from Telefonica and received from the same agents (Cluttons).</li> </ul>	<p>The Applicants issued a similar letter to that issued to Telefonica, again on 09.03.21 (see above for a summary of the content).</p> <p>Draft Protective Provisions were issued on 30.04.21</p>	No changes required.	<p>Land Plans (Document Ref. 4.2).</p> <p>Works Plans (Document Ref. 4.4).</p>
14.	Colt Technology Services (C.A. Telecom UK Ltd)	11.01.21	No apparatus within the Site or its vicinity.	Response noted. No action required.	No changes required.	n/a
15.	Homes England	14.01.21	Do not wish to make any representations.	Response noted. No action required.	No changes required.	n/a

16.	CF Fertilisers UK Limited	15.01.21	<ul style="list-style-type: none"> <li>• Will be a beneficiary of the Proposed Development and very supportive.</li> <li>• Looking at a project to potentially install a new natural gas pipeline, which will run from Seal Sands to Billingham natural gas compound (Belasis Avenue).</li> <li>• Own land between the Billingham Site and Cowpen Bewley Road and has a Deed of Easement to install a pipeline on land owned by Sembcorp between Cowpen Bewley Road and Seal Sands – this land has been identified as being required for the Proposed Development.</li> <li>• Intention to work with the Applicants so both pipelines can be installed but seek protective provisions in the draft DCO to allow the future installation of the proposed gas pipeline.</li> </ul>	<p>A response was provided to CF Fertilisers on the 10.03.21.</p> <p>In response to CF Fertilisers queries regarding the impact of the Proposed Development on its ability to install a new natural gas pipeline from Seal Sands to the Billingham Site natural gas compound (adjacent to Belasis Avenue) and a further gas pipeline between Seal Sands and Cowpend Bewley Road, the Applicants provided an updated Site Boundary Plan and copies of the draft Works Plans.</p> <p>The Applicants noted the request for the inclusion of Protective Provisions within the draft DCO to allow for the future installation of the proposed pipelines. The Applicants confirmed their intention to include appropriate Protective Provisions within the draft DCO to the benefit of CF Fertilisers and that a draft of these would be provided for review in advance of the submission of the Application. Accordingly, draft Protective Provisions were issued to CF Fertilisers on 28.04.21.</p>	No changes required.	<p>Land Plans (Document Ref. 4.2).</p> <p>Works Plans (Document Ref. 4.4).</p>
17.	Health and Safety Executive (HSE)	19.01.21	Position remains unchanged from letter dated 15.09.20.	Please refer to Table 15.2A which sets out how the Applicants have had regard to the comments provided by the HSE in response to the Stage 2 Consultation.	No further changes required.	n/a
18.	Inter Terminals	20.01.21	<ul style="list-style-type: none"> <li>• Inter Terminals and Inter Terminals Riverside Ltd did not receive the Stage 2 Section 42 letter.</li> <li>• All Inter Terminals pipelines should remain in their current location, with no additional restrictions, and with continuing access to enable their ongoing inspection, maintenance and repair (plans of the pipelines provided).</li> <li>• There must be no restriction to the business activity at the Main Site and the South Site, both accessed from Seal Sands Road.</li> </ul>	<p>The Applicants responded to Inter Terminals on 20.01.21 noting the comments provided about the pipelines serving the Inter Terminals Seal Sands Site and requesting details of the relevant contact in order to set up a meeting. A meeting was held on 05.03.21 at which the NZT proposals were explained in detailed. Inter Terminals confirmed that it did not foresee any significant issues with the proposals.</p> <p>The Applicants issued draft Protective Provisions to Inter Terminals on 30.04.21.</p>	No changes required.	<p>Land Plans (Document Ref. 4.2).</p> <p>Works Plans (Document Ref. 4.4).</p>
19.	Network Rail (NR)	21.01.21	Note the Proposed Development involves installation of pipelines under the railway and works in close proximity.	The Applicants held a meeting with NR on 19.01.21 to set up a meeting and provided further details on the Proposed Development and interactions with	No changes required.	n/a

				<p>NR assets. The Site Boundary was discussed, including the three points where the Proposed Development crosses NR infrastructure (two crossings for the CO<sub>2</sub> Gathering Network, and one crossing for the Electrical Connection to Tod Point). NR confirmed points of contact for progressing land agreements. NR has subsequently provided the Applicants with a formal letter dated 19.03.21 outlining the process to reach a Basic Asset Protection Agreement, which will be progressed by the Applicants in due course to ensure compliant interactions with any NR assets.</p> <p>Draft Protective Provisions were issued to Network Rail on 05.05.21.</p>		
20.	Public Health England (PHE)	22.01.21	<ul style="list-style-type: none"> <li>Acknowledge the changes made and reproduce previous comments set out in PHE's letter dated 18.09.20.</li> <li>Recommend that the draft population and human health ES chapter is shared with PHE prior to submission of the DCO Application.</li> </ul>	<p>The Applicants submitted a draft of Chapter 23 'Population and Human Health' (ES Volume I, Document Ref. 6.2) to PHE on 01.04.21 for review. A response was received from PHE on 29.04.21. The response mentioned that emissions to air from the operation of the Low Carbon Electricity Generating Station, particularly nitrogen oxides, had previously been identified as a potential concern (within the Preliminary Environmental Information 'PEI' Report) but had not been detailed in the 'Likely Impacts and Effects' section. The response also noted that the assessment of public health impacts from the Electrical Connection within the draft Chapter as neutral due to the separation from residential properties and the method of installation (below ground).</p> <p>In response to the comments received from PHE, the text of Chapter 23 has been updated to include specific text air quality impacts on the 'Likely Impacts and Effects' section (see above) rather than just a cross-reference to Chapter 8 'Air Quality'.</p>	Text of Chapter 23 of ES updated to include specific text on air quality impacts in the 'Likely Impacts and Effects' section.	Chapter 8: Air Quality; and Chapter 23: Population and Human Health (ES Volume I, Document Ref. 6.2).
21.	Air Products	22.01.21	<ul style="list-style-type: none"> <li>Have property interests within the red line boundary (RLB), including 'critical pipeline infrastructure' (identified on plan).</li> </ul>	<p>The Applicants issue a response to Air Products on 12.03.21. A summary of the response is provided below:</p>	No changes required.	Land Plans (Document Ref. 4.2).

			<ul style="list-style-type: none"> <li>Request full details of proposals for the area in question, including details of how to manage any interface – will then provide further details of pipelines.</li> <li>Want to engage in early dialogue, but in absence of any agreement, will object to the DCO Application.</li> </ul>	<ul style="list-style-type: none"> <li>The Applicants thanked Air Products for providing information on the broad location of its pipeline and noted that Air Products wishes to ensure that any impact on its infrastructure and business is avoided and kept to an absolute minimum.</li> <li>In order to assist Air Product’s understanding of the NZT Project, the response was accompanied by an updated Site Boundary Plan in addition to the draft Works Plans, show the proposed use of all of the land within the proposed Site Boundary, including any land within the ownership of Air Products or upon which its infrastructure is situated.</li> <li>The Applicants confirmed that they would welcome the opportunity to meet with Air Products to provide further clarification on the Proposed Development and requested details of an appropriate contact at Air products.</li> </ul> <p>The Applicants are continuing to engage with Air Products and issued draft Protective Provisions to them for comment on 30.04.21.</p>		Works Plans (Document Ref. 4.4).
22.	Anglo American (AA)	22.01.21	<ul style="list-style-type: none"> <li>Concern that issues raised in Stage 2 response remain to be addressed.</li> <li>Information in respect of the interface between the Proposed Development and the Anglo American Woodsmith Project have not been provided.</li> <li>Lack of technical detail prevents AA from being able to assess the likely impacts of the Proposed Development upon their land/operational interests.</li> <li>Concern revised RLB actually increases the extent of interface with the Woodsmith Project.</li> <li>Lists out information required – construction and design details; CA power sought; what substances on site (safety issues/assessments); river crossings; use of wharfs; capacity of CO<sub>2</sub> network to Wilton; location of electrical</li> </ul>	<p>The Applicants issued a response to Anglo American (AA) on 08.03.21. A summary of the response sent to AA is provided below:</p> <p><u>Require details of the physical development proposed within each area of overlap, including any preliminary design details or parameters</u></p> <p>Draft Works Plans were provided with the response showing the proposed use of all of the land within the proposed Site Boundary, including any land within the ownership of AA or upon which its development/infrastructure will be located.</p> <p><u>Construction details, including timescales, construction methodologies and the identification of any temporary structures likely to be required</u></p> <p>Indicative details were provided on the draft Works Plans and the Applicants offered to meet with AA</p>	No further changes required.	n/a

			<p>connections; parasitic load requirements; development proposed on triangle of land marked as 'Network Rail Oversail'; impact of infrastructure on road restrictions.</p> <ul style="list-style-type: none"> <li>Request draft DCO, Land and Works Plans and Book of Reference for review.</li> <li>Letter represents a holding objection pending appropriate information and issues being addressed.</li> <li>If pursue the DCO Application without issues being addressed the Consultation Report should acknowledge the lack of agreement and the absence of the further information requested.</li> </ul>	<p>to explain the proposed construction plan and programme.</p> <p><u>Details of any operational requirements, including in relation to access and any ongoing maintenance</u>          The Applicants confirmed that they envisage that operational requirements for infrastructure overlapping with AA's development will comprise route walking where pipelines are located above ground (CO<sub>2</sub> and water). Consideration of wayleave management will be required for the area adjacent to the Bran Sands NWL facility.</p> <p><u>Details of the compulsory purchase powers that NZT are seeking in respect of each area of overlap</u>          The Applicants confirmed that as general principle they are seeking to reach commercial agreements with landowners in every part of the proposed Site Boundary to avoid the need for seeking compulsory purchase powers.</p> <p><u>What hydrocarbons and/or gas storage and/or other hazardous materials will be on site? Has any dispersion/explosion/QRA studies or modelling been undertaken to inform blast/toxicity radii circles?</u>          The Proposed Development will handle CO<sub>2</sub> and high-pressure gas. QRA studies are ongoing and the Applicants confirm that they would be content to share the outcome of these with AA. In general, any hazard affected areas are unlikely to be more onerous than those created by existing infrastructure such as the CATS and Breagh gas pipelines.</p> <p><u>How will river crossings for the pipelines be achieved (i.e. where, what carrying, size, pressure, what depths, what construction methods)?</u>          The Applicants confirmed that they are considering a range of tunnel and Horizontal Directional Drilling (HDD) construction options for the river crossings, indicative details of which are shown the draft Works Plans along with the Pipelines Data Table provided to AA. The Applicants confirmed that</p>		
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				<p>they would welcome the continuation of the ongoing dialogue with AA in order to ensure that the river crossings can be designed and constructed with minimal impact to AA's land/development.</p> <p><u>How will crossings for the pipelines be achieved across AA's land interests, including at the tidal lagoon, the Port Handling Facility site and the closed industrial tip?</u>                  Reference is made to the response above. The Applicants explained that the proposed Site Boundary is deliberately broad in the river crossing area to ensure that the tunnel crossing (carrying the gas and CO<sub>2</sub> pipelines) can be engineered in line with geotechnical requirements once site investigations are complete as well as to avoid impacts to various other existing and planned infrastructure in the area.</p> <p><u>What is the proposed use of the existing wharfs (including Redcar Bulk Terminal) during the construction and operational stages (i.e. what is being imported/exported, how often, size of ships etc.)?</u>                  Are any capital works proposed to RBT, PD Ports or other frontages? – The Applicants confirmed that no capital works are proposed to either the RBT or PD Teesport Limited facilities. Both wharfs will be important locations for the import of construction equipment for the Proposed Development. Details around frequency and size of shipping are being developed. It is anticipated that deliveries to RBT will take place over a period of no more than 2 years during the construction phase. The Applicants confirmed that they are committed to working with AA, RBT and PD Teesport to manage the receipt of deliveries so as to minimise any impact on ongoing port operations.</p> <p><u>What is the capacity of the CO<sub>2</sub> network that extends down to Wilton International?</u>                  The Applicants confirmed that the CO<sub>2</sub> gathering network being developed does not extend to</p>		
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				<p>Wilton International as part of this phase of NZT. Phase 2 of NZT (to be subject of separate consent applications in the future) will include connections to industrial emitters on the south side of the River Tees, including Wilton.</p> <p><u>Where are electrical connections to the grid being made? What size are these connections?</u>                  The Electrical Connection will be made to the grid via the 275kV National Grid Electricity Transmission (NGET) Tod Point Substation. The feasibility of connecting to Tod Point has already been agreed with NGET.</p> <p><u>Does the NZT Project have any parasitic load requirements (i.e. will power need to be imported to the site during e.g. start-up phases?)</u>                  NZT will generate its own power for export to the Tod Point Substation when in operation. When the Low Carbon Electricity Generating Station is not in operation, electricity will be imported from Tod Point for facilities requiring power. During initial start-up there will be loads required and NZT are looking at options for either on-site generation or temporary connections.</p> <p><u>What physical development is proposed in the triangle of land to the immediate east of the NWL sewage works?</u>                  This will include gas, water and CO<sub>2</sub> pipelines. These were shown on the draft Works Plans provided to AA.</p> <p><u>Is any overhead or underground infrastructure proposed that could change the road restrictions within the Teesworks areas and the RBT facility (i.e. overhead clearance, loadings etc.)?</u>                  The Applicants confirmed that no changes are envisaged to the road restrictions within the Teesworks area or the Redcar Bulk Terminal (RBT) facility. The responsibility of maintaining and developing these roads will remain with STDC.</p>		
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				<p>The Applicants also requested information from AA on its development in order to assist them in continuing to appraise and design the NZT proposals.</p> <p>The Applicants are continuing to engage with AA. Draft Protective Provisions were issued to AA on 30.04.21.</p>		
23.	INEOS Nitriles (UK) Ltd	10.12.20 & 22.01.21	<p>10.12.20</p> <ul style="list-style-type: none"> <li>Request for better resolution drawings for the areas around the INEOS Nitriles Site at Seal Sands. Also sought confirmation the Applicants have been dealing separately and directly with INEOS UK SNS Ltd</li> </ul> <p>22.01.21</p> <ul style="list-style-type: none"> <li>Confirms the red line boundary ('RLB') includes land owned by INEOS Nitriles (UK) Ltd.</li> <li>There is a pipeline easement with sub-lease to Sembcorp Utilities (UK) Ltd which runs north-south across the INEOS Nitriles chemical works. The RLB includes this easement.</li> <li>Any work within the INEOS site boundary needs to comply with site rules and Permit to Work requirements.</li> <li>Within the RLB there is a natural gas compound from which an underground gas line runs to the INEOS site supplying natural gas. This compound and the site gas supply cannot be interrupted.</li> <li>There are emergency access routes along the fence line to the south of the INEOS site. These access routes which connect the INEOS site with SABIC and Navigator Terminals must be maintained for access by emergency services.</li> </ul>	<p>The Applicants provided the requested drawings to INEOS on 14.12.20 and also confirmed that INEOS UK SNS Ltd had been consulted separately pursuant to Section 42 of the PA 2008. Further plans were provided by the Applicants on 14.01.21.</p> <p>The Applicants issued draft Protective Provisions to INEOS on 07.05.21.</p>	No changes required.	<p>Land Plans (Document Ref. 4.2).</p> <p>Works Plans (Document Ref. 4.4).</p>
23.	National Grid	22.01.21	<ul style="list-style-type: none"> <li>Despite changes to the red line boundary ('RLB') some assets still remain within or in close proximity and request further consultation while impacts are assessed.</li> <li>Will require appropriate protective provisions.</li> </ul>	<p>The Applicants have remained in dialogue with National Grid (National Grid Electricity Transmission 'NGET' and National Grid Gas 'NGG') since Stage 2. A Statement of Common Ground (SoCG) has been developed and agreed between the Applicants and NGG in relation to the Gas</p>	No changes required.	<p>Electricity Grid Connection Statement (Document Ref. 5.5).</p>

			<ul style="list-style-type: none"> <li>Provide details of apparatus and infrastructure and restrictions in respect of them.</li> </ul>	<p>Connection (dated 26.04.21). This sets out the matters agreed between the parties and those outstanding. The SoCG will be submitted to the Planning Inspectorate (PINS) early in the Examination stage. Furthermore, draft Protective Provision were issued to NGET/NGG for review on 31.03.21.</p>		<p>Gas Connection &amp; Pipelines Statement (Document Ref. 5.6).</p>
24.	Northern PowerGrid	22.01.21	<ul style="list-style-type: none"> <li>In discussions with the Applicants but these are at an early stage and the implications for NPG's infrastructure are not fully understood.</li> <li>Require all rights of access and protection of assets to remain uninterrupted with any variations and associated costs to be met by the Applicants.</li> <li>Recommend engagement with NPG engineers.</li> </ul>	<p>The Applicants have engaged with Northern PowerGrid since the Section 42 Update Consultation and issued draft Protective Provision in respect of the interface with Northern PowerGrid's assets/land on 30.04.21.</p>	No changes required.	<p>Land Plans (Document Ref. 4.2).</p> <p>Works Plans (Document Ref. 4.4).</p>
25.	Redcar Bulk Terminal (RBT)	22.01.21	<ul style="list-style-type: none"> <li>While preliminary discussions have taken place, the Applicants have yet to provide any significant detail on their intentions with regard to the RBT land affected. Essential this information is provided asap.</li> <li>Until the information is provided unable to make any material comments on the Proposed Development and have no alternative but to object to it and the updated red line boundary.</li> </ul>	<p>The Applicants have remained in dialogue with RBT since Stage 2 and provided a detailed response to on 01.04.21. The letter sent to RBT was accompanied by the latest Site Boundary Plan in addition to the draft Works Plans, showing the proposed use of all of the land within the Site, including that within RBT's ownership. The letter covered the following matters:</p> <p><u>Potential use of RBT's facility</u>                  The Applicants' preference to utilise the RBT facility as the main gateway for bringing in large out of gauge equipment and items required during the construction phase of the Proposed Development. The Applicants confirmed that they will draft a Memorandum of Understanding to cover this arrangement. The following information was provided on the potential use of RBT's facility:</p> <ul style="list-style-type: none"> <li>Initial assessment indicates there could be over 30 large out of gauge process items of up to circa 500 Te.</li> <li>Sizes will range depending on the process items, with the largest currently thought to be potentially 25m x 5m x 8m square.</li> <li>The items will be delivered over a circa-3 year period (expected to be 2023 onwards).</li> </ul>	No changes required.	<p>Land Plans (Document Ref. 4.2).</p> <p>Works Plans (Document Ref. 4.4).</p>

				<ul style="list-style-type: none"> <li>• Large capacity cranes will be required at both RBT for offloading and the PCC Site</li> <li>• Self-propelled modular transporter trailers will generally be used for transporting these heavy loads keeping the ground bearing pressure to a maximum 10 Te/m<sup>2</sup>, and to also accommodate more accurate movement in narrow areas.</li> </ul> <p><u>DCO Application and Process</u>                  The Applicants noted RBT's objection to the updated Site boundary and confirmed that they will seek to work with RBT to resolve this ahead of the planned submission of the Application in May 2021. The Applicants also confirmed:</p> <ul style="list-style-type: none"> <li>• The intention that RBT land within the Site Boundary will only be used to facilitate the delivery of large process items during the construction phase of the Proposed Development and access between the RBT facility and the PCC Site in terms of the movement of these items. The previously discussed use of the river water abstraction point has now been removed.</li> <li>• As the need for any works at the RBT facility required to accommodate large cranes/items will not be known until further engineering and surveys are completed, there may be a need for such works to be included as part of the Application in order to remove the need for having to obtain separate consents and permissions.</li> <li>• In order to ensure delivery of the Proposed Development, powers of compulsory acquisition will be sought over land within the Site Boundary but the intention is to reach agreement with all parties, including RBT, and appropriate Protective Provisions will be included within the draft DCO.</li> </ul> <p>The Applicants remain in discussions with RBT to reach the necessary commercial agreements and</p>		
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				draft Protective Provisions were issued to RBT for review on 27.04.21.		
26.	Telefonica UK Limited	22.01.21	<ul style="list-style-type: none"> <li>Have a number of sites/interests directly affected and additional site in close proximity.</li> <li>Require confirmation that will be given the opportunity to enter into negotiations with the Applicants regarding possible acquisition of/impact on their interests.</li> </ul>	<p>The Applicants issued a letter on 09.03.21 accompanied by a Site Boundary Plan and draft Works Plans. The Applicants confirmed that they are seeking to reach commercial agreements with landowners and avoid the need to exercise compulsory purchase powers. The letter requested that Telefonica identify the sites and interests in question.</p> <p>Draft Protective Provisions were issued on 30.04.21.</p>	No changes required.	<p>Land Plans (Document Ref. 4.2).</p> <p>Works Plans (Document Ref. 4.4).</p>
27.	Historic England (HE)	25.01.21	Position remains unchanged since letter dated 15.09.20.	Please refer to Table 15.2A which sets out how the Applicants have had regard to the comments provided by HE in response to the Stage 2 Consultation.	No further changes required.	n/a
28.	PD Teesport Limited/PD Ports Limited	25.01.21	<ul style="list-style-type: none"> <li>Refer to the Applicants having committed to provide a 'revised plan' during the Stage 2 consultation showing the area of PD Teesport's affected land being reduced. The plan has not been received.</li> <li>The latest plan provide still has areas of PD Teesport's freehold ownership within the red line boundary (RLB) without explanation as to why they are needed.</li> <li>Further detail is required to understand whether or not the actual land use, pipeline routes and access arrangements could result in impediments to, or conflict with, the interests of the Port.</li> <li>Suggest that another consultation based upon a further revised RLB should be undertaken. Full details should be provided in advance of this.</li> <li>Object to the Proposed Development until further information is provided.</li> </ul>	<p>The Applicants issued a letter to PD Teesport Limited on 01.04.21. The key matters covered are summarised below:</p> <ul style="list-style-type: none"> <li>The Applicants acknowledged the constructive dialogue that has taken place with regard to land agreements (since PD Teesport's response of 25.01.21), which they considered have addressed the majority of the issues raised. In order to assist with continuing that dialogue, the letter included the latest Site Boundary Plan and the draft Works Plans showing what is proposed for the land in PD Teesport's control.</li> <li>The Applicants requested information in relation to the byelaws and directions made by PD Teesport (and its predecessors) under the various Tees and Hartlepool Acts. This included the Tees and Hartlepool Byelaws 1977 and 1985 (made under sections 90, 91 and 92 of the Tees and</li> </ul>	No changes required.	<p>Land Plans (Document Ref. 4.2).</p> <p>Works Plans (Document Ref. 4.4).</p>

				<p>Hartlepool Port Authority Act 1966) and b) General Directions for the Safety of Navigation, Persons and Property in the Harbour - February 2020 (made under powers conferred by the Tees and Hartlepool Port Authority Revision Order 1974 and the Tees and Hartlepool Harbour Revision Order 1994).</p> <ul style="list-style-type: none"> <li>A request was also made to be provided with copies of plans made under the Tees and Hartlepool Acts, the plan attached to the Tees and Hartlepool Port Authority Act 1966 and the plan attached to the Tees and Hartlepool Harbour Revision Order 1994.</li> </ul> <p>Discussions are continuing with PD Teesport. The interface between the Proposed Development and PD Teesport's facilities is now focussed on the RoRo Jetty. Protective Provisions will be needed to protect PD Teesport's operations and riverfront access. The Applicants are preparing draft Protective Provisions to share with PD Teesport for discussion.</p>		
29.	SABIC	25.01.21	<ul style="list-style-type: none"> <li>Welcome the reduction in red line boundary ('RLB') as this removes some of potential negative effects caused by proximity of the Proposed Development to the Cracker.</li> <li>Remain concerned over the potential effects on the Linkline Corridors and in terms of highway and site access – not clear if existing tunnel to be used and concerns regarding construction operations which affect Number 1 and 2 Tunnels remain.</li> <li>The RLB appears to exclude the Propane Import/Export and Naphtha Storage and Number 1 Tunnel north headhouse, but still appears to include the internal pipeline corridors and Linkline Corridors and affect one access route to the north east of the site between INEOS and the North Tees Site –</li> </ul>	<p>The Applicants are working closely with Sembcorp as the operator of the Linkline Corridor to establish the most appropriate location and routing for the CO<sub>2</sub> Gathering Network Corridor. It is not intended to use the existing Number 1 and Number 2 Tunnels. The Proposed Development's requirement to use land within SABIC's ownership is now primarily limited to a temporary construction compound.</p> <p>The Applicants have sought to engage with SABIC since the early part of 2021. Draft Protective Provisions were issued to SABIC on 30.04.21.</p>	No changes required.	<p>Land Plans (Document Ref. 4.2).</p> <p>Works Plans (Document Ref. 4.4).</p>

			<p>comments at para 4.1.2(c) of Stage 2 response therefore still stand.</p> <ul style="list-style-type: none"> <li>• Not yet in a position to verify the accuracy of landholdings in control of SABIC.</li> <li>• The Applicants have not contacted SABIC or its representatives to arrange a meeting.</li> </ul>			
30.	Sembcorp	25.01.21	<ul style="list-style-type: none"> <li>• Welcome the revised red line boundary ('RLB'), which reduces the amount of land affected at the Wilton Site, however, there is still the potential for the Proposed Development to negatively impact on the Wilton Site.</li> <li>• RLB still encompasses pipeline and utilities corridors – disruption or interference with these corridors could significantly impede the future growth of the Wilton Site but also hamper existing businesses.</li> <li>• Any new rights granted to the Applicants must protect current apparatus and also safeguard the rights of existing businesses to lay new apparatus. Any rights should be granted in common and to maintain Sembcorp's role in managing the corridors – the appropriate means of doing this is via a commercial agreement with Sembcorp.</li> <li>• Concerns over traffic management during construction have been resolved.</li> <li>• Concerns remain over the security of the Wilton Site in respect of the inclusion of the western boundary land.</li> <li>• Concerns remain over electric magnetic fields and the gas and CO<sub>2</sub> pipelines from a safety perspective.</li> <li>• Proposed amount of land to be compulsorily acquired is still excessive:                     <ul style="list-style-type: none"> <li>- Greystone B substation still proposed to be acquired (new land to the north also added).</li> <li>- Concern over the inclusion of new land near Dabholme Gut – do not consider that all of this land, understood to be required to provide optionality for crossing the Tees, is needed. Land includes pipelines and apparatus and Sembcorp objects to its inclusion due to the</li> </ul> </li> </ul>	<p>The Applicants have continued to engage with Sembcorp since Stage 2. A letters was sent to Sembcorp on 08.03.21 responding to the comments made in its Section 42 Update Consultation response. This is summarised below:</p> <p><u>Sembcorp welcomes the revised Site Boundary, which reduces the amount of land affected at Wilton International, however, there is still the potential for NZT to negatively impact on the Site.</u> The Applicants confirmed that they would be pleased to discuss the specific points raised to better understand Sembcorp's concerns over what would be negatively impacted at the Wilton Site.</p> <p><u>The Site Boundary still encompasses pipeline and utilities corridors – disruption or interference with these corridors could significantly impede the future growth of the Wilton Site but also hamper existing businesses.</u></p> <p>The Applicants provided draft Works Plans provide Sembcorp with further detail in terms of the gas and CO<sub>2</sub> pipelines that will be developing in these corridors. The Applicants also reiterated that they wishes to reach commercial agreements with Sembcorp to ensure that the pipelines required for the Proposed Development can be developed without material disruption to the utility corridors serving the Wilton Site.</p> <p><u>Any new rights granted to NZT must protect current apparatus and also safeguard the rights of existing businesses to lay new apparatus. Any rights should be granted in common and to maintain Sembcorp's role in managing the corridors – the appropriate means of doing this is via a commercial agreement with Sembcorp.</u></p>	No further changes required.	<p>Land Plans (Document Ref. 4.2).</p> <p>Works Plans (Document Ref. 4.4).</p>

			<p>potential impacts on those pipelines and apparatus. Sembcorp consider there are less disruptive alternatives, namely use of Number 2 Tunnel and its gas pipeline.</p> <ul style="list-style-type: none"> <li>- If the Applicants can justify the requirement for separate infrastructure this should be located on the eastern of the two new areas added at Dabholme Gut (a plan is provided showing the area).</li> <li>• Sembcorp acknowledges that progress has been made in addressing concerns and look forward to continuing discussions but maintain its objection and still requires:             <ul style="list-style-type: none"> <li>- The inclusion of protective provisions in the draft DCO.</li> <li>- The inclusion of suitable requirement in the draft DCO to allow Sembcorp to review and approved the detailed design of the Proposed Development where there are interfaces with the Wilton Site and its corridors.</li> <li>- The removal of powers of compulsory acquisition.</li> </ul> </li> </ul>	<p>The Applicants confirmed their willingness to continue discussions with Sembcorp on commercial agreements that support the maintenance of its role in managing the corridors.</p> <p><u>Traffic management</u>          The Applicants noted that Sembcorp’s concerns over traffic management during construction had been resolved.</p> <p><u>Concerns remain over the security of the Wilton Site in respect of the inclusion of the western boundary land and western gatehouse</u>          The Applicants confirmed that this land has now been removed from the Site Boundary and that it was hoped this would resolve Sembcorp’s concern with respect to security of the Wilton Site.</p> <p><u>Concerns remain over EMF and the impact on pipelines with anodic and/or cathodic protection or electric heat tracing.</u>          The Proposed Development will be designed, constructed and operated in accordance with all applicable industry practice and will meet or exceed the requirements of all applicable standards with respect to line or utility system spacing and protection, including proper consideration of the effects of EMF on nearby plant and equipment. Appropriate protection systems or other mitigating measures (such as line spacing) will be implemented. Details of will be shared for review and comment with Sembcorp during the detailed design stage as appropriate. Furthermore, due to the section of the Tod Point Substation for the Electrical Connection, it has been possible to remove the land running around the Wilton Site.</p> <p><u>CO<sub>2</sub> gathering network – concerns over the impact of the design and pressure on pipelines carrying potentially hazardous chemicals which are protected by easement strips</u>          The CO<sub>2</sub> Gathering Network will be designed, constructed and operated in accordance with all applicable industry practice and will meet or</p>		
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				<p>exceed the requirements of all applicable standards, including those pertaining to pipeline pressure and control of hazardous chemicals. Details will be shared for review and comment with Sembcorp as appropriate during the detailed design stage.</p> <p><u>Proposed amount of land to be compulsorily acquired is still excessive: i) Greystone 'B' substation still proposed to be acquired (new land to the north also added). Concern over the inclusion of new land near Dabholme Gut – does not consider that all of this land, understood to be required to provide optionality for crossing the Tees, if needed. Land includes pipelines and apparatus and Sembcorp objects to its inclusion due to the potential impacts on those pipelines and apparatus. Sembcorp consider there are less disruptive alternatives, namely use of Number 2 Tunnel and its gas pipeline. If NZT can justify a requirement for its own separate infrastructure this should be located on the eastern of the two new areas added at Dabholme Gut (a plan is provided showing the area).</u></p> <p>The Applicants do not intend to compulsorily acquire any land from Sembcorp and are actively seeking dialog with all landowners. With respect to the specific points:</p> <ul style="list-style-type: none"> <li>• The Applicants do not wish to acquire Greystone 'B' substation. Prior to the Section 42 Update Consultation several electrical connections were being assessed, including the Greystones connections. However, the proposed connection is now at the NGET Tod Point Substation. The land around the Wilton Site has therefore been removed.</li> <li>• The Applicants are working with Sembcorp to review various options, including use of the Sembcorp gas pipeline. However, until further technical assessment and engineering work has been completed, the Applicants needs to retain an option for the routing of a new River Tees crossing. As</li> </ul>		
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				<p>noted by Sembcorp, this optionality is needed to ensure that a new crossing, should it be required, can be routed and constructed without any disruption to the various existing pipelines and Number 2 Tunnel.</p> <p>The Applicants remain in dialogue with Sembcorp and issued draft Protective Provisions to them on 29.04.21.</p>		
31.	South Tees Development Corporation (STDC)	25.01.21	<ul style="list-style-type: none"> <li>• Reiterate in-principle support for the Proposed Development.</li> <li>• Note that matters previously raised by STDC in response to consultations are now being discussed on a regular basis and the exchange of information is appreciated.</li> <li>• The revised red line boundary ('RLB'), while helpful, does not mitigate concerns previously raised – until the details of construction works and specification of the scheme are known, STDC cannot be certain that the proposals will not detrimentally impact on its assets and development proposals.</li> <li>• There remain opportunities to reduce the width and extent of corridors and or sharing 'purpose built' utility corridors or agreeing new corridors that limit land take/sterilisation. Need to take account of the Teesworks Site HV electricity network.</li> <li>• In the vicinity of Steel House and Long Acre in particular (also Lackenby and Dorman Point) the RLB includes existing highway corridors with wide margins either side – this is unacceptable to STDC and an alternative legal mechanism needs to be agreed to provide the Applicants with rights of access, which can be cross-referenced in a statement of common ground ('SoCG'). Discussion on these documents are yet to commence and are a priority.</li> <li>• Details of the construction programme are essential to understand the overlaps with</li> </ul>	<p>Since Stage 2 the Applicants and STDC have maintained regular dialogue, set up weekly meeting and continued to share information. As confirmed in Table 15.2A agreement has been reached on the responsibilities for site preparation/preliminary works and the parties have engaged with each other on draft ES Chapters (e.g. air quality and human health), the draft Framework Construction Environmental Management Plan (CEMP) and the draft Indicative Landscape and Biodiversity Strategy. The Applicants acknowledged the progress being made in a letter to STDC dated 23.02.21.</p> <p>Table 15.2A records the agreement to develop a Statement of Common Ground (SoCG) to document the position between the parties. An early draft of the SoCG has now been prepared and is being used to document agreement between the parties on key issues/matters. It is intended that a draft of the SoCG will be submitted early in the Examination Stage. Face-to-face meetings have also taken held between the Applicants and STDC on 24.02.21 and 24.03.21 to discuss and address specific issues raised by STDC in its Section 42 consultation responses.</p> <p>The following has resulted from recent discussions:</p> <ul style="list-style-type: none"> <li>• It has been agreed that the Applicants will enter into a lease with STDC for the land required for the Proposed Development,</li> </ul>	<p>The main changes that have resulted from the further discussions with STDC include:</p> <ul style="list-style-type: none"> <li>• Narrowing of the Electrical Connection corridor.</li> <li>• Narrowing of the temporary transport corridor.</li> <li>• Removal of Steel House for use as a park and ride site.</li> </ul> <p>Preparation of early draft SoCG.</p>	<p>Land Plans (Document Ref. 4.2).</p> <p>Works Plans (Document Ref. 4.4).</p>

			<p>STDC’s development proposals/programmes – not seen a copy.</p> <ul style="list-style-type: none"> <li>• Dialogue needs to move forward expeditiously – progress needs to be made on an Option Agreement and SoCG.</li> <li>• Remain concerned at lack of detail available regarding the proposals and the extent of land required. Without such detail and a reduction in the land required, still anticipate submitting an objection to the DCO examination.</li> </ul>	<p>including a lease for the temporary laydown area to the north of the PCC Site.</p> <ul style="list-style-type: none"> <li>• The location and extent of the land that is required permanently for the Proposed Development is agreed.</li> <li>• The Applicants and STDC have agreed to develop an integrated schedule to ensure the project-specific and STDC’s wider demolition and remediation activities are planned efficiently to allow the Proposed Development and various Teesworks developments to co-exist with minimal disruption to each other.</li> <li>• Narrowing of the Electrical Connection corridor between the PCC Site and the Tod Point Substation and agreement of the arrangements around the substation between the Applicants, STDC and NGET.</li> <li>• Narrowing of the temporary transport corridor from the PCC Site to Dorman Point, and removal of Steel House for use as a park and ride site on basis of ongoing discussions over the future provision of such facilities by STDC.</li> <li>• Agreement on the approach to biodiversity mitigation and enhancement.</li> <li>• Removal of STDC’s concerns over traffic generation and its assessment during construction and operation.</li> <li>• STDC are satisfied with the approach that has been taken to the assessment of the cumulative environmental effects of the Proposed Development with the various Teesworks development proposals.</li> </ul> <p>Further to the above, in finalising their proposals the Applicants have had regard to the STDC Master Plan, the Teesworks Design Guide produced by STDC and emerging development proposals within Teesworks.</p> <p>The Applicants remain in dialogue with STDC to reach agreements and resolve outstanding matters</p>		
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				and will provide updates during the Examination stage through further development of the SoCG. Furthermore, STDC issued a letter (to PINS) dated 12.05.21 setting out the current status of discussions, the progress made, the areas of agreement and the matters that are still the subject of discussion between the parties.		
32.	Maritime & Coastguard Agency (MCA)	26.01.21	<ul style="list-style-type: none"> <li>• PD Teesport Limited is the statutory harbour authority and should be consulted.</li> <li>• Acknowledges the proposed changes and requests that any Navigational Risk Assessments (NRAs) are updated to accommodate them, including a robust Marine Safety Management System under the PMSC and its guide to good practice.</li> <li>• Refers to the requirement to apply for a marine licence for works to the marine environment and that the MCA would be consulted on such an application and its conditions.</li> <li>• Recommends liaison with the Teesside offshore windfarm developers for any implications to maintenance operations.</li> </ul>	<p>The Applicants issued a response to the MCA on 01.03.21 confirming:</p> <ul style="list-style-type: none"> <li>• Noted that PD Teesport Limited is the Statutory Harbour Authority for the area. PD Teesport Limited were consulted as part of the Stage 2 Consultation and were also included in the Section 42 Update Consultation. Discussions are continuing with PD Teesport Limited in respect of the Proposed Development.</li> <li>• A NRA has been prepared and updated (since Stage 2) to reflect the changes to the Proposed Development. The NRA is included within the appendices to the Environmental Statement (ES), which will form part of the Application.</li> <li>• A Deemed Marine Licence (DML) has been prepared and will be included as a schedule to the draft DCO (Document Ref. 2.1) that will form part of the Application. The Marine Management Organisation (MMO) were consulted at Stage 2 Consultation and were also included in the Section 42 Update Consultation. The comments received from the MMO at Stage 2 have been reviewed and have been taken into account in finalising the DML.</li> <li>• SSE/Statoil joint venture, Teesside 'A' Offshore Wind Farm and RWE Innogy Limited, Teesside 'B' Offshore Wind Farm (together formerly Dogger Bank Teesside A&amp;B) were consulted at Stage 2 Consultation and were also included in the Section 42 Update Consultation. The</li> </ul>	No changes required.	<p>Appendix 20B: Navigational Risk Assessment (ES Volume III, Document Ref. 6.4)</p> <p>Land Plans (Document Ref. 4.2).</p> <p>Article 37 'Deemed marine licence'; Schedule 10 'Deemed marine licence' (Draft DCO, Document Ref. 2.1).</p> <p>Deemed Marine Licence Coordinates Plans (Document Ref. 4.14).</p>

				<p>comments received from the Wind Farm developers in respect of their assets and infrastructure within the area have been taken into account in finalising the proposals for NZT. The area identified by the Wind Farm developers as being of concern (due to potential congestion with their consented infrastructure) has been removed from the Site Boundary and an alternative Electrical Connection option (National Grid Electricity Transmission 'NGET' Tod Point Substation) has been selected for the Proposed Development.</p>		
33.	Forestry Commission	26.01.21	<ul style="list-style-type: none"> <li>No comments to make on the proposed changes.</li> <li>Previous comments dated 18.09.20 are still relevant.</li> </ul>	<p>Please refer to Table 15.2A which sets out how the Applicants have had regard to the comments provided by the Forestry Commission in response to the Stage 2 Consultation.</p>	No further changes required.	n/a
34.	Northumbrian Water (NWL)	26.01.2021	<ul style="list-style-type: none"> <li>Response notes that Brans Sands could accept domestic and sanitary flows from the proposed development however have concerns about receiving discharged water/effluent, as it can be significant in volume, including heat load and salinity which can impact and inhibit their treatment processes. NW are keen to discuss this further and receive further info on discharge.</li> <li>Reference is made to land matters, in relation to the location of the CO<sub>2</sub> pipeline network and its proximity to NW assets (including off-site assets such as potable and raw water mains).</li> <li>NW requires consultation on easements, their operational access requirements and health &amp; safety for construction/operation.</li> <li>Request a shape file of the proposed corridor routes, in order for NW to assess these on their GIS records for assets.</li> </ul>	<p>The Applicants issued a response to NWL on 03.03.21:</p> <ul style="list-style-type: none"> <li>Noted the comments made regarding receiving discharged water/effluent from the Proposed Development and the proximity of the CO<sub>2</sub> pipeline corridors to NWL assets and the interaction with these. Also noted that positive discussions had taken place between NWL and the NZT Project Team regarding the supply and treatment of water for the Proposed Development.</li> <li>Provided plans showing the current extent of the Site as well as the draft Works Plans showing the proposed use of different parts of the Site.</li> <li>Requested the opportunity to meet with NWL to discuss matters ahead of the submission of the Application.</li> </ul> <p>The Applicants are continuing to progress discussions with NWL. The viability of a connection to NWL assets for raw water supply (the Water</p>	<p>The Water Supply Connection for raw water supply, subject to commercial agreement, is now anticipated to be to the NWL assets located near Coatham Marsh.</p>	<p>Land Plans (Document Ref. 2.2).                      Works Plans (Document Ref. 4.2).</p>

				<p>Supply Connection) has been confirmed and actions are in progress to finalise the necessary agreements).</p> <p>Draft Protective Provisions were issued to NWL on 29.04.21.</p>		
35.	Durham County Council	26.01.21	Proposed changes do not alter the substance of the County Council's previous response dated 18.09.20.	Please refer to Table 15.2A which sets out how the Applicants have had regard to the comments provided by Durham County Council in response to the Stage 2 Consultation.	n/a	n/a
36.	Redcar and Cleveland Borough Council (RCBC)	26.01.21	<ul style="list-style-type: none"> <li>Request that consideration is given to extending the CO<sub>2</sub> capture network to the proposed Tees Valley Energy Recovery Facility (ERF) located approximately 460m to the west and which should be operational by April 2026.</li> <li>Confirm will not object to the Proposed Development if this is not possible.</li> </ul>	<p>The Applicants response to the comments made by RCBC at Stage 2 (dated 18.09.20) is set out in Table 15.2A.</p> <p>The Applicants issue a response to RCBC's Section 42 Update Consultation comments on 02.03.21. A summary of the response is provided below:</p> <ul style="list-style-type: none"> <li>Since RCBC's response to the Stage 2 Consultation (dated 18.09.20) further significant works has been undertaken on the Net Zero Teesside (NZT) proposals, which has resulted in a substantial reduction in the overall extent of the Site, largely as a result of the removal of certain options for the connection corridors and a reduction in the extent and width of those corridors. This has reduced the proposed land take and interfaces with landowners in the area.</li> <li>Discussions are continuing with landowners, including STDC, to provide further detail and clarification on the Proposed Development with the aim of resolving as many outstanding matters as possible, including reaching agreement on the land required, ahead of the submission of the Application.</li> <li>It is not planned to extend the CO<sub>2</sub> Gathering Network further south to the Tees Valley ERF as part of the first phase of</li> </ul>	No further changes required.	n/a

				<p>NZT. However, discussions are underway with the ERF promoters, including RCBC, with regard to agreeing a Memorandum of Understanding (which will seek to facilitate a future connection to the ERF at an appropriate stage). This could be achieved either through an amendment to any DCO that is made by the SoS or via the submission of a planning application to RCBC.</p> <ul style="list-style-type: none"> <li>It is understood that the Councils promoting the ERF, including RCBC have requested easements from STDC to facilitate a future connection to NZT and that both STDC and RCBC are supportive of this move.</li> </ul>		
37.	Environment Agency (EA)	27.01.21	<ul style="list-style-type: none"> <li>No comments to make on the proposed changes.</li> <li>Previous comments set out in the EA's letter dated 30.09.20 are still relevant.</li> </ul>	Please refer to Table 15.2A which sets out how the Applicants have had regard to the comments provided by the EA in response to the Stage 2 Consultation.	No further changes required.	n/a
38.	Northumberland County Council	29.01.21	<ul style="list-style-type: none"> <li>No objection.</li> </ul>	Response noted. No further action required	n/a	n/a
39.	NHS County Durham and Darlington Foundation Trust	05.02.21	<ul style="list-style-type: none"> <li>Not the local health trust that would be impacted by the Proposed Development.</li> <li>There is an Integrated Care System for the North East NHS which discusses amongst other things sustainability initiatives.</li> <li>Request that the Chief Executive Office of Foundation Trust is kept informed of progress and any opportunities for funding through Community Infrastructure Levy and shared learning from carbon capture as the technology progresses. This would help with the Trust's ongoing sustainability agenda.</li> </ul>	Response noted. NHS County Durham and Darlington Foundation Trust will be notified of any acceptance decision on the Application pursuant to Section 56 of the PA 2008. No further action required.	No changes required.	n/a
40.	Hartlepool Borough Council (HBC)	22.02.21	<ul style="list-style-type: none"> <li>Response on behalf of Tees Valley Energy Recovery Facility (ERF).</li> <li>Not able to respond to Section 42 update consultation.</li> </ul>	The Applicants responded to HBC on 12.03.21 noting the support for the Proposed Development and the interest in linking the Tees Valley ERF to the NZT Project and that the Councils promoting the ERF are already in discussions with STDC with	No changes required.	n/a

			<ul style="list-style-type: none"> <li>Accept that the Tees Valley ERF cannot be part of Phase 1 of the Proposed Development but are in conversations with the Applicants and believe the ERF should be part of Phase 2.</li> <li>Have requested easements from STDC to allow future connection and STDC and Redcar and Cleveland Borough Council are both supportive.</li> </ul>	<p>regard to securing the necessary easements to facilitate a future connection.</p> <p>The Applicants expressed the view that a future connection between the ERF and NZT could be achieved either through an amendment to any DCO made by the SoS or via the submission of a planning application to RCBC. Furthermore, that it is expected that the NZT DCO would be made toward the end of 2022, which would provide a substantial period of time to address the consenting of a connection ahead of the ERF entering operation in early 2026.</p>		
41.	North York Moors National Park Authority	15.12.21	<ul style="list-style-type: none"> <li>No comment.</li> </ul>	Response noted. Table 15.2A set out the Applicants' response to the comments received from the North York Moors National Park Authority to the Stage 2 Consultation. No further action required.	n/a	n/a
42.	NATS	17.12.21	<ul style="list-style-type: none"> <li>No safeguarding objection to the Proposed Development.</li> </ul>	Response noted. The draft Development Consent Order (DCO) (Document Ref. 2.1) includes requirements to secure detailed of aviation warning lighting and also information to chart the Site for aviation purposes. No further action required.	No changes required.	DCO Requirements 'Aviation warning lighting' and 28 'Air safety' (Draft DCO, Document ref. 2.1).

**Table 152 C: Additional Section 42 (including non-prescribed persons) Consultation Responses**

**Further Section 42 Consultation – letters issued to consultees 12 & 17.02.21 and 26.03.21**

No.	Consultee	Date of response	Summary of comments/issues	Applicants' response/regard had to consultation	Change(s) made to proposed development/application	Relevant document reference
1.	RWE Generation UK PLC (RWE)	29.04.21	<ul style="list-style-type: none"> <li>RWE request further clarity on how/whether the NZT Project interferes with RWE statutory undertaking or land interests. To the extent that there is any such interference, RWE will object to proposals and require appropriate protection of its undertaking.</li> <li>RWE request engagement by way of a meeting to provide an explanation about</li> </ul>	The Applicants held a meeting with RWE on 18.05.21 to discuss any interactions with RWE's undertaking/land interests. RWE's interest primarily relates to the part of the Site Boundary which includes the gas pipeline supplying their 50-megawatt Seal Sands Power Station. RWE has requested that the Applicants prepare draft Protective Provisions in respect of the gas pipeline and provide a copy of the Gas Connection plans. This information is being prepared by the	No changes required at this stage.	n/a

			how the Net Zero Teesside (NZT) proposals interact with its undertakings.	Applicants to facilitate further discussions with RWE.		
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**Targeted Section 42 Consultation – letters issued to consultees 26.03.21**

No.	Consultee	Date of response	Summary of comments/issues	Applicants' response/regard had to consultation	Change(s) made to proposed development/application	Relevant document reference
1.	Redcar Bulk Terminal (RBT)	16.04.21 & 28.04.21	<p>RBT's letter of 16.04.21 was in response to the letter the Applicants sent to RBT on 01.04.21 responding to the issues raised by RBT during the Section 42 Update Consultation (December 2020 to January 2021). It does not therefore relate specifically to the Targeted Section 42 Consultation (March 2021) but has been included here. The response is summarised below:</p> <ul style="list-style-type: none"> <li>RBT request a copy of the Draft Memorandum of Understanding (MoU) and Non-Disclosure Agreement (NDA) prior to 03.05.21 – the deadline for the response to the Targeted Section 42 Consultation.</li> <li>Remain supportive of the NZT Project, however, RBT require the above documents and will object to the Application if it has not been able to review these before 03.05.21 and if Protective Provisions are not agreed and signed prior to the submission of the Application.</li> <li>Refers to a meeting on 25.03.21 between the parties to discuss the NZT proposals at which a number of alternative proposals and operational concerns were discussed and it was agreed that it would be prudent to arrange a tripartite meeting between the Applicants, RBT and Anglo American.</li> </ul> <p>RBT's response dated 28.04.21 to the Targeted Section 42 Consultation is summarised below:</p> <ul style="list-style-type: none"> <li>The Applicants are yet to provide a copy of the MoU, NDA and draft Protective Provisions.</li> <li>Until such time as this documentation is provided RBT is unable to provide any material comments on the Proposed Development and</li> </ul>	<p>Discussions are ongoing between the Applicants and RBT and the NDA and draft Protective Provisions were issued to RBT on 27.04.21. The parties have held several meetings, the latest being 07.05.21. The matters discussed and agreed at the latest meeting are summarised below:</p> <ul style="list-style-type: none"> <li>The NDA is in draft and actively being worked up between the parties.</li> <li>A wharf survey is being carried out. RBT requested NZT input to the scope of work. Agreement has been reached to collaborate further on this.</li> <li>A lifting study is being carried out in respect of the use of the RBT wharf. RBT offered their support in assisting to carry this survey out and NZT have agreed to share the findings with RBT.</li> <li>Discussions are continuing regarding the inclusion of RBT land within the Site Boundary and the Protective Provisions.</li> <li>A forward work plan will be developed to agree how the parties will take forward discussions and reach agreement on technical and the commercial assessments and aspects.</li> </ul>	No changes required at this stage.	n/a

			<p>its potential impact on RBT land and has no alternative other than to formally object at this stage.</p> <ul style="list-style-type: none"> <li>Remain open to dialogue with the Applicants should the required documentation be made available.</li> </ul>			
2.	Northumbrian Water (NWL)	30.04.21	<p>Response confirms the following:</p> <ul style="list-style-type: none"> <li>NWL will assess the impact of the Proposed Development on its assets and assess the capacity within NWL's network to accommodate and treat the anticipated flows arising from the Proposed Development.</li> <li>Advises that up to three strategic water mains cross the Site Boundary and may be affected by the Proposed Development. NWL will work with the Applicants to establish the exact location of its assets and ensure any necessary diversion, relocation or protection measures required prior to the commencement of the Proposed Development.</li> </ul>	<p>Response noted. The Applicants are continuing to progress detailed discussions with NWL regarding water supply, capacity, and treatment. Confirmation has been provided by NWL for the viability of a connection to its raw water supply assets near Coatham Marsh (the Water Supply Connection). Draft Protective Provisions were issued to NWL on 29.04.21.</p>	No further changes required.	n/a
3.	South Tees Development Corporation (STDC)	30.04.21	<p>Response following the Applicants' Targeted Section 42 Consultation in respect of limited changes to the Site Boundary relating to access:</p> <ul style="list-style-type: none"> <li>Notes that the Applicants are proposing amendments to the Site Boundary to facilitate access and support the construction and operation of the Proposed Development.</li> <li>Reiterates STDC's in-principle support for NZT and willingness to work positively and proactively with the Applicants to deliver the Proposed Development.</li> <li>Recognises that both parties have been working closely and liaising regularly on matters such as utilities, remediation, transport, planning and the review of draft application documents, alongside commercial negotiations. This liaison is progressing well and is working through many of the areas of concern that STDC has previously raised in its consultation responses.</li> </ul>	<p>The Applicants remain in dialogue with STDC to reach agreement on the outstanding matters and resolve STDC's remaining areas of concern. The letter received from STDC acknowledges that subject to this – and a commercial agreement for the required land being in place – it expects to be in a position to fully support the Proposed Development.</p> <p>As detailed in Table 15.2B, STDC issued a letter to the Planning Inspectorate (PINS) dated 12.05.21 setting out the current status of discussions, the progress made, the areas of agreement and the matters that are still the subject of discussion between the parties. Key areas of agreement/progress include:</p> <ul style="list-style-type: none"> <li>It has been agreed that the Applicants will enter into a lease with STDC for the land required for the Proposed Development,</li> </ul>	No further changes required at this stage.	n/a

			<ul style="list-style-type: none"> <li>• STDC has remaining concerns and maintains its objection to NZT in respect of the extent of the proposed Site Boundary (Red Line Boundary) and the impact on STDC’s landownership and delivery of its regeneration programme within the Teesworks area.</li> <li>• Main concerns remaining relate to the extent and width of the connection corridors and highway access corridors.</li> <li>• Subject to remaining concern being address and a commercial agreement being reached on a 35 year lease for the land required expect to be in a position to fully support the Proposed Development.</li> </ul>	<p>including a lease for the temporary laydown area to the north of the Power, Capture and Compression (PCC) Site.</p> <ul style="list-style-type: none"> <li>• The location and extent of the land that is required permanently for the Proposed Development is agreed.</li> <li>• The Applicants and STDC have agreed to develop an integrated schedule to ensure the project-specific and STDC’s wider demolition and remediation activities are planned efficiently to allow the Proposed Development and various Teesworks developments to co-exist with minimal disruption to each other.</li> <li>• Narrowing of the Electrical Connection corridor between the PCC Site and the NGET Tod Point Substation and agreement of the arrangements around the substation between the Applicants, STDC and NGET.</li> <li>• Narrowing of the temporary transport corridor from the PCC Site to Dorman Point, and removal of Steel House for use as a park and ride site on basis of ongoing discussions over the future provision of such facilities by STDC.</li> <li>• Agreement on the approach to biodiversity mitigation and enhancement.</li> <li>• Removal of STDC’s concerns over traffic generation and its assessment during construction and operation.</li> <li>• STDC are satisfied with the approach that has been taken to the assessment of the cumulative environmental effects of the Proposed Development with the various Teesworks development proposals.</li> </ul> <p>The Applicants are committed to continuing the constructive working relationship with STDC to resolve outstanding matters. An early draft Statement of Common Ground (SoCG) has been prepared and the intention is to submit a more developed draft early in the Examination stage.</p>		
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4.	Sembcorp	11.05.21	<p>Response to the Applicants' letter dated 08.03.21 and targeted consultation in respect of limited changes to the Site Boundary relating to access:</p> <ul style="list-style-type: none"> <li>Note that the overall effect of the changes are to reduce the amount of land affected by the Proposed Development.</li> <li>Welcome the removal of the Greystones 'B' substation and the strip of land along the western boundary of Wilton International, including the wester gate house – these changes address the previous objection raised regarding he inclusion of this land in the Site Boundary.</li> <li>Recognise the potential benefits of the NZT Project and acknowledge that considerable progress has been made toward addressing Sembcorp's objections through the consultation process and the dialogue between the parties.</li> <li>Consider that recent discussions on the principles for recommissioning Sembcorp's gas pipeline (and for a transportation agreement) as an alternative to NTZ's own gas pipeline have been productive.</li> <li>Maintains objection in respect of outstanding issues/matters and any proposed compulsory acquisition of Sembcorp's land.</li> </ul>	<p>Draft Protective Provisions were issued to Sembcorp on 29.04.21.</p> <p>The Applicants remain in dialogue with Sembcorp and has demonstrated by Sembcorp's response of 11.05.21 considerable progress has been made toward addressing Sembcorp's concerns and objections. A further meeting was held between the parties on 12.05.21 where Sembcorp provided draft Heads of Terms for a land agreement which is now being reviewed by the Applicants. Key principles were also agreed with Sembcorp in terms of progressing work to assess the re-use of the Sembcorp gas pipeline for the Proposed Development</p> <p>The Applicants will develop a SoCG with Sembcorp for submission early during the Examination stage.</p>	No further changes required at this stage.	n/a
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**Non-prescribed Consultation (Operators of hazardous installations) – letters issued to consultees 23.03.21**

No.	Consultee	Date of response	Summary of comments/issues	Applicants' response/regard had to consultation	Change(s) made to proposed development/application	Relevant document reference
1.	Venator	08.04.21	<ul style="list-style-type: none"> <li>Venator confirm that they are supportive of the NZT Project.</li> <li>Venator would be interested in discussing the potential for future involvement with the NZT Project with regard to their Greatham Plant.</li> </ul>	The Applicants note and welcome the supportive response from Venator and will engage with them in due course regarding opportunities to connect to the CO <sub>2</sub> Gathering Network Corridor.	No changes required.	n/a

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## 16.0 EIA RELATED CONSULTATION

### 16.1 Introduction

16.1.1 This section provides a brief summary of the EIA related consultation and publicity that has taken place during the pre-application process. This is covered in more detail within the Environmental Statement ('ES') that forms part of the DCO Application (Document Refs. 6.1 to 6.4).

### 16.2 EIA Notification and Scoping

16.2.1 A letter was submitted on behalf of OGCI, who at that time were responsible for taking forward the CCUS proposals, to PINS on 19 February 2019 formerly notifying the Secretary of State ('SoS') of the intention to provide an ES pursuant to Regulation 8(1)(b) of The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (the 'EIA Regulations' and also seeking an EIA screening opinion under Regulation 10(1) of the EIA Regulations. The letter was accompanied by an EIA Scoping Report. Both the letter and Scoping Report referred to the Teesside Cluster CCUS Project – as confirmed earlier in this Report, the Proposed Development was later rebranded (in early 2020) as the Net Zero Teesside Project.

16.2.2 PINS issued an EIA Scoping Opinion on 2 April 2019. This was accompanied by the responses received from the relevant EIA consultation bodies. The Scoping Opinion confirmed that the SoS was broadly satisfied with the suggested approach to and the topics to be covered by the EIA but drew OGCI's attention to a number of general points as well as points made in respect of specific topic areas.

16.2.3 The EIA Scoping Opinion did not include a list of any additional consultation bodies pursuant to Regulation 11(1)(c) of the EIA Regulations.

16.2.4 How the preparation of the ES for the Proposed Development has taken account of the EIA Scoping Opinion is set out at Chapters 8 to 24 of the ES.

### 16.3 Preliminary Environmental Information

16.3.1 Preliminary Environmental Information ('PEI') is defined in the EIA Regulations as *"information ... which (a) has been compiled by the applicant; and (b) is reasonably required for consultation bodies to develop an informed view of the likely significant environmental effects of the development (and of any associated development)"*.

16.3.2 The EIA Scoping Opinion was used to inform the Applicants' preparation of a PEI Report. The preparation of the PEIR was also informed by dialogue between the Applicants' environmental consultants and the host local authorities (RCBC and STBC) and key technical consultees.

16.3.3 The PEI Report was made available for the Stage 2 Consultation by the Applicants and took the form of a draft ES.

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## 16.4 EIA Regulation 13 Notification

- 16.4.1 As described in section 12, in accordance with EIA Regulation 13 'Pre-application publicity under Section 48 ('Duty to publicise'), the relevant 'consultation bodies' were sent a copy of the Section 48 Notice and accompanying letter by the Applicants.
- 16.4.2 EIA Regulation 13 places a requirement on applicants, where a DCO application is for EIA development, to, at the same time as publishing the Section 48 notice, send a copy of that notice to the relevant consultation bodies (the 'EIA consultation bodies') and any person notified to them by PINS in accordance with EIA Regulation 11(1)(c).
- 16.4.3 A list of the EIA consultation bodies who were sent a copy of the Section 48 Notice and the date when they were sent this is provided at **Appendix 13.3**. A sample copy of the letter sent is provided at **Appendix 13.4**. No bodies were notified to the Applicants by PINS under EIA Regulation 11(1)(c).

## 16.5 Preparation and finalisation of the ES

- 16.5.1 Following the issue of the PEI Report at Stage 2, the Applicants' environmental consultants have continued to engage with the host local authorities and key technical consultees in respect of the preparation and finalisation of the ES, which forms part of the Application.
- 16.5.2 Each of the ES topic chapters includes a table summarising the consultation that has taken place with consultees in respect of the PEI Report and the ES.

## **17.0 NEXT STEPS**

- 17.1.1 The Applicants are committed to continued engagement with the local community, host local authorities, and key stakeholders following the submission of the DCO Application, as well as throughout the construction and operation of the Proposed Development, should the DCO be made by the SoS.
- 17.1.2 The Applicants will issue updates on the Proposed Development and the DCO application process via the Project Website, press releases and social media.
- 17.1.3 In addition to the above, there are statutory notification and publicity requirements pursuant to Section 56 of the PA 2008 that the Applicants will need to fulfil following acceptance of the Application for examination by the SoS. This will provide an opportunity for people to register as an interested party in the DCO application process and be involved in the examination of the Application.

## **APPENDIX 4.1: SCHEDULE OF NZT LAUNCH EVENT PRESS RELEASES**

# NZT Launch Event - Press Releases

Outlet	Headline and link	Date
B Daily:	<a href="#">Local business advisers support deal for SSI Steelworks</a>	02/03/2020
BBC 1 North East and Cumbria:	<a href="#">Look North (North East and Cumbria) : 28th February, 22:30 PM GMT</a>	28/02/2020
BBC 1 North East and Cumbria:	<a href="#">Breakfast : 28th February, 06:55 AM GMT</a>	28/02/2020
BBC 1 North East and Cumbria:	<a href="#">Breakfast : 28th February, 06:25 AM GMT</a>	28/02/2020
BBC Tees:	<a href="#">BBC Tees : 28th February, 18:00 PM GMT</a>	28/02/2020
BBC Tees:	<a href="#">BBC Tees : 28th February, 16:30 PM GMT</a>	28/02/2020
BBC Tees:	<a href="#">BBC Tees : 28th February, 16:01 PM GMT</a>	28/02/2020
BBC Tees:	<a href="#">BBC Tees : 28th February, 12:01 PM GMT</a>	28/02/2020
BBC Tees:	<a href="#">BBC Tees : 28th February, 11:01 AM GMT</a>	28/02/2020
BBC Tees:	<a href="#">BBC Tees : 28th February, 09:00 AM GMT</a>	28/02/2020
BBC Tees:	<a href="#">BBC Tees : 28th February, 08:42 AM GMT</a>	28/02/2020
BBC Tees:	<a href="#">BBC Tees : 28th February, 08:00 AM GMT</a>	28/02/2020
BBC Tees:	<a href="#">BBC Tees : 28th February, 07:30 AM GMT</a>	28/02/2020
BBC Tees:	<a href="#">BBC Tees : 28th February, 06:59 AM GMT</a>	28/02/2020
BBC Tees:	<a href="#">BBC Tees : 28th February, 06:41 AM GMT</a>	28/02/2020
BBC Tees:	<a href="#">BBC Tees : 28th February, 06:01 AM GMT</a>	28/02/2020
Bioenergy International:	<a href="#">Oil, gas and energy majors bandy together to develop the Net Zero Teesside project</a>	29/02/2020
BP:	<a href="#">Major companies join forces to advance UK net zero project</a>	02/03/2020
Business Computing World:	<a href="#">Billion dollar oil &amp; gas fund backs supermajor-led zero-carbon UK cluster   Recharge</a>	28/02/2020
B Daily:	<a href="#">Local business advisers support deal for SSI Steelworks</a>	02/03/2020
BBC 1 North East and Cumbria:	<a href="#">Look North (North East and Cumbria) : 28th February, 22:30 PM GMT</a>	28/02/2020

Outlet	Headline and link	Date
Business Up North:	<a href="#">Local business advisers support deal for SSI Steelworks   Business Up North</a>	02/03/2020
BusinessGreen:	<a href="#">Global oil and gas giants team up in support of Teesside net zero cluster</a>	28/02/2020
BusinessGreen:	<a href="#">NorthH2: Shell unveils plans for 'Europe's largest green hydrogen project'</a>	28/02/2020
Carbon Capture Journal:	<a href="#">BP, Eni, Equinor, Shell and Total form Net Zero Teesside consortium</a>	29/02/2020
Carbon Pulse:	<a href="#">CP Daily: Friday February 28, 2020</a>	28/02/2020
Current-News.co.uk:	<a href="#">O&amp;G consortium sets sights on flexibility offering with CCUS and CCGT project</a>	28/02/2020
edie.net - Waste & resource management latest news:	<a href="#">Oil and gas giants sign up to Teesside net-zero carbon capture project</a>	28/02/2020
EIN News:	<a href="#">NorthH2: Shell unveils plans for 'Europe's largest green hydrogen project'</a>	28/02/2020
Energy Central:	<a href="#">Billion dollar oil &amp; gas fund backs supermajor-led zero-carbon UK cluster   Recharge</a>	28/02/2020
Energy Industries Council:	<a href="#">Oil majors sign up to speed Teesside CCUS project</a>	28/02/2020
Energy Live News:	<a href="#">BP, Eni, Equinor, Shell and Total join forces to store emissions under the North Sea</a>	28/02/2020
Energy Monitor Worldwide:	<a href="#">Global oil and gas giants team up in support of Teesside net zero cluster</a>	29/02/2020
Energy Monitor Worldwide:	<a href="#">Shell unveils plans for 'Europe's largest green hydrogen project'</a>	29/02/2020
Energy Monitor Worldwide:	<a href="#">BP, Eni, Equinor, Shell and Total join forces to store emissions under the North Sea</a>	29/02/2020
Energy Voice:	<a href="#">Oil majors commit to speeding up huge carbon capture project on Teesside</a>	28/02/2020
Energy-pedia:	<a href="#">UK: BP, Eni, Equinor, Shell and Total form consortium to develop the Net Zero Teesside project</a>	01/03/2020
Environment JournalOnline:	<a href="#">Oil giants come together for Teesside net-zero cluster</a>	28/02/2020
Environmental Data Interactive Exchange:	<a href="#">Oil and gas giants sign up to Teesside net-zero carbon capture project</a>	28/02/2020
Evening Gazette:	<a href="#">5,500 CLEAN ENERGY JOBS TEESSIDE WORLD CARBON Tees Valley Mayor Ben</a>	28/02/2020
Evening Gazette:	<a href="#">Teesside 'set to be a world leader in green revolution'</a>	28/02/2020
Business Up North:	<a href="#">Local business advisers support deal for SSI Steelworks   Business Up North</a>	02/03/2020

# Coverage in full

Outlet	Headline and link	Date
Evening Gazette:	<a href="#">Net Zero jobs bonanza</a>	29/02/2020
FinancialWire:	<a href="#">BP, Eni, Equinor, Shell and Total join forces to store emissions under the North Sea</a>	28/02/2020
Gas Matters Today:	<a href="#">European oil majors take CCUS bull by the horns with Net Zero Teesside project</a>	02/03/2020
Gas World:	<a href="#">New consortium to develop Net Zero Teesside project</a>	02/03/2020
Gazette Live:	<a href="#">Net Zero Teesside project set to bring 'full time, good quality, well paid, permanent jobs'</a>	28/02/2020
Gazette Live:	<a href="#">Thousands of jobs to come as world-leading clean energy project for South Tees site launched</a>	28/02/2020
Insider Media Limited:	<a href="#">Landmark energy project can act as 'beacon for investment'</a>	28/02/2020
Insight EU Issue Monitor:	<a href="#">INSIGHT EU CLIMATE Monitoring 2020 February 28</a>	28/02/2020
ITV News (breakfast)	Clip unavailable	28/02/2020
ITV News (evening)	Clip unavailable	28/02/2020
LNG Business Review:	<a href="#">European oil majors take CCUS bull by the horns with Net Zero Teesside project</a>	02/03/2020
M2 Best Books:	<a href="#">BP, Eni, Equinor, Shell and Total join forces to store emissions under the North Sea</a>	28/02/2020
M2 Communications:	<a href="#">BP, Eni, Equinor, Shell and Total join forces to store emissions under the North Sea</a>	28/02/2020
MarketScreener.com:	<a href="#">BP, Eni, Equinor, Shell and Total join forces to store emissions under the North Sea</a>	28/02/2020
NewPower.info:	<a href="#">Net Zero Teesside announces delivery consortium, local partners</a>	02/03/2020
NS Energy:	<a href="#">How BP and Shell-backed Net Zero Teesside project could propel CCUS tech on to world stage</a>	28/02/2020
Oglinks:	<a href="#">BP, Eni, Equinor, Shell and Total join forces to store emissions under the North Sea</a>	28/02/2020
Oglinks:	<a href="#">Billion dollar oil &amp; gas fund backs supermajor-led zero-carbon UK cluster</a>	29/02/2020
Recharge:	<a href="#">Billion dollar oil &amp; gas fund backs supermajor-led zero-carbon UK cluster</a>	28/02/2020
Sunday Sun:	<a href="#">Net Zero energy project 'to create 5,500 quality jobs'</a>	01/03/2020
Evening Gazette:	<a href="#">Net Zero jobs bonanza</a>	29/02/2020

# NZT Launch Event - Press Releases

Outlet	Headline and link	Date
Tees Business:	<a href="#">Tees mayor and industry giants launch UK-first clean energy project</a>	28/02/2020
Teesside Live:	<a href="#">Net Zero Teesside project set to bring 'full time, good quality, well paid, permanent jobs'</a>	28/02/2020
Teesside Live:	<a href="#">Thousands of jobs to come as world-leading clean energy project for South Tees site launched</a>	28/02/2020
TFM Teesside:	<a href="#">TFM Teesside : 28th February, 18:00 PM GMT</a>	28/02/2020
TFM Teesside:	<a href="#">TFM Teesside : 28th February, 17:00 PM GMT</a>	28/02/2020
TFM Teesside:	<a href="#">TFM Teesside : 28th February, 15:00 PM GMT</a>	28/02/2020
TFM Teesside:	<a href="#">TFM Teesside : 28th February, 13:00 PM GMT</a>	28/02/2020
TFM Teesside:	<a href="#">TFM Teesside : 28th February, 12:00 PM GMT</a>	28/02/2020
The Energy Collective Network:	<a href="#">Billion dollar oil &amp; gas fund backs supermajor-led zero-carbon UK cluster   Recharge</a>	28/02/2020
The Energy Collective Network:	<a href="#">Oil &amp; Gas Group</a>	28/02/2020
The Northern Echo:	<a href="#">Clean energy project launched which could create 5,500 jobs</a>	28/02/2020
The Northern Echo:	<a href="#">Plans to create 5,500 jobs in Teesside through UK's first clean energy project</a>	28/02/2020
The Northern Echo:	<a href="#">Plans to create 5,500 jobs in Teesside through UK's first clean energy project</a>	28/02/2020
The Northern Echo:	<a href="#">'Underpowered': 'East/West divide' opens up in Northern Powerhouse enterprise race</a>	28/02/2020
The Northern Echo:	<a href="#">Teesside clean energy project launched which could create 5,500 jobs</a>	28/02/2020
The Northern Echo:	<a href="#">Plans to create 5,500 jobs through Net Zero Teesside project</a>	28/02/2020
The Northern Echo:	<a href="#">'Underpowered': 'East/West divide' opens up in Northern Powerhouse enterprise race</a>	28/02/2020
The Northern Echo:	<a href="#">Mayor breaks ground on new Teesside Airport project</a>	02/03/2020
Utility Week:	<a href="#">Oil giants join forces to create zero-carbon industrial cluster in Teesside</a>	28/02/2020
World-News-Monitor.com:	<a href="#">New consortium to develop Net Zero Teesside project</a>	02/03/2020
Tees Business:	<a href="#">Tees mayor and industry giants launch UK-first clean energy project</a>	28/02/2020

## **APPENDIX 5.1: DRAFT CONSULTATION STRATEGY AND EMAILS TO RCBC AND STBC**

**NET ZERO TEESSIDE PROJECT**

**OGCI CLIMATE INVESTMENT HOLDINGS  
LIMITED**

**CONSULTATION STRATEGY**

Date: January 2020

Ref: 60559231/ 13626

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## CONTENTS

<b>1.0 INTRODUCTION .....</b>	<b>1</b>
Background .....	1
OGCI .....	1
What is CCUS?.....	1
The Net Zero Teesside Project .....	2
Why is the Net Zero Teesside Project needed? .....	4
The purpose of this document.....	5
<b>2.0 THE DEVELOPMENT CONSENT APPLICATION PROCESS.....</b>	<b>7</b>
Pre-application consultation.....	7
Acceptance.....	7
Examination and Decisions .....	8
Decision-making.....	8
<b>3.0 ENVIRONMENTAL INFORMATION ON THE PROJECT.....</b>	<b>10</b>
<b>4.0 PROPOSED APPROACH TO PRE-APPLICATION CONSULTATION.....</b>	<b>11</b>
Consultation objectives and strategy .....	12
When will consultation take place? .....	13
What will we consult on?.....	14
Where and who will we consult?.....	15
<b>5.0 CONSULTATION METHODS.....</b>	<b>18</b>
Press statements/media releases.....	18
Letters/newsletters.....	18
Elected member/key stakeholder briefings.....	18
Newspaper notices and posters .....	18
Public consultation events.....	19
Public inspection venues.....	19
Project website .....	20
<b>6.0 RECORDING AND TAKING ACCOUNT OF CONSULTATION .....</b>	<b>21</b>
Recording and analysis.....	21
Reporting .....	21
<b>7.0 NEXT STEPS AND CONTACT DETAILS.....</b>	<b>22</b>
Next Steps .....	22
Contact Details.....	22

## APPENDICES

### APPENDIX 1: PLAN OF PROJECT SITE

### APPENDIX 2: PLAN OF CONSULTATION AREA

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## 1.0 INTRODUCTION

### Background

- 1.1 The Oil and Gas Climate Initiative ('OGCI') Climate Investments Holdings LLP (hereafter referred to as 'OGCI' or the 'Applicant') is proposing to apply for development consent pursuant to Section 37 'Applications for orders granting development consent' of the Planning Act 2008 (the 'PA 2008') from the Secretary of State ('SoS') for Business, Energy and Industrial Strategy ('BEIS') to allow it to construct, operate and maintain the Net Zero Teesside Project on land at Redcar and Stockton-on-Tees on Teesside.
- 1.2 The Net Zero Teesside Project would be the UK's first commercial scale, full chain carbon capture, utilisation and storage ('CCUS') project and would comprise a high efficiency combined cycle gas turbine ('CCGT') generating station, including post-combustion carbon capture plant; gas, electricity and cooling water connections for the CCGT generating station; a gathering/booster station for the carbon dioxide (CO<sub>2</sub>) captured from the CCGT generating station and industrial facilities on Teesside; CO<sub>2</sub> pipeline connections between the industrial sources facilities and the gathering/booster station; and a CO<sub>2</sub> pipeline for the onward transport of CO<sub>2</sub> to an offshore geological storage site beneath the North Sea.
- 1.3 The proposed application for development consent would be for the onshore element of the Net Zero Teesside Project (above mean low water springs). The offshore element would be subject to separate consent applications.

### OGCI

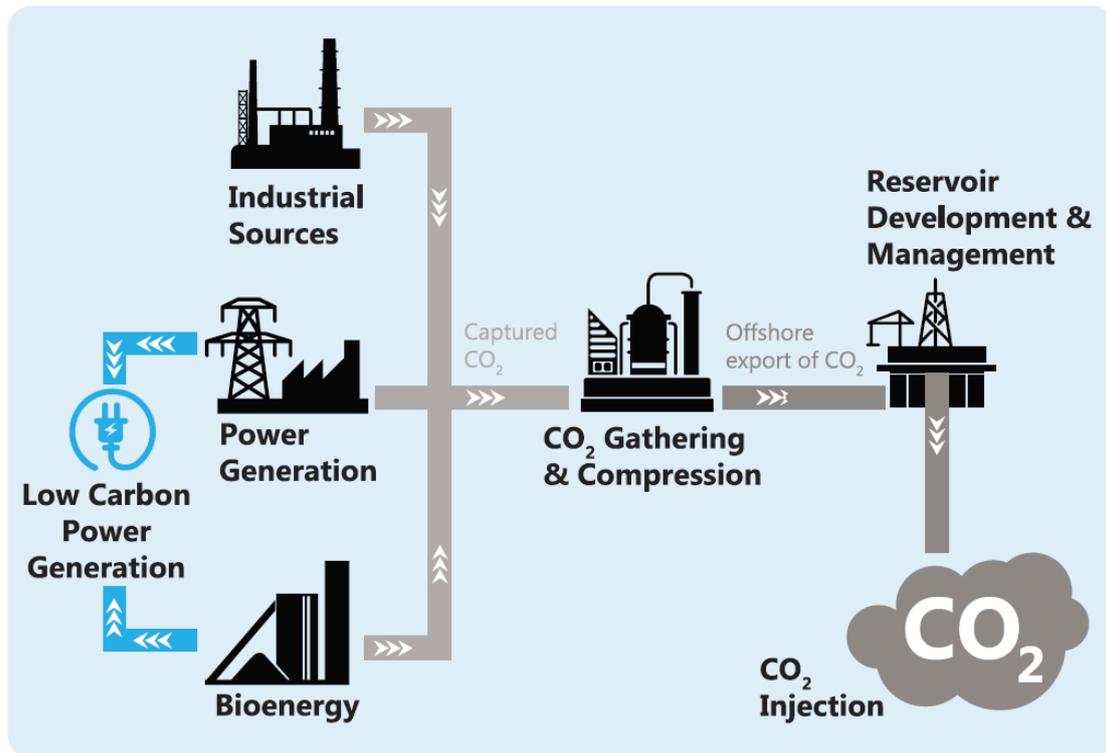
- 1.4 OGCI comprises 13 companies from the oil and gas sector seeking to take practical actions in climate change. Members include BP, Chevron, CNPC, ENI, Equinor, ExxonMobil, OXY (Occidental Petroleum), PEMEX, BR Petrobras, Repsol, Saudi Aramco, Shell and Total.

OGCI has significant expertise in the field of CCUS, with 17 of the operational large-scale CCUS projects worldwide being operated by OGCI members. OGCI has earmarked over \$1 billion for accelerating the deployment of innovative low emissions technology. The Net Zero Teesside Project is one of OGCI's key investments. Further information on OGCI can be found at: <https://oilandgasclimateinitiative.com/climate-investments/#ccus>

### What is CCUS?

- 1.5 CCUS is a series of technologies that are used to capture, utilise and store CO<sub>2</sub> emissions to prevent these from being released into the atmosphere.

- 1.6 The combustion of natural gas and biomass in power stations results in the release of flue gases which contain CO<sub>2</sub>. The CO<sub>2</sub> within these gases can be removed in a carbon capture plant. It can then be compressed and pumped via a pipeline to be permanently stored in an underground store located offshore, such as a depleted gas or oil field. The technology can also be used to capture CO<sub>2</sub> emitted from industrial facilities. The proposed network of CO<sub>2</sub> lines across the Teesside will enable CO<sub>2</sub> to be captured, compressed and exported from a number of industrial sources.



- 1.7 An important element of the CCUS concept is the potential to utilise the CO<sub>2</sub> that is captured. This can potentially have a number of industrial applications, including production of synthetic fuels and chemicals; manufacture of minerals for aggregates and other building materials; horticulture; and use within the food and drink sectors.

### The Net Zero Teesside Project

- 1.8 The Net Zero Teesside Project (the 'Project') will be the UK's first, commercial scale, full chain CCUS project, having the potential to capture for CO<sub>2</sub> from a number of power stations and industrial facilities on Teesside. CCUS is a proven technology and is already in use around the world. It is widely recognised that CCUS will need to play a key role in helping to reduce global CO<sub>2</sub> emissions.
- 1.9 In the UK the Government has committed to achieve 'net zero' in terms of greenhouse gas emissions by 2050. This is a legally binding target. It is estimated that CCUS could reduce global

CO<sub>2</sub> emissions by 19%. CCUS therefore has an important role to play in helping to decarbonise the country's power and industrial sectors and achieving the 'net zero' target.

1.10 The elements of the Net Zero Teesside Project, which it is proposed would be the subject of the application for development consent, comprise the following:

- a CCGT generating station (a power station) with an abated net electrical output of up to 2.1 gigawatts ('GW'), including carbon capture plant (the plant would capture a nominal 90% of the CO<sub>2</sub> emitted by the generating station);
- a gas supply connection between the generating station and the National Transmission System ('NTS') for gas (for a supply of gas);
- a cooling water connection between the generating station and the River Tees (for the abstraction and discharge of cooling water);
- an electricity grid connection between the generating station and the National Grid (for the export of electricity);
- CO<sub>2</sub> pipeline connections from the CCGT generating station and industrial facilities on Teesside to transport the CO<sub>2</sub> captured;
- a gathering/booster station to receive the captured CO<sub>2</sub> from the pipeline connections; and
- the onshore section (above mean low water springs) of a CO<sub>2</sub> transport pipeline for the onward transport of the captured CO<sub>2</sub> to a suitable offshore geological storage site in the North Sea.

1.11 A plan showing the current extent of the Project Site (edged in red), including a number of potential route corridors that are being considered for the gas, electricity, water and CO<sub>2</sub> pipeline connections can be found at **Appendix 1**.

1.12 The Project Site lies within the administrative boundaries of both Redcar and Cleveland Borough Council and Stockton-on-Tees Borough Council. It also lies within the boundary of the South Tees Development Corporation ('STDC'). Most of the Project Site lies within the administrative area of Redcar & Cleveland Borough Council (it also lies within the boundary of the South Tees Development Corporation - STDC), although the gas supply connection to the NTS and the CO<sub>2</sub> pipeline connections to the potential industrial sources would cross the River Tees into the administrative area of Stockton-on-Tees Borough Council.

At this point the River Tees is tidal and therefore the section of the Project Site that passes underneath it is outside the jurisdiction of either Council and is part of the UK marine area. The plan at **Appendix 1** shows the boundaries of the two local authorities (and neighbouring local authorities) and the STDC.

1.13 Further information on the Project can be found at: [www.NetZeroTeesside.co.uk](http://www.NetZeroTeesside.co.uk)

#### **Why is the Net Zero Teesside Project needed?**

- 1.14 CCUS is proven technology and is already in use around the world. It has a critical role to play in reducing greenhouse gas emissions and keeping global warming below a 2-degree Celsius increase.
- 1.15 CCUS will play an important role in meeting energy and climate goals. In the International Energy Agency Sustainable Development Scenario, CCUS accounts for 7% of the cumulative emissions reductions needed globally to 2040. This implies a rapid scale-up of CCUS deployment, from around 30 million tonnes (Mt) of CO<sub>2</sub> currently captured each year to 2,300 Mt per year by 2040.
- 1.16 The Net Zero Teesside Project will support the overarching objective of the UK Government to continue transitioning the UK to a low carbon economy. The role that CCUS technology has to play in achieving this transition is confirmed within the National Infrastructure Plan (2014), the Government's 'Clean Growth Strategy' (2017), the 'Clean Growth - The UK Carbon Capture Usage and Storage deployment pathway - An Action Plan' (2018) and most recently, the Government's commitment to achieve 'net zero' in terms of greenhouse gas emissions by 2050.
- 1.17 The commitment to achieve net zero was enshrined into UK law on 27 June 2019. The commitment is in line with the recommendations of the Committee for Climate Change ('CCC') set out in its report (May 2019) 'Net Zero – The UK's Contribution to Stopping Global Warming'. The report is clear that if the net zero target is to be achieved greenhouse gas emissions will need to be offset by schemes that are capable of taking away large amounts of emissions from the atmosphere. CCUS is identified as having a key role to play in achieving this.
- 1.18 The executive summary to the CCC report (page 12) highlights that CCUS is crucial to the delivery of zero greenhouse gas emissions and that it is of strategic importance to the economy. However, it raises concern that CCUS has barely started in the UK - of the 43 large-scale projects operating in the World, none are in the UK. The report goes on to state that the remaining greenhouse gas emissions in the UK must be offset by removing CO<sub>2</sub> and permanently storing it through technologies such as CCUS. The important role of CCUS is also stressed in terms of capturing the

CO<sub>2</sub> from the production of hydrogen (given the ambition to move to a hydrogen economy that is seen as critical to achieving net zero) and from non-renewable electricity production (page 23). CCUS is therefore a necessity not an option.

### **The purpose of this document**

- 1.19 This Consultation Strategy will form the basis for a Statement of Community Consultation ('SoCC') that will be prepared by OGCI in accordance with Section 47 'Duty to consult local community' of the PA 2008. Section 47(1) places a statutory duty upon applicants for development consent to "... prepare a statement setting out how the applicant proposes to consult, about the proposed application, people living within in the vicinity of the land." The SoCC therefore sets out how OGCI intends to consult the local community within Redcar & Cleveland and Stockton-on-Tees on the Project in accordance with the PA 2008 prior to submitting the application for development consent to the SoS for BEIS.
- 1.20 In preparing the SoCC and formulating its proposals for consulting the local community, OGCI will take account of relevant guidance on pre-application consultation published by the Government and the Planning Inspectorate ('PINS'). OGCI will also consult the relevant local authorities (Redcar and Cleveland Borough Council and Stockton-on-Tees Borough Council) pursuant to Section 47(2) as well as STDC and the Tees Valley Combined Authority on its proposals for consultation and it will have regard to the comments received from those authorities and bodies in finalising the SoCC for publication.
- 1.21 This Consultation Strategy is structured as follows:
- Section 2 – provides information on the development consent application process.
  - Section 3 – details the environmental information that will be made available during the pre-application consultation.
  - Section 4 – outlines OGCI's proposed approach to the pre-application consultation, including where and who we will consult.
  - Section 5 – sets out the proposed consultation methods that will be employed.
  - Section 6 – explains how OGCI will record and take account of consultation comments and feedback.
  - Section 7 – outlines the next steps for the Net Zero Teesside Project and confirms the contact details for submitting comments.

- 1.22 When published, the SoCC will be available for inspection (in accordance with Section 47(6) (za)) at a number of venues within the vicinity of the Project Site. A notice will also be published in local newspapers circulating in the vicinity of the Project Site confirming the arrangements for the inspection of the SoCC.

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## 2.0 THE DEVELOPMENT CONSENT APPLICATION PROCESS

- 2.1 Nationally significant infrastructure projects ('NSIPs') of a type falling within Section 14 'Nationally significant infrastructure projects: general' of the PA 2008 or which have been designated as such by the relevant SoS under Section 35 'Directions in relation to projects of national significance' require development consent before they can be constructed and operated.
- 2.2 Development consent is granted in the form of an 'order' (a development consent order or 'DCO') by the relevant SoS. A DCO provides the necessary consents and authorisations required to construct and operate a NSIP. It can also provide the applicant with powers of compulsory acquisition over land that is required either on a permanent or temporary basis for a project.
- 2.3 Applications for development consent must be submitted to PINS, which is a government agency that is responsible for administering the application process on behalf of the relevant SoS.

### **Pre-application consultation**

- 2.4 Before an application can be submitted to PINS there is a statutory duty on the applicant under Section 42 'Duty to consult', Section 47 'Duty to consult local community' and Section 48 'Duty to publicise' to consult on and publicise its proposals. Section 42 requires an applicant to consult certain prescribed bodies, including relevant local authorities and affected and potentially affected landowners, while Section 47 requires the applicant to prepare a SoCC setting out how it proposes to consult the local community within the vicinity of the land to which the project relates and to carry out the consultation in accordance with the SoCC.
- 2.5 A consultation report must accompany the application (required by Section 37 'Applications for orders granting development consent') setting out (in accordance with Section 49 'Duty to take account of responses to consultation and publicity') how the applicant has taken account of the responses received to consultation and publicity.

### **Acceptance**

- 2.6 On receipt of the application, PINS must first decide whether to 'accept' the application for examination. A decision on acceptance must be made within 28 days of the application having been submitted. If the application is accepted by PINS, the applicant must publicise that the application has been accepted pursuant to Section 56 'Notifying persons of accepted application'. The publicity is similar to that required by Section 48 and the notices that are issued and published must specify a date by which people can register as an interested party.

### Examination and Decisions

2.7 Following acceptance and the necessary publicity, the application will proceed to examination. PINS will appoint an inspector or panel of inspectors (dependent on the scale and type of project) to conduct the examination. The inspector(s) are often referred to as the 'Examining Authority' ('ExA'). Those who have registered as an interested party can be involved in the examination process. The examination must be completed within a period of six months. Within three months of the end of the examination the ExA must produce and submit a recommendation report to the relevant SoS. The SoS then has three months to decide whether to grant a DCO for the project.

### Decision-making

2.8 As there are relevant National Policy Statements ('NPSs') in place in relation to the CCUS Project, in making his or her decision, the relevant SoS must determine the application in accordance with those NPSs, unless factors set out in the PA 2008 direct otherwise (Section 104 'Decisions in cases where national policy statement has effect'). The NPSs considered to be of most relevance to the Project are:

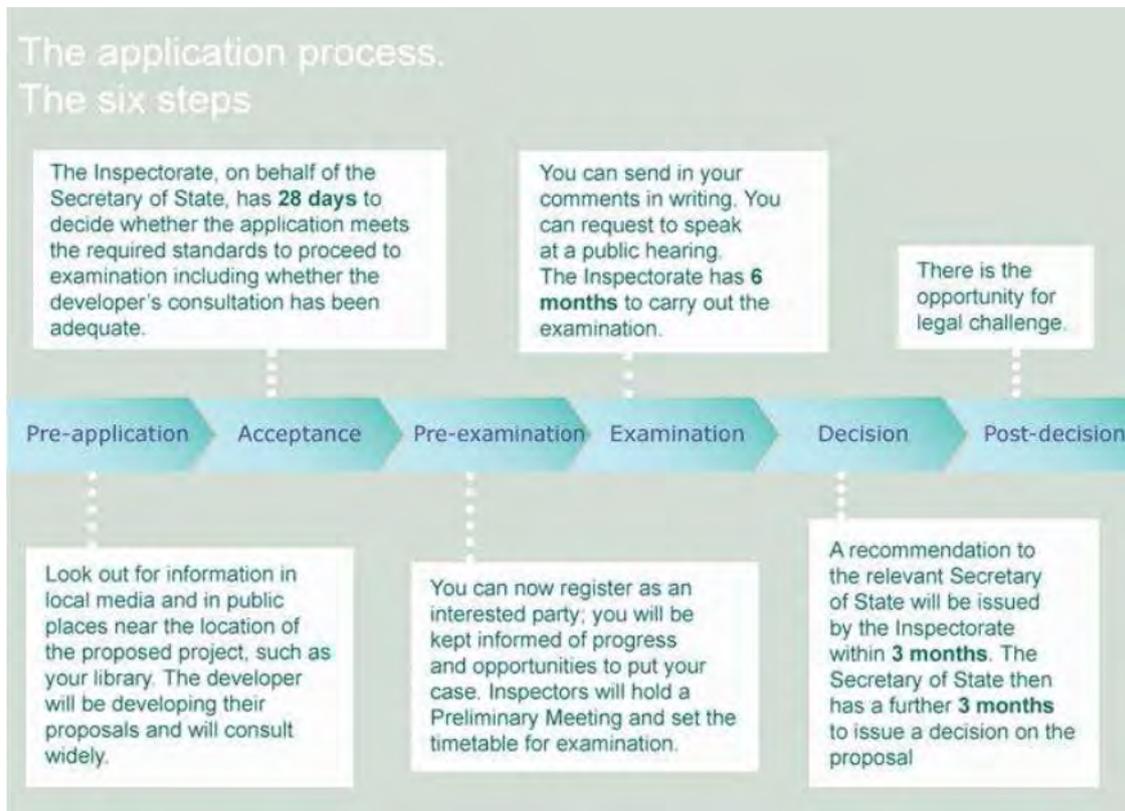
- EN-1 – Overarching National Policy statement for Energy;
- EN-2 – National Policy Statement for Fossil Fuel Electricity Generating Infrastructure;
- EN-4 – National Policy Statement for Gas Supply Infrastructure and Gas and Oil Pipelines; and
- EN-5 – National Policy Statement for Electricity Networks Infrastructure.

2.9 In making a decision, Section 104 states that the SoS must have regard to any other matters that he or she thinks is important to their decision. Such matters can include other national policy documents and local development plans.

2.10 The above NPSs can be viewed at: <https://www.gov.uk/government/publications/national-policy-statements-for-energy-infrastructure>

2.11 The main steps of the development consent application process are shown in **Figure 2.1** on the following page.

Figure 2.1 - Development Consent Application Process



2.12 For more information about the development consent application process please visit the PINS website: <https://infrastructure.planninginspectorate.gov.uk/application-process/the-process/>

### 3.0 ENVIRONMENTAL INFORMATION ON THE PROJECT

- 3.1 The Net Zero Teesside Project is an environmental impact assessment ('EIA') development for the purposes of 'The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017' (the 'EIA Regulations'). This means that an EIA of the Project will be undertaken. This will provide an assessment of the likely significant environmental effects arising from the Project. It will also identify any mitigation that is necessary to control or reduce the environmental effects of the Project. The findings of the EIA will be documented within an Environmental Statement ('ES') that will form part of the application for development consent submitted to the PINS. A Non-technical Summary of the ES will also form part of the application.
- 3.2 In February 2019, OGCI applied to PINS under Regulation 10(1) 'Application for a scoping opinion' of the EIA Regulations for a 'scoping opinion' as to the information to be provided within the ES. The application was accompanied by a detailed EIA Scoping Report (AECOM, February 2019). An EIA Scoping Opinion was issued by PINS in April 2019. The EIA Scoping Opinion identifies the environmental issues and topics relevant to the Project, which should be assessed as part of the EIA. The EIA of the Project will take account of the EIA Scoping Opinion. The EIA Scoping Opinion (and EIA Scoping Report) are available to view on the PINS website at:
- [https://infrastructure.planninginspectorate.gov.uk/wp-content/uploads/projects/EN010103/EN010103-000013-EN010103\\_Scoping%20Opinion.pdf](https://infrastructure.planninginspectorate.gov.uk/wp-content/uploads/projects/EN010103/EN010103-000013-EN010103_Scoping%20Opinion.pdf)
- 3.3 Environmental information will be made available during the consultation on the Project. During the early stage of pre-application consultation, details of the initial environmental findings on the Project and the EIA work proposed to be undertaken were made available.
- 3.4 Later in the pre-application stage a Preliminary Environmental Information Report ('PEIR') will be made available. This will provide information on the likely significant environmental effects of the Project. The PEIR will be made available during the statutory consultation on the Project (the Stage 2 consultation) pursuant to Sections 42, 47 and 48 of the PA 2008. There will be an opportunity to comment upon it. The comments received will be considered before the EIA of the Project is completed and the application for development consent is submitted.
- 3.5 Information on when environmental information will be made available is provided in the following section.

## 4.0 PROPOSED APPROACH TO PRE-APPLICATION CONSULTATION

- 4.1 OGCI will carry out effective and meaningful pre-application consultation as part of its strategy of preparing a robust development consent application, in which issues raised during consultation have been appropriately considered and addressed.
- 4.2 OCGI recognise that early involvement of the local community, local authorities, statutory consultees and other stakeholders provides benefits for all parties. This is noted in government guidance<sup>1</sup> on pre-application consultation, which states:

*“Early involvement of local communities, local authorities and statutory consultees can bring about significant benefits for all parties, by:*

- *helping the applicant identify and resolve issues at the earliest stage, which can reduce the overall risk to the project further down the line as it becomes more difficult to make changes once an application has been submitted;*
- *enabling members of the public to influence proposed projects, feedback on potential options, and encouraging the community to help shape the proposal to maximise local benefits and minimise any downsides;*
- *helping local people understand the potential nature and local impact of the proposed project, with the potential to dispel misapprehensions at an early stage;*
- *enabling applicants to obtain important information about the economic, social and environmental impacts of a scheme from consultees, which can help rule out unsuitable options;*
- *enabling potential mitigating measures to be considered and, if appropriate, built into the project before an application is submitted; and*
- *identifying ways in which the project could, without significant costs to promoters, support wider strategic or local objectives.”*

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<sup>1</sup> Department for Communities and Local Government, “Planning Act 2008: Guidance on the pre-application process”, (March 2015): paragraph 18

### Consultation objectives and strategy

4.3 Taking account of the above, OGCI's objectives for the pre-application consultation on the Project are to:

- raise awareness of what is being proposed and to give the local community, local authorities (including Redcar & Cleveland and Stockton-on-Tees), STDC, statutory consultees and other stakeholders the opportunity to make informed comments upon the proposals;
- provide clear and concise information at appropriate times;
- invite feedback and have regard to it in developing the Project; and
- show, within the application for development consent, how the Project has taken account of consultation.

4.4 In order to achieve the above objectives, OGCI is carrying out a two-stage consultation process on the Project comprising:

- **Stage 1 Consultation (non-statutory consultation):** this involved consultation with the local community and elected members within the immediate vicinity of the Project Site on OGCI's initial proposals. This was non-statutory consultation (i.e. it is not required by the PA 2008) and took place from early October to 19 November 2019.

The Stage 1 consultation provided information on the options being considered for the Project, notably the potential locations for the CCGT power station and route corridors for the gas, electricity and water connections and the CO<sub>2</sub> pipelines. Initial environmental information was also made available.

A variety of consultation methods were employed, including holding public consultation events within the vicinity of the Project Site. A 30 day period starting with the day after the last consultation event held was held (19<sup>th</sup> October 2019) was provided for the submission of comments on the proposals.

- **Stage 2 Consultation (statutory consultation):** this will involve consultation with the local community and elected members within the wider vicinity of the Project Site, relevant local authorities, STDC, the TVCA, statutory consultees and other stakeholders on OGCI's more developed proposals. This will be statutory consultation in accordance with Section 42 (consultation with prescribed bodies, including relevant local authorities and affected and potentially affected landownership interests), Section 47 (consultation with the local

community in accordance with the SoCC) and Section 48 (publicising the consultation in national and local newspapers).

The Stage 2 consultation will provide information on our more developed proposals and set out the issues raised during the Stage 1 consultation and how we have had regard to these. A PEIR (and a Non-technical Summary of this) will be made available during the Stage 2 consultation. It is envisaged that the PEIR will be in a similar form to an ES, providing environmental information and assessments so far as OGCI is able to at that stage. Again, a variety of consultation methods will be employed, including public consultation events. The Stage 2 consultation will be publicised more widely in accordance with Section 48, which requires notices to be published in local newspapers for two consecutive weeks, a national newspaper and the London Gazette for one week. As the Project also involves tidal waters (various connections under the River Tees and the CO<sub>2</sub> transport pipeline within the sea) the consultation will also need to be publicised in the Lloyds List and an appropriate fishing journal. A minimum period of 30 days starting with the day after the last newspaper notice is published will be provided for the submission of comments.

#### **When will consultation take place?**

- 4.5 The Stage 1 Consultation commenced in early October 2019 and ran to 19 November 2019. The public consultation events took place during the week commencing 14 October 2019. A minimum of 30 days starting from the day after the last consultation event held (19 October 2019) was provided for the submission of comments.
- 4.6 The Stage 2 Consultation will commence in April or May 2020. A minimum of 30 days starting from the day after the last newspaper notice is published will be provided for the submission of comments.
- 4.7 Main holiday periods will be avoided where possible. Where this is not possible a longer period will be provided for the submission of comments.

### **What will we consult on?**

4.8 The Stage 1 consultation was used to introduce the Project. It provided information on who OGCI are, why the Project is being developed and what it would comprise, including:

- the 'need' for the Project and how it would contribute to the UK government's Clean Growth Strategy and achieving 'net zero';
- the type of technology that would be employed;
- the potential locations for the proposed power station, carbon capture plant and booster/gathering station and the route corridor options being considered for the gas, electricity and water connections and CO<sub>2</sub> pipelines;
- opportunities to capture CO<sub>2</sub> from other power stations on Teesside and local industrial facilities;
- initial environmental findings and the EIA work that is to be undertaken;
- the timeline for the Project and key milestones; and
- how comments and feedback can be provided and the deadline for the receipt of these.

4.9 The Stage 2 consultation will be used to provide information on our more developed proposals, including:

- a summary of the comments/feedback provided at Stage 1 and how we have had regard to these in further developing our proposals;
- the decisions made about the location, design and layout of the power station, carbon capture plant and booster/gathering station and the route corridors for gas, electricity and water connections and CO<sub>2</sub> pipelines;
- the construction and operation of the Project, including the duration of the construction programme;
- the findings of the EIA of the Project at that time, presented in the form of a PEIR with Non-technical Summary;
- the proposals for avoiding, minimising and/or mitigating likely environmental effects, to the extent defined and known at that stage;
- an update on the timeline for the Project and the key milestones, including the anticipated submission date for the development consent application; and

- how comments and feedback can be provided and the deadline for the receipt of these.

### Where and who will we consult?

4.10 A 'Consultation Area' has been defined for the purposes of the Stage 1 and 2 consultations. The Consultation Area is divided into two zones; an Inner Consultation Zone ('ICZ') and an Outer Consultation Zone ('OCZ').

4.11 The ICZ is defined by the yellow line in **Figure 4.1** on the next page. The Project Site is shown edged in red. The ICZ represents the area within which we consider there is the greatest potential for local communities to be most directly affected by the Project. The ICZ extends approximately 1-2 kilometres ('km') from the boundary of the Project Site and includes the nearby settlements of Dormanstown, Normanby, Lazenby, Lackenby, Coatham, the western part of Redcar and Kirkleatham. It extends beyond the edges of the gas, electricity and water connections and CO<sub>2</sub> pipeline route corridors, following the main settlement and river/estuary boundaries, but has been extended in places to include settlements such as Eston and Teesville.

**Figure 4.1 – Project Site and Inner Consultation Zone**



4.12 The OCZ, shown by the purple line in **Figure 4.2**, has been defined with reference to the early EIA work and extends to 20 km from the centre of the Project Site. It is considered to represent the maximum extent within which environmental effects could occur. For example, the air quality

assessment will be based upon a Zone of Theoretical Influence of 15 km and the landscape and visual impact assessment upon a Zone of Theoretical Visibility ('ZTV') of 20 km.

**Figure 4.2 – Project Site and Outer Consultation Zone**



- 4.13 A larger scale plan showing the Project Site and Consultation Area, including ICZ and OCZ and local authority boundaries can be found at **Appendix 2**.
- 4.14 The main focus of the Stage 1 Consultation has been consultation with the local community within the ICZ of the Consultation Area. This involved a letter being sent to all residents/businesses within the ICZ providing information on the Project, details of public consultation events to be held within the area, how comments could be made and the deadline for the submission of these. The consultation was also advertised by placing a notice in a local newspaper(s) circulating within the ICZ.
- 4.15 The Stage 2 Consultation will be statutory consultation undertaken in accordance with Sections 42 'Duty to consult', 47 'Duty to consult local community' and 48 'Duty to publicise' of the PA 2008. The Preliminary Environmental Information Report ('PEIR') and a Non-technical Summary of this will be made available for the Stage 2 Consultation.
- 4.16 As for the Stage 1 Consultation, the Stage 2 Consultation with the local community will involve a letter being sent to all residents/businesses within the ICZ providing information on our more developed proposals, the consultation events being held and how comments can be

made/submitted. In addition to this, the Stage 2 Consultation will be advertised by placing notices in local newspapers circulating across both the ICZ and the OCZ (the entire Consultation Area). Notices/posters will also be placed on public notice boards across the entire Consultation Area. The consultation of the local community will be undertaken in accordance with the SoCC pursuant to Section 47 of the PA 2008.

- 4.17 The Stage 2 Consultation will also involve consulting with prescribed bodies, including the relevant local authorities and affected and potentially affected landownership interests in accordance with Section 42 of the PA 2008. This will involve issuing a letter to these parties accompanied by electronic versions of the consultation materials, including the PEIR, or noting where they can be viewed. The letter will specify a date by which comments must be submitted. In advance of this, the PINS will be notified of the Stage 2 Consultation and provided with the same consultation materials pursuant to Section 46 'Duty to notify Secretary of State of proposed application'.
- 4.18 In addition to the above, we will publicise the Stage 2 Consultation in accordance with Section 48 'Duty to publicise' of the PA 2008. This will involve publishing a notice (prepared in a prescribed form) once in a national newspaper, once in the London Gazette and for two consecutive weeks in local newspapers circulating within the Consultation Area. As the Project involves tidal waters (various connections under the River Tees and the CO<sub>2</sub> transport pipeline within the sea) the Section 48 notice will also need to be publicised once in the Lloyds List and once in an appropriate fishing journal. The Section 48 notice will provide information on the Project and the Stage 2 Consultation and specify a date by which comments must be submitted. Site notices (based on the Section 48 notice) will also be erected at appropriate intervals around the Project Site boundaries, including at intervals along the corridors for the gas, electricity and water connections and CO<sub>2</sub> pipelines.

## 5.0 CONSULTATION METHODS

- 5.1 We will employ a number of consultation methods during the pre-application consultation on the Net Zero Teesside Project. These are outlined below.

### **Press statements/media releases**

- 5.2 Press statements/media releases will be used to publicise the Project. It is envisaged that these will be released to the local and regional press at the start of each stage of consultation. Press releases will also provide information on the timing and venues for public consultation events.

### **Letters/newsletters**

- 5.3 Letters/newsletters will be issued to all residents and businesses within the ICZ at the start of each stage of consultation. These will provide information on the Project, details of public consultation events to be held within the Consultation Area, how comments can be made and the deadline for the submission of these.

- 5.4 The Stage 2 Consultation will also involve issuing letters accompanied by electronic versions of the consultation materials, including the PEIR, to prescribed bodies, relevant local authorities and affected and potentially affected landowners in accordance with Section 42 of the PA 2008.

### **Elected member/key stakeholder briefings**

- 5.5 We will offer briefings to elected members (e.g. local MPs, ward and any parish/town councillors) and other key stakeholders. Elected members/key stakeholders will be invited to attend public consultation events for briefings ahead of them opening to the general public.

### **Newspaper notices and posters**

- 5.6 The Stage 1 consultation was advertised by placing a notice in local newspapers circulating within the ICZ.
- 5.7 The Stage 2 Consultation will be advertised by placing notices (the Section 48 notice) in local newspapers circulating across both the ICZ and the OCZ (the entire Consultation Area) for two consecutive weeks. Posters will also be placed on public notice boards across the entire Consultation Area. In order to satisfy the requirements of Section 48 of the PA 2008, a Section 48 notice will also be published in a national newspaper, the London Gazette, the Lloyds List and an appropriate fishing journal. Site notices will be erected at appropriate intervals around the Project Site boundaries, including at intervals along the corridors for the gas, electricity and water connections and CO<sub>2</sub> pipelines.

### Public consultation events

- 5.8 A number of public consultation events will be held during each stage of consultation. These will be held at suitable venues within the Consultation Area. Four events were held for the Stage 1 Consultation within the ICZ and it is envisaged that a similar number of events will be held for the Stage 2 Consultation when presenting our more developed proposals. At least one event will run into the evening and there will be one event on a Saturday. Venues being considered for the Stage 2 Consultation events are set out in **Table 5.1** below.

**Table 5.1 – Proposed Stage 2 public consultation event venues**

Venue
Lazenby Village Hall, High Street, TS6 8DU
25k Community Centre, Redcar, TS10 4LR
Billingham Forum, Town Centre, The Causeway, Stockton-on-Tees, Billingham TS23 2LJ
Breckon Hill, Breckon Hill Rd, Middlesbrough TS4 2DS
Monkseaton Community Centre, Matlock Gardens, Stockton-on-Tees, Billingham TS22 5JN
Linthorpe Community Centre, 466 Linthorpe Rd, Middlesbrough TS5 6JG

- 5.9 Each public consultation event will be manned by members of the Project team who will be available to answer questions on the Project. Information boards/banners will be displayed at each of the events providing information on the Project. Other consultation materials will be made available at the events, including the EIA Scoping Report, various plans and PEIR and Non-technical Summary. Comments/feedback forms will also be made available at the events and people will be encouraged to complete these before they leave the event.

### Public inspection venues

- 5.10 During the Stage 2 Consultation, copies of the consultation materials, including the PEIR, will be deposited at a number of suitable venues across the Consultation Area. The venues that it is proposed would be used are set out in **Table 5.2** below.

**Table 5.2 – Public inspection venues**

Inspection Venue	Address
Lazenby Village Hall	Chestnut Cl, Middlesbrough TS6 8DT
25k Community Centre	Ayton Dr, Redcar TS10, UK

<b>Dormanstown Library</b>	3 Farndale Square, Redcar TS10 5HQ
<b>Grangetown Library</b>	171 Birchington Ave, Middlesbrough TS6 7LP
<b>Stockton Central Library</b>	Church Rd, Stockton-on-Tees TS18 1TU
<b>Billingham Library</b>	Library, Kingsway, Stockton-on-Tees, Billingham TS23 2LN
<b>Roseberry Square Library, Redcar</b>	Roseberry Rd, Redcar, TS10 4NY
<b>Whale Hill Community Centre,</b>	Goathland Road, Middlesbrough, TS6 8AW
<b>Hartlepool Central Library,</b>	124 York Road, Hartlepool, TS26 9DE
<b>Darlington Library,</b>	Crown Street, Darlington, DL1 1ND

### **Project website**

- 5.11 A Project website has been established and will be used to provide updates on the Project, including information on consultation events and dates and how to provide comments. Consultation materials will be uploaded to the Project website and there will also be a function that will enable people to complete a comments/feedback form online. The Project website address is: [www.NetZeroTeesside.co.uk](http://www.NetZeroTeesside.co.uk)
- 5.12 The project website will have a 'subscriber function' that will allow people to register their email address so that they can receive updates on the Project.

## 6.0 RECORDING AND TAKING ACCOUNT OF CONSULTATION

6.1 We will carefully record, analyse and take account of all comments and feedback received in response to the Stage 1 and 2 Consultations by the stated dates for receipt of comments/feedback. Section 49 of the PA 2008 places a duty on applicants to 'have regard' to responses received to the consultation carried out pursuant to Sections 42, 47 and 48.

### Recording and analysis

6.2 All comments and feedback received to both consultation stages (including completed feedback forms) will be recorded and entered into a consultation database. The comments and feedback received will then be carefully reviewed and analysed and grouped under specific topic or theme headings. Under each topic/theme heading the issues/matters requiring consideration will then be identified.

6.3 We will consider the issues/matters raised during the consultations and prepare responses to these. In having regard to the issues/matters we will also identify where they have resulted in any changes to our proposals. More detailed responses will be provided to the comments/feedback received to the Stage 2 Consultation (particularly in response to the Section 42 consultation) as the proposals presented at that stage will be more developed. The responses will be detailed within the Consultation Report prepared to form part of the DCO application.

### Reporting

6.4 The pre-application consultation undertaken on the Project, including the comments/feedback received to the consultation and how we have had regard to them, will be documented within a consultation report, which will form part of the application for development consent in accordance with Section 37(3)(c) of the PA 2008.

6.5 Comments/feedback received to the pre-application consultation may be made public, however, no personal information will be published unless necessary. We will take reasonable care to comply with the requirements of the General Data Protection Regulation.

6.6 The consultation report will be made available on the Project website and the PINS website once the application for development consent has been submitted to and accepted by the PINS.

## 7.0 NEXT STEPS AND CONTACT DETAILS

### Next Steps

7.1 Following the completion of the pre-application consultation and consideration of the comments/feedback received, we anticipate submitting the application for development consent to the PINS in O4 2020. The key milestones following submission of the application are likely to be as follows:

- Acceptance – Q4 2020
- Examination – Q1 2021 to Q2 2021
- Recommendation – Q3 2021
- Decision – Q4 2021

### Contact Details

7.2 You can find out more about the Project, contact the project team or submit comments via:

- The Project website: [www.NetZeroTeesside.co.uk](http://www.NetZeroTeesside.co.uk)
- Email: [Consultation@NetZeroTeesside.co.uk](mailto:Consultation@NetZeroTeesside.co.uk)
- Post to: NetZero Teesside Consultation, c/o DWD, 6 New Bridge Street, London, EC4V 6AB

## APPENDIX 1: PLAN OF CONSULTATION AREA

DRAFT

PROJECT  
NET ZERO TEESIDE

CLIENT  
OGCI CLIMATE INVESTMENTS HOLDINGS LLP

KEY  
[Red Outline] Site Boundary

TITLE  
SITE BOUNDARY PLAN

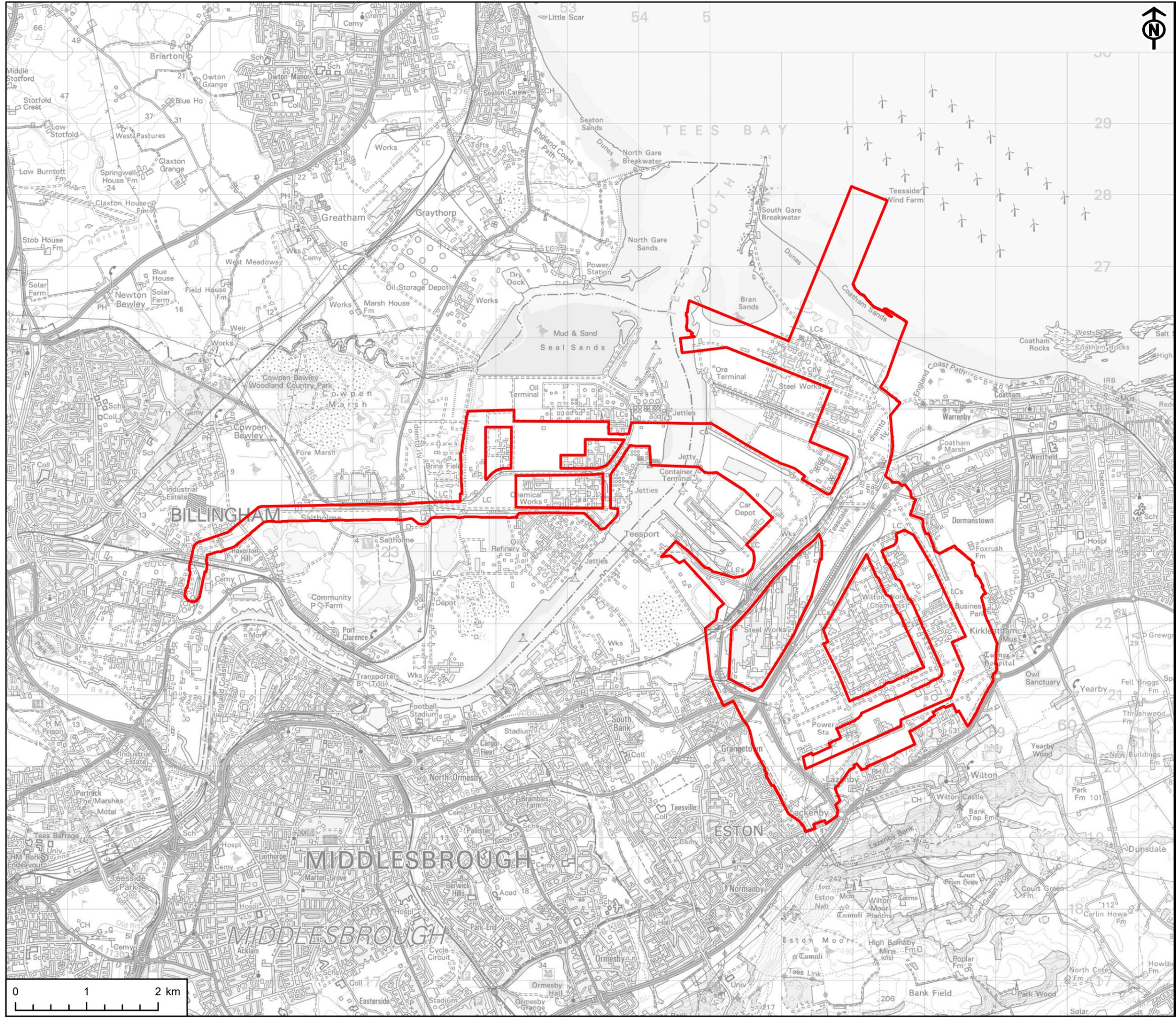
REFERENCE  
N2T\_200128\_P28\_v1

SHEET NUMBER  
1 of 1

DATE  
28/01/20

Project Management Initials: RT Designer: LC Checked: AR Approved: MB

Scale @ A3 1:50,000



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## APPENDIX 2: PLAN OF CONSULTATION AREA

DRAFT

PROJECT  
NET ZERO TEESSIDE

CLIENT  
OGCI CLIMATE INVESTMENTS HOLDINGS LLP

- KEY
- Site Boundary
  - Inner Consultation Zone
  - Outer Consultation Zone
  - District Borough Boundary

TITLE  
CONSULTATION ZONES

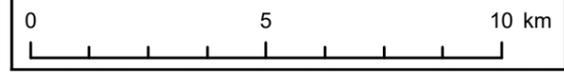
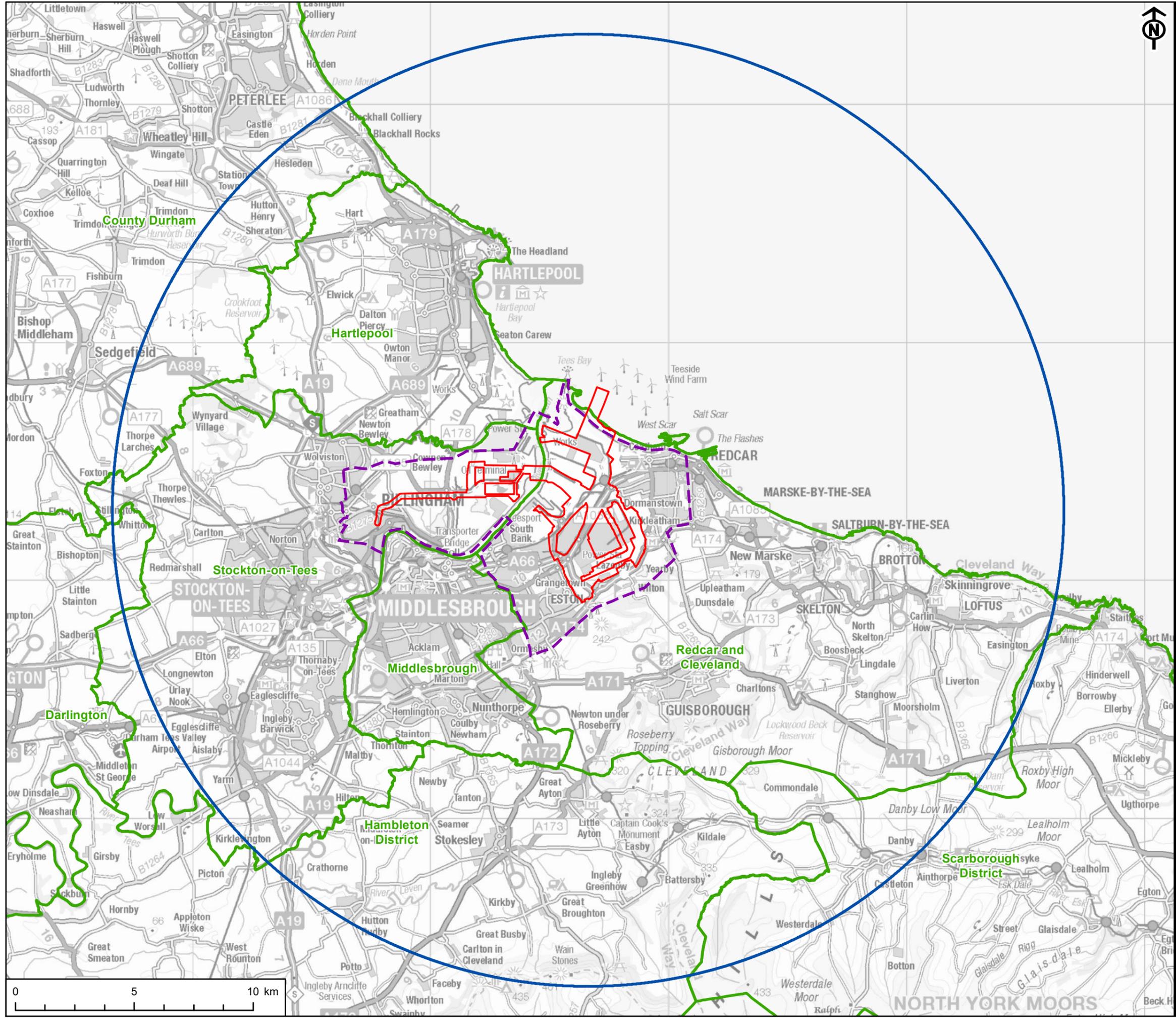
REFERENCE  
NZT\_200127\_P26\_v1

SHEET NUMBER  
1 of 1

DATE  
27/01/20

Project Management Initials: RT Designer: LC Checked: AR Approved: MB

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## Rob Booth

---

**From:** Geoff Bullock  
**Sent:** 28 January 2020 15:36  
**To:** [REDACTED]@redcar-cleveland.gov.uk; Elaine Atkinson  
**Cc:** Rob Booth  
**Subject:** Net Zero Teesside Project - Draft Consultation Strategy  
**Attachments:** 200128 - Net Zero Teesside Project - Consultation Strategy - DRAFT.pdf  
**Importance:** High

Dear Dave and Elaine, further to my email last week, please find attached a draft of OGC's Consultation Strategy for the Net Zero Teesside Project.

We would welcome any comments and observations you have on the Strategy, particularly in relation to the Consultation Areas/Zones and the proposed venues for public consultation events and inspecting documents.

The Consultation Strategy will be developed into a draft Statement of Community Consultation (SoCC) on which we will consult both local authorities later in Q1 this year pursuant to s47 of the Planning Act 2008. Any comments you provide on the Strategy will be taken into account in developing the draft SoCC prior to this consultation.

I would be grateful if you could provide any comments by Friday 14<sup>th</sup> February.

In the meantime if I can provide any further information please do let me know.

Kind regards

Geoff Bullock

**Geoff Bullock**  
BA (Hons) BPI. MRTPI  
Partner - Planning & Infrastructure



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## **APPENDIX 5.2: STBC RESPONSE TO DRAFT CONSULTATION STRATEGY**

## Rob Booth

---

**From:** Elaine Atkinson [REDACTED]@stockton.gov.uk>  
**Sent:** 12 February 2020 11:56  
**To:** Geoff Bullock; [REDACTED]@redcar-cleveland.gov.uk  
**Cc:** Rob Booth; Planning Administration  
**Subject:** RE: Net Zero Teesside Project - Draft Consultation Strategy 19/0406/SOR  
**Attachments:** 200128 - Net Zero Teesside Project - Consultation Strategy - DRAFT.pdf

This document was classified as: OFFICIAL

Hi Geoff

I can confirm that SBC have no comments to make and are satisfied with the consultation document

Kind Regards  
Elaine Atkinson  
Principal Planning Officer  
Planning Development Services

---

**From:** Geoff Bullock [REDACTED]@dwdllp.com>  
**Sent:** 28 January 2020 15:36  
**To:** [REDACTED]@redcar-cleveland.gov.uk; Elaine Atkinson <[REDACTED]@stockton.gov.uk>  
**Cc:** Rob Booth <[REDACTED]@dwdllp.com>  
**Subject:** Net Zero Teesside Project - Draft Consultation Strategy  
**Importance:** High

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The Consultation Strategy will be developed into a draft Statement of Community Consultation (SoCC) on which we will consult both local authorities later in Q1 this year pursuant to s47 of the Planning Act 2008. Any comments you provide on the Strategy will be taken into account in developing the draft SoCC prior to this consultation.

I would be grateful if you could provide any comments by Friday 14<sup>th</sup> February.

In the meantime if I can provide any further information please do let me know.

Kind regards

Geoff Bullock

**Geoff Bullock**  
BA (Hons) BPI. MRTPI  
Partner - Planning & Infrastructure



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## **APPENDIX 6.1: EMAIL TO PARISH AND TOWN COUNCILS CONSULTED AT STAGE 1**

Dear resident/business owner

## **PUBLIC CONSULTATION - TEESSIDE CLUSTER CARBON CAPTURE, USAGE AND STORAGE PROJECT, LAND AT REDCAR AND STOCKTON-ON-TEES, TEESSIDE**

The Oil and Gas Climate Initiative (OGCI) will be consulting the local community on its proposals for the Teesside Cluster Carbon Capture, Usage and Storage Project (the 'CCUS Project') during October and November 2019. This represents our first stage (Stage 1) consultation on the CCUS Project.

The OGCI is a voluntary initiative comprising 13 member organisations from the oil and gas sector taking practical actions to combat climate change.



One of the OGCI's key investments is the CCUS Project. The CCUS Project would be the UK's first commercial scale, full chain carbon capture, usage and storage project and could involve land at and within the vicinity of South Tees Development Corporation and Wilton International sites as well as within Stockton-on-Tees. The CCUS Project would have the potential to capture carbon dioxide emissions from a wide range of industrial sources on Teesside. The captured carbon dioxide could then be used in industry or transported by a pipeline offshore for storage in a suitable geological structure, such as a depleted oil or gas field, within the North Sea.

The UK Government has recently committed to achieve 'net zero' in terms of greenhouse gas emissions, including carbon dioxide, by 2050. This is a more ambitious commitment than the Government's previous target to achieve a reduction in greenhouse gas emissions of 80% compared to 1990 levels by 2050. The CCUS Project would play an important role in achieving 'net zero' by helping to decarbonise Teesside's power and industrial sectors.

We will be holding several public consultation events at which we will provide more information on our proposals and where members of the project team will be available to answer questions. Details of the events are provided below.

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If you are unable to attend any of the events you will be able to find out more about the CCUS Project and view the consultation materials at the project website: [www.NetZeroTeesside.co.uk](http://www.NetZeroTeesside.co.uk). **The website will be live during the week commencing 7<sup>th</sup> October 2019.**

Date	Venue	Time
Tuesday 15 <sup>th</sup> October	The Station Hotel, Billingham, Stockton on Tees, TS23 2RH	1pm - 8pm
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Saturday 19 <sup>th</sup> October	Jury's Inn, Middlesbrough, TS1 1JH	10am - 2pm

Comments can be submitted by the following means:

**Post:** NetZero Teesside Consultation, c/o DWD, 6 New Bridge Street, London, EC4V 6AB

**E-mail:** [Consultation@NetZeroTeesside.co.uk](mailto:Consultation@NetZeroTeesside.co.uk)

**Website:** [www.NetZeroTeesside.co.uk](http://www.NetZeroTeesside.co.uk)

Please can you submit any comments **no later than 19<sup>th</sup> November 2019**.

Further consultation (our Stage 2 consultation) on the CCUS Project will take place in Q1 2020.

Yours faithfully

**The Oil and Gas Climate Initiative (OGCI)**

**From:** [REDACTED]  
**Sent:** 09 October 2019 18:07  
**Subject:** Teesside Carbon Capture, Usage & Storage (CCUS) Project - Stage 1 Community Consultation  
**Attachments:** 190924 - Teesside CCUS Project - Community Letter - Final.pdf

Dear Sir/Madam,

Please find attached, a letter on behalf of the Oil and Gas Climate Initiative (OGCI) informing your Parish Council of the local community consultation taking place during October and November 2019 regarding the Teesside CCUS Project.

The CCUS Project would be the UK's first commercial scale, full chain carbon capture, usage and storage project and could involve land at and within the vicinity of South Tees Development Corporation and Wilton International sites as well as within Stockton-on-Tees. The CCUS Project would have the potential to capture carbon dioxide emissions from a wide range of industrial sources on Teesside.

We will be holding several public consultation events at which we will provide more information on our proposals and where members of the project team will be available to answer questions. The information events will take place on week commencing 14<sup>th</sup> October, further details including when and where the events are taking place are contained in the attached letter.

If you have any questions or queries feel free to get in touch using my contact details below.

Kind regards,

[REDACTED] (on behalf of OGCI)

[REDACTED]  
BA (Hons) MSc MRTPI  
Senior Planner



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## **APPENDIX 6.2: STAGE 1 COMMUNITY LETTER**

Dear resident/business owner

## **PUBLIC CONSULTATION - TEESSIDE CLUSTER CARBON CAPTURE, USAGE AND STORAGE PROJECT, LAND AT REDCAR AND STOCKTON-ON-TEES, TEESSIDE**

The Oil and Gas Climate Initiative (OGCI) will be consulting the local community on its proposals for the Teesside Cluster Carbon Capture, Usage and Storage Project (the 'CCUS Project') during October and November 2019. This represents our first stage (Stage 1) consultation on the CCUS Project.

The OGCI is a voluntary initiative comprising 13 member organisations from the oil and gas sector taking practical actions to combat climate change.



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Please can you submit any comments **no later than 19<sup>th</sup> November 2019**.

Further consultation (our Stage 2 consultation) on the CCUS Project will take place in Q1 2020.

Yours faithfully

**The Oil and Gas Climate Initiative (OGCI)**

## **APPENDIX 6.3: STAGE 1 NEWSPAPER NOTICES**

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127 Newgate St, Bishop Auckland. 9am - 4.30pm  
Priestgate, Darlington, 9am - 5pm

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Type in the word HOUSEHOLD, then leave a space, then your surname, post code and the item for sale, maximum 10 characters, include your contact number. Tests cost £1.50 + Standard Network Charge.  
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**Deadlines** 11.00am Wednesday

Public Notices



**Public Consultation  
Teesside Cluster Carbon Capture,  
Usage and Storage Project**

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Please can you submit any comments **no later than 19th November 2019.**

Further consultation (our Stage 2 consultation) on the CCUS Project will take place in Q1 2020.

NOTICE IS HEREBY GIVEN THAT Darlington Borough Council has received the following Planning Applications:

**DEVELOPMENT WHICH IS LIKELY TO AFFECT THE SETTING OF A LISTED BUILDING**

**26 High Street, BISHOPTON, STOCKTON-ON-TEES, TS21 1HA (19/00917/FUL)**  
Demolition of existing conservatory and erection of a single storey garden room to the rear

**LISTED BUILDING CONSENT IN A CONSERVATION AREA**

**26 High Street, BISHOPTON, STOCKTON-ON-TEES, TS21 1HA (19/00918/LBC)**  
Listed building consent for demolition of a conservatory and erection of a single storey garden room extension to rear

A copy of the applications and plans may be inspected at the Customer Service Centre, Town Hall, Darlington during office hours or online at [www.darlington.gov.uk/PA](http://www.darlington.gov.uk/PA)

Any representations should quote the planning reference number and reach us no later than 25 October 2019.

Any queries please call (01325) 405777  
Friday 4 October 2019

**Goods Vehicle  
Operator's Licence**

Patrick McDaid trading as McDaid Groundworks of 2 Pature Crescent, Knaresborough, HG5 0PF is applying to change an existing licence as follows. To keep an extra 1 goods vehicle and 0 trailers at the operating centre at Event Traffic Control, Baldersby Gardens, Ripon Road, Baldersby, Thirsk, YO7 4PS Owners or occupiers of land (including buildings) near the operating centre(s) who believe that their use or enjoyment of that land would be affected, should make written representations to the Traffic Commissioner at Hillcrest House, 386 Harehills Lane, Leeds LS9 6NF, stating their reasons, within 21 days of this notice. Representors must at the same time send a copy of their representations to the applicant at the address given at the top of this notice. A guide to making representations is available from the Traffic Commissioner's Office.

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\*Loving Local

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[advertising@nqyne.co.uk](mailto:advertising@nqyne.co.uk)



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Public Notices

**DARLINGTON BOROUGH COUNCIL**  
A6072 MAIN ROAD, REDWORTH (ROAD CLOSURE), ORDER 2019

Darlington Borough Council has made an Order under the provisions of Section 14(1) of the Road Traffic Regulation Act, 1984, as amended, the effect of which will be to close:

**A6072 MAIN ROAD/REDWORTH ROAD**  
From a point 200m south of the access road to Redworth Hall northwards to a point 120metres north of Surtees Road junction

Access to Redworth Hall from the south only.

An alternative route will be signed via A68, A688, A6072 and vice versa.

The Order is necessary to allow road surfacing works.

The maximum duration of the temporary closure under this Order is 18 months commencing from 26th October 2019, it is anticipated that the closure will be effective for 1 week.

Dated: 4th October 2019

I Williams  
Director of Economic Growth  
Town Hall, Darlington DL1 5QT

**PUBLIC NOTICE OF AN APPLICATION TO VARY A PREMISES LICENCE UNDER SECTION 34 OF THE LICENSING ACT 2003**

Notice is hereby given that an application was made to Durham County Council to vary a premises licence under the above Act on 30th September 2019. Applicant: Martin McColl Limited. Address of premises: McColls, 39 Front Street, West Auckland, County Durham, DL14 9HL. Proposed variation to the licensable activities: To extend the opening hours and the sale of alcohol hours (for consumption off the premises) to 06:00 hours to 23:00 hours Monday to Sunday, remove all seasonal restrictions relating to Good Friday and Christmas Day, and to remove all conditions under annex 2 of the premises licence and replace them with up to date conditions. The postal address of the Licensing Authority where the register is kept and the application may be inspected is: Licensing Team, Durham County Council, Po Box 617, Durham, County Durham, DH1 9HZ. Any person wishing to make representations on this matter shall give notice, in writing, stating the nature and grounds for making such representations to the Licensing Officer at the above address\* within 28 days of the date of this notice - by the 28th October 2019. Further information is available on the web site www.durham.gov.uk following the links.

It is an offence to make a false statement in or in connection with an application. Those who make a false statement may be liable on summary conviction to a fine of any amount.

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### Public Consultation

## Teesside Cluster Carbon Capture, Usage and Storage Project

The Oil and Gas Climate Initiative (OGCI) will be consulting the local community on its proposals for the Teesside Cluster Carbon Capture, Usage and Storage Project (the 'CCUS Project') during October and November 2019. This represents our first stage (Stage 1) consultation on the CCUS Project.

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Please can you submit any comments **no later than 19th November 2019.**

Further consultation (our Stage 2 consultation) on the CCUS Project will take place in Q1 2020.

Articles For Sale

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\*Loving Local

# Public Notices

## Public Notices



### Public Consultation

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Please can you submit any comments **no later than 19<sup>th</sup> November 2019.**

Further consultation (our Stage 2 consultation) on the CCUS Project will take place in Q1 2020.

### LICENSING ACT 2003

**NOTICE IS HEREBY GIVEN THAT THE FOLLOWING APPLICATION HAS BEEN SUBMITTED TO HAMBLETON DISTRICT COUNCIL IN ACCORDANCE WITH THE ABOVE ACT:**

1. NAME OF APPLICANT: **Mr Cengiz Babat**
2. POSTAL ADDRESS OF PREMISES: **Uno Ristorante, Central Buildings, 17 Market Place, Thirsk, YO7 1HD.**
3. PROPOSED LICENSABLE ACTIVITIES: **Sale of Alcohol between 10.00 & 22.30 Monday to Sunday, Playing of Recorded Music between 10.00 & 23.00 Monday to Sunday & The Playing of Live Music between 19.00 & 23.00 Monday to Sunday**
4. The register of applications and the record of this application is available for inspection at the Licensing Section, Hambleton District Council, Civic Centre, Stone Cross, Northallerton.
5. Representations concerning this application should be submitted, in writing, to the Council by not later than **24/10/2019**
6. It is an offence knowingly or recklessly to make a false statement in connection with an application and a person guilty of such an offence is liable on summary conviction to a fine not exceeding level 5 on the standard scale.

Dated this **26/09/2019**

### Goods Vehicle

#### Operator's Licence

A&G Parfett's & Sons of Didsbury Road, Stockport, Cheshire SK4 2JP. Is applying to change an existing licence as follows. To keep an extra 5 goods vehicles and 0 trailers at the operating centre at A&G Parfett's, Cargo Fleet Lane, Middlesbrough, Cleveland, TS3 8AL. Owners or occupiers of land (including buildings) near the operating centre(s) who believe that their use or enjoyment of that land would be affected, should make written representations to the Traffic Commissioner at Hillcrest House, 386 Harehills Lane, Leeds, LS9 6NF, stating their reasons, within 21 days of this notice. Representors must at the same time send a copy of their representations to the applicant at the address given at the top of this notice. A Guide to Making Representations is available from the Traffic Commissioner's office.

### Legal Notices

#### ANNE MCCUSKER Deceased

Pursuant to the Trustee Act 1925 anyone having a claim against or an interest in the Estate of the deceased, late of 39 Ripon Road, Redcar, Cleveland, who died on 11/03/2019, must send written particulars to the address below by 03/12/2019, after which date the Estate will be distributed having regard only to claims and interests notified.

**Coles Solicitors**  
54 Station Road, Redcar, TS10 1AG  
Ref:VJ/040019



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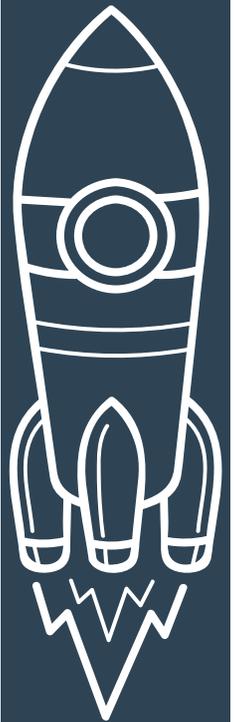


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# Public Notices

## Public Notices



### Public Consultation

#### Teesside Cluster Carbon Capture, Usage and Storage Project

The Oil and Gas Climate Initiative (OGCI) will be consulting the local community on its proposals for the Teesside Cluster Carbon Capture, Usage and Storage Project (the 'CCUS Project') during October and November 2019. This represents our first stage (Stage 1) consultation on the CCUS Project.

The OGCI is a voluntary initiative comprising 13 member organisations from the oil and gas sector taking practical actions to combat climate change. One of the OGCI's key investments is the CCUS Project.

The CCUS Project would be the UK's first commercial scale, full chain carbon capture, usage and storage project and could involve land at and within the vicinity of the South Tees Development Corporation and Wilton International sites as well as within Stockton-on-Tees. The CCUS Project would have the potential to capture carbon dioxide emissions from a wide range of power and industrial sources on Teesside. The captured carbon dioxide could then be used in industry or transported by a pipeline offshore for storage in a suitable geological structure, such as a depleted oil or gas field, within the North Sea.

The UK Government has recently committed to achieve 'net zero' in terms of greenhouse gas emissions, including carbon dioxide, by 2050. This is a more ambitious commitment than the Government's previous target to achieve a reduction in greenhouse gas emissions of 80% compared to 1990 levels by 2050. The CCUS Project would play an important role in achieving 'net zero' by helping to decarbonise Teesside's power and industrial sectors.

We will be holding several public consultation events at which we will provide more information on our proposals and where members of the project team will be available to answer questions. Details of the events are provided below.

Date	Venue	Time
Tuesday 15th October	The Station Hotel, Billingham, Stockton on Tees, TS23 2RH	1pm - 8pm
Wednesday 16th October	Lazenby Village Hall, High Street, TS6 8DU	2pm - 8:30pm
Thursday 17th October	25k Community Centre, Redcar, TS10 4LR	1:30pm - 5pm
Saturday 19th October	Jury's Inn, Middlesbrough, TS1 1JH	10am - 2pm

If you are unable to attend any of the events you will be able to find out more about the CCUS Project and view the consultation materials at: [www.NetZeroTeesside.co.uk](http://www.NetZeroTeesside.co.uk). The website will be live during the week commencing 7th October 2019.

Comments can be submitted by the following means:

**Post:** NetZero Teesside Consultation, c/o DWD, 6 New Bridge Street, London, EC4V 6AB

**E-mail:** [Consultation@NetZeroTeesside.co.uk](mailto:Consultation@NetZeroTeesside.co.uk)

**Website:** [www.NetZeroTeesside.co.uk](http://www.NetZeroTeesside.co.uk)

Please can you submit any comments **no later than 19th November 2019**.

Further consultation (our Stage 2 consultation) on the CCUS Project will take place in Q1 2020.

## Department for Transport

### TOWN AND COUNTRY PLANNING ACT 1990

The Secretary of State gives notice of the proposal to make an Order under section 247 of the above Act to authorise the stopping up of an irregular shaped area of unnamed highway which lies to the south of No. 1 Woodhouse Road and to the west of the former Chapelbeck Housing Office at Guisborough, in the Borough of Redcar and Cleveland.

If made, the Order would authorise the stopping up only to enable development to be carried out should planning permission be granted by Redcar and Cleveland Borough Council. The Secretary of State gives notice of the draft Order under Section 253 (1) of the 1990 Act.

Copies of the draft Order and relevant plan will be available for inspection during normal opening hours at Guisborough Library, 90 Westgate, Guisborough TS14 6AP in the 28 days commencing on 09 October 2019, and may be obtained, free of charge, from the address stated below quoting NATTRAN/NE/S247/3963.

Any person may object to the making of the proposed order by stating their reasons in writing to the Secretary of State at [nationalcasework@dft.gov.uk](mailto:nationalcasework@dft.gov.uk) or National Transport Casework Team, Tyneside House, Skinnerburn Road, Newcastle upon Tyne NE4 7AR, quoting the above reference. Objections should be received by midnight on **06 November 2019**. You are advised that your personal data and correspondence will be passed to the applicant/agent to enable your objection to be considered. If you do not wish your personal data to be forwarded, please state your reasons when submitting your objection.

S Zamenzadeh, Casework Manager



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## **APPENDIX 6.4: STAGE 1 CONSULTATION INFORMATION BOARDS**

# TEESSIDE CLUSTER CARBON CAPTURE, USAGE AND STORAGE (CCUS) PROJECT

## Welcome

The Oil and Gas Climate Initiative (OGCI), is holding this initial (Stage 1) consultation to provide the local community and other stakeholders with information on its proposals for the Teesside Cluster CCUS Project ('the CCUS Project') and to seek their comments and views.

The CCUS Project would be the UK's first commercial scale, full chain carbon capture, usage and storage project, having the potential to capture carbon dioxide from a number of power stations and industrial facilities on Teesside. CCUS is a proven technology and is already in use around the world. It is widely recognised that CCUS could play a key role in helping to reduce global carbon dioxide emissions.

In the UK the Government has committed to achieve 'net zero' in terms of greenhouse gas emissions by 2050. This is a legally binding target. It is estimated that CCUS could reduce global carbon dioxide emissions by 19%. CCUS therefore has an important role to play in helping to decarbonise the country's power and industrial sectors and achieving the 'net zero' target.

## Who are OGCI?

OGCI comprises 13 companies from the oil and gas sector seeking to take practical actions on climate change. Members of the OGCI include:



OGCI has significant expertise in the field of CCUS, with 17 of the operational large-scale CCUS projects worldwide being operated by OGCI members. OGCI has earmarked over \$1 billion for accelerating the deployment of innovative low emissions technology. The CCUS Project is one of OGCI's key investments. Further information on OGCI can be found at: [oilandgasclimateinitiative.com](http://oilandgasclimateinitiative.com)

## What are the aims of the Stage 1 consultation?

Before the CCUS Project can be built, OGCI needs to apply for development consent from the Secretary of State for Business, Energy and Industrial Strategy under the Planning Act 2008. Development consent is granted in the form of a Development Consent Order (a 'DCO').

**Consultation is a key part of the DCO process. Our Stage 1 consultation therefore aims to:**

- introduce the CCUS Project and explain how a full chain CCUS project would work;
- show the areas under consideration for the various elements of the Project;
- provide details of the studies being undertaken to assess the potential environmental effects of the Project;
- outline the application and consenting process;
- set out the timescales for the Project; and
- obtain feedback from the local community and other stakeholders to help inform the development of our proposals.

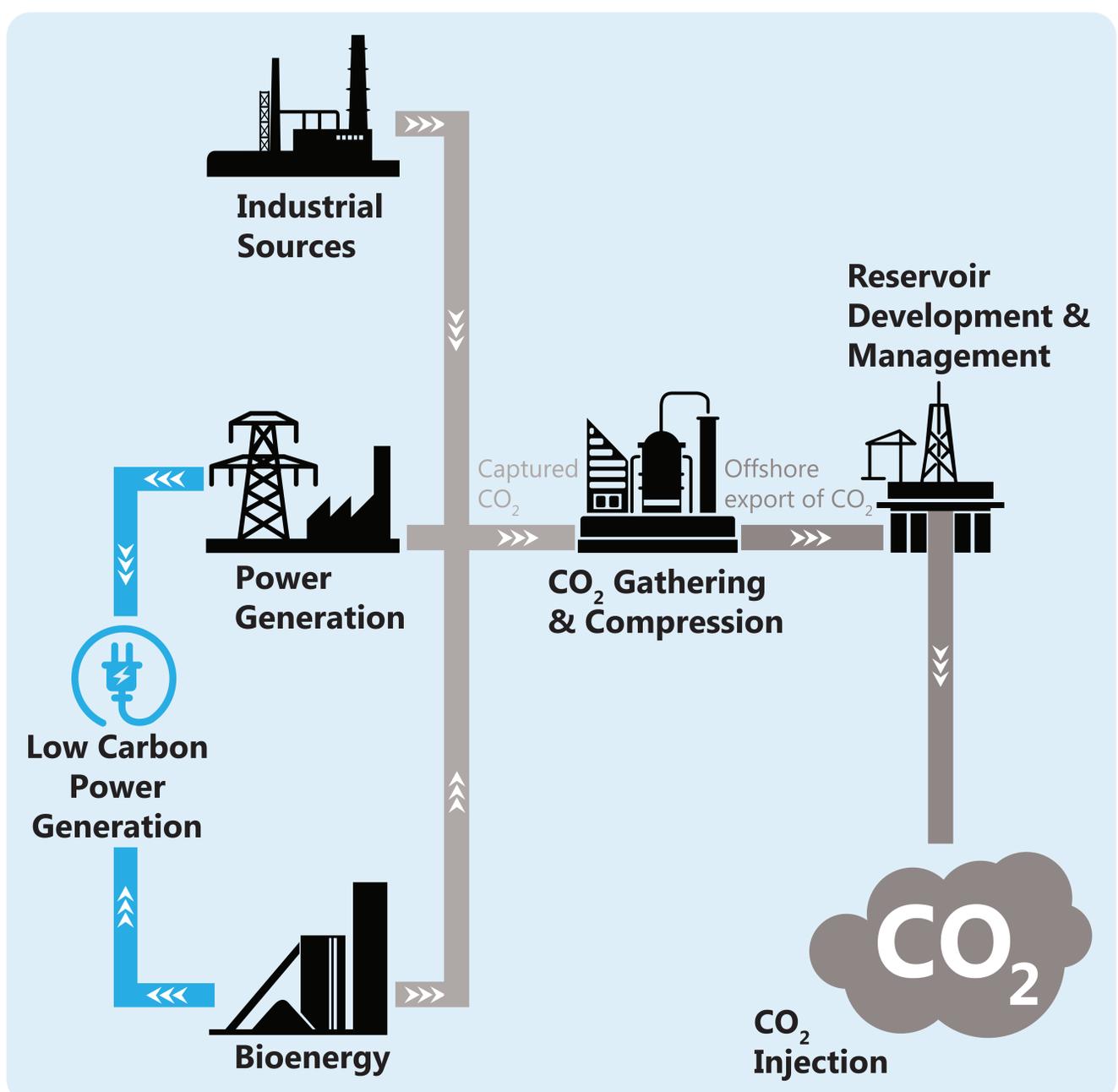
# TEESSIDE CLUSTER CARBON CAPTURE, USAGE AND STORAGE (CCUS) PROJECT

## What is Carbon Capture Usage & Storage (CCUS)?

CCUS is a series of technologies that are used to capture, use and store carbon dioxide (CO<sub>2</sub>) emissions to prevent these from being released into the atmosphere.

The combustion of natural gas and biomass in power stations results in the release of flue gases which contain CO<sub>2</sub>. The CO<sub>2</sub> within these gases can be removed in a carbon capture plant. It can then be compressed and pumped via a pipeline to be permanently stored in an underground store located offshore, such as a depleted gas or oil field. The technology can also be used to capture CO<sub>2</sub> emitted from industrial facilities.

It is proposed that a network of CO<sub>2</sub> pipelines be developed as part of the CCUS Project to enable local industrial facilities and power generators on Teesside to send captured CO<sub>2</sub> to the same underground store via a gathering/booster station.



An important element of the CCUS concept is the potential for the usage of CO<sub>2</sub>. The CO<sub>2</sub> captured can potentially be used for a number of industrial applications, including:

- production of synthetic fuels and chemicals;
- manufacture of minerals for aggregates and other building materials;
- horticulture; and
- use within the food and drink sectors.

# TEESSIDE CLUSTER CARBON CAPTURE, USAGE AND STORAGE (CCUS) PROJECT

## What are the benefits of the CCUS Project?



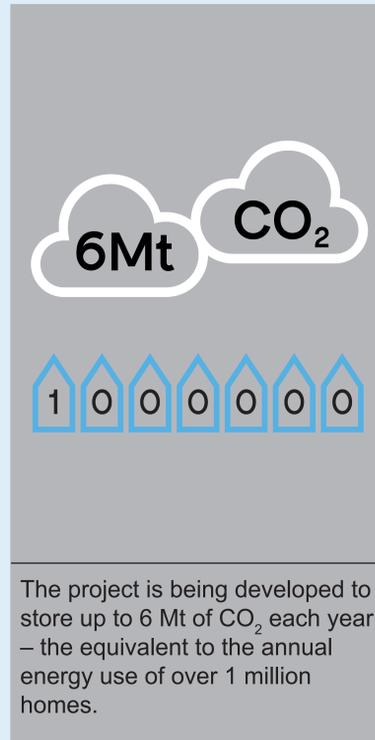
**1st**

The Clean Gas Project is uniquely positioned to become the UK's first decarbonised industrial cluster.



**700 Mt CO<sub>2</sub>**

Teesside's proximity to the coastline offers access to a storage site in the southern North Sea with up to 700 Mt of CO<sub>2</sub> storage capacity.



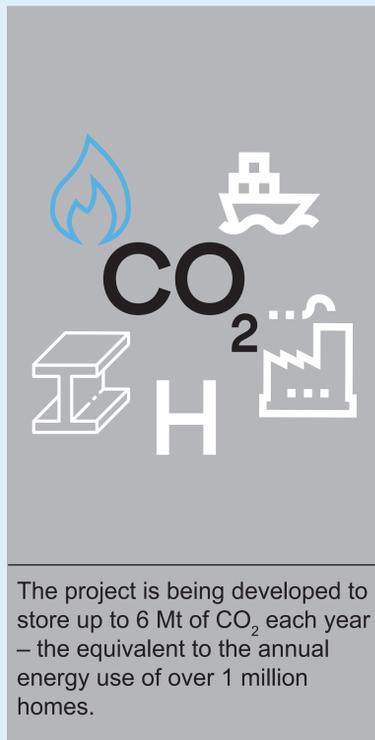
**6Mt CO<sub>2</sub>**

The project is being developed to store up to 6 Mt of CO<sub>2</sub> each year – the equivalent to the annual energy use of over 1 million homes.



**5**

Teesside industries account for 5.6% of industrial emissions in the UK and the site is home to 5 of the UK's top 25 CO<sub>2</sub> emitters.



**CO<sub>2</sub>**

The project is being developed to store up to 6 Mt of CO<sub>2</sub> each year – the equivalent to the annual energy use of over 1 million homes.



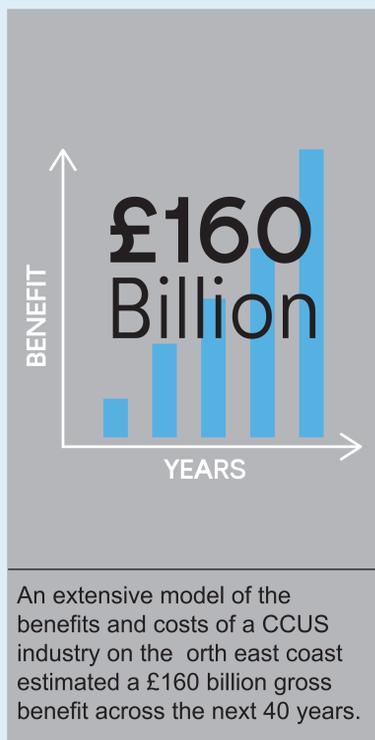
**20% reduction**

In the IEA Sustainable Development Scenario, CCUS accounts for 7% of the cumulative emissions reductions needed globally by 2040.



**4000**

The project will deliver local jobs and economic growth, supporting 4,000 direct and indirect jobs during construction.



**£160 Billion**

An extensive model of the benefits and costs of a CCUS industry on the north east coast estimated a £160 billion gross benefit across the next 40 years.



OIL AND GAS CLIMATE INITIATIVE

Through OGCI's involvement, the project benefits from the technical and commercial expertise of 13 oil and gas majors.

# TEESSIDE CLUSTER CARBON CAPTURE, USAGE AND STORAGE (CCUS) PROJECT

## What is being proposed on Teesside?

The CCUS Project comprises both onshore and offshore elements. The onshore element could include:

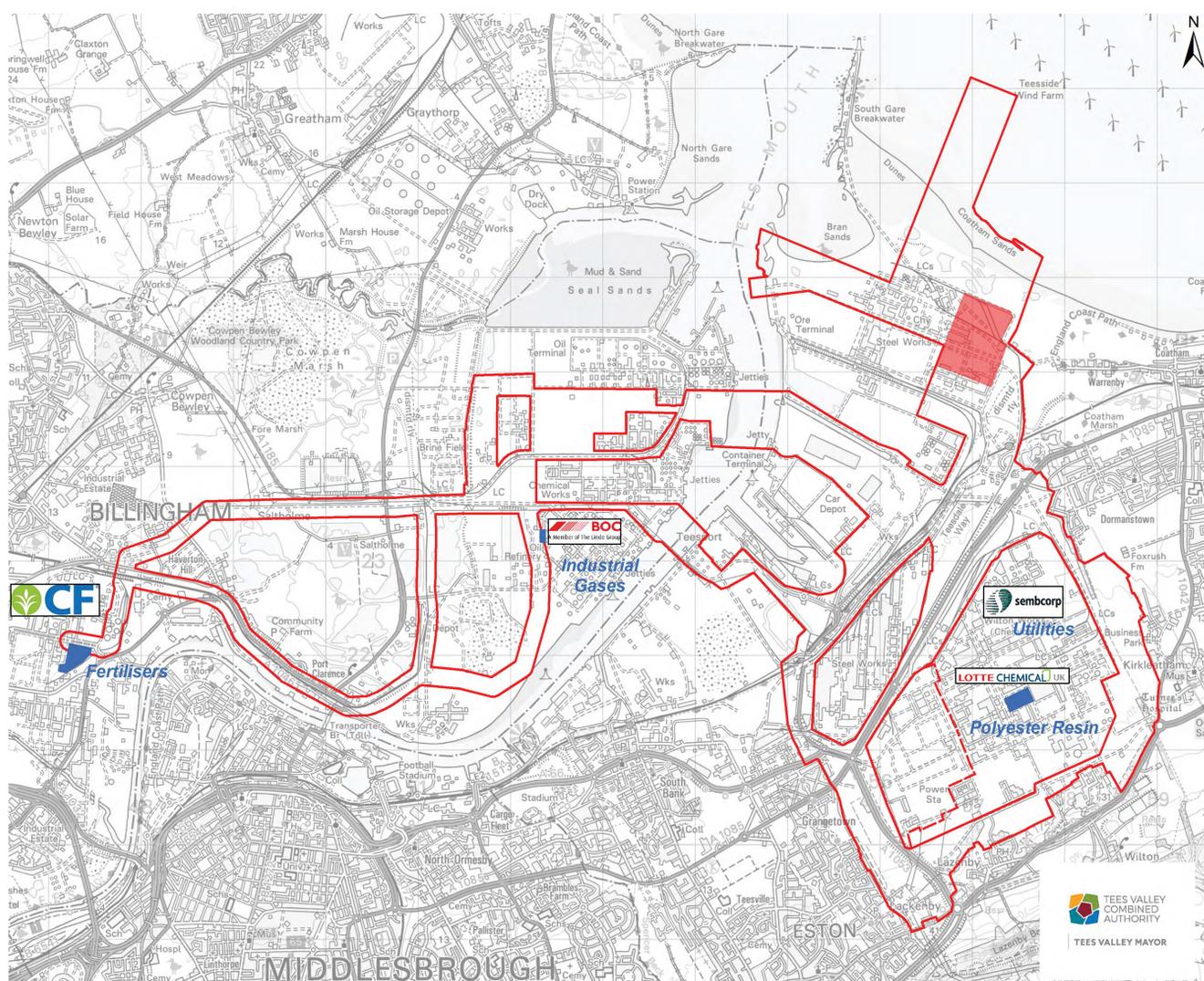
- A high efficiency combined cycle gas turbine ('CCGT') gas-fired power station with an electrical output of up to 2,100 megawatts ('MW'), including a carbon capture plant.
- Gas, electricity and cooling water connections for the CCGT power station.
- A gathering/booster station for the CO<sub>2</sub> captured from the and industrial and power generation facilities on Teesside.
- CO<sub>2</sub> pipeline connections between the industrial facilities and the gathering/booster station.
- A high-pressure CO<sub>2</sub> pipeline for the onward transport of the CO<sub>2</sub> captured to an offshore geological storage site beneath the North Sea.

It is possible that the CCUS Project may also include connections to more than one power station on Teesside.

Approval for the onshore element of the CCUS Project will be sought through the submission of an application for development consent to the Secretary of State for Business, Energy and Industrial Strategy.

The offshore element of the Project will be consented separately under the offshore consenting regimes.

The plan below shows the land (edged in red) that may be required for the onshore element of the CCUS Project.



# TEESSIDE CLUSTER CARBON CAPTURE, USAGE AND STORAGE (CCUS) PROJECT

## Why is the CCUS Project needed?

CCUS is proven technology and is already in use around the World. It has a critical role to play in reducing greenhouse gas emissions, including CO<sub>2</sub> and keeping global warming below a 2°C increase.

CCUS technologies will play an important role in meeting energy and climate goals. In the International Energy Agency Sustainable Development Scenario, CCUS accounts for 7% of the cumulative emissions reductions needed globally to 2040. This implies a rapid scale-up of CCUS deployment, from around 30 million tonnes (Mt) of CO<sub>2</sub> currently captured each year to 2,300 Mt per year by 2040.

In the UK the Government is committed to decarbonising the country's power and industrial sectors in order to meet its legal commitment to achieve 'net zero' in terms of greenhouse gas emissions by 2050.

The important role that CCUS has to play in contributing to 'net zero' is set out in the following documents:

- The National Infrastructure Plan (2014) – produced by the National infrastructure Commission.
- The Clean Growth Strategy (2017) – UK Government.
- Clean Growth – The UK Carbon Capture usage and Storage deployment pathway – An Action Plan (2018) – UK Government.
- Net Zero – The UK's Contribution to Stopping Global Warming (May 2019) – The Committee for Climate Change.

  
HM Government



On 27 June 2019, the 'Climate Change Act 2008 (2050 Target Amendment) Order 2019' came into force. The Order enshrines within UK law, the Government's commitment to achieve 'net zero' in terms of greenhouse gas emissions by 2050. The Order amends the previous target (within the Climate Change Act 2008) to achieve a reduction in greenhouse gas emissions of 80% by 2050 compared to 1990 levels.

The commitment to achieve 'net zero' by 2050 is in line with the recommendations of the Committee for Climate Change ('CCC') set out in its May 2019 'Net Zero – The UK's Contribution to Stopping Global Warming'.

The view of the CCC is that CCUS is a necessity, not an option, in achieving the Government's 'net zero' 2050 target.

# TEESSIDE CLUSTER CARBON CAPTURE, USAGE AND STORAGE (CCUS) PROJECT

## The Project Site

The land currently being considered for the CCUS Project (edged in red below) is located either side of the River Tees, from Billingham (in the west) to Redcar (in the east). South of the River Tees, the land is entirely within the administrative boundary of Redcar and Cleveland Borough Council and north of the River Tees within the boundary of Stockton-on-Tees Borough Council.

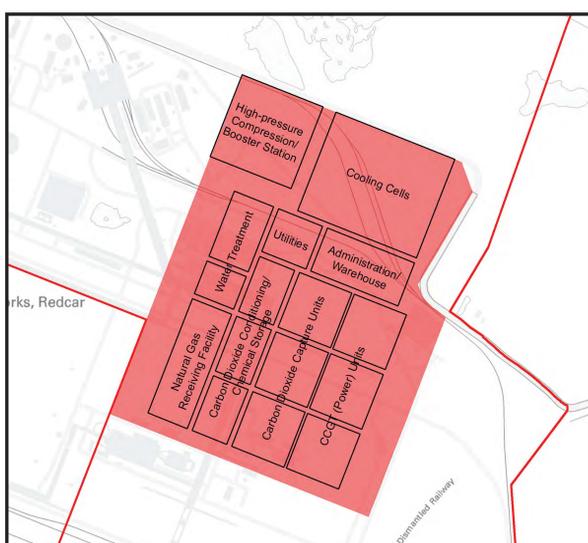
The land is currently being assessed in technical and environmental terms so as to identify the most appropriate location for the proposed CCGT power station, the CO<sub>2</sub> gathering/booster station and the route corridors for the gas, water, electrical and CO<sub>2</sub> connections required for the CCUS Project.



It is likely that the gathering/booster station will be located on land within the boundary of the South Tees Development Corporation, as this allows the high-pressure CO<sub>2</sub> to be transported offshore without the need for a lengthy high-pressure CO<sub>2</sub> pipeline.

As the design concept for the onshore elements of the CCUS Project is further developed, opportunities to connect to other existing and potential power stations with and/or for carbon capture are being explored, which are included in the land shown bordered by a dotted red line on the overall consultation boundary plan above. A decision will be made prior to submission of the application for development consent to the Secretary of State as to whether such connections form part of the CCUS Project.

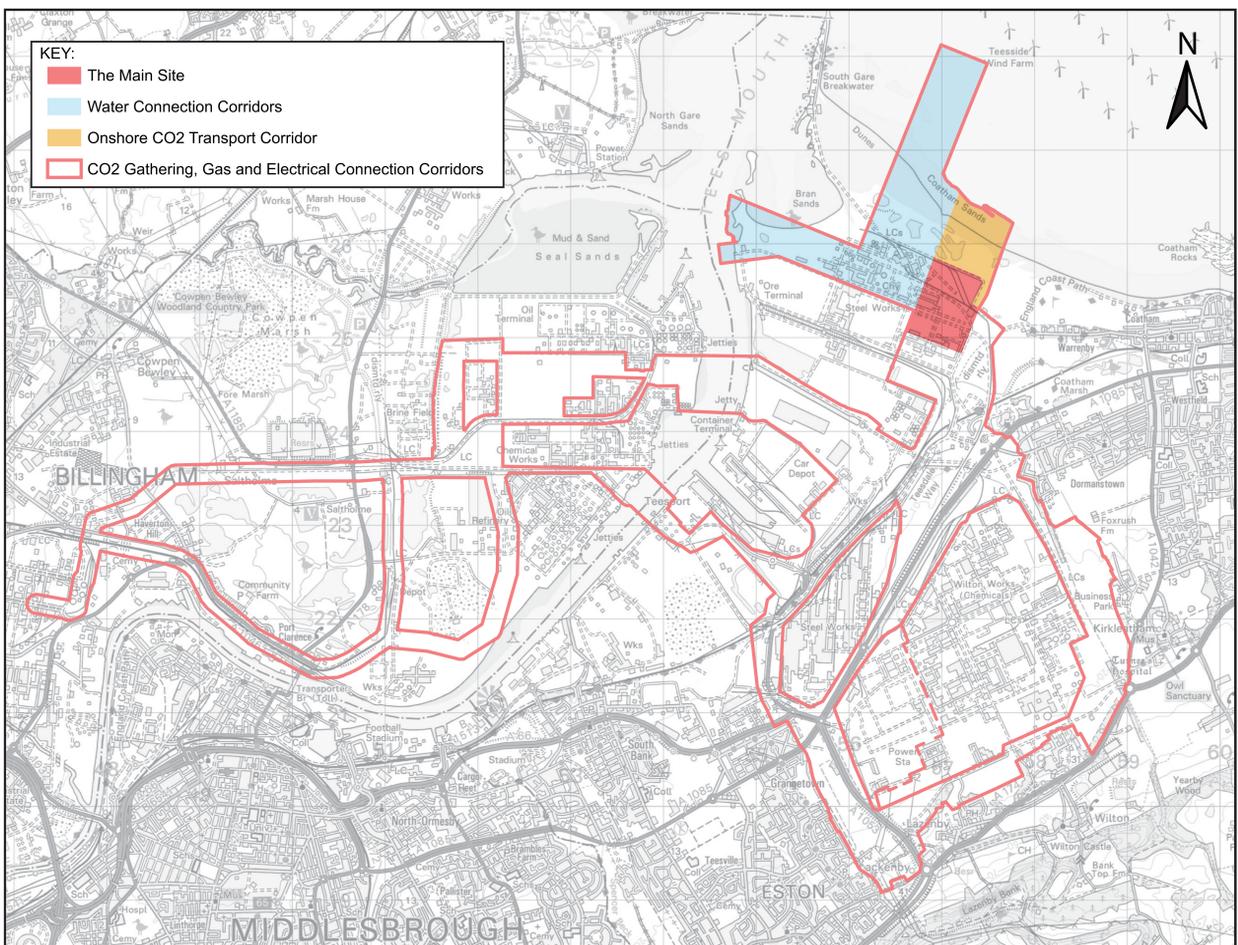
An indication of the layout of the CCGT power station and carbon capture system and what these may look like is provided below:



# TEESSIDE CLUSTER CARBON CAPTURE, USAGE AND STORAGE (CCUS) PROJECT

## The Connections Corridors

At this stage, the potential routes for the gas, water, electrical and CO<sub>2</sub> connections required for the CCUS Project are shown as indicative corridors. These will be subject to appraisal and refinement as the preparation of the DCO application progresses. The potential route corridors are shown on the plan below.



The final connection routes/corridors will be determined through on-going technical and environmental studies, in conjunction with discussions with National Grid and existing emitters of CO<sub>2</sub> that may wish to utilise the CO<sub>2</sub> gathering network.

The corridors for the gas supply connection (for the CCGT power station) and the CO<sub>2</sub> gathering network would be required to cross the River Tees, which is part of the Teesmouth and Cleveland Coast Site of Special Scientific Interest ('SSSI')/Special Protection Area ('SPA').

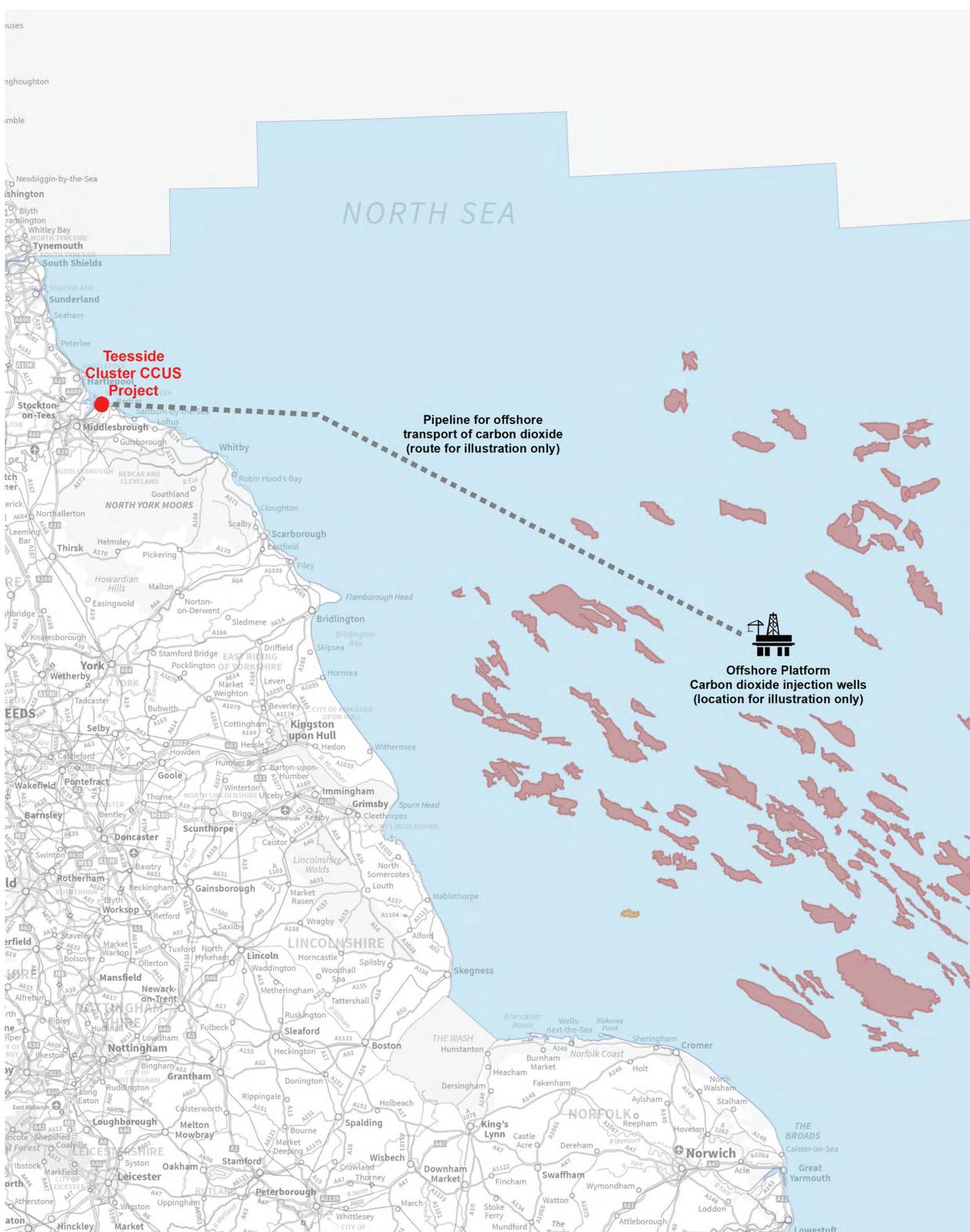
North of the River Tees (east of Billingham), the proposed CO<sub>2</sub> gathering network would pass close to the Teesmouth and Cleveland Coast SPA/Ramsar Site. It is anticipated that the gas supply connection and the CO<sub>2</sub> gathering network would cross the River Tees using the existing pipeline tunnels that run beneath the River, and that the CO<sub>2</sub> gathering network would be built in or adjacent to existing above ground pipeline corridors that are present in this area.

Electrical connections from the CCGT power station are expected to connect to a local National Grid substation. Water abstractions and discharges that will be required for the CCGT power station are anticipated to be directed through existing infrastructure.

# TEESSIDE CLUSTER CARBON CAPTURE, USAGE AND STORAGE (CCUS) PROJECT

## What is being proposed offshore?

The boundary between the onshore and the offshore elements of the CCUS Project is the Mean Low Water Spring (MLWS) tide. The captured CO<sub>2</sub> will be transported offshore via a subsea pipeline to an offshore platform, located in the North Sea, and injected into a selected geological store (e.g. a depleted gas or oil field). This part of the CCUS Project will be consented under the offshore regulatory regime. The Oil and Gas Authority ('OGA') regulates offshore pipelines and carbon dioxide transportation and storage.



OCGI will consult with the relevant stakeholders on the offshore works, including the OGA, the Marine Management Organisation, other environmental bodies, conservation groups and other users of the sea to ensure their views are taken into account and incorporated into the process. The consultation on the offshore works is expected to run from late 2020 to mid-2021.

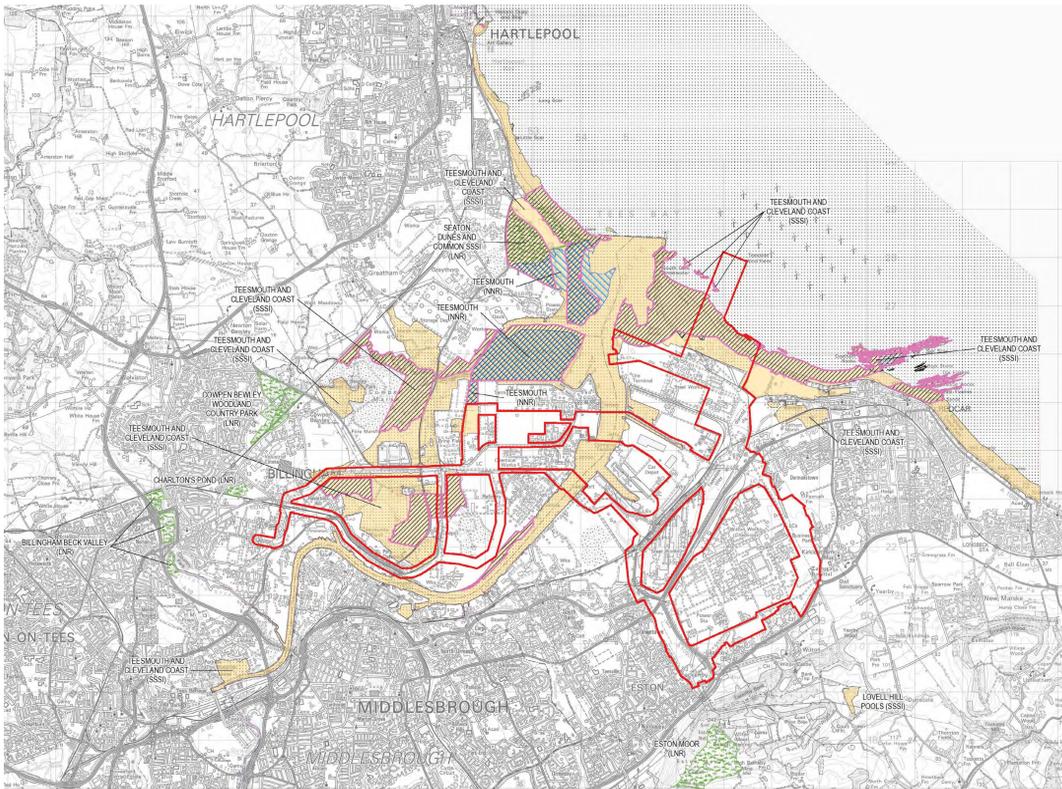
A separate Environmental Statement will be produced in support of the offshore consent application, in accordance with current offshore Environmental Impact Assessment regulations.

The assessment of the environmental and social impacts for the offshore works will look at all likely significant effects on the environment associated with drilling, construction, operation and eventual decommissioning of the offshore element of the CCUS Project.

The Environmental Statement for the offshore element of the CCUS Project will be submitted for approval in late 2021.

# TEESSIDE CLUSTER CARBON CAPTURE, USAGE AND STORAGE (CCUS) PROJECT

## Environmental Impact Assessment



As part of the consenting process for the onshore element of the CCUS Project, OCGI is undertaking an Environmental Impact Assessment ('EIA') to consider the impact of the Project on the environment and to develop measures to avoid or reduce any impacts (known as mitigation).

The EIA will look at all likely significant effects on the environment associated with site preparation works, construction, operation and eventual decommissioning of the CCUS Project. We will also take account of any potential impacts arising in combination with other consented and planned projects within the surrounding area.

The findings of the EIA will be set out in an Environmental Statement which will include:

- a description of the CCUS Project;
- an outline of the main alternatives considered for the siting, layout and technology choice of the Project;
- the data used to assess the potential environmental effects of the Project; and
- a description of the measures proposed to avoid or reduce potentially significant environmental effects.

Based on information available regarding the CCUS Project and our knowledge of the site and surrounding area, a proposed scope for the EIA has been developed. This was set out in an EIA Scoping Report, which was submitted to the Planning Inspectorate ('PINS') in February 2019 as part of OCGI's formal request for an EIA Scoping Opinion.

A Scoping Opinion was provided by PINS in April 2019, which is available to view on the project website: [www.NetZeroTeesside.co.uk](http://www.NetZeroTeesside.co.uk)

# TEESSIDE CLUSTER CARBON CAPTURE, USAGE AND STORAGE (CCUS) PROJECT

## Environmental Impact Assessment

---

We are currently assessing the likely significant effects of the CCUS Project in relation to the following environmental topic areas:

- Air Quality and Climate;
- Hydrology and Water Resources;
- Geology and Hydrogeology;
- Noise and Vibration;
- Ecology and Nature Conservation;
- Traffic and Transportation;
- Landscape and Visual Amenity;
- Archaeology and Cultural Heritage;
- Socio-economics and Tourism;
- Population and Human Health; and
- Cumulative and Combined Effects.

Each of these topic areas is being assessed as part of the EIA, considering the current (baseline) conditions and the effects that the CCUS Project may have on those conditions. To inform this assessment, we are talking to key stakeholders, including the Environment Agency and Natural England, in order to make sure we are using agreed data and assessment methodologies.

The EIA will address effects during construction and operation as well as its eventual decommissioning. Construction effects will consider topics such as traffic movements and noise, vibration and dust generation and how these will be controlled. The operational assessment will consider what emissions to air, water and land could arise from the CCUS Project, including emissions of noise or odour. The operational facility will be regulated by the Environment Agency through an environmental permit.

We will carefully consider the potential effects on nearby local populations, users of the area and also the ecological receptors present. It is recognised that there are a number of protected ecological areas near to the Project Site including the Special Protection Area through which the offshore CO<sub>2</sub> pipeline will need to be laid. Various measures will be put in place and secured through the DCO to prevent or minimise the effects on these receptors.

Construction of the CCUS Project could create and support up to around 4,000 direct and indirect jobs, with construction expected to start as early as 2022.

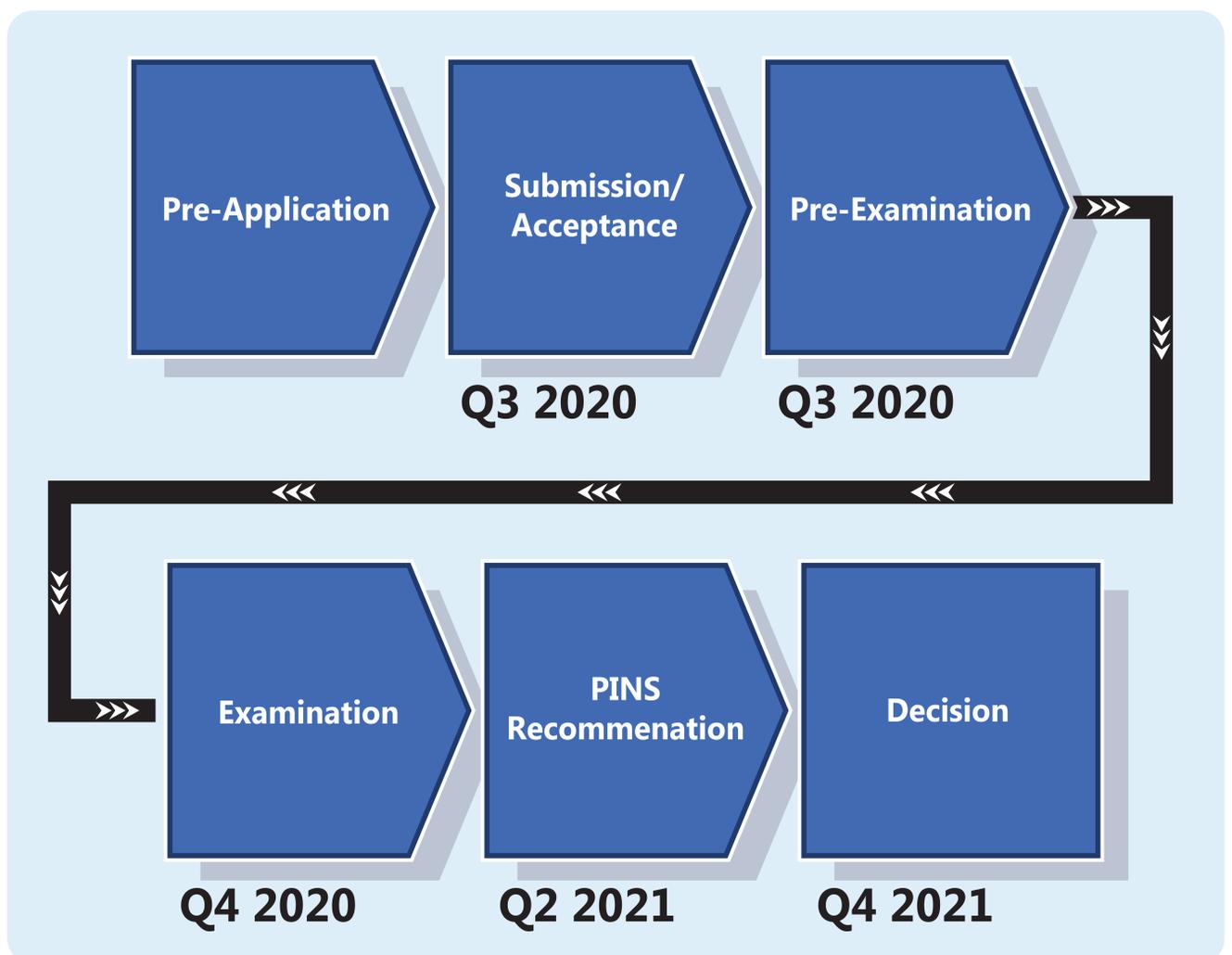
During the operational phase of the CCUS Project, it is anticipated that there will be a workforce of up to 100 people that will be required on a shift basis.

# TEESSIDE CLUSTER CARBON CAPTURE, USAGE AND STORAGE (CCUS) PROJECT

## DCO application process

Before the CCUS Project can be built, OGCI needs to apply for a Development Consent Order ('DCO') from the Secretary of State ('SoS') for Business, Energy and Industrial Strategy ('BEIS') under the Planning Act 2008.

Consultation is a key part of the DCO application process. This initial (Stage 1) consultation represents the first opportunity in the process for the local community and other stakeholders to comment on our proposals. The DCO application process and our expected timescales for obtaining consent are summarised below.



We are currently at the pre-application stage. Before submitting the DCO application we will carry out a further stage (Stage 2) of consultation.

During the pre-application stage, we will engage with the local community and other stakeholders and at Stage 2 we will consult on our more developed proposals and the environmental information that has been assembled for the CCUS Project. That consultation will need to be carried out in accordance with the Planning Act 2008. The comments we receive will help inform the development of our proposals and the preparation of the DCO application.

As required by the Planning Act 2008, we will prepare a Consultation Report showing how we have considered the comments received during our consultation on the proposals.

The DCO application will be submitted to the Planning Inspectorate ('PINS'), which will administer the application process for the SoS for BEIS. Following submission of the application PINS will first decide, on behalf of the SoS and within a prescribed period of 28 days, whether to accept the application for examination. If accepted, PINS will then appoint an independent inspector or panel of inspectors, also known as the Examining Authority ('ExA'), who will examine the application on behalf of the SoS.

Following an examination process of up to six months, the ExA will have three months to write a report setting out a recommendation as to whether development consent should be granted. The report is then sent to the SoS who has three months to consider it and to make a final decision on whether to grant development consent. If the SoS grants consent this will be in the form of a DCO.

Further details on the application process can be found at:

[infrastructure.planninginspectorate.gov.uk/application-process/the-process](https://infrastructure.planninginspectorate.gov.uk/application-process/the-process)

# TEESSIDE CLUSTER CARBON CAPTURE, USAGE AND STORAGE (CCUS) PROJECT

## Let us have your comments

---

Thank you for taking the time to attend this event. We hope that you have found it useful and we welcome any comments and feedback on our proposals.

Post: NetZero Teesside Consultation, c/o DWD, 6 New Bridge Street, London, ECV4 6AB

Email: [Consultation@NetZeroTeesside.co.uk](mailto:Consultation@NetZeroTeesside.co.uk)

Online: [www.NetZeroTeesside.co.uk](http://www.NetZeroTeesside.co.uk)

Please let us have your comments by **no later than 19th November 2019**

There will be further opportunities to comment on our proposals as we develop these.

## What happens next?

---

The comments and responses received during this consultation will be used to inform our proposals as our technical and environmental studies progress.

The project website will be updated regularly throughout the pre-application stage. If you are looking for information as to how the CCUS Project is progressing, this will be the best place to start. The Project also has a dedicated page on the PINS National Infrastructure Planning Portal:

[infrastructure.planninginspectorate.gov.uk/projects/north-east/teesside-cluster-carbon-capture-and-usage-project/](http://infrastructure.planninginspectorate.gov.uk/projects/north-east/teesside-cluster-carbon-capture-and-usage-project/)

## Future consultation

---

Our Stage 2 consultation will take place in Quarter 1 2020. During this consultation we will provide information regarding our more developed proposals and, where relevant, the preferred options for the CCUS Project.

We will publicise further details of the Stage 2 consultation closer to the time.

## **APPENDIX 6.5: STAGE 1 FEEDBACK FORM**

## TEESSIDE CLUSTER CARBON CAPTURE, USAGE AND STORAGE (CCUS) PROJECT

### STAGE 1 COMMUNITY CONSULTATION EVENT – COMMENTS SHEET

Thank you for taking the time to attend today's consultation event. If you have any comments on the CCUS Project, we would be grateful if you could take a few minutes to provide these on this comments sheet.

Please note that any information given on this questionnaire may be used and published as part of our consultation exercise. By completing this questionnaire you consent to us using this information for these purposes. By providing contact details you consent to us contacting you in relation to the CCUS Project. Your details will not be used for marketing purposes.

**If you wish to be kept updated about the Project, please provide your name and contact details below:**

<b>Name</b>	
<b>Address</b>	
<b>Email</b>	
<b>Telephone</b>	

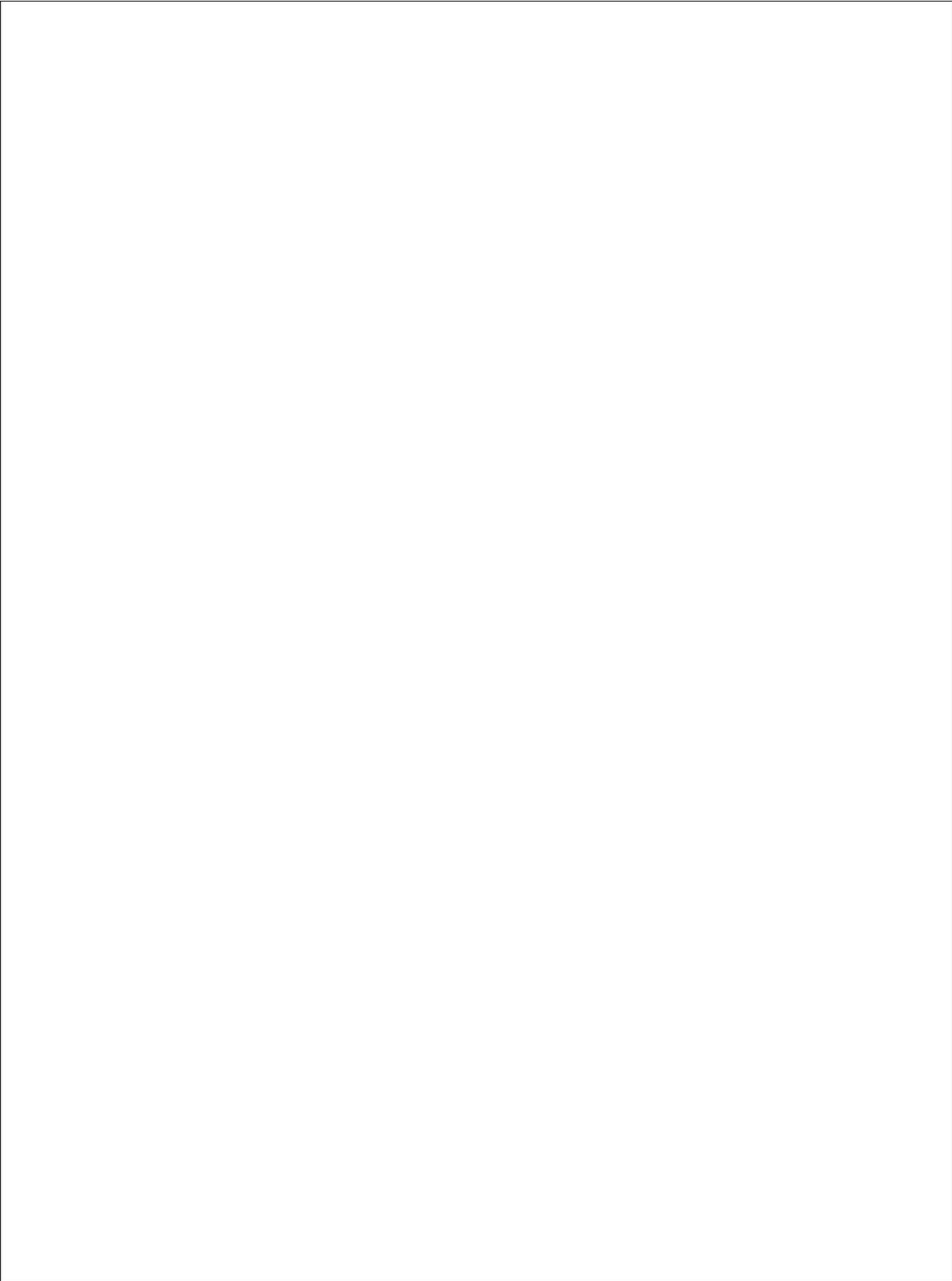
Should you wish to take the comments sheet away with you and submit it later, please send it by post to:

**NetZero Teesside Consultation**  
**c/o DWD Property + Planning**  
**6 New Bridge Street**  
**London**  
**ECV4 6AB**

You can also email your comments to [Consultation@NetZeroTeesside.co.uk](mailto:Consultation@NetZeroTeesside.co.uk)

Further information and updates on the CCUS Project can be found on the Project website at: [www.NetZeroTeesside.co.uk](http://www.NetZeroTeesside.co.uk)

**Please write any comments you wish to make on the Project below:**



## **APPENDIX 8.1: SOCC EMAILS TO RCBC, STBC, STDC & TVCA**

## Rob Booth

---

**From:** Geoff Bullock  
**Sent:** 11 March 2020 16:38  
**To:** David Pedlow  
**Cc:** Wilford, Sarah; Lowe, Richard; Rob Booth  
**Subject:** Net Zero Teesside - The Planning Act 2008 - Section 47(2) consultation on draft Statement of Community Consultation  
**Attachments:** 200311 - NZT SoCC consultation let - RCBC.pdf; 200311 - NZT SoCC - Draft for Consultation.pdf  
**Importance:** High

Dear David,

On behalf of Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited (together the 'Applicant') please find attached a letter consulting Redcar & Cleveland Borough Council on the draft Statement of Community Consultation (SoCC) in accordance with section 47(2) of the Planning Act 2008 for Net Zero Teesside Project. A copy of the draft SoCC is also attached.

The Applicant would request that any comments on the draft SoCC are submitted by 8 April 2020.

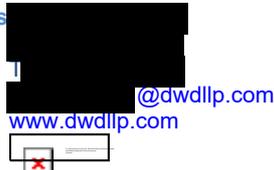
Your sincerely

Geoff Bullock

**Geoff Bullock**  
BA (Hons) BPI. MRTPI  
Partner - Planning & Infrastructure



**Chartered Surveyors & Town Planners**  
6 New Bridge Street  
London  
EC4V 6AB



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## Rob Booth

---

**From:** Geoff Bullock  
**Sent:** 11 March 2020 16:40  
**To:** Elaine Atkinson  
**Cc:** Wilford, Sarah; Lowe, Richard; Rob Booth  
**Subject:** Net Zero Teesside - The Planning Act 2008 - Section 47(2) consultation on draft Statement of Community Consultation  
**Attachments:** 200311 - NZT SoCC consultation let - STBC.pdf; 200311 - NZT SoCC - Draft for Consultation.pdf  
**Importance:** High

Dear Elaine,

On behalf of Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited (together the 'Applicant') please find attached a letter consulting Stockton-on-Tees Borough Council on the draft Statement of Community Consultation (SoCC) in accordance with section 47(2) of the Planning Act 2008 for Net Zero Teesside Project. A copy of the draft SoCC is also attached.

The Applicant would request that any comments on the draft SoCC are submitted by 8 April 2020.

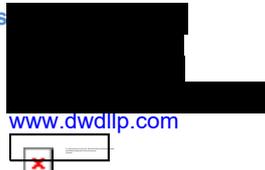
Your sincerely

Geoff Bullock

**Geoff Bullock**  
BA (Hons) BPI. MRTPI  
Partner - Planning & Infrastructure



**Chartered Surveyors & Town Planners**  
6 New Bridge Street  
London  
EC4V 6AB



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## Rob Booth

---

**From:** Geoff Bullock  
**Sent:** 11 March 2020 16:46  
**To:** [REDACTED]@southteesdc.com  
**Cc:** Wilford, Sarah; Lowe, Richard; Rob Booth  
**Subject:** Net Zero Teesside - Consultation on draft Statement of Community Consultation  
**Attachments:** 200311 - NZT SoCC consultation let - STDC.pdf; 200311 - NZT SoCC - Draft for Consultation.pdf  
**Importance:** High

Dear John,

On behalf of Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited (together the 'Applicant') please find attached a letter consulting South Tees Development Corporation (STDC) on the draft Statement of Community Consultation (SoCC) for the Net Zero Teesside Project. A copy of the draft SoCC is also attached.

Although there is no statutory duty to consult STDC on the draft SoCC the Applicant would welcome any comments STDC may have on the document. We would ask that any comments are submitted by 8 April 2020.

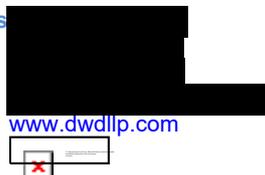
Your sincerely

Geoff Bullock

**Geoff Bullock**  
BA (Hons) BPI. MRTPI  
Partner - Planning & Infrastructure



**Chartered Surveyors & Town Planners**  
6 New Bridge Street  
London  
EC4V 6AB



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## Rob Booth

---

**From:** Geoff Bullock  
**Sent:** 11 March 2020 16:49  
**To:** [REDACTED]@teesvalley-ca.gov.uk  
**Cc:** Wilford, Sarah; Lowe, Richard; Rob Booth  
**Subject:** Net Zero Teesside - Consultation on draft Statement of Community Consultation  
**Attachments:** 200311 - NZT SoCC consultation let - TVCA.pdf; 200311 - NZT SoCC - Draft for Consultation.pdf  
**Importance:** High

Dear Sarah,

On behalf of Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited (together the 'Applicant') please find attached a letter consulting the Tees Valley Combined Authority (TVCA) on the draft Statement of Community Consultation (SoCC) for the Net Zero Teesside Project. A copy of the draft SoCC is also attached.

Although there is no statutory duty to consult the TVCA on the draft SoCC the Applicant would welcome any comments it may have on the document. We would ask that any comments are submitted by 8 April 2020.

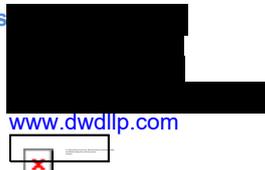
Your sincerely

Geoff Bullock

**Geoff Bullock**  
BA (Hons) BPI. MRTPI  
Partner - Planning & Infrastructure



**Chartered Surveyors & Town Planners**  
6 New Bridge Street  
London  
EC4V 6AB



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## **APPENDIX 8.2: ORIGINAL DRAFT SOCC**



## **NET ZERO TEESSIDE PROJECT**

### **NET ZERO TEESSIDE POWER LIMITED & NET ZERO NORTH SEA STORAGE LIMITED**

### **STATEMENT OF COMMUNITY CONSULTATION (SOCC)**

Date: March 2020

Ref: 13626



## CONTENTS

<b>1.0</b>	<b>INTRODUCTION .....</b>	<b>1</b>
	Context .....	1
	Purpose of this document.....	1
	The Applicant.....	2
	What is Carbon Capture?.....	3
	Site Location.....	4
<b>2.0</b>	<b>THE NET ZERO TEESSIDE PROJECT .....</b>	<b>6</b>
	Why is NZT needed?.....	6
<b>3.0</b>	<b>THE DEVELOPMENT CONSENT APPLICATION PROCESS.....</b>	<b>8</b>
	Pre-application consultation .....	8
	Acceptance.....	8
	Examination and Decision.....	9
	Decision-making.....	9
<b>4.0</b>	<b>ENVIRONMENTAL INFORMATION ON THE PROJECT.....</b>	<b>11</b>
<b>5.0</b>	<b>PRE-APPLICATION CONSULTATION .....</b>	<b>12</b>
	Consultation objectives .....	12
	Consultation stages.....	13
	When will consultation take place? .....	14
	What will we consult on?.....	14
	Where and who will we consult?.....	15
<b>6.0</b>	<b>CONSULTATION METHODS .....</b>	<b>19</b>
	Press statements/media releases.....	19
	Letters/newsletters.....	19
	Elected member/key stakeholder briefings.....	19
	Newspaper notices and posters .....	19
	Public consultation events .....	20
	Public inspection venues .....	20
	Project website.....	22
	Stakeholder letters and meetings.....	22
<b>7.0</b>	<b>RECORDING AND TAKING ACCOUNT OF CONSULTATION.....</b>	<b>23</b>
	Recording and analysis .....	23
	Reporting .....	23
<b>8.0</b>	<b>NEXT STEPS AND CONTACT DETAILS .....</b>	<b>24</b>
	Next Steps.....	24
	Contact Details.....	24

## **APPENDICES**

**APPENDIX 1: DRAFT SOCC NOTICE FOR PUBLICATION**

**APPENDIX 2: PROJECT SITE BOUNDARY**

**APPENDIX 3: MAIN ELEMENTS OF NZT PLAN**

**APPENDIX 4: CONSULTATION AREA PLAN**

<b>REVISION</b>	<b>DESCRIPTION</b>	<b>ORIGINATED</b>	<b>CHECKED</b>	<b>REVIEWED</b>	<b>AUTHORISED</b>	<b>DATE</b>
1.0	Draft for final client review	RB	GB	GB	GB	25.02.20
2.0	Draft for local authority issue	RB	GB	GB	GB	11.03.20

## Glossary

<b>Abbreviation</b>	<b>Description</b>
BEIS	Department for Business and Industrial Strategy
CCC	Committee for Climate Change
CCGT	Combined Cycle Gas Turbine
DCO	Development Consent Order: provides a consent for building and operating an NSIP.
EIA	Environmental Impact Assessment.
ES	Environmental Statement.
ExA	Examining Authority: An inspector or panel of inspectors appointed to examine the application.
ICZ	Inner Consultation Zone
KM	Kilometres
MT	Million tonnes
MW	Megawatt: the measure of electrical power produced.
NPS	National Policy Statement
NSIP	Nationally Significant Infrastructure Project: for which a Development Consent Order is required.
NZNS Storage	Net Zero North Sea Storage Limited
NZT	The Net Zero Teesside Project
NZT Power	Net Zero Teesside Power Limited
OCZ	Outer Consultation Zone
OGCI	Oil and Gas Climate Initiative
OXY	Occidental Petroleum
PA 2008	Planning Act 2008
PEIR	Preliminary Environmental Information - summarising the likely environmental impacts of the proposed development.
PEIR NTS	A non-technical summary of the information in the PEIR.
PINS	Planning Inspectorate
SoCC	Statement of Community Consultation: sets out how a developer will consult the local community about a proposed NSIP.
SoS	Secretary of State
STDC	South Tees Development Corporation
ZTV	Zone of Theoretical Visibility

## 1.0 INTRODUCTION

### Context

- 1.1 Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited (together the 'Applicant') is proposing to apply for development consent pursuant to Section 37 'Applications for orders granting development consent' of the Planning Act 2008 (the 'PA 2008') from the Secretary of State ('SoS') for Business, Energy and Industrial Strategy ('BEIS') for the construction, operation and maintenance of the Net Zero Teesside Project ('NZT') on land at Redcar and Stockton-on-Tees on Teesside.
- 1.2 NZT would be the UK's first commercial scale, full chain carbon capture and storage project, comprising a combined cycle gas turbine ('CCGT') electricity generating station with an abated capacity of up to 2.1 gigawatts output (gross), post-combustion carbon capture plant; cooling water, gas and electricity grid connections; a carbon dioxide (CO<sub>2</sub>) gathering network, including CO<sub>2</sub> pipeline connections from industrial facilities on Teesside to transport the captured CO<sub>2</sub> (including the connections under the tidal River Tees); a CO<sub>2</sub> gathering/booster station to receive the captured CO<sub>2</sub> from the gathering network and CCGT generating station; and CO<sub>2</sub> transport pipeline up to the mean low water springs for the onward transport of the captured CO<sub>2</sub> to an offshore geological storage site beneath the North Sea.
- 1.3 The proposed application for development consent will be for all of the elements of NZT (above mean low water springs), including the cooling water connection and part of the CO<sub>2</sub> transport pipeline (both of which are in part below mean low water springs). The remaining offshore elements of NZT (the continuation of the CO<sub>2</sub> transport pipeline and the storage site) will be subject to separate consent applications.

### Purpose of this document

- 1.4 This Statement of Community Consultation ('SoCC') has been prepared by the Applicant in accordance with Section 47 'Duty to consult local community' of the PA 2008. Section 47 places a statutory duty on applicants to *"prepare a statement setting out how the applicant proposes to consult, about the proposed application, people living in the vicinity of the land."* The SoCC therefore sets out how the Applicant will consult the local community about its proposals as part of its statutory consultation, prior to the anticipated submission of the application to the Planning Inspectorate ('PINS') in Quarter 4 ('Q4') 2020.
- 1.5 The SoCC has been prepared with reference to guidance on pre-application consultation published by the Government, PINS and the relevant local authorities (Redcar and Cleveland Borough Council and Stockton-on-Tees Borough Council) for

the purposes of Section 47 of the PA 2008. The Applicant has consulted the relevant local authorities on the content of the SoCC in accordance with Section 47 and has also consulted the South Tees Development Corporation ('STDC') and the Tees Valley Combined Authority ('TVCA') on its proposals for consultation.

1.6 The SoCC provides a brief overview of NZT; the development consent application process; environmental information; the pre-application consultation process and explains how the local community will be able to learn more and become involved in the development of NZT. Pre-application consultation provides an important opportunity for the local community to give feedback and identify issues of importance, enabling the applicant to address these and improve its proposals.

1.7 This SoCC is structured as follows:

- Section 2 - provides information on NZT.
- Section 3 - provides information on the development consent application process.
- Section 4 - details the environmental information that will be made available during the pre-application consultation.
- Section 5 - outlines the Applicant's approach to pre-application consultation, including the area within which it will consult and who will be consulted.
- Section 6 - sets out the methods that the Applicant will employ to consult the local community.
- Section 7 - explains how the Applicant will record and take account of the consultation.
- Section 8 - outlines the next steps and details for submitting comments

1.8 This SoCC will be available for inspection (in accordance with Section 47(6) (za)) at a number of venues within the vicinity of the Project Site. A notice will also be published in local newspapers circulating in the vicinity of the Project Site confirming the arrangements for the inspection of the SoCC. A draft of this notice is included at **Appendix 1**.

### **The Applicant**

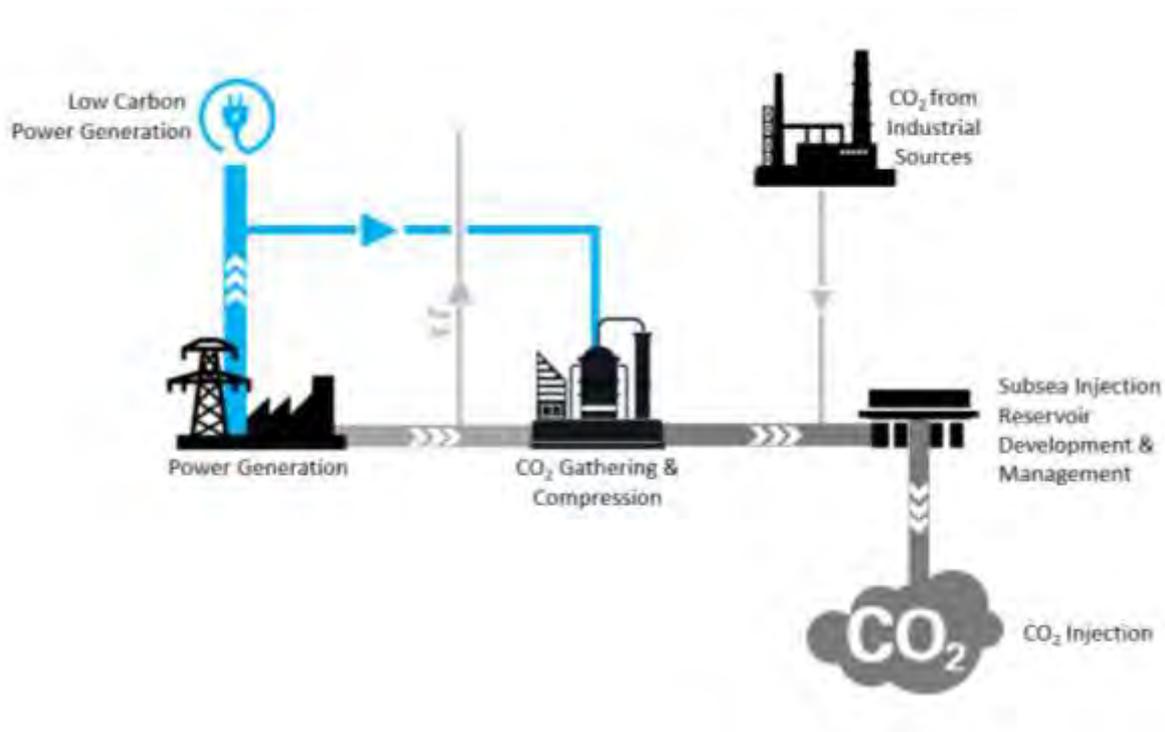
1.9 Net Zero Teesside Power Limited ('NZT Power') and Net Zero North Sea Storage Limited ('NZNS Storage') are together 'the Applicant'. NZT Power and NZTNS Storage have been incorporated on behalf of OGCI Climate Investments LLP in relation to NZT.

- 1.10 NZT Power and NZNS Storage are special purpose vehicles incorporated for the specific purpose of carrying out NZT. NZT Power will be responsible for NZT in so far as it relates to the construction, operation and decommissioning of the CCGT generating station together with equipment required for the capture of its CO<sub>2</sub> emissions from the generating station. NZNS Storage will be responsible for NZT in so far as it relates to the construction, operation and decommissioning of the equipment required for the high-pressure compression of CO<sub>2</sub> from the generating station, the CO<sub>2</sub> gathering network from industrial facilities on Teesside and the CO<sub>2</sub> gathering/booster station, together with the onshore section of the CO<sub>2</sub> transport/export pipeline.
- 1.11 NZNS Storage will also be responsible for the offshore elements of NZT, comprising the offshore section of the CO<sub>2</sub> transport/export pipeline to a suitable offshore geological CO<sub>2</sub> storage site, CO<sub>2</sub> injection wells and associated infrastructure. The offshore elements of NZT will be subject to separate consent applications.
- 1.12 OGCI Climate Investments LLP is part of the Oil and Gas Climate Initiative ('OGCI'). OGCI comprises 13 companies from the oil and gas sector seeking to take practical actions on climate change. Members include BP, Chevron, CNPC, ENI, Equinor, ExxonMobil, OXY (Occidental Petroleum), PEMEX, BR Petrobras, Repsol, Saudi Aramco, Shell and Total.
- 1.13 OGCI has significant expertise in the field of carbon capture, with 17 of the operational large-scale CCUS projects worldwide being operated by OGCI members. OGCI has earmarked over \$1 billion for accelerating the deployment of innovative low emissions technology. NZT is one of OGCI's key investments. Further information on OGCI can be found at: <https://oilandgasclimateinitiative.com/climate-investments/#ccus>

### **What is Carbon Capture?**

- 1.14 Carbon capture is a series of technologies that are used to capture, transport and store CO<sub>2</sub> emissions to prevent these from being released into the atmosphere. Figure 1.1 below shows what is involved in carbon capture.

**Figure 1.1 - Carbon capture graphic**



1.15 The combustion of natural gas and biomass in power stations results in the release of flue gases which contain CO<sub>2</sub>. The CO<sub>2</sub> within these gases can be removed in a carbon capture plant. It can then be compressed and pumped via a pipeline to be permanently stored in an underground store located offshore, such as a depleted gas or oil field or saline aquifer. The technology can also be used to capture CO<sub>2</sub> emitted from industrial facilities. The proposed CO<sub>2</sub> gathering network across Teesside sites enable CO<sub>2</sub> to be captured, compressed and exported from a number of industrial sources.

### Site Location

1.16 The NZT Site (the 'Project Site') lies within the administrative boundaries of both Redcar and Cleveland Borough Council and Stockton-on-Tees Borough Council. It also lies within the boundary of 'STDC'. Most of the Project Site lies within the administrative area of Redcar & Cleveland Borough Council, although parts of the CO<sub>2</sub> gathering network and the CCGT's gas supply connection to the NTS would cross the River Tees into the administrative area of Stockton-on-Tees Borough Council. At this location the River Tees is tidal. In addition, there are elements of the Project Site which extend into the North Sea/Coatham Sands. These sections of the Project Site are outside the jurisdiction of either local authority and are part of the UK marine area. A plan is contained at **Appendix 2** which shows the extent of the Project Site edged in red in

relation to the boundaries of the two local authorities (and neighbouring local authorities) and STDC.

## 2.0 THE NET ZERO TEESSIDE PROJECT

- 2.1 NZT will be the UK's first, commercial scale, full chain CCUS project, having the potential to capture CO<sub>2</sub> from industrial facilities on Teesside. Carbon capture is a proven technology and is already in use around the world. It is widely recognised that carbon capture will need to play a key role in helping to reduce global CO<sub>2</sub> emissions.
- 2.2 In the UK the Government has committed to achieve 'net zero' in terms of greenhouse gas emissions by 2050. This is a legally binding target. It is estimated that carbon capture could reduce global CO<sub>2</sub> emissions by 19%. Carbon capture therefore has an important role to play in helping to decarbonise the country's power and industrial sectors and achieving the 'net zero' target.
- 2.3 The elements of NZT, which it is proposed would be the subject of the application for development consent, comprise the following:
- a combined cycle gas turbine ('CCGT') electricity generating station with an abated capacity of up to 2.1 gigawatts output (gross) and CO<sub>2</sub> capture plant;
  - gas, electricity and cooling water connections for the generating station;
  - a CO<sub>2</sub> gathering/booster station to receive the captured CO<sub>2</sub> from the generating station and industrial facilities on Teesside;
  - a CO<sub>2</sub> gathering network, including CO<sub>2</sub> pipeline connections from industrial facilities on Teesside to transport the captured CO<sub>2</sub> (including the connections under the tidal River Tees) between the industrial facilities and the gathering/booster station; and
  - the section of a CO<sub>2</sub> transport pipeline situated above mean low water springs for the onward transport of the captured CO<sub>2</sub> to a suitable offshore geological storage site beneath the North Sea.
- 2.4 A plan showing the Project Site (edged in red) and the location of the main elements of NZT can be found at **Appendix 3**.
- 2.5 Further information on NZT can be found at: [www.NetZeroTeesside.co.uk](http://www.NetZeroTeesside.co.uk)

### Why is NZT needed?

- 2.6 Carbon capture is proven technology and is already in use around the world. It has a critical role to play in reducing greenhouse gas emissions and keeping global warming below a 2-degree Celsius increase.

- 2.7 Carbon capture will play an important role in meeting energy and climate goals. In the International Energy Agency Sustainable Development Scenario, carbon capture accounts for 7% of the cumulative emissions reductions needed globally to 2040. This implies a rapid scale-up of carbon capture deployment, from around 30 million tonnes (Mt) of CO<sub>2</sub> currently captured each year to 2,300 Mt per year by 2040.
- 2.8 NZT will support the overarching objective of the UK Government to continue transitioning the UK to a low carbon economy. The role that carbon capture technology has to play in achieving this transition is confirmed within the National Infrastructure Plan (2014), the Government's 'Clean Growth Strategy' (2017), the 'Clean Growth - The UK Carbon Capture Usage and Storage deployment pathway - An Action Plan' (2018) and most recently, the Government's commitment to achieve 'net zero' in terms of greenhouse gas emissions by 2050.
- 2.9 The commitment to achieve net zero was enshrined into UK law on 27 June 2019. The commitment is in line with the recommendations of the Committee for Climate Change ('CCC') set out in its report (May 2019) 'Net Zero – The UK's Contribution to Stopping Global Warming'. The report is clear that if the net zero target is to be achieved greenhouse gas emissions will need to be offset by schemes that are capable of taking away large amounts of emissions from the atmosphere. Carbon capture is identified as having a key role to play in achieving this.
- 2.10 The executive summary to the CCC report (page 12) highlights that carbon capture is crucial to the delivery of zero greenhouse gas emissions and that it is of strategic importance to the economy. However, it raises concern that carbon capture has barely started in the UK - of the 43 large-scale projects operating in the World, none are in the UK. The report goes on to state that the remaining greenhouse gas emissions in the UK must be offset by removing CO<sub>2</sub> and permanently storing it through technologies such as carbon capture. The important role of carbon capture is also stressed in terms of capturing the CO<sub>2</sub> from the production of hydrogen (given the ambition to move to a hydrogen economy that is seen as critical to achieving net zero) and from non-renewable electricity production (page 23). Carbon capture is therefore a necessity not an option.

### **3.0 THE DEVELOPMENT CONSENT APPLICATION PROCESS**

- 3.1 Nationally significant infrastructure projects ('NSIPs') of a type falling within Section 14 'Nationally significant infrastructure projects: general' of the PA 2008 or which have been designated as such by the relevant SoS under Section 35 'Directions in relation to projects of national significance' require development consent before they can be constructed and operated.
- 3.2 Development consent is granted in the form of an 'order' (a development consent order or 'DCO') by the relevant SoS. A DCO provides the necessary consents and authorisations required to construct and operate a NSIP. It can also provide the applicant with powers of compulsory acquisition over land that is required either on a permanent or temporary basis for a project.
- 3.3 Applications for development consent must be submitted to PINS, which is a government agency that is responsible for administering the application process on behalf of the relevant SoS.

#### **Pre-application consultation**

- 3.4 Before an application can be submitted to PINS there is a statutory duty on the applicant under Section 42 'Duty to consult', Section 47 'Duty to consult local community' and Section 48 'Duty to publicise' of the PA 2008 to consult on and publicise its proposals. Section 42 requires an applicant to consult certain prescribed bodies, including relevant local authorities and affected and potentially affected landowners, while Section 47 requires the applicant to prepare a SoCC (this document) setting out how it proposes to consult the local community within the vicinity of the land to which the project relates and to carry out the consultation in accordance with the SoCC.
- 3.5 A consultation report must accompany the application (required by Section 37 'Applications for orders granting development consent') setting out (in accordance with Section 49 'Duty to take account of responses to consultation and publicity') how the applicant has taken account of the responses received to consultation and publicity.

#### **Acceptance**

- 3.6 On receipt of the application, PINS must first decide whether to 'accept' the application for examination. A decision on acceptance must be made within 28 days of the application having been submitted, pursuant to Section 55 'Acceptance of Applications' of the PA 2008. If the application is accepted by PINS, the applicant must publicise that the application has been accepted pursuant to Section 56 'Notifying persons of accepted application'. The publicity is similar to that required by Sections 42 and 48 and the

notices that are issued and published must specify a date by which people can register as an interested party.

### **Examination and Decision**

3.7 Following acceptance and the necessary publicity, the application will proceed to examination. PINS will appoint an inspector or panel of inspectors (dependent on the scale and type of project) to conduct the examination. The inspector(s) are often referred to as the 'Examining Authority' ('ExA'). The examination must be completed within a period of six months. Within three months of the end of the examination the ExA must produce and submit a recommendation report to the relevant SoS. The SoS then has three months to decide whether to grant a DCO for the project.

### **Decision-making**

3.8 As there are relevant National Policy Statements ('NPSs') in place in relation to NZT, in making his or her decision, the relevant SoS must determine the application in accordance with those NPSs, unless factors set out in the PA 2008 direct otherwise (Section 104 'Decisions in cases where national policy statement has effect'). The NPSs considered to be of most relevance to NZT are:

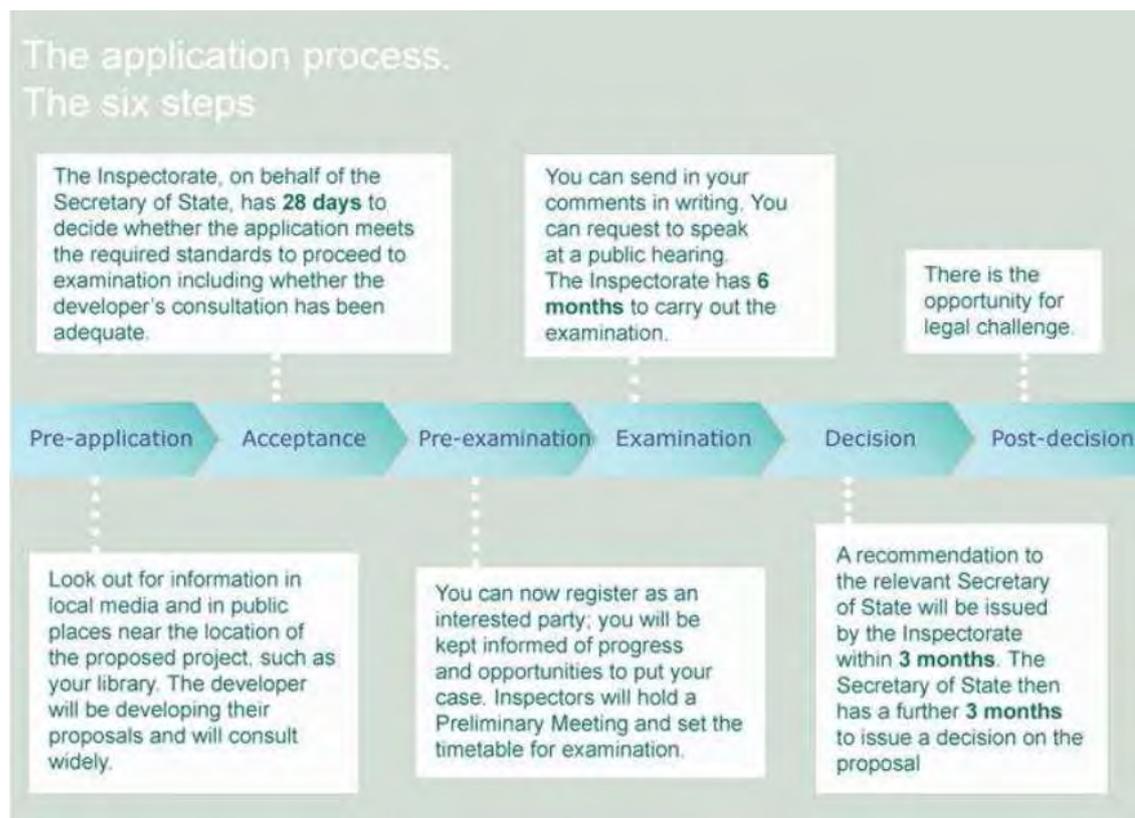
- EN-1 – Overarching National Policy statement for Energy.
- EN-2 – National Policy Statement for Fossil Fuel Electricity Generating Infrastructure.
- EN-4 – National Policy Statement for Gas Supply Infrastructure and Gas and Oil Pipelines.
- EN-5 – National Policy Statement for Electricity Networks Infrastructure.

3.9 In making a decision, Section 104 states that the SoS must have regard to any other matters that he or she thinks is important and relevant to their decision. Such matters can include other national policy documents and local development plans.

3.10 The above NPSs can be viewed at: <https://www.gov.uk/government/publications/national-policy-statements-for-energy-infrastructure>

3.11 The main steps of the development consent application process are shown in **Figure 3.1** on the following page.

**Figure 3.1 - Development Consent Application Process**



3.12 For more information about the development consent application process please visit the PINS website: <https://infrastructure.planninginspectorate.gov.uk/application-process/the-process/>

## 4.0 ENVIRONMENTAL INFORMATION ON THE PROJECT

- 4.1 NZT is an environmental impact assessment ('EIA') development for the purposes of 'The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017' (the 'EIA Regulations'). This means that an EIA of NZT will be undertaken. This will assess the likely significant environmental effects arising from NZT. It will also identify any mitigation that is necessary to control or reduce those environmental effects. The findings of the EIA will be documented within an Environmental Statement ('ES') that will form part of the application for development consent submitted to the PINS. A Non-technical Summary of the ES will also form part of the application.
- 4.2 In February 2019, OGCI applied to PINS under Regulation 10(1) 'Application for a scoping opinion' of the EIA Regulations for a 'scoping opinion' as to the information to be provided within the ES ('EIA Scoping Opinion'). The application was accompanied by a detailed EIA Scoping Report (AECOM, February 2019). The EIA Scoping Opinion was issued by PINS in April 2019. The EIA Scoping Opinion identifies the environmental issues and topics relevant to NZT, which should be assessed as part of the EIA. The EIA of NZT will take account of the EIA Scoping Opinion. The EIA Scoping Opinion and EIA Scoping Report are available to view on the PINS website at:
- [https://infrastructure.planninginspectorate.gov.uk/wp-content/uploads/projects/EN010103/EN010103-000013-EN010103\\_Scoping%20Opinion.pdf](https://infrastructure.planninginspectorate.gov.uk/wp-content/uploads/projects/EN010103/EN010103-000013-EN010103_Scoping%20Opinion.pdf)
- 4.3 Environmental information will be made available during the consultation on NZT. During the early stage of pre-application consultation on NZT (the Stage 1 Consultation), details of the initial environmental findings and the EIA work proposed to be undertaken were made available.
- 4.4 As part of the statutory pre-application stage (the Stage 2 Consultation) a Preliminary Environmental Information Report ('PEIR') will be made available. This will provide information on the likely significant environmental effects of NZT. The PEIR will be made available during the Stage 2 Consultation on NZT. There will be an opportunity to comment upon the PEIR and the comments received will be considered as part of the preparation of the ES.
- 4.5 Information on when environmental information will be made available is provided in the following section.

## 5.0 PRE-APPLICATION CONSULTATION

5.1 The Applicant will carry out effective and meaningful pre-application consultation as part of its strategy of preparing a robust development consent application, in which issues raised during consultation have been appropriately considered and addressed.

5.2 The Applicant recognises that early involvement of the local community, local authorities, statutory consultees and other stakeholders provides benefits for all parties. This is noted in government guidance<sup>1</sup> on pre-application consultation, which states:

*“Early involvement of local communities, local authorities and statutory consultees can bring about significant benefits for all parties, by:*

- helping the applicant identify and resolve issues at the earliest stage, which can reduce the overall risk to the project further down the line as it becomes more difficult to make changes once an application has been submitted;*
- enabling members of the public to influence proposed projects, feedback on potential options, and encouraging the community to help shape the proposal to maximise local benefits and minimise any downsides;*
- helping local people understand the potential nature and local impact of the proposed project, with the potential to dispel misapprehensions at an early stage;*
- enabling applicants to obtain important information about the economic, social and environmental impacts of a scheme from consultees, which can help rule out unsuitable options;*
- enabling potential mitigating measures to be considered and, if appropriate, built into the project before an application is submitted; and*
- identifying ways in which the project could, without significant costs to promoters, support wider strategic or local objectives.”*

### **Consultation objectives**

5.3 Taking account of the above, the Applicant’s objectives for the pre-application consultation on NZT are to:

- Raise awareness of what is being proposed and to give the local community, local authorities (including Redcar & Cleveland Borough Council and Stockton-on-Tees

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<sup>1</sup> Department for Communities and Local Government, “Planning Act 2008: Guidance on the pre-application process”, (March 2015): paragraph 18

Borough Council), STDC, TVCA, statutory consultees and other stakeholders the opportunity to make informed comments upon the proposals.

- Provide consultees with an opportunity to influence any aspects of NZT that are under development and to understand which elements of the project are fixed and why.
- Provide clear and concise information at appropriate times.
- Invite feedback and have regard to it.
- Show how the proposals have taken account of consultation and feedback in finalising the application for development consent prior to its submission.

### Consultation stages

5.4 In order to achieve the above objectives, the Applicant is carrying out a two-stage consultation process on NZT comprising:

- **Stage 1 Consultation (non-statutory consultation):** this was undertaken from early October 2019 to 19 November 2019 and involved consultation with the local community and elected members within the immediate vicinity of the Project Site on the Applicant's initial proposals. This was non-statutory consultation (i.e. it was not required by the PA 2008).

The Stage 1 Consultation provided information on the options being considered for NZT, notably the route corridors and locations for the CCGT generating station, the gas, electricity and water connections, the gathering/booster station, CO<sub>2</sub> gathering network and the CO<sub>2</sub> transport pipeline. Initial environmental information was also made available.

A variety of consultation methods were employed, including holding public consultation events within the vicinity of the Project Site. A 30-day period, starting with the day after the last consultation event held was held (19 October 2019), was provided for the submission of comments on the proposals.

- **Stage 2 Consultation (statutory consultation):** this will involve consultation with the local community and elected members within the wider vicinity of the Project Site, relevant local authorities, STDC, the TVCA, statutory consultees and other stakeholders on the Applicants' more developed proposals. This will be statutory consultation in accordance with Section 42 (consultation with prescribed bodies, including relevant local authorities and affected and potentially affected landownership interests), Section 47 (consultation with the local community in

accordance with the SoCC) and Section 48 (publicising the consultation in national and local newspapers) of the PA 2008.

The Stage 2 consultation will provide information on the Applicant's more developed proposals and set out the issues raised during the Stage 1 Consultation and how we have had regard to these. The PEIR (and a Non-technical Summary of this) will be made available during the Stage 2 consultation. It is envisaged that the PEIR will be in a similar form to an ES, providing environmental information and assessments so far as can be provided by the Applicant at that stage. Again, a variety of consultation methods will be employed, including public consultation events. The Stage 2 consultation will be publicised more widely in accordance with Section 48, which requires notices to be published in local newspapers for two consecutive weeks and a national newspaper and the London Gazette each for one week. As NZT also involves development within the marine area the consultation will also need to be publicised in the Lloyds List and an appropriate fishing journal. A minimum period of 30 days starting with the day after the last newspaper notice is published will be provided for the submission of comments.

### **When will consultation take place?**

- 5.5 The Stage 1 Consultation commenced in early October 2019 and ran to 19 November 2019. The public consultation events took place during the week commencing 14 October 2019. 30 days starting from the day after the last consultation event held (19 October 2019) was provided for the submission of comments.
- 5.6 The Stage 2 Consultation will commence from early May 2020 and run until late June 2020. This allows more than 30 days starting from the day after the last Section 48 notice is published for the submission of comments. A total of 53 days has been proposed for the Stage 2 Consultation, which includes additional time to take account of the Early May Bank Holiday and the late May half-term holidays.

### **What will we consult on?**

- 5.7 The Stage 1 Consultation was used to introduce NZT. It provided information on who OGCI are, why NZT is being developed and what it would comprise, including:
- the 'need' for NZT and how it will contribute to the UK government's Clean Growth Strategy and achieving 'net zero';
  - the type of technology that would be employed;

- the options being considered for NZT, notably the route corridors and the locations for the CCGT generating station, the gas, electricity and water connections, the gathering/booster station, CO<sub>2</sub> gathering network and the CO<sub>2</sub> transport pipeline
- opportunities to capture CO<sub>2</sub> from industrial facilities including and other generating stations on Teesside;
- initial environmental findings and the EIA work that is to be undertaken;
- the timeline for NZT and key milestones; and
- how comments and feedback can be provided and the deadline for the receipt of these.

5.8 The Stage 2 Consultation will be used to provide information on the Applicant's more developed proposals, including:

- a summary of the comments/feedback provided at Stage 1 and how we have had regard to these in further developing our proposals;
- the decisions made about the route corridors, locations, design and layout of the main elements of NZT;
- the construction and operation of NZT, including the duration of the construction programme;
- the findings of the EIA of NZT at that time, presented in the form of a PEIR with Non-technical Summary;
- the proposals for avoiding, minimising and/or mitigating likely environmental effects, to the extent defined and known at that stage;
- an update on the timeline for NZT and the key milestones, including the anticipated submission date for the development consent application; and
- how comments and feedback can be provided and the deadline for the receipt of these.

### **Where and who will we consult?**

5.9 A 'Consultation Area' has been defined for the purposes of the Stage 1 and 2 consultations. The Consultation Area is divided into two zones; an Inner Consultation Zone ('ICZ') and an Outer Consultation Zone ('OCZ').

5.10 The ICZ is defined by the yellow line in **Figure 5.1**. The Project Site is shown edged in red. The ICZ represents the area within which we consider there is the greatest potential for local communities to be most directly affected by NZT. The ICZ extends

approximately 1-2 kilometres ('km') from the boundary of the Project Site and includes the nearby settlements of Dormanstown, Normanby, Lazenby, Lackenby, Coatham, the western part of Redcar and Kirkleatham. It extends beyond the edges of the gas, electricity and water connections and CO<sub>2</sub> pipeline route corridors, following the main settlement and river/estuary boundaries, but has been extended in places to include settlements such as Eston and Teesville.

**Figure 5.1 - Project Site and Inner Consultation Zone**



5.11 The OCZ, shown by the yellow circular line in **Figure 5.2**, has been defined with reference to the early EIA work and extends to 20 km from the centre of the Project Site. It is considered to represent the maximum extent within which environmental effects could occur. For example, the air quality assessment will be based upon a Zone of Theoretical Influence of up to 15 km and the landscape and visual impact assessment upon a Zone of Theoretical Visibility ('ZTV') of 10 km.

**Figure 5.2 - Project Site and Outer Consultation Zone**



community will be undertaken in accordance with the SoCC (this document) pursuant to Section 47 of the PA 2008.

- 5.16 The Stage 2 Consultation will also involve consulting with prescribed persons, including the relevant local authorities and affected and potentially affected landownership interests in accordance with Section 42 of the PA 2008. This will involve issuing a letter to these parties accompanied by electronic versions of the consultation materials, including the PEIR, or noting where they can be viewed. The letter will specify a date by which comments must be submitted. In advance of this, the PINS will be notified of the Stage 2 Consultation and provided with the same consultation materials pursuant to Section 46 'Duty to notify Secretary of State of proposed application'.
- 5.17 In addition to the above, we will publicise the Stage 2 Consultation in accordance with Section 48 'Duty to publicise' of the PA 2008. This will involve publishing a notice (prepared in a prescribed form) once in a national newspaper, once in the London Gazette and for two consecutive weeks in local newspapers circulating within the Consultation Area. As NZT involves development within the marine area and an outfall and the CO<sub>2</sub> export pipeline are directed into the North Sea) the Section 48 notice will also need to be publicised once in the Lloyds List and once in an appropriate fishing journal. The Section 48 notice will provide information on the Project and the Stage 2 Consultation and specify a date by which comments must be submitted. Site notices (based on the Section 48 notice) will also be erected at appropriate intervals around the Project Site boundaries, including at intervals along the corridors for the gas, electricity and water connections and CO<sub>2</sub> pipelines.

## 6.0 CONSULTATION METHODS

6.1 The Applicants will employ a range of consultation methods during the pre-application consultation on NZT. These are outlined below.

### **Press statements/media releases**

6.2 Press statements/media releases will be used to publicise NZT. It is envisaged that a press statement will be released to the local and regional press at the start of the Stage 2 Consultation. Press releases will also provide information on the timing and venues for public consultation events.

### **Letters/newsletters**

6.3 Letters/newsletters will be issued to all residents and businesses within the ICZ at the start of the Stage 2 Consultation. These will provide information on NZT, details of public consultation events to be held within the Consultation Area, how comments can be made and the deadline for the submission of these.

6.4 The Stage 2 Consultation will also involve issuing letters accompanied by electronic versions of the consultation materials, including the PEIR, to prescribed persons, relevant local authorities and affected and potentially affected landowners in accordance with Section 42 of the PA 2008.

### **Elected member/key stakeholder briefings**

6.5 The Applicant will contact elected members (e.g. local MPs, ward and any relevant parish/town councillors) and other key stakeholders to offer briefings and meetings. Elected members/key stakeholders will be invited to attend the public consultation events for briefings ahead of them opening to the general public.

### **Newspaper notices and posters**

6.6 The Stage 2 Consultation will be advertised by placing notices (the Section 48 notice) in local newspapers circulating across both the ICZ and the OCZ (the entire Consultation Area) for two consecutive weeks. Posters will also be placed on public notice boards across the entire Consultation Area. In order to satisfy the requirements of Section 48 of the PA 2008, a Section 48 notice will also be published in a national newspaper, the London Gazette, the Lloyds List and an appropriate fishing journal. Site notices will be erected at appropriate intervals around the Project Site boundaries, including at intervals along the route corridors for the gathering network, gas, electricity and water connections.

### Public consultation events

6.7 A number of public consultation events will be held during the Stage 2 Consultation. These will be held at suitable venues within the Consultation Area. Four events were held for the Stage 1 Consultation within the ICZ and it is envisaged that a similar number of events will be held for the Stage 2 Consultation when presenting the Applicant’s more developed proposals. At least one event will run into the evening and there will be one event on a Saturday. Venues being considered for the Stage 2 Consultation events are set out in **Table 6.1** below.

**Table 6.1 - Proposed Stage 2 public consultation event venues**

Venue
Lazenby Village Hall, High Street, TS6 8DU
25k Community Centre, Redcar, TS10 4LR
Billingham Forum, Town Centre, The Causeway, Stockton-on-Tees, Billingham TS23 2LJ
Breckon Hill, Breckon Hill Rd, Middlesbrough TS4 2DS
Birkdale Community Centre, 36a Birkdale Drive, Middlesbrough, TS6 9EB

*Please note that the above listed venues may be subject to change based on availability.*

6.8 Each public consultation event will be manned by members of the Project team who will be available to answer questions on NZT. Information boards/banners will be displayed at each of the events providing information on NZT. Other consultation materials will be made available at the events, including the EIA Scoping Report, various plans and PEIR and Non-technical Summary.

6.9 Comments/feedback forms will be made available at the events and people will be encouraged to complete these before they leave the event. An online version of the comments/feedback form will also be made available on the project website.

### Public inspection venues

6.10 During the Stage 2 Consultation, copies of the consultation materials, including the PEIR, will be deposited at a number of suitable venues across the Consultation Area. The venues that it is proposed would be used are set out in **Table 6.2** below.

**Table 6.2 - Public inspection venues**

Inspection Venues	Address	Opening Times
<b>Lazenby Village Hall</b>	Chestnut Cl, Middlesbrough TS6 8DT	<b>Monday:</b> 08.30-17.00 <b>Tuesday:</b> 08.30-17.00 <b>Wednesday:</b> 08.30-17.00 <b>Thursday:</b> 08.30-17.00 <b>Friday:</b> 08.30-16.30 <b>Saturday:</b> Closed

<b>Inspection Venues</b>	<b>Address</b>	<b>Opening Times</b>
		<b>Sunday:</b> Closed
<b>25k Community Centre</b>	Ayton Dr, Redcar TS10, UK	<b>Monday:</b> 09.00-17.00 <b>Tuesday:</b> 09.00-20.00 <b>Wednesday:</b> 09.00-21.00 <b>Thursday:</b> 09.00-21.00 <b>Friday:</b> 09.00-21.00 <b>Saturday:</b> Closed <b>Sunday:</b> Closed
<b>Dormanstown Library</b>	3 Farndale Square, Redcar TS10 5HQ	<b>Monday:</b> Closed <b>Tuesday:</b> 09.30-12.15-12.45-17.00 <b>Wednesday:</b> Closed <b>Thursday:</b> Closed <b>Friday:</b> 09.30am-12:15-12.45-17.00 <b>Saturday:</b> Closed <b>Sunday:</b> Closed
<b>Grangetown Library</b>	171 Birchington Ave, Middlesbrough TS6 7LP	<b>Monday:</b> 09.00 – 17.00 <b>Tuesday:</b> Closed <b>Wednesday:</b> 10.00-17.00 <b>Thursday:</b> 10.00-16.00 <b>Friday:</b> 10.00-17.00 <b>Saturday:</b> 09.30-12.30 <b>Sunday:</b> Closed
<b>Stockton Central Library</b>	Church Rd, Stockton-on-Tees TS18 1TU	<b>Monday:</b> 08.30-18.00 <b>Tuesday:</b> 08.30-20.00 <b>Wednesday:</b> 08.30-18.00 <b>Thursday:</b> 08.30-20.00 <b>Friday:</b> 08.30-18.00 <b>Saturday:</b> 09.30-16.00 <b>Sunday:</b> Closed
<b>Billingham Library</b>	Library, Kingsway, Stockton-on-Tees, Billingham TS23 2LN	<b>Monday:</b> 08.30–19.00 <b>Tuesday:</b> 08.30-19.00 <b>Wednesday:</b> 08.30-17.00 <b>Thursday:</b> 08.30-17.00 <b>Friday:</b> 08.30-17.00 <b>Saturday:</b> 09.30-16.00 <b>Sunday:</b> Closed
<b>Roseberry Square Library, Redcar</b>	Roseberry Rd, Redcar, TS10 4NY	<b>Monday:</b> 11.00-13.00 – 13.30-17.00 <b>Tuesday:</b> 11.00-13.00-13.30-17.00 <b>Wednesday:</b> 10.00-13.00-13.30-15.30 <b>Thursday:</b> 09.00-13.00-13.30-16.00 <b>Friday:</b> 10.00-13.00-1.30-16.00 <b>Saturday:</b> Closed <b>Sunday:</b> Closed

<b>Inspection Venues</b>	<b>Address</b>	<b>Opening Times</b>
<b>Whale Hill Community Centre,</b>	Goathland Road, Middlesbrough, TS6 8AW	<b>Monday-Friday:</b> 09.00-15.00 <b>Saturday:</b> Closed <b>Sunday:</b> Closed
<b>Hartlepool Central Library,</b>	124 York Road, Hartlepool, TS26 9DE	<b>Monday:</b> 10.00-18.00 <b>Tuesday:</b> 10.00-18.00 <b>Wednesday:</b> 10.00-18.00 <b>Thursday:</b> 09.00-18.00 <b>Friday:</b> 10.00 – 18:00 <b>Saturday:</b> 10.00-14:00 <b>Sunday:</b> Closed
<b>Darlington Library,</b>	Crown Street, Darlington, DL1 1ND	<b>Monday:</b> 09.00-18.00 <b>Tuesday:</b> 09.00-18.00 <b>Wednesday:</b> 09.00-17.00 <b>Thursday:</b> 10.00-18.00 <b>Friday:</b> 09.00-17.00 <b>Saturday:</b> 09.00-16.00 <b>Sunday:</b> Closed

### **Project website**

- 6.11 A project website has been established and will be used to provide updates on NZT, including information on consultation events and dates and how to provide comments. Consultation materials will be uploaded to the website and there will also be a function that will enable people to complete a comments/feedback form online. The website address is: [www.NetZeroTeesside.co.uk](http://www.NetZeroTeesside.co.uk)
- 6.12 The project website will have a 'subscriber function' that will allow people to register their email address so that they can receive updates on the Project.

### **Stakeholder letters and meetings**

- 6.13 The Applicant will contact key stakeholders including local political representatives to provide information about NZT and will arrange meetings with stakeholders if a need for those is identified or if a meeting is specifically requested.

## **7.0 RECORDING AND TAKING ACCOUNT OF CONSULTATION**

7.1 The Applicants will carefully record, analyse and take account of all comments and feedback received in response to the pre-application consultation by the stated dates for receipt of comments/feedback. Section 49 of the PA 2008 places a duty on applicants to 'have regard' to responses received to consultation carried out pursuant to Sections 42, 47 and 48.

### **Recording and analysis**

7.2 All comments and feedback received to both consultation stages (including completed feedback forms) will be recorded and entered into a consultation tracker. The comments and feedback received will then be carefully reviewed, analysed and grouped under specific topic or theme headings. Under each topic/theme heading the issues/matters requiring consideration will then be identified.

7.3 The Applicant will consider the issues/matters raised during the consultations and prepare responses to these. In having regard to the issues/matters the Applicant will also identify where these have resulted in any changes to our proposals. More detailed responses will be provided to the comments/feedback received to the Stage 2 Consultation (particularly in response to the Section 42 consultation) as the proposals presented at that stage will be more developed. The responses will be detailed within the Consultation Report prepared to form part of the application for development consent.

### **Reporting**

7.4 The pre-application consultation undertaken on NZT, including the comments/feedback received to the consultation and how the Applicant has had regard to them, will be documented within a Consultation Report, which will form part of the application for development consent in accordance with Section 37(3)(c) of the PA 2008.

7.5 Comments/feedback received to the pre-application consultation may be made public, however, no personal information will be published unless necessary. We will take reasonable care to comply with the requirements of the General Data Protection Regulation and the PINS Privacy Policy. A copy of the NZT Privacy Policy can be viewed at <https://www.netzeroteesside.co.uk/privacy-policy/> .

7.6 The Consultation Report will be made available on the NZT website and the PINS website once the application for development consent has been submitted to and accepted by PINS.

## 8.0 NEXT STEPS AND CONTACT DETAILS

### Next Steps

8.1 Following the completion of the pre-application consultation and consideration of the comments/feedback received, we anticipate submitting the application for development consent to the PINS in Q4 2020. The key milestones following submission of the application are likely to be as follows:

- Acceptance – Q4 2020
- Examination – Q1 to Q3 July 2021
- Recommendation – Q3/Q4 2021
- Decision – Q1 2022

### Contact Details

8.2 You can find out more about NZT, contact the project team or submit comments via:

- Website: [www.NetZeroTeesside.co.uk](http://www.NetZeroTeesside.co.uk)
- Email: [Consultation@NetZeroTeesside.co.uk](mailto:Consultation@NetZeroTeesside.co.uk)
- Post to: Net Zero Teesside Consultation, c/o DWD, 6 New Bridge Street, London, EC4V 6AB

## APPENDIX 1: DRAFT SOCC NOTICE FOR PUBLICATION

### SECTION 47(6) (A) OF THE PLANNING ACT 2008 - NET ZERO TEESSIDE PROJECT

#### NOTICE PUBLICISING THE STATEMENT OF COMMUNITY CONSULTATION

Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited (together the 'Applicant') have placed on deposit for inspection (free of charge) at the locations listed below, a Statement of Community Consultation (SoCC). This is for the Net Zero Teesside Project ('the Project'). The SoCC explains how the Applicant will consult on the Project with the local community, including residents, businesses and organisations within the vicinity of the Project Site. The SoCC can be viewed from 20 April 2020 and also at the Project website: [www.netzeroteesside.co.uk](http://www.netzeroteesside.co.uk)

The Project will be the UK's first commercial scale, full chain carbon capture, utilisation and storage ('CCUS') project and would comprise a combined cycle gas turbine ('CCGT') electricity generating station with an abated capacity of up to 2.1 gigawatts output (gross), cooling water, gas and electricity grid connections and CO<sub>2</sub> capture, CO<sub>2</sub> gathering network, including CO<sub>2</sub> pipeline connections from industrial facilities on Teesside to transport the captured CO<sub>2</sub> (including the connections under the tidal River Tees); a CO<sub>2</sub> gathering/booster station to receive the captured CO<sub>2</sub> from the gathering network; and the onshore section of a CO<sub>2</sub> transport pipeline for the onward transport of the captured CO<sub>2</sub> to a suitable offshore geological storage site in the North Sea

As the Project is a Nationally Significant Infrastructure Project, the Applicants will apply to the Secretary of State via the Planning Inspectorate ('PINS') for a Development Consent Order ('DCO') under the Planning Act 2008 ('PA 2008').

The Applicant has a duty to consult with local communities before the application is submitted to PINS. The Applicant is also required to produce a Consultation Report detailing how the public's views have been taken into consideration and how the consultation requirements of the PA 2008 have been complied with.

The Project is an Environmental Impact Assessment (EIA) development and so the Applicant will prepare an Environmental Statement to accompany the application. Preliminary Environmental Information will be made available during the consultation on the Project for people to inspect at the locations listed below, as well as at [www.netzeroteesside.co.uk](http://www.netzeroteesside.co.uk)

VENUE DETAILS	OPENING HOURS
<b>Lazenby Village Hall</b> <i>Chestnut Close Middlesbrough TS6 8DT</i>	<b>Monday:</b> 08.30-17.00 <b>Tuesday:</b> 08.30-17.00 <b>Wednesday:</b> 08.30-17.00 <b>Thursday:</b> 08.30-17.00 <b>Friday:</b> 08.30-16.30 <b>Saturday:</b> Closed <b>Sunday:</b> Closed
<b>25k Community Centre</b> <i>Ayton Dr, Redcar TS10, UK</i>	<b>Monday:</b> 09.00-17.00 <b>Tuesday:</b> 09.00-20.00 <b>Wednesday:</b> 09.00-21.00 <b>Thursday:</b> 09.00-21.00 <b>Friday:</b> 09.00-21.00 <b>Saturday:</b> Closed <b>Sunday:</b> Closed
<b>Dormanstown Library</b> <i>3 Farndale Square, Redcar TS10 5HQ</i>	<b>Monday:</b> Closed <b>Tuesday:</b> 09.30-12.15-12.45-17.00 <b>Wednesday:</b> Closed <b>Thursday:</b> Closed <b>Friday:</b> 09.30am-12:15-12.45-17.00 <b>Saturday:</b> Closed <b>Sunday:</b> Closed
<b>Grangetown Library</b> <i>171 Birchington Ave, Middlesbrough TS6 7LP</i>	<b>Monday:</b> 09.00 – 17.00 <b>Tuesday:</b> Closed <b>Wednesday:</b> 10.00-17.00 <b>Thursday:</b> 10.00-16.00 <b>Friday:</b> 10.00-17.00 <b>Saturday:</b> 09.30-12.30 <b>Sunday:</b> Closed
<b>Stockton Central Library</b> <i>Church Rd, Stockton-on-Tees TS18 1TU</i>	<b>Monday:</b> 08.30-18.00 <b>Tuesday:</b> 08.30-20.00 <b>Wednesday:</b> 08.30-18.00 <b>Thursday:</b> 08.30-20.00 <b>Friday:</b> 08.30-18.00 <b>Saturday:</b> 09.30-16.00 <b>Sunday:</b> Closed

## Net Zero Teesside Project: Statement of Community Consultation

Requests for a copy of the SoCC should be made by:

Writing to: NZT consultation [address to be confirmed]

Emailing: [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk)

<p><b>Billingham Library</b> Kingsway, Stockton-on-Tees, Billingham TS23 2LN</p>	<p><b>Monday:</b> 08.30–19.00 <b>Tuesday:</b> 08.30-19.00 <b>Wednesday:</b> 08.30-17.00 <b>Thursday:</b> 08.30-17.00 <b>Friday:</b> 08.30-17.00 <b>Saturday:</b> 09.30-16.00 <b>Sunday:</b> Closed</p>
<p><b>Roseberry Square Library, Redcar</b> Roseberry Rd, Redcar, TS10 4NY</p>	<p><b>Monday:</b> 11.00-13.00 – 13.30-17.00 <b>Tuesday:</b>11.00-13.00-13.30-17.00 <b>Wednesday:</b> 10.00-13.00- 13.30-15.30 <b>Thursday:</b> 09.00-13.00-13.30-16.00 <b>Friday:</b> 10.00-13.00-1.30-16.00 <b>Saturday:</b> Closed <b>Sunday:</b> Closed</p>
<p><b>Whale Hill Community Centre,</b> <i>Goathland Road,</i> <i>Middlesbrough,</i> <i>TS6 8AW</i></p>	<p><b>Monday-Friday:</b> 09.00-15.00 <b>Saturday:</b> Closed <b>Sunday:</b> Closed</p>
<p><b>Hartlepool Central Library,</b> 124 York Road, Hartlepool, TS26 9DE</p>	<p><b>Monday:</b> 10.00-18.00 <b>Tuesday:</b> 10.00-18.00 <b>Wednesday:</b> 10.00-18.00 <b>Thursday:</b> 09.00-18.00 <b>Friday:</b> 10.00 – 18:00 <b>Saturday:</b> 10.00-14:00 <b>Sunday:</b> Closed</p>
<p><b>Darlington Library, Crown Street,</b> Darlington, DL1 1ND</p>	<p><b>Monday:</b> 09.00-18.00 <b>Tuesday:</b> 09.00-18.00 <b>Wednesday:</b> 09.00-17.00 <b>Thursday:</b> 10.00-18.00 <b>Friday:</b> 09.00-17.00 <b>Saturday:</b> 09.00-16.00 <b>Sunday:</b> Closed</p>

Venue opening hours may differ on public holidays and may be subject to change by the organisations that operate them and should be checked.

## **APPENDIX 2: PROJECT SITE BOUNDARY**

PROJECT  
NET ZERO TEESIDE

CLIENT  
OGCI CLIMATE INVESTMENTS HOLDINGS LLP

KEY  
Site Boundary

TITLE  
SITE BOUNDARY PLAN

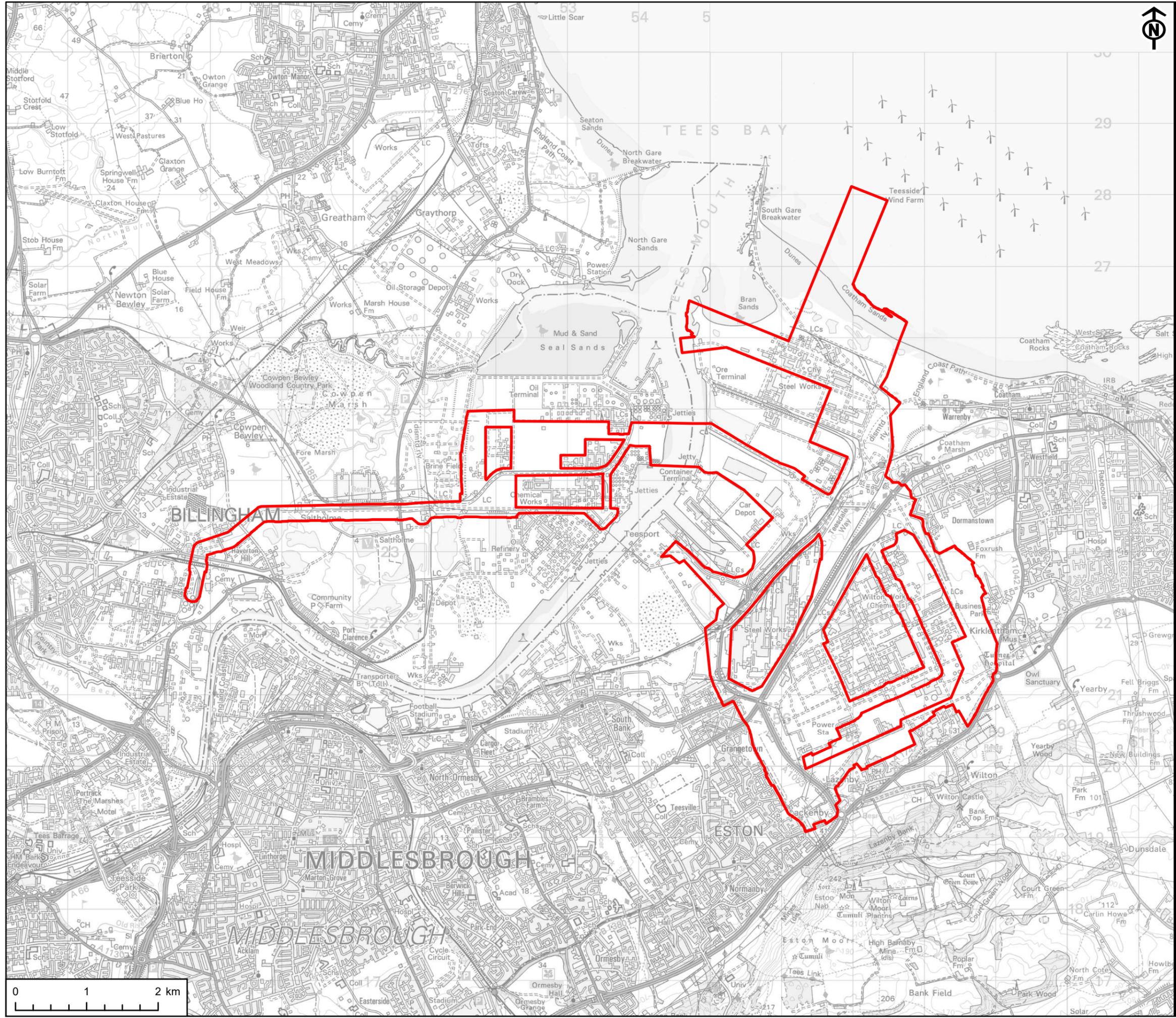
REFERENCE  
N2T\_200128\_P28\_v1

SHEET NUMBER  
1 of 1

DATE  
28/01/20

Project Management Initials: RT Designer: LC Checked: AR Approved: MB

Scale @ A3 1:50,000



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## **APPENDIX 3: MAIN ELEMENTS OF NZT PLAN**

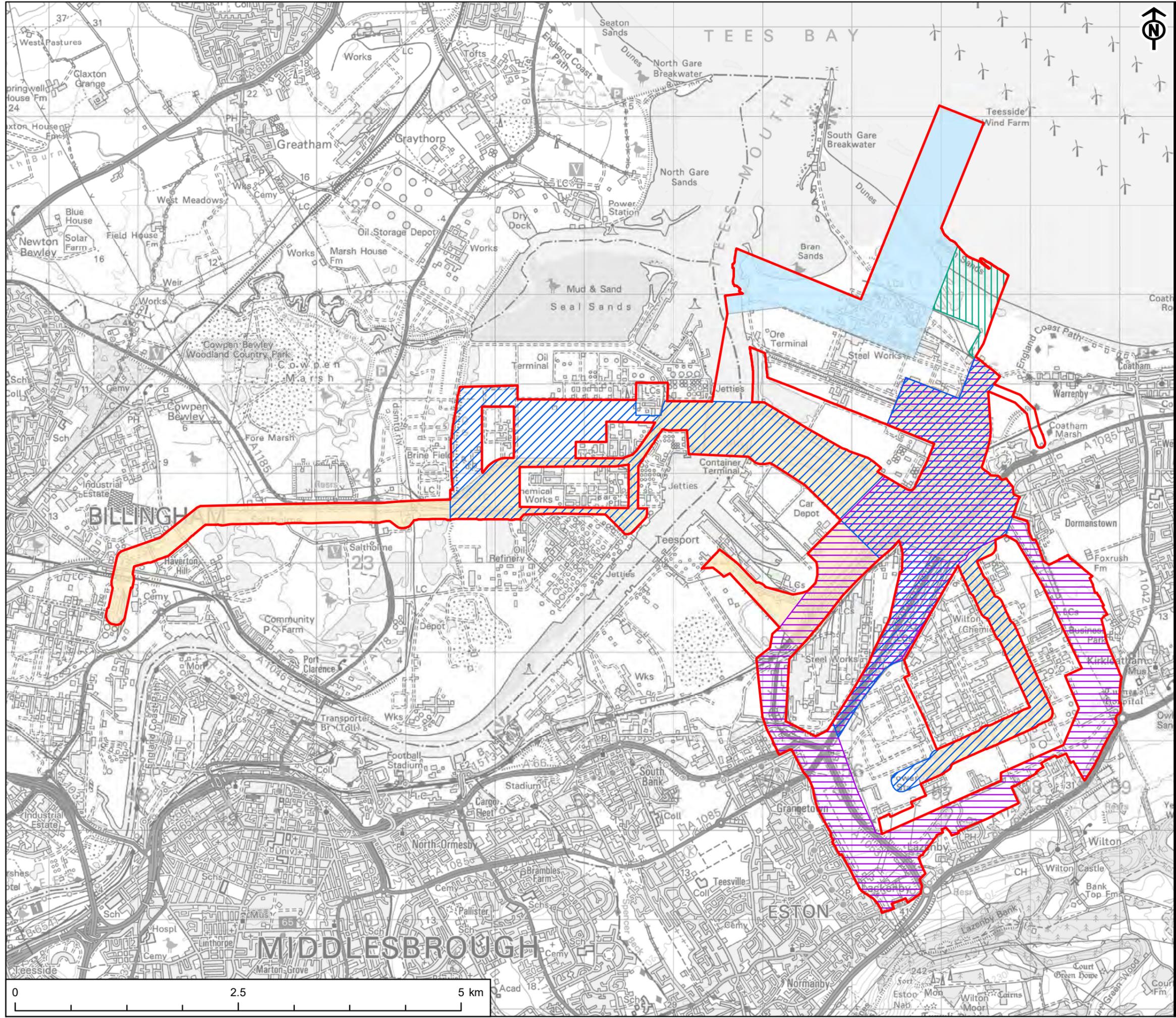
PROJECT  
NET ZERO TEESIDE

CLIENT  
OGCI CLIMATE INVESTMENTS HOLDINGS LLP

- KEY
- Site Boundary
  - CO<sub>2</sub> Transport Corridor
  - Electrical Connection Corridor
  - CO<sub>2</sub> Gathering Network Corridor
  - Natural Gas Connection Corridor
  - Water Abstraction and Discharge Corridor

Project Management Initials: RT Designer: LC Checked: MB Approved: IC

Scale @ A3 1:40,000

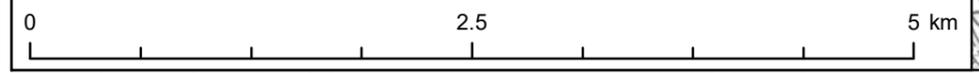


TITLE  
FIGURE 1  
SITE BOUNDARY - STDC  
SITE CORRIDORS

REFERENCE  
NZT\_200304\_P36\_v2

SHEET NUMBER  
1 of 1

DATE  
04/03/2020



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## **APPENDIX 4: CONSULTATION AREA PLAN**

PROJECT  
NET ZERO TEESIDE

CLIENT  
OGCI CLIMATE INVESTMENTS HOLDINGS LLP

- KEY
- Site Boundary
  - Inner Consultation Zone
  - Outer Consultation Zone
  - District Borough Boundary

TITLE  
CONSULTATION ZONES

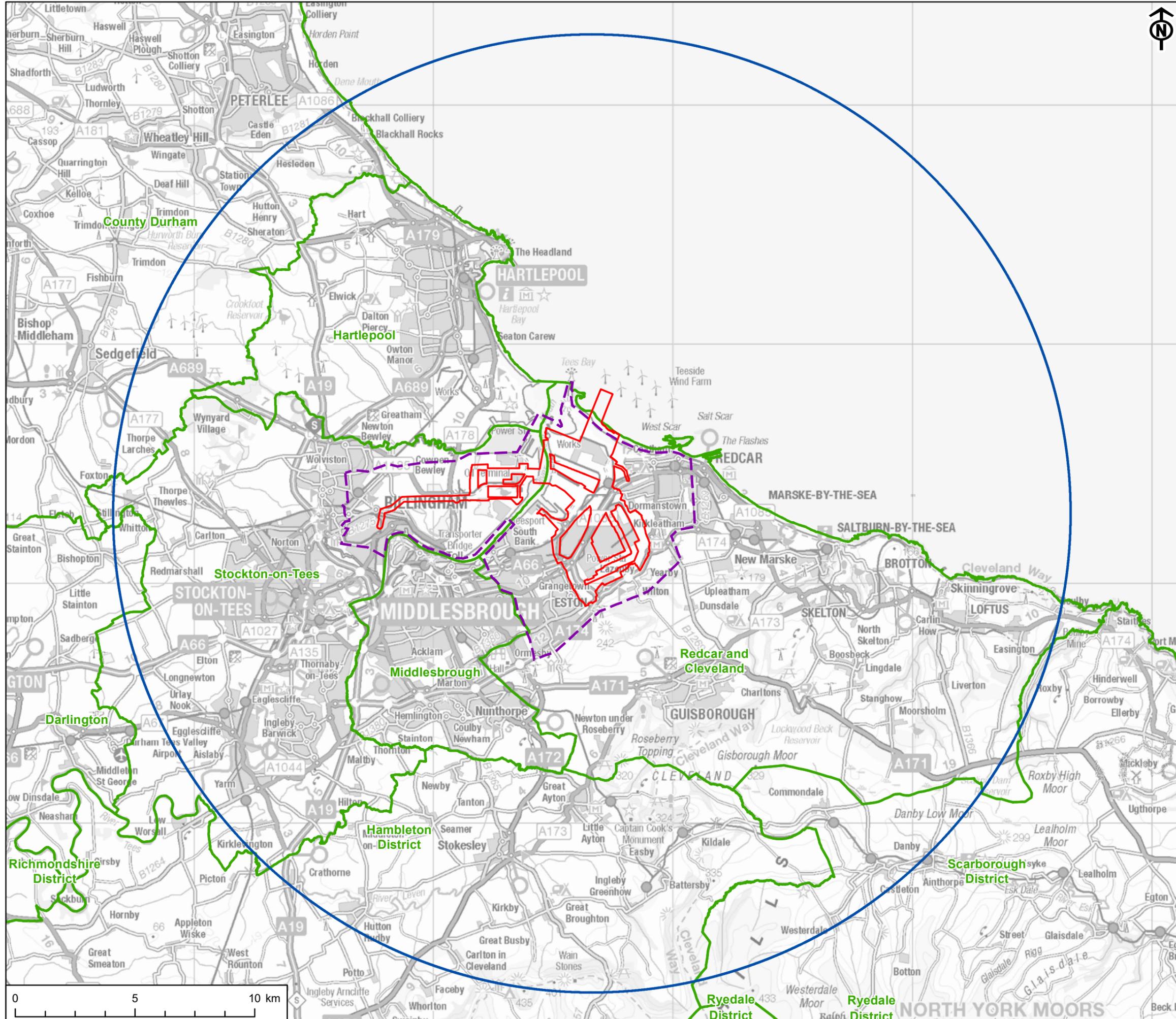
REFERENCE  
NZT\_200304\_P26\_v2

SHEET NUMBER  
1 of 1

DATE  
04/03/20

Project Management Initials: RT Designer: LC Checked: AR Approved: MB

Scale @ A3 1:150,000



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## **APPENDIX 8.3: SOCC WITHDRAWAL EMAIL TO HOST LOCAL AUTHORITIES**

## Rob Booth

---

**From:** Geoff Bullock  
**Sent:** 31 March 2020 15:30  
**To:** David Pedlow  
**Cc:** Rob Booth  
**Subject:** RE: Net Zero Teesside - The Planning Act 2008 - Section 47(2) consultation on draft Statement of Community Consultation

**Importance:** High

Dear David,

Further to our telephone conference last Thursday, I can confirm that the Applicant has instructed me to withdraw the draft SoCC. This is in view of the COVID-19 situation and the need for the SoCC to reflect the restrictions that are in place and to set out alternative methods for consulting the community on the project.

We will now spend some time reviewing and updating the SoCC and envisage resubmitting it for consultation in the near future.

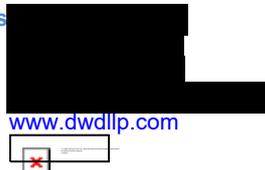
Kind regards

Geoff Bullock

**Geoff Bullock**  
BA (Hons) BPI. MRTPI  
Partner - Planning & Infrastructure



**Chartered Surveyors & Town Planners**  
6 New Bridge Street  
London  
EC4V 6AB



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---

**From:** Geoff Bullock  
**Sent:** 11 March 2020 16:38  
**To:** David Pedlow <[redacted]@redcar-cleveland.gov.uk>  
**Cc:** Wilford, Sarah <[redacted]@uk.bp.com>; Lowe, Richard <[redacted]@aecom.com>; Rob Booth <[redacted]@dwdllp.com>  
**Subject:** Net Zero Teesside - The Planning Act 2008 - Section 47(2) consultation on draft Statement of Community Consultation  
**Importance:** High

Dear David,

On behalf of Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited (together the 'Applicant') please find attached a letter consulting Redcar & Cleveland Borough Council on the draft Statement of Community

Consultation (SoCC) in accordance with section 47(2) of the Planning Act 2008 for Net Zero Teesside Project. A copy of the draft SoCC is also attached.

The Applicant would request that any comments on the draft SoCC are submitted by 8 April 2020.

Your sincerely

Geoff Bullock

**Geoff Bullock**  
BA (Hons) BPI. MRTPI  
Partner - Planning & Infrastructure



**Chartered Surveyors & Town Planners**

6 New Bridge Street

London

EC4V 6AB



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## Rob Booth

---

**From:** Geoff Bullock  
**Sent:** 31 March 2020 15:31  
**To:** Elaine Atkinson  
**Cc:** Rob Booth  
**Subject:** RE: Net Zero Teesside - The Planning Act 2008 - Section 47(2) consultation on draft Statement of Community Consultation

**Importance:** High

Dear Elaine,

Further to our telephone conference last Thursday, I can confirm that the Applicant has instructed me to withdraw the draft SoCC. This is in view of the COVID-19 situation and the need for the SoCC to reflect the restrictions that are in place and to set out alternative methods for consulting the community on the project.

We will now spend some time reviewing and updating the SoCC and envisage resubmitting it for consultation in the near future.

Kind regards

Geoff Bullock

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Partner - Planning & Infrastructure



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[www.dwdllp.com](http://www.dwdllp.com)



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---

**From:** Geoff Bullock  
**Sent:** 11 March 2020 16:40  
**To:** 'Elaine Atkinson' <[REDACTED]@stockton.gov.uk>  
**Cc:** 'Wilford, Sarah' <[REDACTED]@uk.bp.com>; 'Lowe, Richard' <[REDACTED]@aecom.com>; Rob Booth <[REDACTED]@dwdllp.com>  
**Subject:** Net Zero Teesside - The Planning Act 2008 - Section 47(2) consultation on draft Statement of Community Consultation  
**Importance:** High

Dear Elaine,

On behalf of Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited (together the 'Applicant') please find attached a letter consulting Stockton-on-Tees Borough Council on the draft Statement of Community Consultation (SoCC) in accordance with section 47(2) of the Planning Act 2008 for Net Zero Teesside Project. A copy of the draft SoCC is also attached.

The Applicant would request that any comments on the draft SoCC are submitted by 8 April 2020.

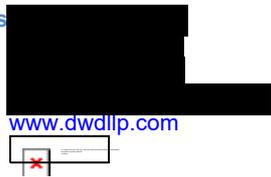
Your sincerely

Geoff Bullock

**Geoff Bullock**  
BA (Hons) BPI. MRTPI  
Partner - Planning & Infrastructure



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## Rob Booth

---

**From:** Geoff Bullock  
**Sent:** 31 March 2020 15:33  
**To:** [REDACTED]@southteesdc.com  
**Cc:** Rob Booth  
**Subject:** RE: Net Zero Teesside - Consultation on draft Statement of Community Consultation

**Importance:** High

Dear John,

I write to confirm that the Applicant has instructed me to withdraw the draft SoCC. This is in view of the COVID-19 situation and the need for the SoCC to reflect the restrictions that are in place and to set out alternative methods for consulting the community on the project.

We will now spend some time reviewing and updating the SoCC and envisage resubmitting it for consultation in the near future.

Kind regards

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Partner - Planning & Infrastructure



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---

**From:** Geoff Bullock  
**Sent:** 11 March 2020 16:45  
**To:** [REDACTED]@southteesdc.com'; [REDACTED]@southteesdc.com>  
**Cc:** 'Wilford, Sarah' <[REDACTED]@uk.bp.com>; 'Lowe, Richard' <[REDACTED]@aecom.com>; Rob Booth <[REDACTED]@dwdllp.com>  
**Subject:** Net Zero Teesside - Consultation on draft Statement of Community Consultation  
**Importance:** High

Dear John,

On behalf of Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited (together the 'Applicant') please find attached a letter consulting South Tees Development Corporation (STDC) on the draft Statement of Community Consultation (SoCC) for the Net Zero Teesside Project. A copy of the draft SoCC is also attached.

Although there is no statutory duty to consult STDC on the draft SoCC the Applicant would welcome any comments STDC may have on the document. We would ask that any comments are submitted by 8 April 2020.

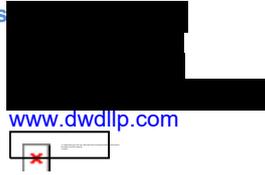
Your sincerely

Geoff Bullock

**Geoff Bullock**  
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Partner - Planning & Infrastructure



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London  
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## Rob Booth

---

**From:** Geoff Bullock  
**Sent:** 31 March 2020 15:34  
**To:** [REDACTED]@teesvalley-ca.gov.uk  
**Cc:** Rob Booth  
**Subject:** RE: Net Zero Teesside - Consultation on draft Statement of Community Consultation

**Importance:** High

Dear Sarah,

I write to confirm that the Applicant has instructed me to withdraw the draft SoCC. This is in view of the COVID-19 situation and the need for the SoCC to reflect the restrictions that are in place and to set out alternative methods for consulting the community on the project.

We will now spend some time reviewing and updating the SoCC and envisage resubmitting it for consultation in the near future.

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---

**From:** Geoff Bullock  
**Sent:** 11 March 2020 16:49  
**To:** [REDACTED]@teesvalley-ca.gov.uk' [REDACTED]@teesvalley-ca.gov.uk>  
**Cc:** 'Wilford, Sarah' <[REDACTED]@uk.bp.com>; 'Lowe, Richard' <[REDACTED]@aecom.com>; Rob Booth <[REDACTED]@dwdllp.com>  
**Subject:** Net Zero Teesside - Consultation on draft Statement of Community Consultation  
**Importance:** High

Dear Sarah,

On behalf of Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited (together the 'Applicant') please find attached a letter consulting the Tees Valley Combined Authority (TVCA) on the draft Statement of Community Consultation (SoCC) for the Net Zero Teesside Project. A copy of the draft SoCC is also attached.

Although there is no statutory duty to consult the TVCA on the draft SoCC the Applicant would welcome any comments it may have on the document. We would ask that any comments are submitted by 8 April 2020.

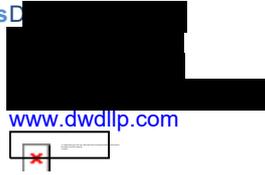
Your sincerely

Geoff Bullock

**Geoff Bullock**  
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Partner - Planning & Infrastructure



**Chartered Surveyors & Town Planners D**  
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London  
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## **APPENDIX 8.4: AMENDED DRAFT SOCC – EMAILS**

## Rob Booth

---

**From:** Rob Booth  
**Sent:** 04 May 2020 15:20  
**To:** [REDACTED]@redcar-cleveland.gov.uk  
**Cc:** Geoff Bullock; Wilford, Sarah; Lowe, Richard  
**Subject:** Net Zero Teesside - The Planning Act 2008 - Section 47(2) consultation on draft Statement of Community Consultation  
**Attachments:** 200504 - NZT SoCC consultation let - RCBC.pdf; 200504 - Net Zero Teesside - Statement of Community Consultation (SoCC) - DRAFT.pdf

Dear David,

On behalf of Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited (together the 'Applicant') please find attached a letter consulting Redcar & Cleveland Borough Council on the draft Statement of Community Consultation (SoCC) in accordance with section 47(2) of the Planning Act 2008 for Net Zero Teesside Project. A copy of the draft SoCC is also attached.

The Applicant would request that any comments on the draft SoCC are submitted by 1 June 2020.

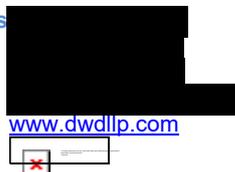
Yours sincerely,

Rob Booth

**Rob Booth**  
BA (Hons) MSc MRTPI  
Senior Planner



**Chartered Surveyors & Town Planners**  
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## Rob Booth

---

**From:** Rob Booth  
**Sent:** 04 May 2020 15:22  
**To:** [REDACTED]@stockton.gov.uk  
**Cc:** Geoff Bullock; Wilford, Sarah; Lowe, Richard  
**Subject:** Net Zero Teesside - The Planning Act 2008 - Section 47(2) consultation on draft Statement of Community Consultation  
**Attachments:** 200504 - NZT SoCC consultation let - STBC.pdf; 200504 - Net Zero Teesside - Statement of Community Consultation (SoCC) - DRAFT.pdf

Dear Elaine,

On behalf of Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited (together the 'Applicant') please find attached a letter consulting Stockton-on-Tees Borough Council on the draft Statement of Community Consultation (SoCC) in accordance with section 47(2) of the Planning Act 2008 for Net Zero Teesside Project. A copy of the draft SoCC is also attached.

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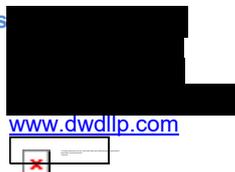
Yours sincerely,

Rob Booth

**Rob Booth**  
BA (Hons) MSc MRTPI  
Senior Planner



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## Rob Booth

---

**From:** Rob Booth  
**Sent:** 04 May 2020 15:23  
**To:** [REDACTED]@southteesdc.com  
**Cc:** Geoff Bullock; Wilford, Sarah; Lowe, Richard  
**Subject:** Net Zero Teesside - The Planning Act 2008 - Section 47(2) consultation on draft Statement of Community Consultation  
**Attachments:** 200504 - NZT SoCC consultation let - STDC.pdf; 200504 - Net Zero Teesside - Statement of Community Consultation (SoCC) - DRAFT.pdf

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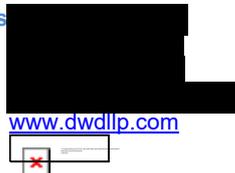
Yours sincerely,

Rob Booth

**Rob Booth**  
BA (Hons) MSc MRTPI  
Senior Planner



**Chartered Surveyors & Town Planners**  
6 New Bridge Street  
London  
EC4V 6AB



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## Rob Booth

---

**From:** Rob Booth  
**Sent:** 04 May 2020 15:24  
**To:** [REDACTED]@teesvalley-ca.gov.uk  
**Cc:** Geoff Bullock; Wilford, Sarah; Lowe, Richard  
**Subject:** Net Zero Teesside - The Planning Act 2008 - Section 47(2) consultation on draft Statement of Community Consultation  
**Attachments:** 200504 - NZT SoCC consultation let - TVCA.pdf; 200504 - Net Zero Teesside - Statement of Community Consultation (SoCC) - DRAFT.pdf

Dear Sarah,

On behalf of Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited (together the 'Applicant') please find attached a letter consulting the Tees Valley Combined Authority (TVCA) on the draft Statement of Community Consultation (SoCC) for the Net Zero Teesside Project. A copy of the draft SoCC is also attached.

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Yours sincerely,

Rob Booth

**Rob Booth**  
BA (Hons) MSc MRTPI  
Senior Planner



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## **APPENDIX 8.5: AMENDED DRAFT SOCC**



## **NET ZERO TEESSIDE**

### **NET ZERO TEESSIDE POWER LIMITED & NET ZERO NORTH SEA STORAGE LIMITED**

### **STATEMENT OF COMMUNITY CONSULTATION**

Date: May 2020

Ref: 13626



## CONTENTS

<b>1.0 INTRODUCTION.....</b>	<b>1</b>
Context .....	1
Purpose of this document.....	1
The Applicants.....	4
What is Carbon capture and storage? .....	5
The Project Site.....	5
<b>2.0 NET ZERO TEESSIDE.....</b>	<b>7</b>
Why is NZT needed?.....	7
<b>3.0 DEVELOPMENT CONSENT APPLICATION PROCESS .....</b>	<b>9</b>
Pre-application consultation .....	9
Acceptance .....	9
Examination and Decision .....	10
Decision-making.....	10
<b>4.0 ENVIRONMENTAL INFORMATION ON NZT.....</b>	<b>12</b>
<b>5.0 PRE-APPLICATION CONSULTATION.....</b>	<b>13</b>
Consultation objectives .....	13
Consultation stages .....	14
When will consultation take place? .....	15
What will we consult on?.....	15
Where and who will we consult? .....	16
<b>6.0 CONSULTATION METHODS.....</b>	<b>20</b>
Press/media releases.....	20
Radio/social media .....	20
Information Leaflet .....	20
Newspaper notices/posters .....	21
Webinars/video conferences.....	21
Virtual consultation portal .....	21
Public consultation events/exhibitions .....	22
Provision of hard copy documents .....	22
Freephone number .....	22
Project Website .....	23
Feedback Forms .....	23
<b>7.0 RECORDING AND TAKING ACCOUNT OF CONSULTATION .....</b>	<b>24</b>
Recording and analysis.....	24
Reporting.....	24
<b>8.0 NEXT STEPS AND CONTACT DETAILS.....</b>	<b>25</b>
Next steps .....	25
Contact Details .....	25

## APPENDICES

**APPENDIX 1: PROJECT SITE BOUNDARY**

**APPENDIX 2: PLAN OF MAIN ELEMENTS OF NZT**

**APPENDIX 3: PLAN OF CONSULTATION AREA**

REVISION	DESCRIPTION	ORIGINATED	CHECKED	REVIEWED	AUTHORISED	DATE
1.0	Draft for local authority consultation	RB	GB	GB	GB	01.05.20

## Glossary

<b>Abbreviation</b>	<b>Description</b>
BEIS	Department for Business and Industrial Strategy
CCC	Committee for Climate Change
CCGT	Combined Cycle Gas Turbine
CO <sub>2</sub>	Carbon Dioxide
DCO	Development Consent Order: provides a consent for building and operating an NSIP
EIA	Environmental Impact Assessment
ES	Environmental Statement
ExA	Examining Authority: An inspector or panel of inspectors appointed to examine the application
ICZ	Inner Consultation Zone
Km	Kilometres
Mt	Million tonnes
MW	Megawatt: the measure of electrical power produced
NPS	National Policy Statement
NSIP	Nationally Significant Infrastructure Project: for which a Development Consent Order is required
NZNS Storage	Net Zero North Sea Storage Limited
NZT	The Net Zero Teesside Project
NZT Power	Net Zero Teesside Power Limited
OCZ	Outer Consultation Zone
OGCI	Oil and Gas Climate Initiative
PA 2008	Planning Act 2008
PEIR	Preliminary Environmental Information - summarising the likely environmental impacts of the proposed development
NTS	A non-technical summary of the information in the PEIR
PINS	Planning Inspectorate
SoCC	Statement of Community Consultation: sets out how a developer will consult the local community about a proposed NSIP
SoS	Secretary of State
STDC	South Tees Development Corporation
TVCA	Tees Valley Combined Authority

## 1.0 INTRODUCTION

### Context

- 1.1 Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited (the 'Applicants') is proposing to apply for development consent pursuant to Section 37 'Applications for orders granting development consent' of the Planning Act 2008 (the 'PA 2008') from the Secretary of State ('SoS') for Business, Energy and Industrial Strategy ('BEIS') for the construction, operation and maintenance of the Net Zero Teesside Project ('NZT') on land at Redcar and Stockton-on-Tees on Teesside (the 'Project Site').
- 1.2 NZT would be the UK's first commercial scale, full chain carbon capture and storage project, comprising a combined cycle gas turbine ('CCGT') electricity generating station with an abated capacity of up to 2.1 gigawatts output (gross), post-combustion carbon capture plant; cooling water, gas and electricity grid connections; a carbon dioxide (CO<sub>2</sub>) gathering network, including CO<sub>2</sub> pipeline connections from industrial facilities on Teesside to transport the captured CO<sub>2</sub> (including the connections under the tidal River Tees); a CO<sub>2</sub> gathering/booster station to receive the captured CO<sub>2</sub> from the gathering network and CCGT generating station; and a CO<sub>2</sub> transport pipeline for the onward transport of the captured CO<sub>2</sub> to an offshore geological storage site beneath the North Sea.
- 1.3 The proposed application for development consent will be for all of the onshore elements of NZT (above mean low water springs), including the cooling water connection and part of the CO<sub>2</sub> transport pipeline (both of which are in part below mean low water springs). The offshore elements of NZT (the continuation of the CO<sub>2</sub> transport pipeline and the storage site) will be subject to separate consent applications.

### Purpose of this document

- 1.4 This Statement of Community Consultation ('SoCC') has been prepared by the Applicants in accordance with Section 47 'Duty to consult local community' of the PA 2008. Section 47 places a statutory duty on applicants to "*prepare a statement setting out how the applicant proposes to consult, about the proposed application, people living in the vicinity of the land.*" The SoCC therefore sets out how the Applicants will consult the local community about its proposals for NZT as part of its statutory consultation ('Stage 2 Consultation'), prior to the anticipated submission of the application for development consent to the Planning Inspectorate ('PINS') later in 2020.
- 1.5 The Applicants undertook non-statutory consultation (the 'Stage 1 Consultation') on NZT in October and November 2019. This involved consultation with the local community

living within the immediate vicinity of the Project Site on the Applicants' initial proposals. The Stage 1 Consultation provided information on the options being considered for NZT, notably the route corridors and locations for the CCGT generating station; the water, gas and electricity connections; the gathering/booster station; the CO<sub>2</sub> gathering network; and the CO<sub>2</sub> transport pipeline.

- 1.6 The SoCC has been prepared with reference to guidance on pre-application consultation published by the Government, PINS and the relevant local authorities (Redcar and Cleveland Borough Council and Stockton-on-Tees Borough Council) for the purposes of Section 47 of the PA 2008.
- 1.7 The SoCC, and the consultation methods to be employed for the Stage 2 Consultation, also take account of the Coronavirus (COVID-19) outbreak in the UK and related legislation and the UK Government's advice and guidance.
- 1.8 COVID-19 presents a number of challenges for community consultation given that the UK Government has advised that people should stay at home and only go outside for food, health reasons or work (but only if people cannot work from home) and when they do go out, they should stay 2 metres away from other people at all times. People should not meet others (outside their household), even family and friends, and gatherings of more than two people (unless from the same household) have been banned, unless the gathering is essential for work purposes.
- 1.9 Furthermore, the Government has written to around 1.5 million extremely vulnerable people, who are at very high risk of severe illness from COVID-19 because of an underlying health condition. Those people are to be 'shielded'. Shielding is a practice used to protect extremely vulnerable people from coming into contact with COVID-19. These people have been strongly advised to stay at home at all times and avoid any face-to-face contact for a period of at least 12 weeks from the date they received their letter.
- 1.10 The Applicants considered postponing its Stage 2 Consultation in view of COVID-19. However, it was decided that this would not be feasible given the programmed submission of the application for development consent. Given the importance of NZT to the decarbonisation of the UK's power and industrial sectors and the achievement of the Government's legally binding 'net zero' target the Applicants decided to maintain its programme in order that NZT's economic and environmental benefits could be delivered at the earliest possible opportunity. In arriving at this decision, the Applicants have taken into account the likelihood that the COVID-19 pandemic may not be over for some time and that there may be several stages of restrictions.

- 1.11 In view of the above decision the Applicants have adopted a different approach to the Stage 2 Consultation to the one originally proposed, but one that still ensures the community consultation on NZT is effective and provides people with sufficient opportunity to learn about and comment upon NZT. In the event that the restrictions relating to COVID-19 are lifted or relaxed in part prior to or during the Stage 2 Consultation, the Applicants will consider whether it can introduce any of the consultation methods previously proposed (such as public consultation events/exhibitions), which are not currently proposed in this SoCC.
- 1.12 The Applicants have discussed its approach to the Stage 2 Consultation with PINS and has consulted the relevant local authorities on the content of the SoCC in accordance with Section 47. They have also consulted the South Tees Development Corporation ('STDC') and the Tees Valley Combined Authority ('TVCA') on their proposals for consultation even though this is not required by Section 47 of the PA 2008.
- 1.13 The SoCC provides a brief overview of NZT; the development consent application process; the environmental information to be provided; the pre-application consultation process and also explains how the local community will be able to learn more and become involved in the development of NZT. Pre-application consultation provides an important opportunity for the local community to provide comments and feedback and identify issues of importance, enabling the Applicants to address these and improve their proposals.
- 1.14 This SoCC is structured as follows:
- Section 2 - provides information on NZT.
  - Section 3 - provides information on the development consent application process.
  - Section 4 - details the environmental information that will be made available during the pre-application consultation.
  - Section 5 - outlines the Applicants' approach to pre-application consultation, including the area within which it will consult and who will be consulted.
  - Section 6 - sets out the methods that the Applicants will employ to consult the local community.
  - Section 7 - explains how the Applicants will record and take account of the consultation.
  - Section 8 - outlines the next steps and details for submitting comments and feedback.

1.15 This SoCC will be made available for inspection on the Project Website. In view of the restrictions currently in place due to COVID-19 it is unlikely that it will be possible to make hard copies of the SoCC available at the usual inspection venues (e.g. libraries) within the vicinity of the Project Site. However, the Applicants will arrange for a summary version of the SoCC to be delivered to people living within the vicinity of the Project Site and will also provide hard copies on request where people do not have access to the internet. A SoCC Notice will be published in local newspapers circulating in the vicinity of the Project Site confirming the details for the inspection of the SoCC and how a hard copy of the document can be obtained.

### **The Applicants**

1.16 Net Zero Teesside Power Limited ('NZN Power') and Net Zero North Sea Storage Limited ('NZNS Storage') are 'the Applicants'. NZN Power and NZNS Storage have been incorporated on behalf of OGCI Climate Investments LLP in relation to NZN.

1.17 NZN Power and NZNS Storage are special purpose vehicles incorporated for the specific purpose of carrying out NZN. NZN Power will be responsible for NZN in so far as it relates to the construction, operation and decommissioning of the CCGT generating station together with the equipment required for the capture of its CO<sub>2</sub> emissions from the generating station. NZNS Storage will be responsible for NZN in so far as it relates to the construction, operation and decommissioning of the equipment required for the high-pressure compression of CO<sub>2</sub> from the generating station, the CO<sub>2</sub> gathering network from industrial facilities on Teesside and the CO<sub>2</sub> gathering/booster station, together with the onshore section of the CO<sub>2</sub> transport/export pipeline.

1.18 NZNS Storage will also be responsible for the offshore elements of NZN, comprising the offshore section of the CO<sub>2</sub> transport/export pipeline to a suitable offshore geological CO<sub>2</sub> storage site, CO<sub>2</sub> injection wells and associated infrastructure. The offshore elements of NZN (with the exception of the pipeline crossings of the River Tees and the water outfall from the Project Site) will be subject to separate consent applications.

1.19 OGCI Climate Investments LLP is part of the Oil and Gas Climate Initiative ('OGCI'). OGCI comprises 13 companies from the oil and gas sector seeking to take practical actions on climate change. Members include BP, Chevron, CNPC, ENI, Equinor, ExxonMobil, OXY (Occidental Petroleum), PEMEX, BR Petrobras, Repsol, Saudi Aramco, Shell and Total.

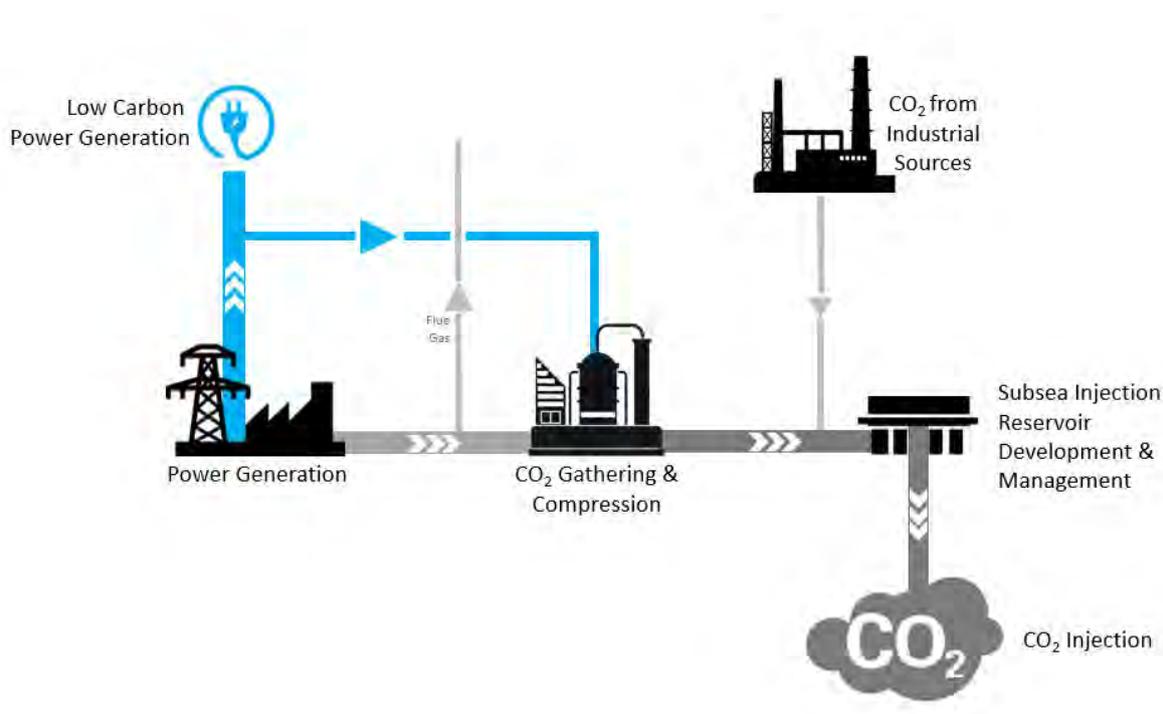
1.20 OGCI has significant expertise in the field of carbon capture, with 17 of the operational large-scale carbon capture and storage projects worldwide being operated by OGCI members. OGCI has earmarked over \$1 billion for accelerating the deployment of

innovative low emissions technology. NZT is one of OGCI's key investments. Further information on OGCI can be found at: <https://oilandgasclimateinitiative.com/climate-investments/#ccus>

### What is Carbon capture and storage?

1.21 Carbon capture and storage is a series of technologies that are used to capture, transport and store CO<sub>2</sub> emissions to prevent these from being released into the atmosphere. **Figure 1.1** below shows what is involved in carbon capture and storage.

**Figure 1.1 - Carbon Capture**



1.22 The combustion of natural gas and biomass in power stations results in the release of flue gases which contain CO<sub>2</sub>. The CO<sub>2</sub> within these gases can be removed in a carbon capture plant. It can then be compressed and pumped via a pipeline to be permanently stored in an underground store located offshore, such as a depleted gas or oil field or saline aquifer. The technology can also be used to capture CO<sub>2</sub> emitted from industrial facilities. The proposed CO<sub>2</sub> gathering network across Teesside will enable CO<sub>2</sub> to be captured, compressed, and exported from a number of industrial sources.

### The Project Site

1.23 The Project Site lies within the administrative boundaries of both Redcar and Cleveland Borough Council and Stockton-on-Tees Borough Council. It also lies within the boundary of the South Tees Development Corporation ('STDC'). Most of the Project

Site lies within the administrative area of Redcar and Cleveland Borough Council, although parts of the CO<sub>2</sub> gathering network and the CCGT's gas supply connection to the National Transmission System for gas would cross the River Tees into the administrative area of Stockton-on-Tees Borough Council. At this location the River Tees is tidal. In addition, there are elements of the Project Site which extend into the North Sea/Coatham Sands. These sections of the Project Site are outside the jurisdiction of either local authority and are part of the UK marine area.

- 1.24 A plan is contained at **Appendix 1** which shows the extent of the Project Site edged in red in relation to the boundaries of the two local authorities (and neighbouring local authorities) and the STDC area.

## 2.0 NET ZERO TEESSIDE

- 2.1 NZT will be the UK's first, commercial scale, full chain carbon capture and storage project, having the potential to capture CO<sub>2</sub> from power stations and industrial facilities on Teesside. Carbon capture is a proven technology and is already in use around the world. It is widely recognised that carbon capture will need to play a key role in helping to reduce global CO<sub>2</sub> emissions.
- 2.2 In the UK, the Government has committed to achieve 'net zero' in terms of greenhouse gas emissions by 2050. This is a legally binding target. It is estimated that carbon capture could reduce global CO<sub>2</sub> emissions by 19%. Carbon capture therefore has an important role to play in helping to decarbonise the UK's power and industrial sectors and achieving the 'net zero' target.
- 2.3 The elements of NZT, which it is proposed would be the subject of the application for development consent, comprise the following:
- a combined cycle gas turbine ('CCGT') electricity generating station with an abated capacity of up to 2.1 gigawatts output (gross) and CO<sub>2</sub> capture plant;
  - cooling water, gas and electricity connections for the generating station;
  - a CO<sub>2</sub> gathering/booster station to receive the captured CO<sub>2</sub> from the generating station and industrial facilities on Teesside;
  - a CO<sub>2</sub> gathering network, including CO<sub>2</sub> pipeline connections from industrial facilities on Teesside to transport the captured CO<sub>2</sub> (including the connections under the tidal River Tees) between the industrial facilities and the gathering/booster station; and
  - the section of a CO<sub>2</sub> transport/export pipeline situated above mean low water springs for the onward transport of the captured CO<sub>2</sub> to a suitable offshore geological storage site beneath the North Sea.
- 2.4 A plan showing the Project Site (edged in red) and the location of the main elements of NZT can be found at **Appendix 2**.
- 2.5 Further information on NZT can be found at: [www.NetZeroTeesside.co.uk](http://www.NetZeroTeesside.co.uk)
- Why is NZT needed?**
- 2.6 Carbon capture is proven technology and is already in use around the World. It has a critical role to play in reducing greenhouse gas emissions and keeping global warming below a two-degree Celsius increase.

- 2.7 Carbon capture will play an important role in meeting energy and climate goals. In the International Energy Agency Sustainable Development Scenario, carbon capture accounts for 7% of the cumulative emissions reductions needed globally to 2040. This implies a rapid scale-up of carbon capture deployment, from around 30 million tonnes (Mt) of CO<sub>2</sub> currently captured each year to 2,300 Mt per year by 2040.
- 2.8 NZT will support the overarching objective of the UK Government to continue transitioning the UK to a low carbon economy. The role that carbon capture technology has to play in achieving this transition is confirmed within the National Infrastructure Plan (2014), the Government's 'Clean Growth Strategy' (2017), the 'Clean Growth - The UK Carbon Capture Usage and Storage deployment pathway - An Action Plan' (2018) and most recently, the Government's commitment to achieve 'net zero' in terms of greenhouse gas emissions by 2050.
- 2.9 The commitment to achieve net zero was enshrined into UK law on 27 June 2019. The commitment is in line with the recommendations of the Committee for Climate Change ('CCC') set out in its report (May 2019) 'Net Zero – The UK's Contribution to Stopping Global Warming'. The report is clear that if the net zero target is to be achieved greenhouse gas emissions will need to be offset by schemes that are capable of taking away large amounts of emissions from the atmosphere. Carbon capture is identified as having a key role to play in achieving this.
- 2.10 The executive summary to the CCC report (page 12) highlights that carbon capture is crucial to the delivery of zero greenhouse gas emissions and that it is of strategic importance to the economy. However, it raises concern that carbon capture has barely started in the UK - of the 43 large-scale projects operating in the World, none are in the UK. The report goes on to state that the remaining greenhouse gas emissions in the UK must be offset by removing CO<sub>2</sub> and permanently storing it through technologies such as carbon capture. The important role of carbon capture is also stressed in terms of capturing the CO<sub>2</sub> from the production of hydrogen (given the ambition to move to a hydrogen economy that is seen as critical to achieving net zero) and from non-renewable electricity production (page 23). Carbon capture is therefore a necessity not an option.

### **3.0 DEVELOPMENT CONSENT APPLICATION PROCESS**

- 3.1 Nationally significant infrastructure projects ('NSIPs') of a type falling within Section 14 'Nationally significant infrastructure projects: general' of the PA 2008 or which have been designated as such by the relevant Secretary of State ('SoS') under Section 35 'Directions in relation to projects of national significance' require development consent before they can be constructed and operated.
- 3.2 Development consent is granted in the form of an 'order' (a development consent order or 'DCO') by the relevant SoS. A DCO provides the necessary consents and authorisations required to construct and operate a NSIP. It can also provide the applicant with powers of compulsory acquisition over land that is required either on a permanent or temporary basis for a project.
- 3.3 Applications for development consent must be submitted to the Planning Inspectorate ('PINS'), which is a government agency that is responsible for administering the application process on behalf of the relevant SoS.

#### **Pre-application consultation**

- 3.4 Before an application can be submitted to PINS there is a statutory duty on the applicant under Section 42 'Duty to consult', Section 47 'Duty to consult local community' and Section 48 'Duty to publicise' of the PA 2008 to consult on and publicise its proposals. Section 42 requires an applicant to consult certain prescribed bodies, including relevant local authorities and affected and potentially affected landowners, while Section 47 requires the applicant to prepare a SoCC (this document) setting out how it proposes to consult the local community within the vicinity of the land to which the project relates and to carry out the consultation in accordance with the SoCC.
- 3.5 A consultation report must accompany the application (required by Section 37 'Applications for orders granting development consent') setting out (in accordance with Section 49 'Duty to take account of responses to consultation and publicity') how the applicant has taken account of the responses received to consultation and publicity.

#### **Acceptance**

- 3.6 On receipt of the application, PINS must first decide whether to 'accept' the application for examination. A decision on acceptance must be made within 28 days of the application having been submitted, pursuant to Section 55 'Acceptance of Applications' of the PA 2008. If the application is accepted by PINS, the applicant must publicise that the application has been accepted pursuant to Section 56 'Notifying persons of accepted application'. The publicity is similar to that required by Sections 42 and 48 and the

notices that are issued and published must specify a date by which people can register as an interested party.

### **Examination and Decision**

- 3.7 Following acceptance and the necessary publicity, the application will proceed to examination. PINS will appoint an inspector or panel of inspectors (dependent on the scale and type of project) to conduct the examination. The inspector(s) are often referred to as the 'Examining Authority' ('ExA'). The examination must be completed within a period of six months. Within three months of the end of the examination the ExA must produce and submit a recommendation report to the relevant SoS. The SoS then has three months to decide whether to grant a DCO for the project.

### **Decision-making**

- 3.8 As there are relevant National Policy Statements ('NPSs') in place in relation to NZT, in making his or her decision, the relevant SoS must determine the application in accordance with those NPSs, unless factors set out in the PA 2008 direct otherwise (Section 104 'Decisions in cases where national policy statement has effect'). The NPSs considered to be of most relevance to NZT are:

- EN-1 – Overarching National Policy statement for Energy.
- EN-2 – National Policy Statement for Fossil Fuel Electricity Generating Infrastructure.
- EN-4 – National Policy Statement for Gas Supply Infrastructure and Gas and Oil Pipelines.
- EN-5 – National Policy Statement for Electricity Networks Infrastructure.

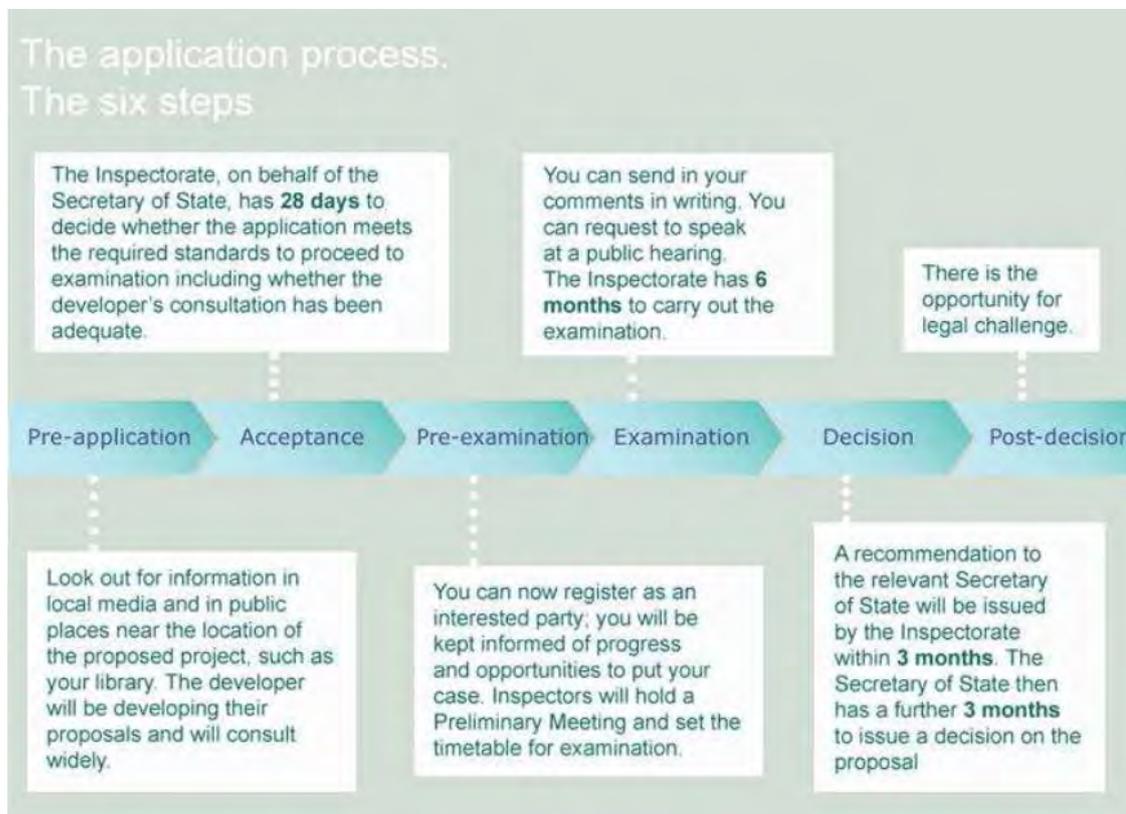
- 3.9 The above NPSs can be viewed at:

<https://www.gov.uk/government/publications/national-policy-statements-for-energy-infrastructure>

- 3.10 In making a decision, Section 104 of the PA 2008 states that the SoS must have regard to any other matters that he or she thinks is important and relevant to their decision. Such matters can include other national policy documents, such as those referred to in Section 2, as well as local development plans.

3.11 The main steps of the development consent application process are shown in **Figure 3.1** below.

**Figure 3.1 - Development consent application process**



3.12 For more information about the development consent application process please visit the PINS website:

<https://infrastructure.planninginspectorate.gov.uk/application-process/the-process/>

## 4.0 ENVIRONMENTAL INFORMATION ON NZT

- 4.1 NZT is an environmental impact assessment ('EIA') development for the purposes of 'The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017' (the 'EIA Regulations'). This means that an EIA of NZT will be undertaken. This will assess the likely significant environmental effects arising from NZT. It will also identify any mitigation that is necessary to control or reduce those environmental effects. The findings of the EIA will be documented within an Environmental Statement ('ES') that will form part of the application for development consent submitted to the PINS. A Non-technical Summary ('NTS') of the ES will also form part of the application.
- 4.2 In February 2019, OGCI applied to PINS under Regulation 10(1) 'Application for a scoping opinion' of the EIA Regulations for a 'scoping opinion' as to the information to be provided within the ES ('EIA Scoping Opinion'). The application was accompanied by a detailed EIA Scoping Report (AECOM, February 2019). The EIA Scoping Opinion was issued by PINS in April 2019. The EIA Scoping Opinion identifies the environmental issues and topics relevant to NZT, which should be assessed as part of the EIA. The EIA of NZT will take account of the EIA Scoping Opinion. The EIA Scoping Opinion and EIA Scoping Report are available to view on the PINS website at:
- [https://infrastructure.planninginspectorate.gov.uk/wp-content/uploads/projects/EN010103/EN010103-000013-EN010103\\_Scoping%20Opinion.pdf](https://infrastructure.planninginspectorate.gov.uk/wp-content/uploads/projects/EN010103/EN010103-000013-EN010103_Scoping%20Opinion.pdf)
- 4.3 Environmental information will be made available during the consultation on NZT. During the Stage 1 Consultation on NZT, details of the initial environmental findings and the EIA work proposed to be undertaken were made available.
- 4.4 As part of the Stage 2 Consultation a Preliminary Environmental Information Report ('PEIR') will be made available. The PEIR will effectively take the form of a draft ES and provide information on the likely significant environmental effects of NZT. The PEIR will be made available during the Stage 2 Consultation on NZT. There will be an opportunity to comment upon the PEIR and the comments received will be considered as part of the preparation of the ES.
- 4.5 Information on when the PEIR will be made available is provided in the following section.

## 5.0 PRE-APPLICATION CONSULTATION

5.1 The Applicants will carry out effective and meaningful pre-application consultation as part of its strategy of preparing a robust development consent application, in which issues raised during consultation have been appropriately considered and addressed.

5.2 The Applicants recognise that early involvement of the local community, local authorities, statutory consultees and other stakeholders provides benefits for all parties. This is noted in government guidance<sup>1</sup> on pre-application consultation, which states:

*“Early involvement of local communities, local authorities and statutory consultees can bring about significant benefits for all parties, by:*

- helping the applicant identify and resolve issues at the earliest stage, which can reduce the overall risk to the project further down the line as it becomes more difficult to make changes once an application has been submitted;*
- enabling members of the public to influence proposed projects, feedback on potential options, and encouraging the community to help shape the proposal to maximise local benefits and minimise any downsides;*
- helping local people understand the potential nature and local impact of the proposed project, with the potential to dispel misapprehensions at an early stage;*
- enabling applicants to obtain important information about the economic, social and environmental impacts of a scheme from consultees, which can help rule out unsuitable options;*
- enabling potential mitigating measures to be considered and, if appropriate, built into the project before an application is submitted; and*
- identifying ways in which the project could, without significant costs to promoters, support wider strategic or local objectives.”*

### **Consultation objectives**

5.3 Taking account of the above, the Applicants’ objectives for the pre-application consultation on NZT are to:

- raise awareness of what is being proposed and to give the local community, local authorities (including Redcar and Cleveland Borough Council and Stockton-on-

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<sup>1</sup> Department for Communities and Local Government, “Planning Act 2008: Guidance on the pre-application process”, (March 2015): paragraph 18

Tees Borough Council), STDC, TVCA, statutory consultees and other stakeholders the opportunity to make informed comments upon the proposals;

- provide consultees with an opportunity to influence any aspects of NZT that are under development and to understand which elements of the Project are fixed and why;
- provide clear and concise information at appropriate times;
- invite feedback and have regard to it; and
- show how the proposals have taken account of consultation and feedback in finalising the application for development consent prior to its submission.

### Consultation stages

5.4 In order to achieve the above objectives, the Applicants have adopted a two-stage consultation process for NZT comprising:

- **Stage 1 Consultation (non-statutory consultation):** this involved consultation with the local community and elected members within the immediate vicinity of the Project Site on the Applicant's initial proposals in October/November 2019. This was non-statutory consultation (i.e. it was not required by the PA 2008).

The Stage 1 Consultation provided information on the options being considered for NZT, notably the route corridors and locations for the CCGT generating station, the gas, electricity and water connections, the gathering/booster station, CO<sub>2</sub> gathering network and the CO<sub>2</sub> transport pipeline. Initial environmental information was also made available.

A variety of consultation methods were employed, including holding public consultation events within the vicinity of the Project Site. A 30-day period, starting with the day after the last consultation event was held was provided for the submission of comments on the proposals.

- **Stage 2 Consultation (statutory consultation):** this will involve consultation with the local community and elected members within the wider vicinity of the Project Site, relevant local authorities, the STDC, the TVCA, statutory consultees and other stakeholders on the Applicants' more developed proposals. This will be statutory consultation in accordance with Section 42 (consultation with prescribed bodies, including relevant local authorities and affected and potentially affected landownership interests), Section 47 (consultation with the local community in

accordance with the SoCC) and Section 48 (publicising the consultation in national and local newspapers) of the PA 2008.

The Stage 2 consultation will provide information on the Applicants' more developed proposals and set out the issues raised during the Stage 1 Consultation and how we have had regard to these. The PEIR (and a NTS of this) will be made available during the Stage 2 Consultation. The PEIR will effectively take the form of a draft ES and provide information on the likely significant environmental effects of NZT so far as can be provided by the Applicants at that stage. Again, a variety of consultation methods will be employed, taking account of the restrictions that are in place as a result of COVID-19. The Stage 2 Consultation will be publicised in accordance with Section 48 of the PA 2008, which requires notices to be published in local newspapers for two consecutive weeks and a national newspaper and the London Gazette each for one week. As NZT also involves development within the UK marine area the consultation will also need to be publicised in the Lloyds List and an appropriate fishing journal.

### **When will consultation take place?**

- 5.5 The Stage 2 Consultation is anticipated to commence in early June 2020 and run until mid-September 2020. The Stage 2 Consultation will therefore run for approximately three months. This is in excess of the statutory minimum periods required by the PA 2008 and related regulations. The Applicants have decided to allow additional time for people to find out about the proposals and submit comments and feedback in view of the COVID-19 restrictions.

### **What will we consult on?**

- 5.6 The Stage 1 Consultation was used to introduce NZT. It provided information on who OGCI are, why NZT is being developed and what it would comprise, including:
- the 'need' for NZT and how it will contribute to the UK government's Clean Growth Strategy and achieving 'net zero';
  - the type of technology that would be employed;
  - the options being considered for NZT, notably the route corridors and the locations for the CCGT generating station, the gas, electricity and water connections, the gathering/booster station, CO<sub>2</sub> gathering network and the CO<sub>2</sub> transport pipeline
  - opportunities to capture CO<sub>2</sub> from industrial facilities including and other generating stations on Teesside;
  - initial environmental findings and the EIA work that was to be undertaken;

- the timeline for NZT and key milestones; and
- how comments and feedback could be provided and the deadline for the receipt of these.

5.7 The Stage 2 Consultation will be used to provide information on the Applicants' more developed proposals for NZT, including:

- a summary of the comments/feedback provided at Stage 1 and how we have had regard to these in further developing the proposals;
- the further decisions made about the route corridors, locations, design and layout of the main elements of NZT;
- the expected construction and operation of NZT, including the duration of the construction programme;
- the findings of the EIA of NZT at that time, presented in the form of a PEIR with a NTS;
- the proposals for avoiding, minimising and/or mitigating likely environmental effects, to the extent defined and known at that stage;
- an update on the timeline for NZT and the key milestones, including the anticipated submission date for the development consent application; and
- how comments and feedback can be provided and the deadline for the receipt of these.

### **Where and who will we consult?**

5.8 A 'Consultation Area' has been defined for the purposes of the Applicants' pre-application consultation. The Consultation Area is divided into two zones; an Inner Consultation Zone ('ICZ') and an Outer Consultation Zone ('OCZ').

5.9 The ICZ is defined by the yellow line in **Figure 5.1** below. The Project Site is shown edged in red. The ICZ represents the area within which we consider there is the greatest potential for local communities to be most affected by NZT. The ICZ extends approximately 1-2 kilometres ('km') from the boundary of the Project Site and includes the nearby settlements of Dormanstown, Normanby, Lazenby, Lackenby, Coatham, the western part of Redcar and Kirkleatham. It extends beyond the edges of the gas, electricity and water connections and CO<sub>2</sub> pipeline route corridors, following the main settlement and river/estuary boundaries, but has been extended in places to include settlements such as Eston and Teesville.

**Figure 5.1 - Project Site and Inner Consultation Zone**



5.10 The OCZ, shown by the yellow circular line in **Figure 5.2** below, has been defined with reference to the early EIA work and extends to approximately 20 km from the boundaries of the Project Site. It is considered to represent the maximum extent within which environmental effects could occur. For example, the air quality assessment will be based upon a Zone of Theoretical Influence of up to 15 km and the landscape and visual impact assessment upon a Zone of Theoretical Visibility of 10 km.

**Figure 5.2 - Project Site and Outer Consultation Zone**



- 5.11 A larger scale plan showing the Project Site and Consultation Area, including ICZ and OCZ and local authority boundaries can be found at **Appendix 3**.
- 5.12 The main focus of the Stage 1 Consultation was consultation with the local community within the ICZ of the Consultation Area. This involved a letter being sent to all residents and businesses within the ICZ providing information on NZT, details of public consultation events to be held within the area, how comments could be made and the deadline for the submission of these. The consultation was also advertised by placing a notice in local newspapers circulating within the ICZ.
- 5.13 The Stage 2 Consultation will be statutory consultation undertaken in accordance with Sections 42 'Duty to consult', 47 'Duty to consult local community' and 48 'Duty to publicise' of the PA 2008, adapted where necessary in view of the COVID-19 situation. The PEIR and a NTS of this will be made available for the Stage 2 Consultation.
- 5.14 The Stage 2 Consultation with the local community will involve an Information Leaflet being sent to all residents and businesses within the ICZ providing information on our more developed proposals, other ways in which information is being provided given that physical public consultation events/exhibitions cannot be held and how comments and feedback can be submitted. The Information Leaflet will incorporate a Feedback Form and a Freepost address that it can be returned to. In addition to this, the Stage 2

Consultation will be advertised by placing notices in local newspapers circulating across both the ICZ and the OCZ (the entire Consultation Area). If safe and appropriate to do so, notices will also be placed on open-air public notice boards across the Consultation Area. The consultation of the local community will be undertaken in accordance with the SoCC (this document) pursuant to Section 47 of the PA 2008.

- 5.15 The Stage 2 Consultation will also involve consulting with prescribed persons, including the relevant local authorities and affected and potentially affected landownership interests in accordance with Section 42 of the PA 2008 ('Section 42 persons'). This will involve issuing a letter to the Section 42 persons by post accompanied by a USB device containing electronic versions of the consultation materials, including the PEIR. The hard copy letters will provide details of how the documents can be accessed on the Project Website if Section 42 persons are unable to use the USB device for security reasons. Hard copies of documents will also be made available on request to Section 42 persons where they do not have internet access. In addition, the letter will be emailed to Section 42 persons where email addresses can be obtained and will include an electronic link to the consultation materials. The letter will specify a date by which comments must be submitted. In advance of this, PINS will be notified of the Stage 2 Consultation and provided with the same consultation materials pursuant to Section 46 'Duty to notify Secretary of State of proposed application'.
- 5.16 In addition to the above, the Applicants will publicise the Stage 2 Consultation in accordance with Section 48 'Duty to publicise' of the PA 2008, adapted as necessary in view of the COVID-19 situation. This will involve publishing a notice (prepared in a prescribed form) once in a national newspaper, once in the London Gazette and for two consecutive weeks in local newspapers circulating within the Consultation Area. As NZT involves development within the UK marine area and (a cooling water outfall and part of the CO<sub>2</sub> transport pipeline are directed into the North Sea) the Section 48 notice will also need to be publicised once in the Lloyds List and once in an appropriate fishing journal. The Section 48 notice will provide information on NZT and the Stage 2 Consultation and specify a date by which comments and feedback must be submitted. Site notices will also be erected at appropriate intervals around the Project Site boundaries, including at intervals along the corridors for the water, gas and electricity connections and CO<sub>2</sub> pipelines.

## 6.0 CONSULTATION METHODS

6.1 The Applicants will employ a range of consultation methods during the Stage 2 Consultation, taking account of the restrictions in place due to COVID-19, in order to ensure that the consultation is effective and safe, but still provides the local community with sufficient opportunity to learn about the latest, more developed proposals for NZT and to provide comments and feedback. These methods are set out below.

### **Press/media releases**

6.2 Press/media releases will be used to publicise the latest proposals for NZT. A press release will be issued to the local and regional press at the start of the Stage 2 Consultation. Press releases will also provide information on how the local community can find out about the proposals and the ways in which people can provide comments and feedback.

### **Radio/social media**

6.3 Radio adverts will be placed with radio stations broadcasting within the Consultation Area to publicise the latest proposals, how the local community can find out about the proposals and the ways in which people can provide comments and feedback. The Applicants will also use local social media forums and pages to further publicise the consultation.

### **Information Leaflet**

6.4 An Information Leaflet will be sent to all residents and businesses within the ICZ at the start of the Stage 2 Consultation. This will provide information on the latest proposals, others ways in which information is being provided given that physical consultation events cannot be held due to COVID-19, how further information and consultation materials can be requested, and how comments and feedback can be made as well as the deadline for the submission of these. The Information Leaflet will incorporate a Feedback Form and include a Freepost address that the Form can be returned to, as well as providing a Freephone number that people can use to submit comments and feedback over the telephone.

6.5 In addition to local residents and businesses, the Information Leaflet will be sent to local political representatives, including local MPs, district councillors and parish and town councils.

6.6 As confirmed in Section 5, in addition to the local community consultation, the Stage 2 Consultation will involve consulting with prescribed persons, including the relevant local authorities and affected and potentially affected landownership interests in accordance

with Section 42 of the PA 2008 ('Section 42 persons'). This will involve issuing a letter to the Section 42 persons by post accompanied by a USB device containing electronic versions of the consultation materials, including the PEIR. The hard copy letters will also provide details of how the documents can be accessed on the Project Website if Section 42 persons are unable to use the USB device for security reasons. Hard copies of documents will be made available on request to Section 42 persons where they do not have internet access. In addition, the letter will be emailed to Section 42 persons where email addresses can be obtained and will include an electronic link to the consultation materials. The letter will specify a date by which comments must be submitted.

### **Newspaper notices/posters**

- 6.7 The Stage 2 Consultation will be advertised by placing information notices in local newspapers circulating across both the ICZ and the OCZ (the entire Consultation Area) for two consecutive weeks. If safe and appropriate to do so, posters will also be placed on open air public notice boards across the Consultation Area. In order to satisfy the requirements of Section 48 of the PA 2008, a Section 48 notice will be published in a national newspaper, the London Gazette, the Lloyds List and an appropriate fishing journal for one week and for two consecutive weeks in local newspapers. Site notices will be erected at appropriate intervals around the Project Site boundaries, including at intervals along the route corridors for the various connections.

### **Webinars/video conferences**

- 6.8 The Applicants will offer webinars or video conferences to the local community, community groups and representatives, and local political representatives, in order to provide another means by which people can learn about the latest proposals for NZT, ask questions and provide comments and feedback.

### **Virtual consultation portal**

- 6.9 In view of the COVID-19 restrictions it is unlikely that we will hold physical public consultation events/exhibitions in the usual manner, however, we will run an online virtual consultation portal that simulates the typical approach used in public consultation events/exhibitions. As part of the virtual consultation portal, information boards/banners will be displayed online providing detailed information on NZT. Other consultation materials will also be made available, including the EIA Scoping Report, various plans, the PEIR and a NTS of the PEIR.
- 6.10 An online version of the Feedback Form will be made available on the virtual consultation portal so that people can provide comments and feedback after the event.

### **Public consultation events/exhibitions**

- 6.11 At present physical consultation events cannot be held due to the COVID-19 restrictions in place. However, in the event that restrictions relating to COVID-19 are lifted or relaxed before or during the Stage 2 Consultation, we will consider whether public consultation events/exhibitions can be accommodated within the consultation period in a way that is fair, achievable and appropriate and safe from a public health perspective.

### **Provision of hard copy documents**

- 6.12 In view of the COVID-19 restrictions it will not be possible to place hard copy documents at the usual public inspection venues (e.g. local authority offices and libraries). However, all of the consultation materials will be available on the Project Website and we will also offer the loan of hard copy sets of documents to people who do not have access to the internet. Documents will be delivered by courier to those requesting them at an agreed time and then picked-up at the end of the consultation period (unless we are requested to collect them before the end of the consultation). Hard copy documents will only be used once. In addition, as an alternative to hard copy documents, the Applicants will offer the loan of iPads or similar tablets to people who do not have access to the internet. All of the consultation materials will be loaded onto the tablets, which will also include a function to allow people to complete a Feedback Form. As with the loan of hard copy documents, the Applicants will arrange for tablets to be delivered by courier at an agreed time and then picked-up at the end of the consultation period, or if requested, sooner than this. Tablets will be thoroughly cleaned following collection prior to being loaned out again.

### **Freephone number**

- 6.13 The Applicants will set up a manned Freephone number so people, including those without internet access, can contact us to ask questions about the latest proposals, provide comments and feedback and also request the loan of hard copy documents/a tablet. The Freephone service will operate between the hours of 10am and 4pm Monday to Friday.
- 6.14 When phoning, people will be able to arrange an appointment to speak to members of the Project Team where they have specific questions or queries. When a person phones the Freephone number, those manning the service will establish the areas of interest and then arrange for a relevant member of the Project Team to respond to the person, where appropriate by telephone at an agreed time. The relevant member of the Project Team will take a note of the questions/queries raised and also document the answer(s)

given. The contact details of the person and the date and time of the call will also be recorded.

### **Project Website**

6.15 A Project Website has been established and will be used to host all of the consultation materials and to provide information on how people can provide comments and feedback and request hard copy documents/a tablet. People will also be able to complete the Feedback Form on the Website. The Website address is: [www.NetZeroTeesside.co.uk](http://www.NetZeroTeesside.co.uk)

6.16 The Project Website will have a 'subscriber function' that will allow people to register their email address so that they can receive updates on NZT.

### **Feedback Forms**

6.17 Feedback Forms will be made available during the consultation for people to use to submit comments and feedback. The Feedback Form will be incorporated within the Information Leaflet and will be available to complete during the virtual consultation events and also on the Project Website. In addition, people will be able to request hard copies of the Feedback Form by email, post or telephone.

## **7.0 RECORDING AND TAKING ACCOUNT OF CONSULTATION**

7.1 The Applicants will carefully record, analyse and take account of all comments and feedback received in response to the Stage 2 Consultation by the stated date for receipt of comments/feedback. Section 49 of the PA 2008 places a duty on applicants to 'have regard' to responses received to consultation carried out pursuant to Sections 42, 47 and 48.

### **Recording and analysis**

7.2 All comments and feedback received to the Stage 2 Consultation stages (including completed Feedback Forms) will be recorded and entered into a consultation tracker. The comments and feedback received will then be carefully reviewed, analysed and grouped under specific topic or theme headings. Under each topic/theme heading the issues/matters requiring consideration will then be identified.

7.3 The Applicants will consider the issues/matters raised during the pre-application consultation on the Project and prepare responses to these. In having regard to the issues/matters the Applicants will also identify where these have resulted in any changes to our proposals. More detailed responses will be provided to the comments/feedback received to the Stage 2 Consultation (particularly in response to the Section 42 consultation) as the proposals presented at Stage 2 will be more developed. The responses will be detailed within the consultation report prepared to form part of the application for development consent.

### **Reporting**

7.4 The pre-application consultation undertaken on NZT, including the comments/feedback received to the consultation and how the Applicants have had regard to them, will be documented within a consultation report, which will form part of the application for development consent in accordance with Section 37(3)(c) of the PA 2008.

7.5 Comments/feedback received to the pre-application consultation may be made public, however, no personal information will be published unless necessary. The Applicants will take reasonable care to comply with the requirements of the General Data Protection Regulation and the PINS Privacy Policy. A copy of the NZT Privacy Policy can be viewed at <https://www.netzeroteesside.co.uk/privacy-policy/>.

7.6 The consultation report will be made available on the NZT website and the PINS website once the application for development consent has been submitted to and accepted by PINS.

## 8.0 NEXT STEPS AND CONTACT DETAILS

### Next steps

8.1 Following the completion of the pre-application consultation and consideration of the comments/feedback received, the Applicants anticipate submitting the application for development consent to the PINS later in Q4 2020. The key steps (and timescales) following submission of the application are as follows:

- Acceptance of application by PINS – 28 days.
- Pre-examination period – two/three months.
- Examination – six months.
- Recommendation by Examining Authority – three months.
- Decision by Secretary of State – three months.

### Contact Details

8.2 You can find out more about NZT by contacting the Project Team or submitting comments via:

- Website: [www.NetZeroTeesside.co.uk](http://www.NetZeroTeesside.co.uk)
- Email: [Consultation@NetZeroTeesside.co.uk](mailto:Consultation@NetZeroTeesside.co.uk)
- Freepost to: **ADD ADDRESS**
- Freephone: **ADD NUMBER**

## **APPENDIX 1: PROJECT SITE BOUNDARY**

PROJECT  
NET ZERO TEESIDE

CLIENT  
OGCI CLIMATE INVESTMENTS HOLDINGS LLP

KEY  
Site Boundary

TITLE  
SITE BOUNDARY PLAN

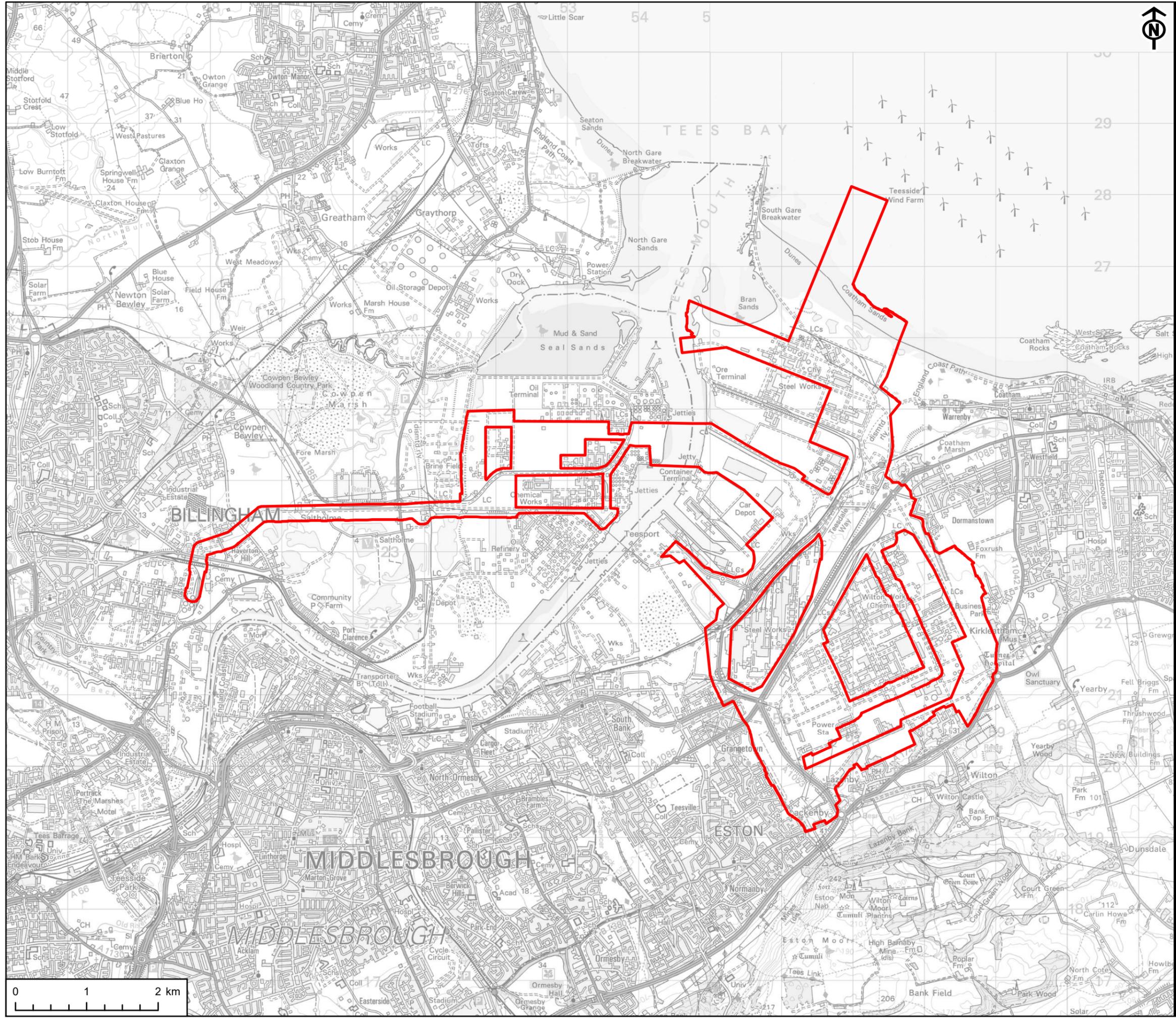
REFERENCE  
N2T\_200128\_P28\_v1

SHEET NUMBER  
1 of 1

DATE  
28/01/20

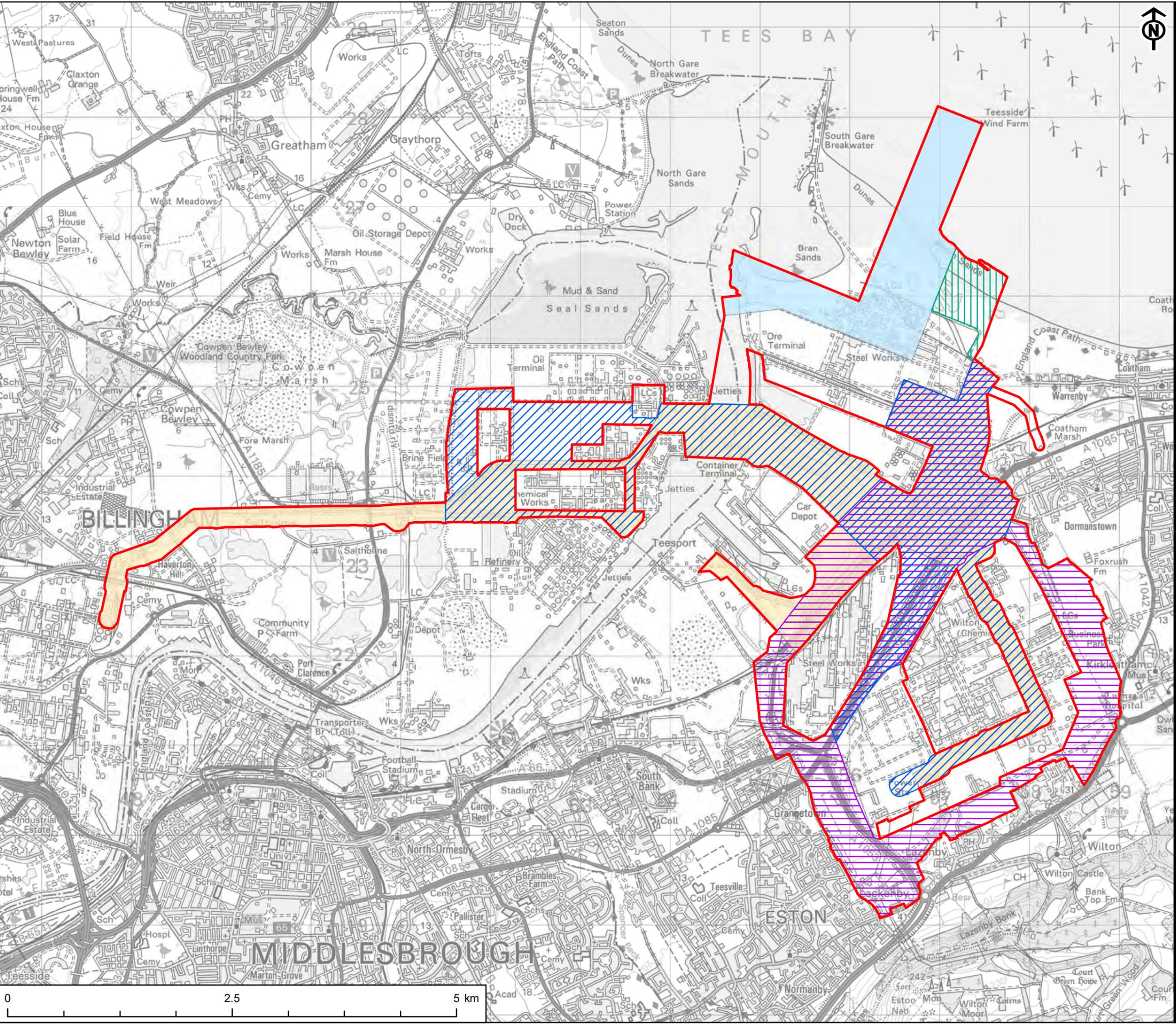
Project Management Initials: RT Designer: LC Checked: AR Approved: MB

Scale @ A3 1:50,000



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## **APPENDIX 2: PLAN OF MAIN ELEMENTS OF NZT**



PROJECT  
NET ZERO TEESIDE

CLIENT  
OGCI CLIMATE INVESTMENTS HOLDINGS LLP

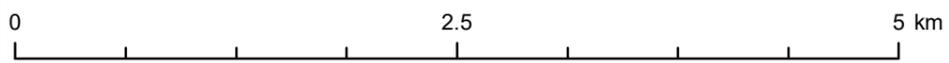
- KEY
- Site Boundary
  - CO<sub>2</sub> Transport Corridor
  - Electrical Connection Corridor
  - CO<sub>2</sub> Gathering Network Corridor
  - Natural Gas Connection Corridor
  - Water Abstraction and Discharge Corridor

TITLE  
FIGURE 1  
SITE BOUNDARY - STDC  
SITE CORRIDORS

REFERENCE  
NZT\_200304\_P36\_v2

SHEET NUMBER  
1 of 1

DATE  
04/03/2020



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## **APPENDIX 3: PLAN OF CONSULTATION AREA**

PROJECT  
NET ZERO TEESIDE

CLIENT  
OGCI CLIMATE INVESTMENTS HOLDINGS LLP

- KEY
- Site Boundary
  - Inner Consultation Zone
  - Outer Consultation Zone
  - District Borough Boundary

TITLE  
CONSULTATION ZONES

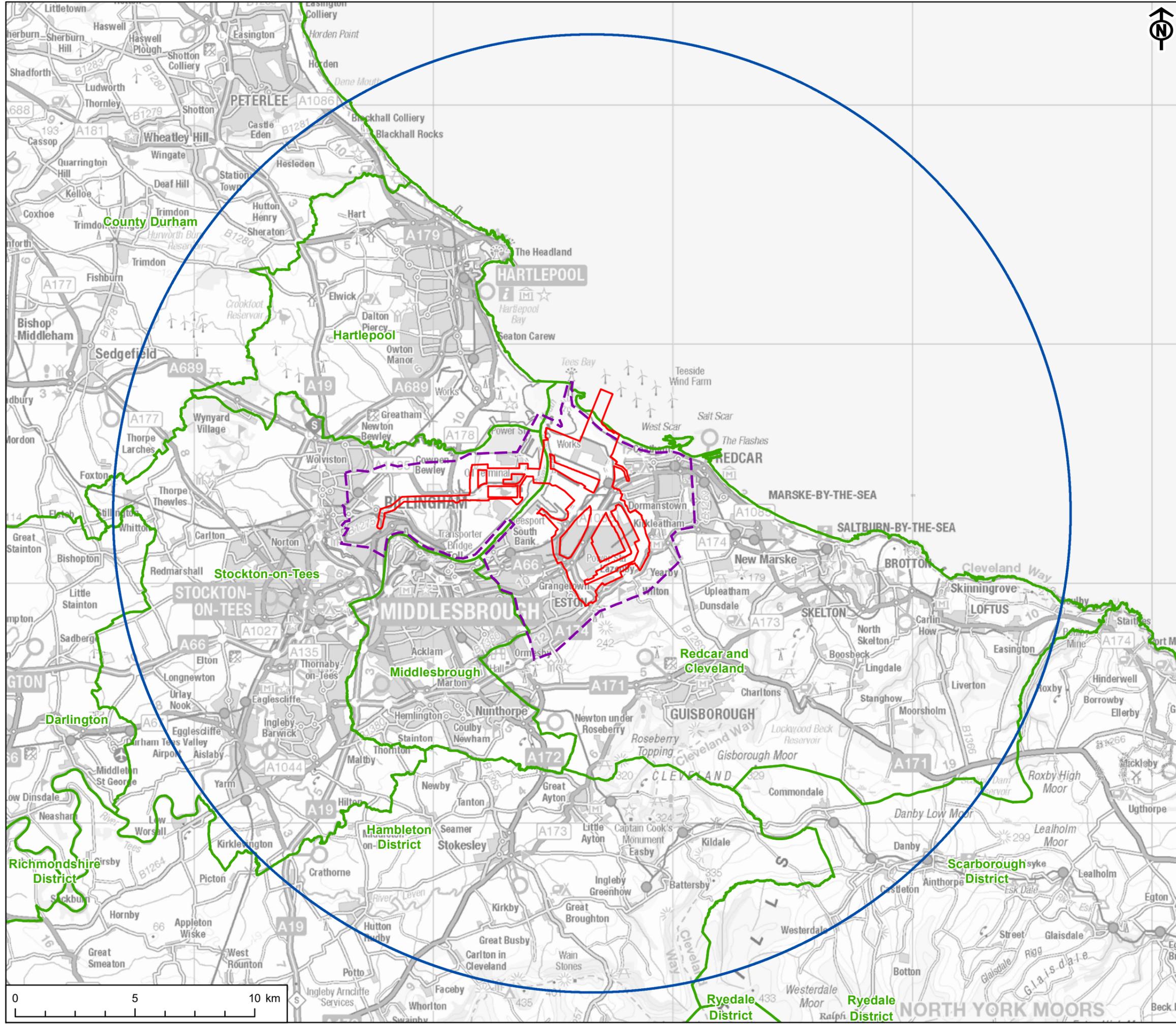
REFERENCE  
NZT\_200304\_P26\_v2

SHEET NUMBER  
1 of 1

DATE  
04/03/20

Project Management Initials: RT Designer: LC Checked: AR Approved: MB

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## **APPENDIX 8.6: COMMENTS RECEIVED ON AMENDED DRAFT SOCC**

## Rob Booth

---

**From:** David Pedlow <[REDACTED]@redcar-cleveland.gov.uk>  
**Sent:** 01 June 2020 10:57  
**To:** Rob Booth  
**Subject:** Comments on Draft Statement of Community Consultation

Good morning Mr Booth

Thank you for consulting Redcar and Cleveland Borough Council on the draft Statement of Community Consultation for the Net Zero Teesside Project.

I have had the opportunity to review the document and have some minor comments to make in reference the current content.

It is acknowledged that the document has been drafted in light of the current restrictions in place relating to the ongoing COVID-19 situation. The means of consultation that are proposed in light of the current restrictions are considered appropriate and it is also noted that alternative provisions have been included should the restrictions be lifted during the second phase of consultation. Redcar and Cleveland Borough Council will be happy to work with you to find appropriate venues and locations for either events or the deposit of documents should restrictions be lifted as detailed at 6.11 and 6.12 (p22) of the SOCC.

Reference is made at both 6.2 (p20) and 6.7 (p21) about the use of local press and media to be used for the advertising of the project. No reference is made to the specific newspapers/media outlets that will be used. I would suggest that consideration be given to both the Evening Gazette and the Northern Echo as I believe that these would be the two major local papers. You may therefore wish to make specific reference to these or any other paper that you intend to use for advertising purposes for clarity to the public.

I have also had correspondence with the agents working on behalf of Anglo American who are a key stakeholder with overlapping land interests to the proposed DCO boundary of the Net Zero Teesside Project. You may therefore wish to make specific reference to them within the SOCC when detailing those who will be contacted in the following stages of the consultation period.

I note on page 25 of the draft SOCC that there is a space to include a freepost address and a Freephone telephone number. I assume that this will be completed before the SOCC is completed but I am commenting on this for completeness.

I hope that these comments are useful in finalising the SOCC and progressing towards the next stage of the process. Should you require anything further please contact me on the details below.

Kind Regards

**David Pedlow MRTPI**  
**Principal Planning Officer**  
**Redcar & Cleveland Borough Council**

Redcar & Cleveland House  
Kirkleatham Street  
Redcar  
Yorkshire  
TS10 1RT  
Tel: [REDACTED]  
Email: [REDACTED]@redcar-cleveland.gov.uk  
Website: <http://www.redcar-cleveland.gov.uk>

Follow us on Twitter: [@redcarcleland](https://twitter.com/redcarcleland)  
Like us on Facebook: [facebook.com/redcarcleland](https://facebook.com/redcarcleland)

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**NOT CLASSIFIED**  
No confidential information contained.



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## Rob Booth

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**From:** Elaine Atkinson <[REDACTED]@stockton.gov.uk>  
**Sent:** 02 June 2020 16:50  
**To:** Geoff Bullock; David Pedlow  
**Cc:** Rob Booth  
**Subject:** RE: NZT - SoCC

This document was classified as: OFFICIAL

Hi Geoff

I have no comments to make on the consultation and find the approach acceptable.

In terms of a suitable office; ive checked with my Manager and it would prove difficult do not have a freely available office and we don't believe we have any receptionists working to facilitate access as the reception / contact centre is closed.

Kind Regards  
Elaine Atkinson  
Principal Planning Officer  
Planning Development Services

---

**From:** Geoff Bullock <[REDACTED]@dwdllp.com>  
**Sent:** 29 May 2020 10:18  
**To:** David Pedlow <[REDACTED]@redcar-cleveland.gov.uk>; Elaine Atkinson <[REDACTED]@stockton.gov.uk>  
**Cc:** Rob Booth <[REDACTED]@dwdllp.com>  
**Subject:** NZT - SoCC  
**Importance:** High

Dear David & Elaine, I hope you have both been keeping well and coping with home working over the last few weeks/months.

I am conscious that we are approaching the end of the SoCC consultation period and wondered if either of you will be submitting any comments on the draft SoCC.

I also wanted to ask a question around making the SoCC available for inspection. The 2008 Planning Act (s47) states that the SoCC must be "*made available for inspection by the public in a way that is reasonably convenient for people living in the vicinity of the land*". This has also been taken to mean making hard copies available in venues such as Council offices or libraries near the development site.

This presents a challenge for us given the Covid-19 restrictions and so far the Planning Inspectorate has failed to provide any guidance on the matter or introduce regulations that waive this requirement. At present we are planning to send a summary version of the SoCC to everyone within the Inner Consultation Zone of our Consultation Area to address this. However, this means sending a document (that is still 12 pages) to around 28,000 addresses.

On another project we have been able to overcome this by depositing a hard copy of the SoCC at the client's site office and running an appointment only system for people to view the document while following the relevant guidance to ensure this is safe.

Unfortunately on NZT neither the client or consultant team have a sufficiently local office. We are making enquiries with the TVCA to see if they have a suitable office we could use. The TVCA have suggested we also get in touch with your respective authorities to see if you have an office that could be opened on an appointment only basis should people wish to view the SoCC. We would run the appointment system and liaise with the relevant people on your side. Do you think this would be possible?

If you could come back to me either way early next week I would be grateful. I am happy to discuss over the phone if that is easier.

Kind regards

Geoff

**Geoff Bullock**  
BA (Hons) BPI. MRTPI  
Partner - Planning & Infrastructure



**Chartered Surveyors & Town Planners**  
6 New Bridge Street  
London  
EC4V 6AB



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South Tees Development Corporation  
Cavendish House  
Teesdale Business Park  
Stockton-on-Tees  
TS17 6QY  
Tel: [REDACTED]

29 May 2020

Rob Booth  
DWD Property+Planning  
6 New Bridge Street  
London  
EC4V 6AB

Dear Rob

**NET ZERO TEESSIDE PROJECT – LAND IN THE VICINITY OF THE SSI STEEL WORKS SITE, REDCAR, TEESSIDE, TS10 5QW  
CONSULTATION ON DRAFT STATEMENT OF COMMUNITY CONSULTATION  
PINS REF: EN010103**

Thank you for your letter of 04 May 2020 (ref. 13626), inviting comments from South Tees Development Corporation (STDC) on the Draft Statement of Community Consultation (SoCC) in respect of the Development Consent Order (DCO) being prepared for the Net Zero Teesside (NZT) project.

I passed on the draft SoCC to our planning advisors, Lichfields, who are familiar with the DCO process and the regeneration objectives of STDC, as set out in our published [Master Plan](#) (November 2019).

First and foremost, I wish to confirm STDC's continuing support for this project, which will be a significant generator of jobs in the Tees Valley and a key contributor to the regeneration of the South Tees area, delivering major investment in line with the Local Industrial Strategy for the Tees Valley and the aspirations and objectives of our Master Plan.

I, and colleagues, have been in active dialogue with the applicant and its consultant team across the past two to three years, and this dialogue is continuing through the vehicle of a joint Technical Working Group (TWG), that now meets on a monthly basis. STDC is therefore cognisant of the scale and scope of the project, its evolution and current status, and the fact that much of the detail is to be worked up over the coming months, including determining the final land-take required for the facility and its associated wider infrastructure, during both the construction and operational phases.

In view of the emerging and evolving detail of the project, the following comments are provided very much as a holding response, and STDC is keen to remain centrally involved in and consulted with over the coming months, as the scheme is further developed ahead of submission to the Planning Inspectorate. It is envisaged that this will happen naturally, albeit less formally, through the regular TWG meetings referred to above, and related technical sub-groups already being proposed. However, maintaining a formal consultation dialogue will also be welcomed.

## **Stage 2 Consultation**

It is noted that statutory consultation (referred to as 'Stage 2 Consultation') is anticipated to commence in early June 2020 and will run for a three-month period. This consultation will provide more information on the development proposals, including (but not limited to): a summary of feedback from the October 2019 informal consultation; information on route corridors, locations, design and layout of the main elements of the project; expected construction and operational procedures; and the findings of the Environmental Impact Assessment (EIA). It is further noted that the related information will be presented within a Preliminary Environmental Information Report ('PIER'). STDC looks forward to reviewing this report in due course.

Notwithstanding the continuance in progressive dialogue through the TWG, it is expected that this next stage of consultation will provide STDC with the opportunity to formally engage further on the design of the project. At that stage, STDC will be keen to understand the details of the project more fully, including the developable area of the main facility, the associated infrastructure and pipeline corridors, and, therefore, the DCO application red line boundary. It will also be beneficial to understand the extent of land required to deliver the project through its construction phase, including any temporary construction sites required within the overall STDC area.

Applicants typically give prior notice and a minimum of 14 days' publicity period for this consultation. That said, STDC would be grateful to receive direct notification of the Stage 2 Consultation commencing, in due course.

## **Identifying Key Stakeholders**

It is felt that the SoCC could and should go further in identifying key stakeholders for consultation. Part 5 of the Planning Act, 2008, requires applicants to consult with the local community, businesses, and people with interest in the land. The SoCC should also set out how the applicants intend to consult key groups such as Local Ward Members, MPs, targeted interested parties, focus groups, and 'hard to reach groups' (i.e., young people and disabled people).

Businesses and organisations that STDC considers should be identified in the SoCC as key stakeholders to be consulted include: Anglo American (formerly Sirius Minerals); Sembcorp; PD Teesport; Northumbrian Water Ltd (Bran Sands); British Steel Ltd; Redcar Bulk Terminal Ltd; and BOC Ltd (Teesport). This list is not exhaustive, and it may well be the case that businesses presently operating within the Wilton International complex and PD Ports' Teesport estate will be warranting of the status 'key stakeholder'.

It is noted that, at this point in time, the SoCC sets an inner and an outer consultation zone (at pages 17 and 18), however, it does not identify key stakeholders within this area. It will therefore be beneficial if you can confirm the stakeholders you intend to consult with and the methods by which these consultations will be delivered.

## **Scheme Design**

It is noted that the red line boundary included within the SoCC and further scheme information is available on the [project's website](#). This information raises considerations regarding the interface between the NZT project proposals, existing schemes within the South Tees area, and the development proposals coming forward as part of the delivery of the STDC Master Plan. It also raises considerations in connection with the recent Compulsory Purchase Order (CPO) secured by STDC on 29 April 2020.

The red line boundary appended to the SoCC shows additional land take to the north of the River Tees, and directly to the south of the River, near to the area termed the 'South Industrial Zone' in the STDC Master Plan. This constitutes additional land when compared with the plan that was consulted on in October 2019. It is not possible to identify whether the 'Main Site' shown in red on the October 2019 plan has increased in size, as this level of detail is not included within the updated plans. Clarity and confirmation as to the required land-take for the project, both temporary and permanent, will be welcomed.

The meeting note dated 18 March 2020, published on the project website, identifies that the assembly of environmental information is progressing, and it suggests that this will be used to define development parameters. STDC expects that, through this exercise, the red line boundaries around the gas pipeline corridors on the plan will be capable of being reduced in size, in order to "manage down" the parameters on which the scheme's impacts are to be assessed through the Environmental Impact Assessment (EIA) process.

STDC therefore reserves the right to comment further during the Stage 2 Consultation. At that point, the Corporation would expect to have a more developed understanding of the project and the interfaces between this and developments coming forward within the South Tees area, including on land owned by, and land soon to be vested in, STDC, further to the CPO determination.

### **Environmental Impact Assessment**

It is noted that the SoCC provides details on the EIA Scoping Process and that an EIA [Scoping Opinion](#) was issued by the Planning Inspectorate on 02 April 2020. This Opinion highlights the high-level nature of the scheme at this time. It is acknowledged that the scheme is still evolving and that a design freeze, that would enable development parameters to be fixed, has yet to be set. It is further noted that the scope of the EIA Environmental Statement includes the following topics: air quality; climate change; hydrology and water resources; geology and hydrogeology; noise and vibration; ecology and nature conservation; traffic and transportation; landscape and visual amenity; archaeology and cultural heritage; socio economic and tourism; population and health; cumulative effects; and major accidents or disasters.

Given the current high-level nature of the proposals, STDC looks forward to being consulted on, and having the opportunity to help shape, the Environmental Assessment and related mitigation measures identified for the scheme, through the EIA process.

STDC is currently preparing a suite of site-wide development strategies and guidelines documents that will: support and influence delivery of developments in line with the Master Plan proposals; help drive efficiencies; and realise high-quality design solutions for the STDC area, consistent with the aspiration of creating a world-class destination for new industry. They are intended to bring benefits to those that engage with and apply the strategies when drawing up development proposals. The range of strategies includes: Environment and Biodiversity; Water and Flood Management; and Transport. They are accompanied by a set of Design Guidelines for Development. We consider it will be beneficial for NZT to incorporate the principles of the strategies and guidelines, and any mitigation opportunities identified therein, when further developing project proposals. To do so, will help deliver efficiencies and quality into the NZT project solutions.

### **Timescales**

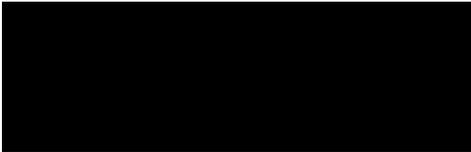
STDC notes that the consultation strategy in the SoCC is set in the context of Covid-19. The strategy sets out multiple methods of consultation, including webinars, video conferencing and a virtual consultation portal, which is welcomed. You will no doubt be aware that the Government made

amendments to the consultation process for planning applications, referred to in the [Written Ministerial Statement of 13<sup>th</sup> May](#), however, this does not extend to the Planning Act 2008 and DCO proposals. The requirement to consult therefore remains the same, albeit it is acknowledged that there will be difficulties in following the procedures for consultation over the coming months.

In view of the current restrictions, the limited scheme information presently in the public domain, and the resulting lack of certainty on environmental issues at present, it does appear that a target submission date for the DCO towards the end of 2020 is challenging. STDC would, therefore, be grateful to be kept informed of any changes to the overall programme and timescales as you consult with the Corporation over the coming months. While STDC would envisage that such communications will be made on an informal basis through the vehicle of the TWG, it will be beneficial if programme changes can be notified through the formal consultation process.

Thank you once again for consulting with STDC at this stage. I, and colleagues, look forward to a continued dialogue with the NZT team, and to supporting NZT in the realisation of its ambitions for this important, nationally significant project.

Yours sincerely



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29<sup>th</sup> May 2020

**Tees Valley Combined Authority's response to the Net Zero Teesside: Statement of Community Consultation**

Dear Rob

Thank you for the opportunity to respond to the Statement of Community Consultation for the Net Zero Teesside project. The Tees Valley Combined Authority was created in April 2016. Our purpose is to drive economic growth and job creation in the area. We are a partnership of five authorities; Darlington, Hartlepool, Middlesbrough, Redcar & Cleveland and Stockton-on-Tees, working closely with the Local Enterprise Partnership, wider business community and other partners to make local decisions to support the growth of our economy.

The Combined Authority for over 10 years has recognised the importance of CCS to the Tees Valley as one of the only methods to significantly decarbonise industrial companies. In addition, the ability for CCS to be used to produce low carbon hydrogen which can decarbonise industry, homes and transport, will be essential for the UK to meet its legally binding carbon targets.

The Net Zero Teesside project is therefore of significant importance to the Tees Valley economy and progressing the project through the DCO process is essential. We recognise that during Covid-19 this project will have to alter the usual consultation mechanisms to allow access to the consultation in a safe and open manner.

The Statement of Community Consultation has clearly tried to address this, and we support the proposed consultation methods. We believe that webinars, virtual consultation portals, freephone, and the provision of hard copies allows the community full access to the consultation documents even when they have limited access to the internet or digital equipment. The provision of freephone and feedback forms will allow the community to effectively feedback views and responses to the consultation.

Tees Valley Combined Authority therefore supports the consultation methods and believes they will be appropriate given the current restrictions in place.

Yours faithfully

  
Chris Beck

Director of Business and Skills

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   TeesValleyCA

## **APPENDIX 8.7: FINAL SOCC AND CONSULTATION STRATEGY**



Net Zero  
Teesside

# Consultation Strategy

June 2020



# Contents

1.0	INTRODUCTION	3
	Context	3
	Purpose of this document	3
	The Applicants	3
	What is Carbon capture, utilisation and storage?	6
	The Project Site	6
2.0	NET ZERO TEESSIDE	7
	Why is NZT needed?	7
3.0	DEVELOPMENT CONSENT APPLICATION PROCESS	9
	Pre-application consultation	9
	Acceptance	9
	Examination and Decision	9
	Decision-making	10
4.0	ENVIRONMENTAL INFORMATION ON NZT	11
5.0	PRE-APPLICATION CONSULTATION	12
	Consultation objectives	12
	Consultation stages	12
	When will consultation take place?	13
	What will we consult on?	13
	Where and who will we consult?	14
6.0	CONSULTATION METHODS	18
	Press/media releases	18
	Radio/social media	18
	Information Leaflet	18
	Newspaper notices/posters	19
	Webinars/video conferences	19
	Virtual consultation portal	19
	Public consultation events/exhibitions	19
	Provision of hard copy documents	19
	Freephone number	20
	Project Website	20
	Feedback Forms	20
7.0	RECORDING AND TAKING ACCOUNT OF CONSULTATION	21
	Recording and analysis	21
	Reporting	21
8.0	NEXT STEPS AND CONTACT DETAILS	22
	Next steps	22
	Contact Details	22
	APPENDICES	
	APPENDIX 1: PROJECT SITE BOUNDARY	23
	APPENDIX 2: PLAN OF MAIN ELEMENTS OF NZT	24
	APPENDIX 3: PLAN OF CONSULTATION AREA	25
	APPENDIX 4: NZT PRIVACY NOTICE	26

# Glossary

Abbreviation	Description
BEIS	Department for Business and Industrial Strategy
CCC	Committee for Climate Change
CCGT	Combined Cycle Gas Turbine
CCUS	Carbon Capture, Utilisation and Storage
CO2	Carbon Dioxide
DCO	Development Consent Order: provides a consent for building and operating an NSIP
EIA	Environmental Impact Assessment
ES	Environmental Statement
ExA	Examining Authority: An inspector or panel of inspectors appointed to examine the application
ICZ	Inner Consultation Zone
Km	Kilometres
Mt	Million tonnes
MW	Megawatt: the measure of electrical power produced
NPS	National Policy Statement
NSIP	Nationally Significant Infrastructure Project: for which a Development Consent Order is required
NZNS Storage	Net Zero North Sea Storage Limited - one of the Applicants
NZT	The Net Zero Teesside Project
NZT Power	Net Zero Teesside Power Limited - one of the Applicants
OCZ	Outer Consultation Zone
OGCI	Oil and Gas Climate Initiative
OGCI CI	OGCI Climate Investments LLP - part of OGCI
PA 2008	Planning Act 2008
PEI Report	Preliminary Environmental Information Report - summarising the likely environmental impacts of the proposed development
NTS	A Non-Technical Summary of the information in the PEI Report
PINS	Planning Inspectorate
SoCC	Statement of Community Consultation: sets out how a developer will consult the local community about a proposed NSIP Statement of Community Consultation: sets out how a developer will consult the local community about a nationally significant infrastructure project and proposed application for development consent
SoS	Secretary of State
STDC	South Tees Development Corporation
TVCA	Tees Valley Combined Authority

# 1.0 Introduction

## Context

- 1.1 Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited (the 'Applicants') are proposing to apply for development consent pursuant to Section 37 'Applications for orders granting development consent' of the Planning Act 2008 (the 'PA 2008') from the Secretary of State ('SoS') for Business, Energy and Industrial Strategy ('BEIS') for the construction, operation and maintenance of the Net Zero Teesside Project ('NZT') on land at Redcar and Stockton-on-Tees on Teesside (the 'Project Site').
- 1.2 NZT would be the UK's first commercial scale, full chain Carbon Capture, Utilisation and Storage ('CCUS') project, comprising a high efficiency combined cycle gas turbine ('CCGT') power station with an abated capacity of up to 2.1 gigawatts output (gross), including post-combustion carbon capture plant; cooling water, gas and electricity grid connections for the power station; a carbon dioxide (CO<sub>2</sub>) gathering network connecting to other facilities on Teesside, including local industries to transport CO<sub>2</sub> captured from those facilities (including the connections under the tidal River Tees); a CO<sub>2</sub> gathering and compression station to receive the captured CO<sub>2</sub> from the power station and gathering network and compress it to high pressure; and a CO<sub>2</sub> transport/export pipeline for the onward transport of the captured and compressed CO<sub>2</sub> to an geologically secure offshore storage site under the North Sea.
- 1.3 The proposed application for development consent will be for all of the onshore elements of NZT (above mean low water springs), including the cooling water connection and part of the CO<sub>2</sub> transport/export pipeline (both of which are in part below mean low water springs). The offshore elements of NZT (the continuation of the CO<sub>2</sub> transport/export

pipeline and the storage site) will be subject to separate consent applications.

## Purpose of this document

- 1.4 This Consultation Strategy has been prepared by the Applicants and has been used to inform the preparation of the Statement of Community Consultation ('SoCC') that is required in accordance with Section 47 'Duty to consult local community' of the PA 2008. Section 47 places a statutory duty on applicants to "prepare a statement setting out how the applicant proposes to consult, about the proposed application, people living in the vicinity of the land." The Consultation Strategy sets out how the Applicants will consult the local community about NZT as part of their statutory consultation ('Stage 2 Consultation'), prior to the anticipated submission of the application for development consent to the Planning Inspectorate ('PINS') toward the end of 2020.
- 1.5 The Applicants undertook non-statutory consultation (the 'Stage 1 Consultation') on NZT in autumn 2019. This involved consultation with the local community living within the immediate vicinity of the Project Site on the Applicants' initial proposals for NZT. The Stage 1 Consultation provided information on the options being considered for NZT, notably the broad locations being proposed for the gas-fired power station and the CO<sub>2</sub> gathering/compression station and the various route corridors for the water, gas and electricity connections and CO<sub>2</sub> gathering network. The findings of the early environmental work on the Project were also made available.
- 1.6 The Consultation Strategy has been prepared with reference to guidance on pre-application consultation published by the Government (Department for Communities and Local Government – 'Planning At 2008: Guidance

on the pre-application process, March 2015), PINS and the relevant local authorities (Redcar and Cleveland Borough Council and Stockton-on-Tees Borough Council) for the purposes of Section 47 of the PA 2008.

- 1.7 The Consultation Strategy, and the consultation methods to be employed for the Stage 2 Consultation, also take account of the Coronavirus (COVID-19) outbreak in the UK and related legislation and the UK Government's advice and guidance.
- 1.8 COVID-19 presents a number of challenges for community consultation. While the UK Government has started to ease the restrictions imposed as part of the lockdown, there are still restrictions in place relating to people mixing with each other and public gatherings, while social distancing (staying 2 metres away from other people not in the same household or 'household bubble') is still being encouraged. This means that at present it is not possible to arrange physical face-to-face public consultation events or to deposit hard copies of consultation documents at public venues (e.g. council offices and libraries) for inspection, as is usual.
- 1.9 The Applicants considered postponing their Stage 2 Consultation in view of COVID-19. However, it was decided that this would not be feasible given the programmed submission of the application for development consent toward the end of 2020. Given the importance of NZT to the decarbonisation of the UK's power and industrial sectors and the achievement of the Government's legally binding 'net zero' target the Applicants decided to maintain their programme in order that NZT's economic and environmental benefits could be delivered at the earliest possible opportunity. In arriving at this decision, the Applicants have taken into account the likelihood that the COVID-19 pandemic may not be over for some time and that there may be several stages of restrictions.
- 1.10 In view of the above decision the Applicants have adopted a different approach to the Stage 2 Consultation to the one originally proposed, but one that still ensures the community consultation on NZT is effective and provides people with sufficient opportunity to learn about and comment upon NZT. In the event that the restrictions relating to COVID-19 are lifted further during the Stage 2 Consultation, the Applicants will consider whether they can introduce any of the consultation methods previously proposed (such as public consultation events/exhibitions), which are not currently proposed in this Consultation Strategy.
- 1.11 The Applicants have discussed its approach to the Stage 2 Consultation with PINS and has consulted the relevant local authorities on the content of the Consultation Strategy and draft SoCC in accordance with Section 47. They have also consulted the South Tees Development Corporation ('STDC') and the Tees Valley Combined Authority ('TVCA') on their proposals for consultation even though this is not required by Section 47 of the PA 2008.
- 1.12 The Consultation Strategy provides a brief overview of NZT; the development consent application process; the environmental information to be provided; the pre-application consultation process and also explains how the local community will be able to learn more and become involved in the development of NZT. Pre-application consultation provides an important opportunity for the local community to provide comments and feedback and identify issues of importance, enabling the Applicants to address these and improve their proposals.

1.13 The Consultation Strategy is structured as follows:

- **Section 2** - provides information on NZT.
- **Section 3** - provides information on the development consent application process.
- **Section 4** - details the environmental information that will be made available during the pre-application consultation.
- **Section 5** - outlines the Applicants' approach to pre-application consultation, including the area within which they will consult and who will be consulted.
- **Section 6** - sets out the methods that the Applicants will employ to consult the local community.
- **Section 7** - explains how the Applicants will record and take account of the consultation.
- **Section 8** - outlines the next steps and details for submitting comments and feedback.

1.14 The Consultation Strategy along with the finalised SoCC, will be made available for inspection on the Project Website. In view of the restrictions currently in place due to COVID-19 it may not be possible to make hard copies of the Consultation Strategy and SoCC available at the usual inspection venues (e.g. council offices and libraries) within the vicinity of the Project Site. However, the Applicants will arrange for a copy of the SoCC to be delivered to people living within the immediate vicinity of the Project Site and will also provide hard copies of both documents on request where people do not have access to the internet. A SoCC Notice will be published in a local newspaper circulating in the vicinity of the Project Site confirming the details for the inspection of the SoCC and Consultation Strategy and how hard copies of the documents can be obtained.

## The Applicants

1.15 Net Zero Teesside Power Limited ('NZT Power') and Net Zero North Sea Storage Limited ('NZNS Storage') are 'the Applicants'. NZT Power and NZNS Storage have been incorporated on behalf of OGCI Climate Investments LLP ('OGCI CI'). OGCI CI is part of the Oil and Gas Initiative (OGCI), a CEO-led consortium that aims to accelerate the industry response to climate change and who membership accounts for over 30% of global operated oil and gas production. One of OGCI's key investments is NZT.

1.16 OGCI has significant expertise in the field of carbon capture, with 17 of the operational large-scale carbon capture and storage projects worldwide being operated by OGCI members. OGCI has earmarked over \$1 billion for accelerating the deployment of innovative low emissions technology. NZT is one of OGCI's key investments. Further information on OGCI can be found at: <https://oilandgasclimateinitiative.com/climate-investments/#ccus>

1.17 NZT is owned by OGCI CI as a non-operating shareholder. From the end of June 2020, NZT will be developed by five OGCI members companies: BP, Eni, Equinor, Shell and Total, with BP leading as operator. NZT Power and NZNS Storage will promote NZT on behalf of these five member companies.

1.18 NZT Power will be responsible for NZT in so far as it relates to the construction, operation and decommissioning of the gas-fired power station together with the equipment required for the capture of its CO<sub>2</sub> emissions. NZNS Storage will be responsible for the construction, operation and decommissioning of the equipment required for the high-pressure compression of CO<sub>2</sub> from the power station and local industries, as well as the CO<sub>2</sub> gathering network and the onshore section of the CO<sub>2</sub> transport/export pipeline.

1.19 NZNS Storage will also be responsible for the offshore elements of NZT, comprising the offshore section of the CO<sub>2</sub> transport/

export pipeline to a suitable offshore geological CO<sub>2</sub> storage site under the North Sea, CO<sub>2</sub> injection wells and associated infrastructure. The offshore elements of NZT (with the exception of the pipeline crossings of the River Tees and the water outfall from the Project Site) will be subject to separate consent applications.

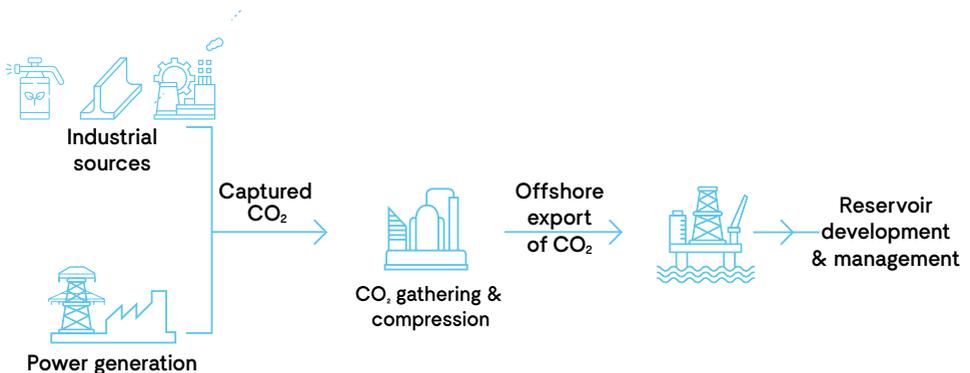
**What is Carbon capture, utilisation and storage?**

- 1.20 Carbon capture, utilisation and storage ('CCUS') is a process that removes CO<sub>2</sub> emissions at source, for example emissions from a power station or chemical manufacturing installation, and then compresses the CO<sub>2</sub> so that it can be safely transported to secure underground storage sites. It is then injected into layer of solid rock filled with interconnected pores where the CO<sub>2</sub> becomes trapped and locked in place, preventing it from being released into the atmosphere. Figure 1.1 below shows what is involved.
- 1.21 The technologies used in CCUS are proven and have been used safely across the world for many years. Storage sites are located several kilometres underground and are subject to stringent tests to ensure that they are geologically suitable. In the UK, it is expected that the storage sites will be located offshore, in areas such as the North Sea.

**The Project Site**

- 1.22 The Project Site lies within the administrative boundaries of both Redcar and Cleveland Borough Council and Stockton-on-Tees Borough Council. It also lies within the boundary of the South Tees Development Corporation ('STDC'). Most of the Project Site lies within the administrative area of Redcar and Cleveland Borough Council, although parts of the CO<sub>2</sub> gathering network and the power station's gas supply connection to the National Transmission System for gas would cross the River Tees into the administrative area of Stockton-on-Tees Borough Council. At this location, the River Tees is tidal. In addition, there are elements of the Project Site which extend into the North Sea/Coatham Sands. These sections of the Project Site are outside the jurisdiction of either local authority and are part of the UK marine area.
- 1.23 A plan is contained at Appendix 1 which shows the extent of the Project Site edged in red in relation to the boundaries of the two local authorities (and neighbouring local authorities) and the STDC area.

**Figure 1.1 - Carbon Capture**



## 2.0 Net Zero Teesside

- 2.1 NZT will be the UK's first, commercial scale, full chain CCUS project, and has the potential to capture up to 10 million tonnes (Mt) of CO<sub>2</sub> emissions per annum, the equivalent to the annual energy use of up to 3 million homes in the UK. CCUS is a proven technology and is already in use around the World. It is widely recognised that CCUS will need to play a key role in helping to reduce global CO<sub>2</sub> emissions.
- 2.2 In the UK, the Government has committed to achieve 'net zero' in terms of greenhouse gas emissions by 2050. This is a legally binding target. It is estimated that CCUS could reduce global CO<sub>2</sub> emissions by 19%. CCUS therefore has an important role to play in helping to decarbonise the UK's power and industrial sectors and achieving the 'net zero' target.
- 2.3 The elements of NZT, which it is proposed would be the subject of the application for development consent, comprise the following:
- A high efficiency gas-fired power station with an abated capacity of up to 2.1 gigawatts output (gross), including carbon capture plant, that can flexibly deliver low carbon power locally and nationally;
  - cooling water, gas and electricity connections for the power station;
  - a CO<sub>2</sub> gathering network connecting to other facilities on Teesside, including local industries – industries capturing CO<sub>2</sub> from their own processes will have access to this network so that their CO<sub>2</sub> can be transported and stored;
  - a CO<sub>2</sub> gathering and compression station
    - this will receive the captured CO<sub>2</sub> from the power station and other facilities on Teesside and compress it to a high pressure;
  - a CO<sub>2</sub> transport/export pipeline situated above mean low water springs for the onward transport of the captured CO<sub>2</sub> to a suitable offshore geological storage site beneath the North Sea.
- 2.4 A plan showing the Project Site (edged in red) and the location of the main onshore elements of NZT can be found at Appendix 2.
- 2.5 Further information on NZT can be found at: [www.netzeroteesside.co.uk](http://www.netzeroteesside.co.uk)
- ### Why is NZT needed?
- 2.6 CCUS is a proven technology and is already in use around the World. It has a critical role to play in reducing greenhouse gas emissions and keeping global warming below a two-degree Celsius increase.
- 2.7 CCUS will play an important role in meeting energy and climate goals. In the International Energy Agency Sustainable Development Scenario, carbon capture accounts for 7% of the cumulative emissions reductions needed globally to 2040. This implies a rapid scale-up of carbon capture deployment, from around 30 million tonnes (Mt) of CO<sub>2</sub> currently captured each year to 2,300 Mt per year by 2040.
- 2.8 NZT will support the overarching objective of the UK Government to continue transitioning the UK to a low carbon economy. The role that CCUS technology has to play in achieving this transition is confirmed within the National Infrastructure Plan (2014), the Government's 'Clean Growth Strategy' (2017), the 'Clean Growth - The UK Carbon Capture Usage and Storage deployment pathway - An Action Plan' (2018) and most recently, the Government's commitment to achieve 'net zero' in terms of greenhouse gas emissions by 2050.
- 2.9 The commitment to achieve net zero was enshrined into UK law on 27 June 2019. The commitment is in line with the recommendations of the Committee for Climate Change ('CCC') set out in its report

(May 2019) 'Net Zero – The UK's Contribution to Stopping Global Warming'. The report is clear that if the net zero target is to be achieved greenhouse gas emissions will need to be offset by schemes that are capable of taking away large amounts of emissions from the atmosphere. CCUS is identified as having a key role to play in achieving this.

2.10 The executive summary to the CCC report (page 12) highlights that CCUS is crucial to the delivery of zero greenhouse gas emissions and that it is of strategic importance to the economy. However, it raises concern that CCUS has barely started in the UK - of the 43 large-scale projects operating in the World, none are in the UK. The report goes on to state that the remaining greenhouse gas emissions in the UK must be offset by removing CO<sub>2</sub> and permanently storing it through technologies such as CCUS. The important role of carbon capture is also stressed in terms of capturing the CO<sub>2</sub> from the production of hydrogen (given the ambition to move to a hydrogen economy that is seen as critical to achieving net zero) and from non-renewable electricity production (page 23). CCUS is therefore a necessity not an option.

## 3.0 Development consent application process

- 3.1 Nationally significant infrastructure projects ('NSIPs') of a type falling within Section 14 'Nationally significant infrastructure projects: general' of the PA 2008 or which have been designated as such by the relevant Secretary of State ('SoS') under Section 35 'Directions in relation to projects of national significance' require development consent before they can be constructed and operated.
- 3.2 Development consent is granted in the form of an 'order' (a development consent order or 'DCO') by the relevant SoS. A DCO provides the necessary consents and authorisations required to construct and operate a NSIP. It can also provide the applicant with powers of compulsory acquisition over land that is required either on a permanent or temporary basis for a project.
- 3.3 Applications for development consent must be submitted to the Planning Inspectorate ('PINS'), which is a government agency that is responsible for administering the application process on behalf of the relevant SoS.
- 3.5 A consultation report must accompany the application (required by Section 37 'Applications for orders granting development consent') setting out (in accordance with Section 49 'Duty to take account of responses to consultation and publicity') how the applicant has taken account of the responses received to consultation and publicity.

### Acceptance

- 3.6 On receipt of the application, PINS must first decide whether to 'accept' the application for examination. A decision on acceptance must be made within 28 days of the application having been submitted, pursuant to Section 55 'Acceptance of Applications' of the PA 2008. If the application is accepted by PINS, the applicant must publicise that the application has been accepted pursuant to Section 56 'Notifying persons of accepted application'. The publicity is similar to that required by Sections 42 and 48 and the notices that are issued and published must specify a date by which people can register as an interested party.

### Pre-application consultation

- 3.4 Before an application can be submitted to PINS there is a statutory duty on the applicant under Section 42 'Duty to consult', Section 47 'Duty to consult local community' and Section 48 'Duty to publicise' of the PA 2008 to consult on and publicise its proposals. Section 42 requires an applicant to consult certain prescribed bodies, including relevant local authorities and affected and potentially affected landowners, while Section 47 requires the applicant to prepare a SoCC setting out how it proposes to consult the local community within the vicinity of the land to which the project relates and to carry out the consultation in accordance with the SoCC.

### Examination and Decision

- 3.7 Following acceptance and the necessary publicity, the application will proceed to examination. PINS will appoint an inspector or panel of inspectors (dependent on the scale and type of project) to conduct the examination. The inspector(s) are often referred to as the 'Examining Authority' ('ExA'). The examination must be completed within a period of six months. Within three months of the end of the examination the ExA must produce and submit a recommendation report to the relevant SoS. The SoS then has three months to decide whether to grant a DCO for the project.

**Decision-making**

3.8 As there are relevant National Policy Statements ('NPSs') in place in relation to NZT, in making his or her decision, the relevant SoS must determine the application in accordance with those NPSs, unless factors set out in the PA 2008 direct otherwise (Section 104 'Decisions in cases where national policy statement has effect'). The NPSs considered to be of most relevance to NZT are:

- EN-1 – Overarching National Policy statement for Energy.
- EN-2 – National Policy Statement for Fossil Fuel Electricity Generating Infrastructure.
- EN-4 – National Policy Statement for Gas Supply Infrastructure and Gas and Oil Pipelines.
- EN-5 – National Policy Statement for Electricity Networks Infrastructure.

3.9 The above NPSs can be viewed at: <https://www.gov.uk/government/publications/national-policy-statements-for-energy-infrastructure>

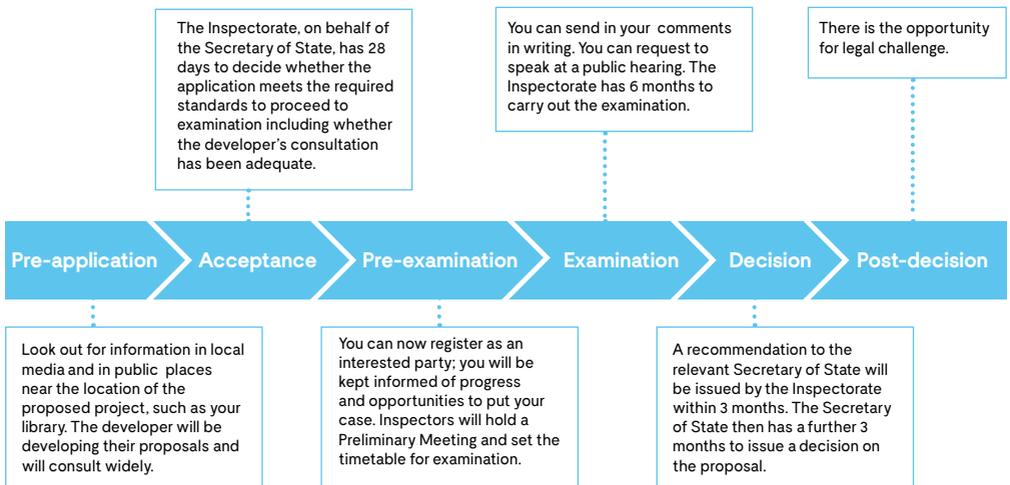
3.10 In making a decision, Section 104 of the PA 2008 states that the SoS must have regard to any other matters that he or she thinks is important and relevant to their decision. Such matters can include other national policy documents, such as those referred to in Section 2, as well as local development plans.

3.11 The main steps of the development consent application process are shown in Figure 3.1 below.

3.12 For more information about the development consent application process please visit the PINS website: <https://infrastructure.planninginspectorate.gov.uk/application-process/the-process/>

**Figure 3.1 - Development consent application process**

**The application process: six steps**



## 4.0 Environmental information on NZT

- 4.1 NZT is an environmental impact assessment ('EIA') development for the purposes of 'The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017' (the 'EIA Regulations'). This means that an EIA of NZT will be undertaken. This will assess the likely significant environmental effects arising from NZT. It will also identify any mitigation that is necessary to control or reduce those environmental effects. The findings of the EIA will be documented within an Environmental Statement ('ES') that will form part of the application for development consent submitted to the PINS. A Non-Technical Summary ('NTS') of the ES will also form part of the application.
- 4.2 In February 2019, OGCI applied to PINS under Regulation 10(1) 'Application for a scoping opinion' of the EIA Regulations for a 'scoping opinion' as to the information to be provided within the ES ('EIA Scoping Opinion'). The application was accompanied by a detailed EIA Scoping Report (AECOM, February 2019). The EIA Scoping Opinion was issued by PINS in April 2019. The EIA Scoping Opinion identifies the environmental issues and topics relevant to NZT, which should be assessed as part of the EIA. The EIA of NZT will take account of the EIA Scoping Opinion. The EIA Scoping Opinion and EIA Scoping Report are available to view on the PINS website at:
- [https://infrastructure.planninginspectorate.gov.uk/wp-content/ipc/uploads/projects/ENO10103/ENO10103-000013-ENO10103\\_Scoping%20Opinion.pdf](https://infrastructure.planninginspectorate.gov.uk/wp-content/ipc/uploads/projects/ENO10103/ENO10103-000013-ENO10103_Scoping%20Opinion.pdf)
- 4.3 Environmental information will be made available during the consultation on NZT. During the Stage 1 Consultation on NZT the findings of the early environmental work and the EIA work proposed to be undertaken were made available.
- 4.4 As part of the Stage 2 Consultation a Preliminary Environmental Information Report ('PEI Report') will be made available. The PEI Report will effectively take the form of a draft ES and provide information on the likely significant environmental effects of NZT. The PEI Report will be made available during the Stage 2 Consultation on NZT. There will be an opportunity to comment upon the PEI Report and the comments received will be considered as part of the preparation of the ES.
- 4.5 Information on when the PEI Report will be made available is provided in the following section.

## 5.0 Pre-application consultation

5.1 The Applicants will carry out effective and meaningful pre-application consultation as part of their strategy of preparing a robust development consent application, in which issues raised during consultation have been appropriately considered and addressed.

5.2 The Applicants recognise that early involvement of the local community, local authorities, statutory consultees and other stakeholders provides benefits for all parties. This is noted in government guidance on pre-application consultation, which states:

“Early involvement of local communities, local authorities and statutory consultees can bring about significant benefits for all parties, by:

- helping the applicant identify and resolve issues at the earliest stage, which can reduce the overall risk to the project further down the line as it becomes more difficult to make changes once an application has been submitted;
- enabling members of the public to influence proposed projects, feedback on potential options, and encouraging the community to help shape the proposal to maximise local benefits and minimise any downsides;
- helping local people understand the potential nature and local impact of the proposed project, with the potential to dispel misapprehensions at an early stage;
- enabling applicants to obtain important information about the economic, social and environmental impacts of a scheme from consultees, which can help rule out unsuitable options;
- enabling potential mitigating measures to be considered and, if appropriate, built into the project before an application is submitted; and

- identifying ways in which the project could, without significant costs to promoters, support wider strategic or local objectives.”

### Consultation objectives

5.3 Taking account of the above, the Applicants’ objectives for the pre-application consultation on NZT are to:

- raise awareness of what is being proposed and to give the local community, local elected representatives, local authorities (including Redcar and Cleveland Borough Council and Stockton-on-Tees Borough Council), STDC, TVCA, statutory consultees and other stakeholders the opportunity to make informed comments upon the proposals;
- provide those consultees with an opportunity to influence any aspects of NZT that are under development and to understand which elements of the Project are fixed and why;
- provide clear and concise information at appropriate times;
- invite feedback; and
- show how feedback has been taken into account in finalising the application for development consent prior to its submission.

### Consultation stages

5.4 In order to achieve the above objectives, the Applicants have adopted a two-stage consultation process for NZT comprising:

**Stage 1 Consultation** (non-statutory consultation): this involved consultation with the local community and local elected representatives within the immediate vicinity of the Project Site on the Applicant’s initial proposals in autumn 2019. This was non-statutory consultation (i.e. it was not required by the PA 2008).

5.4 The Stage 1 Consultation provided information on the broad locations being proposed for the gas-fired power station and CO<sub>2</sub> gathering/compression station and the various route corridors for the water, gas and electricity connections and the CO<sub>2</sub> gathering network. The findings of the early environmental work on the Project were also made available.

A variety of consultation methods were employed, including holding public consultation events within the vicinity of the Project Site. A 30-day period, starting with the day after the last consultation event was held was provided for the submission of comments on the proposals.

**Stage 2 Consultation** (statutory consultation): this will involve consultation with the local community within the wider vicinity of the Project Site, local elected representatives, relevant local authorities, STDC, the TVCA and other key stakeholders on the Applicants' more developed proposals. This will be statutory consultation in accordance with Section 42 (consultation with prescribed bodies, including relevant local authorities and affected and potentially affected landownership interests), Section 47 (consultation with the local community in accordance with the SoCC) and Section 48 (publicising the consultation in national and local newspapers) of the PA 2008.

The Stage 2 consultation will provide information on the Applicants' more developed proposals for NZT. The PEI Report (and a Non-Technical Summary 'NTS' of this) will be made available during the Stage 2 Consultation. The PEI Report will effectively take the form of a draft ES and provide information on the likely significant environmental effects of NZT so far as known to the Applicants at that stage. Again, a variety of consultation methods will be employed, taking account of the restrictions that are in place as a result of COVID-19. The Stage 2 Consultation will be publicised in accordance with Section 48 of the PA 2008, which requires notices to be published

in local newspapers for two consecutive weeks and a national newspaper and the London Gazette each for one week. As NZT also involves development within the UK marine area the consultation will also need to be publicised in the Lloyds List and an appropriate fishing journal.

#### **When will consultation take place?**

5.5 The Stage 2 Consultation will commence in late June 2020 and run until mid-September 2020. The Stage 2 Consultation will therefore run for approximately two and a half months. This is in excess of the statutory minimum periods required by the PA 2008 and related regulations. The Applicants have decided to allow additional time for people to find out about the proposals and submit comments and feedback in view of the COVID-19 restrictions.

#### **What will we consult on?**

- 5.6 The Stage 1 Consultation was used to introduce NZT and the options being considered. It provided information on who OGCI are, why NZT is being developed and what it would comprise, including:
- the 'need' for NZT and how it will contribute to the UK government's Clean Growth Strategy and achieving 'net zero';
  - the type of technology that would be employed;
  - the options being considered for NZT, notably the broad locations and route corridors for the gas-fired power station, CO<sub>2</sub> gathering compression station and water, gas and electricity connections and the CO<sub>2</sub> gathering network and onshore section of the CO<sub>2</sub> transport pipeline
  - the opportunities to capture CO<sub>2</sub> from other power stations and local industrial facilities on Teesside;
  - initial environmental findings and the EIA work that was to be undertaken;
  - the timeline for NZT and key milestones; and

- how comments and feedback could be provided and the deadline for the receipt of these.

5.7 The Stage 2 Consultation will be used to provide information on the Applicants' more developed proposals for NZT, including:

- the decisions made about the locations, route corridors, design and layout of the onshore elements of NZT and how the route corridors are being narrowed as we move toward submission of the application for development consent;
- the potential effects of the construction and operation of NZT, including the duration of the construction programme;
- the findings of the EIA undertaken on NZT at the time of the consultation, presented in the form of a PEI Report with a NTS;
- the proposals for avoiding, minimising and/or mitigating any likely environmental effects of the Project, to the extent defined and known at the time of the consultation;
- an update on the timeline for NZT and the key milestones, including the anticipated submission date for the development consent application; and
- how comments and feedback can be provided and the deadline for the receipt of these.

#### **Where and who will we consult?**

5.8 A 'Consultation Area' has been defined for the purposes of the Applicants' pre-application consultation. The Consultation Area is divided into two zones; an Inner Consultation Zone ('ICZ') and an Outer Consultation Zone ('OCZ').

5.9 The ICZ is defined by the yellow line in Figure 5.1 overleaf. The Project Site is shown edged in red. The ICZ represents the area within which we consider there is the greatest potential for local communities to be most affected by NZT. The ICZ extends approximately 1-2 kilometres ('km') from the boundary of the Project Site and includes

the nearby settlements of Dormanstown, Normanby, Lazenby, Lackenby, Coatham, the western part of Redcar and Kirkleatham. It extends beyond the edges of the gas, electricity and water connections and CO<sub>2</sub> pipeline route corridors, following the main settlement and river/estuary boundaries, but has been extended in places to include settlements such as Eston and Teesville.

5.10 The OCZ, shown by the yellow circular line in Figure 5.2 overleaf, has been defined with reference to the early EIA work and extends to approximately 20 km from the boundaries of the Project Site. It is considered to represent the maximum extent within which environmental effects could occur. For example, the air quality assessment will be based upon a Zone of Theoretical Influence of up to 15 km and the landscape and visual impact assessment upon a Zone of Theoretical Visibility of 10 km.

5.11 A larger scale plan showing the Project Site and Consultation Area, including ICZ and OCZ and local authority boundaries can be found at Appendix 3.

5.12 The main focus of the Stage 1 Consultation was consultation with the local community within the ICZ of the Consultation Area. This involved a letter being sent to all residents and businesses within the ICZ providing information on NZT, details of public consultation events to be held within the area, how comments could be made and the deadline for the submission of these. The consultation was also advertised by placing a notice in local newspapers circulating within the ICZ.

Figure 5.1 - Project Site and Inner Consultation Zone



Figure 5.2 - Project Site and Outer Consultation Zone



- 5.13 The Stage 2 Consultation will be statutory consultation undertaken in accordance with Sections 42 'Duty to consult', 47 'Duty to consult local community' and 48 'Duty to publicise' of the PA 2008, adapted where necessary in view of COVID-19 restrictions. The PEI Report and a NTS of this will be made available for the Stage 2 Consultation.
- 5.14 The Stage 2 Consultation with the local community will involve an Information Leaflet being sent to all residents and businesses within the ICZ providing information on our more developed proposals, other ways in which information is being provided given that physical public consultation events/exhibitions cannot be held and how comments and feedback can be submitted. The Information Leaflet will incorporate a Feedback Form and a Freepost address that it can be returned to. In addition to this, the Stage 2 Consultation will be advertised by placing notices in local newspapers circulating across both the ICZ and the OCZ (the entire Consultation Area). If safe and appropriate to do so, notices will also be placed on open-air public notice boards across the Consultation Area. The consultation of the local community will be undertaken in accordance with the SoCC (this document) pursuant to Section 47 of the PA 2008.
- 5.15 The Stage 2 Consultation will also involve consulting with prescribed persons, including the relevant local authorities and affected and potentially affected landownership interests in accordance with Section 42 of the PA 2008 ('Section 42 persons'). This will involve issuing a letter to the Section 42 persons by post accompanied by a USB device containing electronic versions of the consultation materials, including the PEIR. The hard copy letters will provide details of how the documents can be accessed on the Project Website if Section 42 persons are unable to use the USB device for security reasons. Hard copies of documents will also be made available on request to Section 42 persons where they do not have internet access. In addition, the letter will be emailed to Section 42 persons where email addresses can be obtained and will include an electronic link to the consultation materials. The letter will specify a date by which comments must be submitted. In advance of this, PINS will be notified of the Stage 2 Consultation and provided with the same consultation materials pursuant to Section 46 'Duty to notify Secretary of State of proposed application'.
- 5.16 In addition to the above, the Applicants will publicise the Stage 2 Consultation in accordance with Section 48 'Duty to publicise' of the PA 2008, adapted as necessary in view of COVID-19 restrictions. This will involve publishing a notice (prepared in a prescribed form) once in a national newspaper, once in the London Gazette and for two consecutive weeks in local newspapers circulating within the Consultation Area. As NZT involves development within the UK marine area and (a cooling water outfall and part of the CO2 transport pipeline are directed into the North Sea) the Section 48 notice will also need to be publicised once in the Lloyds List and once in an appropriate fishing journal. The Section 48 notice will provide information on NZT and the Stage 2 Consultation and specify a date by which comments and feedback must be submitted. Site notices will also be erected at appropriate intervals around the Project Site boundaries, including at intervals along the corridors for the water, gas and electricity connections and CO2 pipelines.

## 6.0 Consultation methods

6.1 The Applicants will employ a range of consultation methods during the Stage 2 Consultation, taking account of the restrictions in place due to COVID-19, in order to ensure that the consultation is effective and safe, but still provides the local community with sufficient opportunity to learn about the latest, more developed proposals for NZT and to provide comments and feedback. The range of methods employed will ensure that all sections of the community are provided with the opportunity to provide comments and feedback. The consultation methods are outlined below.

### Press/media releases

6.2 Press/media releases will be used to publicise the latest proposals for NZT. A press release will be issued to the local and regional press at the start of the Stage 2 Consultation. Press releases will also provide information on how the local community can find out about the proposals and the ways in which people can provide comments and feedback.

### Radio/social media

6.3 Radio adverts will be placed with radio stations broadcasting within the Consultation Area to publicise the latest proposals, how the local community can find out about the proposals and the ways in which people can provide comments and feedback. The Applicants will also use local social media forums and pages to further publicise the consultation.

### Information Leaflet

6.4 An Information Leaflet will be sent to all residents and businesses within the ICZ prior to the start of the Stage 2 Consultation. This will provide information on the latest proposals, others ways in which information is being provided given that physical

consultation events cannot be held due to COVID-19, how further information and consultation materials can be requested, and how comments and feedback can be made as well as the deadline for the submission of these. The Information Leaflet will incorporate a Feedback Form and include a Freepost address that the Form can be returned to, as well as providing a Freephone number that people can use to submit comments and feedback over the telephone.

6.5 In addition to local residents and businesses, the Information Leaflet will be sent to local political representatives, including local MPs, district councillors and parish and town councils.

6.6 As confirmed in Section 5, in addition to the local community consultation, the Stage 2 Consultation will involve consulting with prescribed persons, including the relevant local authorities and affected and potentially affected landownership interests in accordance with Section 42 of the PA 2008 ('Section 42 persons'). This will involve issuing a letter to the Section 42 persons by post accompanied by a USB device containing electronic versions of the consultation materials, including the PEI Report and NTS. The hard copy letters will also provide details of how the documents can be accessed on the Project Website if Section 42 persons are unable to use the USB device for security reasons. Hard copies of documents will be made available on request to Section 42 persons where they do not have internet access. In addition, the letter will be emailed to Section 42 persons where email addresses can be obtained and will include an electronic link to the consultation materials. The letter will specify a date by which comments must be submitted.

### **Newspaper notices/posters**

6.7 The Stage 2 Consultation will be advertised by placing information notices in local newspapers circulating across both the ICZ and the OCZ (the entire Consultation Area) for two consecutive weeks. The local newspapers that will be used are the Northern Echo, Teesside Gazette and the Darlington and Stockton Times. If safe and appropriate to do so, posters will also be placed on open air public notice boards across the Consultation Area. In order to satisfy the requirements of Section 48 of the PA 2008, a Section 48 notice will be published in a national newspaper (e.g. the Times), the London Gazette, the Lloyds List and an appropriate fishing journal for one week and for two consecutive weeks in the local newspapers. Site notices will be erected at appropriate intervals around the Project Site boundaries, including at intervals along the route corridors for the various connections.

### **Webinars/video conferences**

6.8 The Applicants will offer webinars or video conferences to the local community, community groups and representatives, and local political representatives, in order to provide another means by which people can learn about the latest proposals for NZT, ask questions and provide comments and feedback.

### **Virtual consultation portal**

6.9 In view of the COVID-19 restrictions it is unlikely that we will be able to hold physical public consultation events/exhibitions in the usual manner, however, we will run an online virtual consultation portal that simulates the typical approach used in public consultation events/exhibitions. As part of the virtual consultation portal, information boards/banners will be displayed online providing detailed information on NZT. Other consultation materials will also be made available, including the EIA Scoping Report, various plans, the PEI Report and NTS.

6.10 An online version of the Feedback Form will be made available on the virtual consultation portal so that people can provide comments and feedback after the event.

### **Public consultation events/exhibitions**

6.11 At present physical consultation events cannot be held due to the COVID-19 restrictions in place. However, in the event that restrictions relating to COVID-19 are lifted or relaxed before or during the Stage 2 Consultation, we will consider whether public consultation events/exhibitions can be accommodated within the consultation period in a way that is fair, achievable and appropriate and safe from a public health perspective.

### **Provision of hard copy documents**

6.12 In view of the COVID-19 restrictions it may not be possible to place hard copy documents at the usual public inspection venues (e.g. council offices and public libraries). However, all of the consultation materials will be available on the Project Website and we will also offer the loan of hard copy sets of documents to people who do not have access to the internet. Documents will be delivered by courier to those requesting them at an agreed time and then picked-up at the end of the consultation period (unless we are requested to collect them before the end of the consultation). Hard copy documents will only be used once. In addition, as an alternative to hard copy documents, the Applicants will offer the loan of electronic tablets or readers to people who do not have access to the internet. All of the consultation materials will be loaded onto the tablets. As with the loan of hard copy documents, the Applicants will arrange for tablets to be delivered by courier at an agreed time and then picked-up at the end of the consultation period, or if requested, sooner than this. Tablets will be thoroughly cleaned following collection prior to being loaned out again.

### **Freephone number**

6.13 The Applicants will operate a manned Freephone number so people, including those without internet access, can contact us to ask questions about the latest proposals, provide comments and feedback and also request the loan of hard copy documents/a tablet. The Freephone service will operate between the hours of 10am and 4pm Monday to Friday.

6.14 When phoning, people will be able to arrange an appointment to speak to members of the Project Team where they have specific questions or queries. When a person phones the Freephone number, those manning the service will establish the areas of interest and then arrange for a relevant member of the Project Team to respond to the person, where appropriate by telephone at an agreed time. The relevant member of the Project Team will take a note of the questions/queries raised and also document the answer(s) given. The contact details of the person and the date and time of the call will also be recorded.

### **Project Website**

6.15 A Project Website has been established and will be used to host all of the consultation materials and to provide information on how people can provide comments and feedback and request hard copy documents/a tablet. People will also be able to complete the Feedback Form on the Website. The Website address is: [www.netzeroteesside.co.uk](http://www.netzeroteesside.co.uk)

### **Feedback Forms**

6.16 A Feedback Form will be made available during the consultation for people to use to submit comments and feedback. The Feedback Form will be included with the Information Leaflet and will be available to complete during the virtual consultation events and also on the Project Website. In addition, people will be able to request hard copies of the Feedback Form by email, post or telephone. It will be possible to return the Feedback Form by Freepost.

## 7.0 Recording and taking account of consultation

7.1 The Applicants will carefully record, analyse and take account of all comments and feedback received in response to the Stage 2 Consultation by the stated date for receipt of comments/feedback. Section 49 of the PA 2008 places a duty on applicants to 'have regard' to responses received to consultation carried out pursuant to Sections 42, 47 and 48.

### Recording and analysis

7.2 All comments and feedback received to the Stage 2 Consultation stages (including completed Feedback Forms) will be recorded and entered into a consultation tracker. The comments and feedback received will then be carefully reviewed, analysed and grouped under specific topic or theme headings. Under each topic/theme heading the issues/matters requiring consideration will then be identified.

7.3 The Applicants will consider the issues/matters raised during the pre-application consultation on the Project and prepare responses to these. In having regard to the issues/matters the Applicants will also identify where these have resulted in any changes to the proposals. More detailed responses will be provided to the comments/feedback received to the Stage 2 Consultation as the proposals presented at Stage 2 will be more developed.

### Reporting

7.4 The pre-application consultation undertaken on NZT, including the comments/feedback received to the consultation and how the Applicants have had regard to them, will be documented within the Consultation Report, which will form part of the application for development consent in accordance with Section 37(3)(c) of the PA 2008.

7.5 Comments/feedback received to the pre-application consultation may be made public,

however, no personal information will be published unless necessary. The Applicants will take reasonable care to comply with the requirements of the General Data Protection Regulation and the PINS Privacy Policy. A copy of the NZT Privacy Notice is provided at Appendix 4.

7.6 The Consultation Report will be made available on the NZT website and the PINS website once the application for development consent has been submitted to and accepted by PINS.

## 8.0 Next steps and contact details

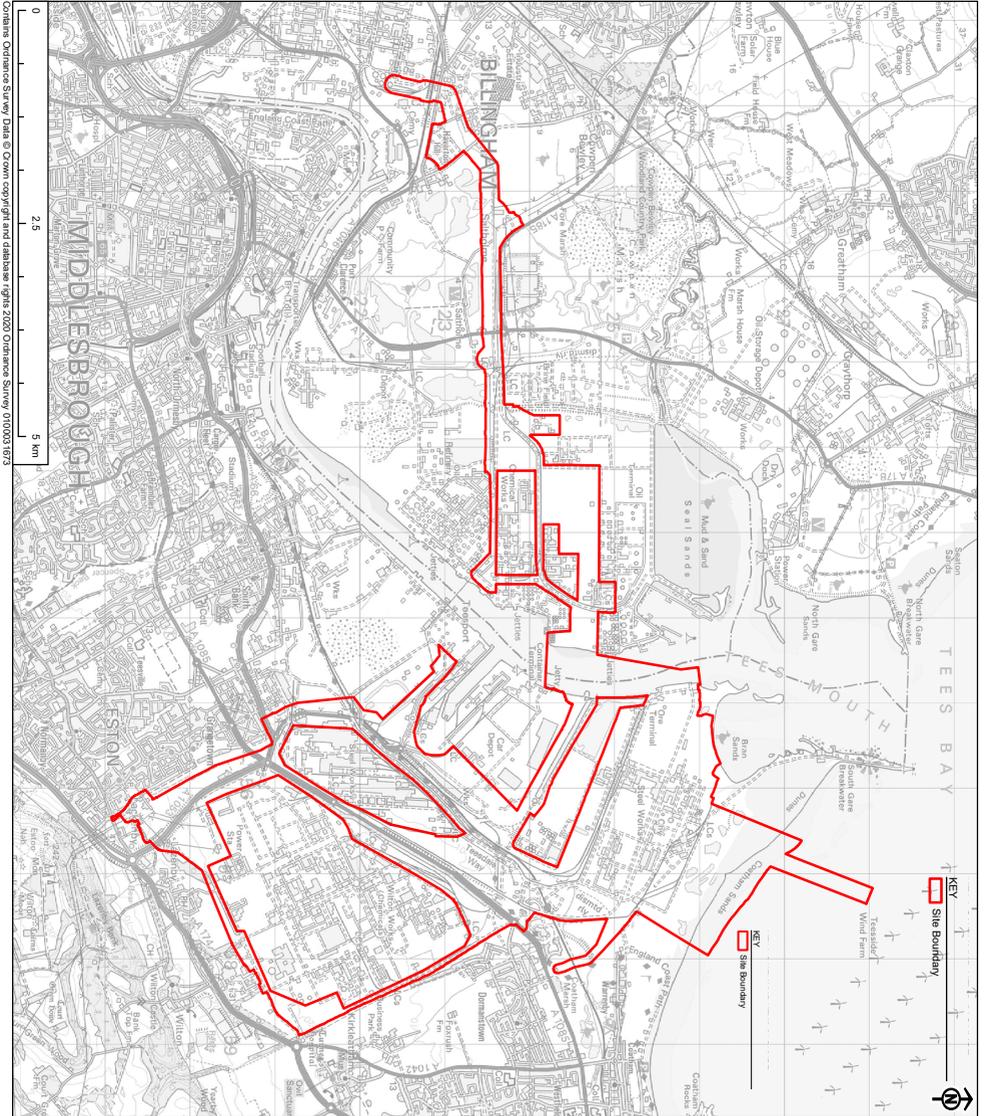
### Next steps

- 8.1 Following the completion of the pre-application consultation and consideration of the comments/feedback received, the Applicants anticipate submitting the application for development consent to the PINS toward the end of 2020. The key steps (and timescales) following submission of the application are as follows:
- Acceptance of application by PINS – 28 days.
  - Pre-examination period – two/three months.
  - Examination – six months.
  - Recommendation by Examining Authority – three months.
  - Decision by Secretary of State – three months.

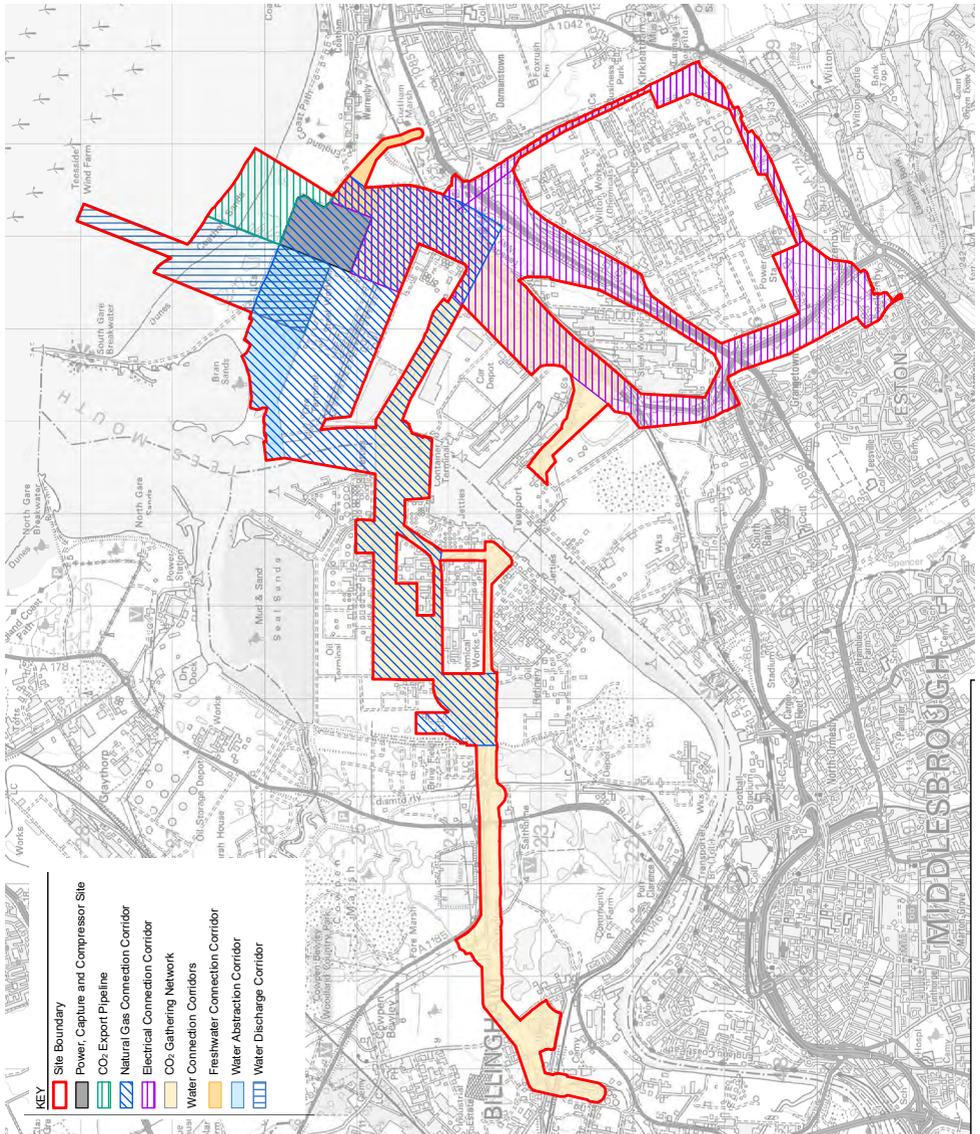
### Contact Details

- 8.2 You can find out more about NZT by viewing the **Project Website: [www.netzeroteesside.co.uk](http://www.netzeroteesside.co.uk)** or contacting the Project Team as follows:
- 8.3 By email: **[consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk)**
- 8.4 By post: **Freepost NET ZERO TEESIDE PROJECT CONSULTATION**
- 8.5 By telephone: **Freephone [REDACTED]** – lines will be open 10am to 5pm Monday to Friday from 30th June 2020

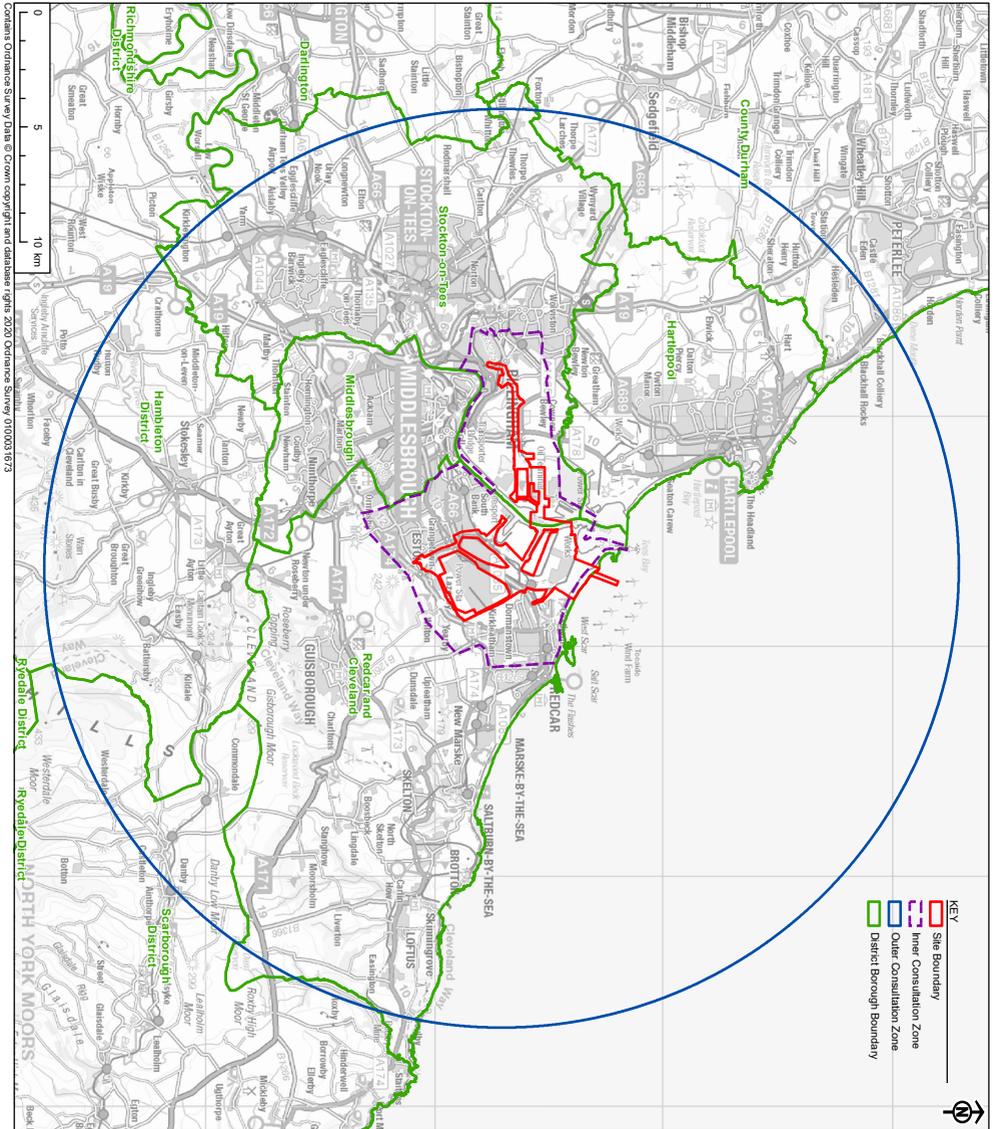
# Appendix 1: project site boundary



# Appendix 2: plan of main elements of NZT



# Appendix 3: Plan of consultation area



# Appendix 4: NZT privacy notice

## Privacy Notice

This is the privacy notice for NZT Project.

Who we are

NZT is owned by OGCI Climate Investments LLP (OGCI CI) and is being developed on its behalf by BP, Eni, Equinor, Shell and Total (the NZT Partners) with BP leading as operator. Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited (the Applicants) are the companies formed to promote NZT.

This Privacy Notice provides information on how NZT will collect and process your personal data when you provide your information to us.

It is important that you read this Privacy Notice together with our Privacy Policy at: [www.netzeroteesside.co.uk](http://www.netzeroteesside.co.uk) which contains more detail about our data processing.

When we refer to NZT we are referring to the relevant company in NZT responsible processing your data, which may be one of the Applicants, NZT Partners and service providers we appoint to act on our behalf.

Contact details

We have appointed a data privacy manager. If you have any questions about this privacy notice or our data privacy practices please contact us using the following details: [nztdpmanager@bp.com](mailto:nztdpmanager@bp.com)

The data we will collect about you

We may collect, use, store and transfer different kinds of personal data about you as follows:

- Identity Data - information identifying who you are.
- Contact Data - information NZT may use to contact you.
- Property Data - information about property ownership and occupation.

- Business Data - information about businesses which own, operate from or use the property.

## How we will use your personal data

We will only use your personal data for the purpose for which we collect it, including the following:

- Carrying out enquiries into land ownership and occupation, and land values / compensation.
- Communicating with landowners and occupiers about NZT, including negotiations with those people.
- Surveying land that may be affected by NZT.
- Consulting on NZT and reporting to the Secretary of State, Planning Inspectorate or local authorities on the consultation. This may involve passing your personal data to those parties, and in some cases we are required to publish the data as part of a consenting process. The Planning Inspectorate's privacy notice can be viewed here: <https://infrastructure.planninginspectorate.gov.uk/help/privacy-and-cookie/>
- Future development and implementation of NZT.

Your personal data will be shared with the Applicants, NZT Partners and their service providers for the purposes of the work of NZT.

You can find out more about how we use and store personal information by reading our Privacy Policy at: [www.netzeroteesside.co.uk](http://www.netzeroteesside.co.uk)





Net Zero  
Teesside

# Statement of community consultation

June 2020



# Contents

1.0	<b>INTRODUCTION</b> .....	3
	Introduction.....	3
	Net Zero Teesside.....	3
	Environmental information.....	4
	Purpose of this document.....	4
2.0	<b>APPROACH TO PRE-APPLICATION CONSULTATION</b> .....	5
	Consultation objectives.....	5
	Consultation stages.....	5
	When will consultation take place?.....	5
	What will we consult on?.....	6
	Where and who will we consult?.....	6
3.0	<b>CONSULTATION METHODS</b> .....	8
	Press/media releases.....	8
	Radio/social media.....	8
	Information Leaflet.....	8
	Newspaper notices/posters.....	8
	Webinars/video conferences.....	9
	Virtual consultation portal.....	9
	Public consultation events/exhibitions.....	9
	Provision of hard copy documents.....	9
	Freephone number.....	9
	Project Website.....	10
	Feedback Form.....	10
4.0	<b>RECORDING AND TAKING ACCOUNT OF CONSULTATION</b> .....	10
	Recording and analysis.....	10
	Reporting.....	10
5.0	<b>CONTACT DETAILS</b> .....	11
	Contact Details.....	11

# Glossary

Abbreviation	Description
CO <sub>2</sub>	Carbon Dioxide
CCUS	Carbon Capture, Utilisation and Storage
DCO	Development Consent Order: provides a consent for building and operating an NSIP
EIA	Environmental Impact Assessment
ES	Environmental Statement
ICZ	Inner Consultation Zone
Km	Kilometres
Mt	Million tonnes
MW	Megawatt: the measure of electrical power produced
NZNS Storage	Net Zero North Sea Storage Limited: one of the Applicants
NZT	The Net Zero Teesside Project
NZT Power	Net Zero Teesside Power Limited: one of the Applicants
OCZ	Outer Consultation Zone
PA 2008	Planning Act 2008
PEI Report	Preliminary Environmental Information Report - summarising the likely environmental impacts of the proposed development
NTS	A Non-Technical Summary of the information in the PEI Report
PINS	Planning Inspectorate
SoCC	Statement of Community Consultation: sets out how a developer will consult the local community about a nationally significant infrastructure project and proposed application for development consent
SoS	Secretary of State

# 1.0 Introduction

## Introduction

- 1.1 Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited (the 'Applicants') are proposing to apply for development consent pursuant to Section 37 'Applications for orders granting development consent' of the Planning Act 2008 (the 'PA 2008') from the Secretary of State ('SoS') for Business, Energy and Industrial Strategy for the construction, operation and maintenance of the Net Zero Teesside Project ('NZT') on land at Redcar and Stockton-on-Tees on Teesside.
- a CO<sub>2</sub> gathering and compression station - this will receive the captured CO<sub>2</sub> from the power station and other facilities and compress the CO<sub>2</sub> to high pressure;
  - a CO<sub>2</sub> transport/export pipeline for the onward transport of the captured and compressed CO<sub>2</sub> to an offshore storage site; and
  - a geologically secure offshore storage site under the North Sea where the CO<sub>2</sub> will be permanently stored - this will either be a depleted oil or gas field or a saline aquifer.

## Net Zero Teesside

- 1.2 NZT would be the UK's first commercial scale, full chain Carbon Capture, Utilisation and Storage ('CCUS') project and comprises both onshore and offshore elements, including:
- a high efficiency gas-fired power station with an abated capacity of up to 2.1 gigawatts output (gross), including carbon capture plant, that can flexibly deliver low carbon power locally and nationally to back-up renewable energy sources when the wind isn't blowing or the sun isn't shining;
  - cooling water, gas and electricity grid connections for the gas-fired power station;
  - a carbon dioxide (CO<sub>2</sub>) gathering network connecting (including connections under the tidal River Tees) to other facilities on Teesside, including local industries – industries capturing CO<sub>2</sub> from their own processes will have access to the network so that their CO<sub>2</sub> can be transported and stored;
- 1.3 The gas-fired power station and CO<sub>2</sub> gathering and compression station will be located on part of the former SSI steel works site in Redcar. The CO<sub>2</sub> transport/export pipeline will also start in this location before heading offshore. The power station connections and the CO<sub>2</sub> gathering network will involve land within both Redcar and Stockton-on-Tees, including crossings beneath the tidal River Tees.
- 1.4 The application for development consent will encompass all the onshore elements of NZT (above mean low water springs) and the crossings beneath the River Tees. These are the elements that are the subject of the consultation described within this document.
- 1.5 The offshore elements of NZT (the continuation of the CO<sub>2</sub> transport/export pipeline and the storage site) will be subject to separate consent applications.

### Environmental information

- 1.6 NZT is an environmental impact assessment ('EIA') development for the purposes of 'The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017'. This means that an EIA of NZT will be undertaken by the Applicants. This will assess the likely significant environmental effects arising from NZT. It will also identify any mitigation that is necessary to control or reduce those environmental effects. The findings of the EIA will be documented within an Environmental Statement ('ES') that will form part of the application for development consent.
- 1.7 Environmental information will be made available during the consultation on NZT. This will take the form of a Preliminary Environmental Information ('PEI') Report. The PEI Report will effectively take the form of a draft ES and provide information on the likely significant environmental effects of NZT, so far as known to the Applicants at this stage. There will be an opportunity to comment upon the PEI Report during the consultation (see below for more details). The comments received will be taken into account in the preparation of the ES.

### Purpose of this document

- 1.8 This Statement of Community Consultation ('SoCC') has been prepared by the Applicants in accordance with Section 47 'Duty to consult local community' of the PA 2008. Section 47 places a statutory duty on applicants to "prepare a statement setting out how the applicant proposes to consult, about the proposed application, people living in the vicinity of the land." The SoCC therefore sets out how the Applicants will consult (in accordance with Section 47) the local community about their proposals for NZT prior to the anticipated submission of the application for development consent toward the end of 2020.
- 1.9 The SoCC has been prepared with reference to guidance on pre-application consultation published by the Government (Department for Communities and Local Government - 'Planning Act 2008: Guidance on the pre-application process', March 2015), the Planning Inspectorate ('PINS') and the relevant local authorities (Redcar and Cleveland Borough Council and Stockton-on-Tees Borough Council) for the purposes of Section 47 of the PA 2008. The Applicants have had regard to the responses from the relevant local authorities in preparing and finalising the SoCC.
- 1.10 The SoCC, and the consultation methods that will be used by the Applicants, also take account of the Coronavirus (COVID-19) outbreak in the UK and related legislation and the UK Government's advice and guidance.
- 1.11 More detail on how the Applicants will consult the local community is set out in the Consultation Strategy, which can be viewed on the Project Website: [www.netzeroteesside.co.uk](http://www.netzeroteesside.co.uk)

## 2.0 Approach to pre-application consultation

### Consultation objectives

- 2.1 The Applicants' objectives for the pre-application consultation on NZT are to:
- raise awareness of what is being proposed and to give the local community, local elected representatives, local authorities (including Redcar and Cleveland Borough Council and Stockton-on-Tees Borough Council) and other stakeholders the opportunity to make informed comments on the proposals;
  - provide those consulted with an opportunity to influence any aspects of NZT that are under development and to understand which elements of the Project are fixed and why;
  - provide clear and concise information at appropriate times;
  - invite feedback; and
  - show how feedback has been taken into account in finalising the application for development consent prior to its submission.

### Consultation stages

- 2.2 In order to achieve the above objectives, the Applicants have adopted a two-stage consultation process comprising:
- **Stage 1 (non-statutory consultation):** this involved consultation with the local community and local elected representatives within the immediate vicinity of the NZT Site on the Applicant's initial proposals in autumn 2019. This was non-statutory consultation (i.e. not required by the PA 2008).

Stage 1 provided information on the broad locations being proposed for the gas-fired generating station and the CO<sub>2</sub> gathering/compression station and the various route

corridors for the water, gas and electricity connections and the CO<sub>2</sub> gathering network. The findings of the early environmental work on the Project were also made available.

- **Stage 2 (statutory consultation):** this will involve consultation with the local community within the wider vicinity of the NZT Site, local elected representatives and other stakeholders on the Applicants' more developed proposals. This will be statutory consultation in accordance with Section 47 of the PA 2008.

Stage 2 will provide information on the Applicants' more developed proposals for NZT. The PEI Report and a Non-Technical Summary ('NTS') of this will be made available during Stage 2. A variety of consultation methods will be employed (set out below), taking account of the restrictions that are in place as a result of COVID-19.

### When will consultation take place?

- 2.3 The Stage 2 Consultation will commence in late June 2020 and run until mid-September 2020. The Stage 2 Consultation will therefore run for approximately two and a half months. This is in excess of the statutory minimum periods required by the PA 2008 and related regulations. The Applicants have decided to allow additional time for people to find out about the NZT proposals and submit comments and feedback in view of the COVID-19 restrictions.

### What will we consult on?

- 2.4 The Stage 1 Consultation was used to introduce NZT and the options being considered. The Stage 2 Consultation will be used to provide information on the Applicants' more developed proposals, including:
- the decisions made about the locations, route corridors, design and layout of the onshore elements of NZT and how the route corridors are being narrowed as we move toward submission of the application for development consent;
  - the potential effects of the construction and operation of NZT, including the duration of the construction programme;
  - the findings of the EIA undertaken on NZT at the time of the consultation, presented in the form of a PEI Report with a NTS;
  - the proposals for avoiding, minimising and/or mitigating any likely environmental effects of the Project, to the extent defined and known at that stage;
  - an update on the timeline for NZT and the key milestones, including the anticipated submission date for the development consent application; and
  - how comments and feedback can be provided and the deadline for the receipt of these.

### Where and who will we consult?

- 2.5 A 'Consultation Area' has been defined for the purposes of the Applicants' pre-application consultation. The Consultation Area is divided into two zones; an Inner Consultation Zone ('ICZ') and an Outer Consultation Zone ('OCZ').
- 2.6 The ICZ is defined by the yellow line in **Figure 2.1** on page 7. The NZT Site is shown edged in red. The ICZ represents the area within which we consider there is the greatest potential for local communities to be most affected by NZT. The ICZ extends approximately 1-2 kilometres ('km') from the boundary of the NZT Site and includes the nearby settlements of Dormanstown, Normanby, Lazenby, Lackenby, Coatham, the western part of Redcar and Kirkleatham. It extends beyond the edges of the gas, electricity and water connections and CO<sub>2</sub> pipeline route corridors, following the main settlement and river/estuary boundaries, but has been extended in places to include settlements such as Eston and Teesville.
- 2.7 The OCZ, shown by the yellow circular line in **Figure 2.2** on page 7, has been defined with reference to the early EIA work and extends to approximately 20 km from the boundaries of the NZT Site. It is considered to represent the maximum extent within which environmental effects could occur. For example, the air quality assessment will be based upon a Zone of Theoretical Influence of up to 15 km and the landscape and visual impact assessment upon a Zone of Theoretical Visibility of 10 km.

## 2.0 Approach to pre-application consultation (continued)

Figure 2.1 – NZT Site and Inner Consultation Zone



Figure 2.2 – NZT Site and Outer Consultation Zone



## 3.0 Consultation methods

3.1 The Applicants will use a range of consultation methods, taking account of the restrictions in place due to COVID-19, in order to ensure that the Stage 2 Consultation is effective and safe, but still provides the local community with sufficient opportunity to learn about the latest, more developed NZT proposals and to provide comments and feedback. The range of methods employed will ensure that all sections of the community are provided with the opportunity to provide comments and feedback. The consultation methods are outlined below.

### Press/media releases

3.2 Press/media releases will be used to publicise the latest proposals for NZT. A press release will be issued to the local and regional press at the start of the Stage 2 Consultation. Press releases will also provide information on how the local community can find out about the proposals and the ways in which people can provide comments and feedback.

### Radio/social media

3.3 Radio adverts will be placed with radio stations broadcasting within the Consultation Area to publicise the latest proposals, how the local community can find out about the proposals and the ways in which people can provide comments and feedback. The Applicants will also use local social media forums and pages to further publicise the consultation.

### Information Leaflet

3.4 An Information Leaflet will be sent to all residents and businesses within the ICZ prior to the start of the Stage 2 Consultation. This will provide information on the latest proposals, others ways in which information is being provided given that physical consultation events cannot be held due

to COVID-19, how further information and consultation materials can be requested, and how comments and feedback can be made as well as the deadline for the submission of these. The Information Leaflet will incorporate a Feedback Form and include a Freepost address that the Form can be returned to, as well as providing a Freephone number that people can use to submit comments and feedback over the telephone.

3.5 In addition to local residents and businesses, the Information Leaflet will be sent to local political representatives, including local MPs, district councillors and parish and town councils.

### Newspaper notices/posters

3.6 The Stage 2 Consultation will be advertised by placing information notices in local newspapers circulating across both the ICZ and the OCZ (the entire Consultation Area) for two consecutive weeks. The local newspapers that will be used are the Northern Echo, Teesside Gazette and Darlington and Stockton Times. If safe and appropriate to do so, posters will also be placed on open air public notice boards across the Consultation Area. In accordance with Section 48 of the PA 2008, a notice will be published in a national newspaper (e.g. The Times) and other relevant publications for one week and in local newspapers (those mentioned above) for two consecutive weeks. Site notices will also be erected at appropriate intervals around the NZT Site boundaries, including at intervals along the route corridors for the various connections.

## 3.0 Consultation methods (continued)

### Webinars/video conferences

3.7 The Applicants will offer webinars or video conferences to the local community, community groups and representatives, and local political representatives, in order to provide another means by which people can learn about the latest NZT proposals, ask questions and provide comments and feedback.

### Virtual consultation portal

3.8 In view of the COVID-19 restrictions it is unlikely that we will be able to hold physical public consultation events/exhibitions in the usual manner, however, we will run an online virtual consultation portal that simulates the typical approach used in public consultation events/exhibitions. As part of the virtual consultation portal, information boards/banners will be displayed online providing detailed information on NZT. Other consultation materials will also be made available, including the PEI Report and its NTS.

3.9 An online version of the Feedback Form will be made available on the virtual consultation portal so that people can provide comments and feedback after the event.

### Public consultation events/exhibitions

3.10 At present physical consultation events cannot be held due to the COVID-19 restrictions in place. However, in the event that restrictions relating to COVID-19 are lifted or relaxed before or during the Stage 2 Consultation, we will consider whether public consultation events/exhibitions can be accommodated within the consultation period in a way that is fair, achievable and appropriate and safe from a public health perspective.

### Provision of hard copy documents

3.11 In view of the COVID-19 restrictions it may not be possible to place hard copy documents at the usual public inspection venues (e.g. local authority offices and public libraries). However, all of the consultation materials will be available on the Project Website and we will also offer the loan of hard copy sets of documents to people who do not have access to the internet. Documents will be delivered by courier to those requesting them at an agreed time and then picked-up at the end of the consultation period (unless we are requested to collect them before the end of the consultation). Hard copy documents will only be used once. In addition, as an alternative to hard copy documents, the Applicants will offer the loan of electronic tablets/readers to people who do not have access to the internet. All of the consultation materials will be loaded onto the tablets/readers. As with the loan of hard copy documents, the Applicants will arrange for tablets/readers to be delivered by courier at an agreed time and then picked-up at the end of the consultation period, or if requested, sooner than this. Tablets will be thoroughly cleaned following collection prior to being loaned out again.

### Freephone number

3.12 The Applicants will operate a manned Freephone number so people, including those without internet access, can contact us to ask questions about the latest NZT proposals, provide comments and feedback and also request the loan of hard copy documents/ an electronic tablet/reader. The Freephone service will operate between the hours of 10am and 4pm Monday to Friday.

## 4.0 Recording and taking account of consultation

3.13 When phoning, people will be able to arrange an appointment to speak to members of the Project Team where they have specific questions or queries. When a person phones the Freephone number, those manning the service will establish the areas of interest and then arrange for a relevant member of the Project Team to respond to the person, where appropriate by telephone at an agreed time. The relevant member of the Project Team will take a note of the questions/queries raised and also document the answer(s) given. The contact details of the person and the date and time of the call will also be recorded.

### Project Website

3.14 A Project Website has been established and will be used to host all of the consultation materials and to provide information on how people can provide comments and feedback and request hard copy documents/a tablet. People will also be able to complete the Feedback Form on the Website. The Website address is: [www.netzeroteesside.co.uk](http://www.netzeroteesside.co.uk)

### Feedback Form

3.15 A Feedback Form will be made available during the consultation for people to use to submit comments and feedback. The Feedback Form will be incorporated within the Information Leaflet and will be available to complete during the virtual consultation events and also on the Project Website. In addition, people will be able to request hard copies of the Feedback Form by email, post or telephone.

### Recording and analysis

4.1 All comments and feedback received to the Stage 2 Consultation (including completed Feedback Forms) will be recorded and entered into a consultation tracker. The comments and feedback received will then be carefully reviewed, analysed and grouped under specific topic or theme headings. Under each topic/theme heading the issues/matters requiring consideration will then be identified.

4.2 The Applicants will consider the issues/matters raised during the pre-application consultation on NZT and prepare responses to these. In having regard to the issues/matters raised the Applicants will also identify where these have resulted in any changes to the proposals.

### Reporting

4.3 The pre-application consultation undertaken on NZT, including the comments/feedback received to the consultation and how the Applicants have had regard to them, will be documented within a Consultation Report, which will form part of the application for development consent.

4.4 Comments/feedback received to the pre-application consultation may be made public, however, no personal information will be published unless necessary. The Applicants will take reasonable care to comply with the requirements of the General Data Protection Regulation and the PINS Privacy Policy. A copy of the NZT Privacy Notice is appended to the Consultation Strategy, which can be viewed on the Project Website:  
[www.netzeroteesside.co.uk](http://www.netzeroteesside.co.uk)

# Contact

You can find out more about NZT by viewing the Project Website: [www.netzeroteesside.co.uk](http://www.netzeroteesside.co.uk) or contacting the Project Team as follows:

By email:  
[consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk)

By post:  
FREEPOST NET ZERO TEESSIDE  
PROJECT CONSULTATION

By telephone:  
Freephone [REDACTED] - lines will be open 10am to pm Monday to Friday from 30th June 2020

## **APPENDIX 8.8: SOCC NOTICE AS PUBLISHED 26 JUNE 2020**

# The Gazette



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Get everything you need to know about where you live with our app or via InYourArea.co.uk All you have to do is enter a postcode.

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85p

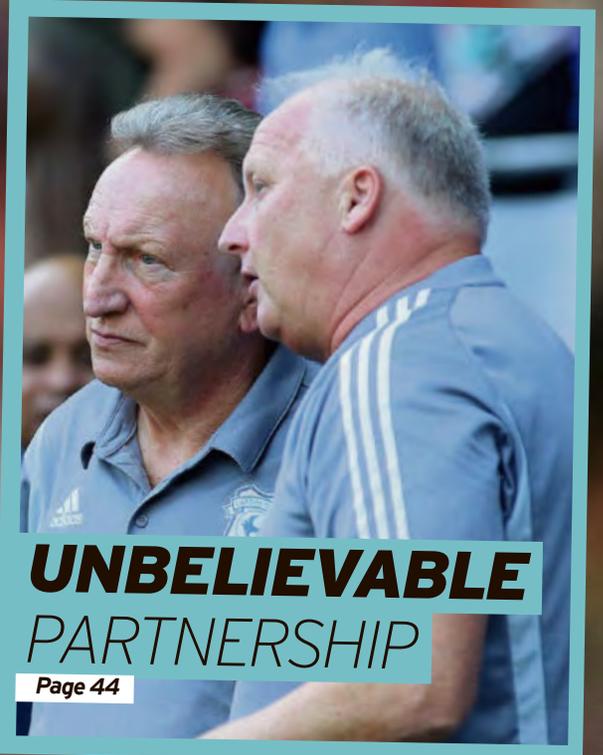
## CAN **WARNOCK** BRING OUT BEST IN **RAVEL**?

Page 45



NEW BOSS A **HUGE BOOST** TO BORO SURVIVAL CHANCES

Pages 46& 47



## **UNBELIEVABLE** PARTNERSHIP

Page 44

## **BOSS OF FIRM ABLE UK TELLS OF BRIGHT FUTURE**

# 'JOBS FOR MANY YEARS TO COME'



FULL STORY: PAGE 6



## **Shock** at litter left on **beach**

Page 4



## **Anger** as park flowers **nicked**

Page 9



**INSIDE** 8-pages of puzzles

# Services

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# Public Notices

## Public Notices

### REDCAR & CLEVELAND BOROUGH COUNCIL

TAKE NOTICE that the Borough Council has received the following planning applications and listed building consents (LBC) submitted under **The Planning (Listed Buildings and Conservation Areas) Act 1990**:

**R/2020/0164/CA:** Change of use of first and second floor offices (Class A2) to 2 self-contained flats including replacement front windows at 23A Milton Street Saltburn by the sea

**R/2020/0230/LB:** LBC for demolition of existing shed and replace with detached timber summerhouse and shed at rear at 51 Northgate Guisborough

**R/2020/0306/LB:** LBC for internal alterations to male toilets on ground floor at Saltburn Conservative Club 1 Balmoral Terrace Saltburn by the sea

**\*R/2020/0242/CA:** Single storey rear extension and installation of first floor window to west elevation at 4 Petchs Cottages Liverton Road Liverton

**\*R/2020/0264/CA:** Single storey rear extension at 7 Victory Terrace Redcar  
*As the above applications are householder applications, in the event of an appeal against a refusal of planning permission dealt with on the basis of written representations, any representations made will be sent to the Secretary of State, and there will be no further opportunity to comment.*

**Applications submitted under Article 15 of the Town & Country Planning (Development Management Procedure) for order 2015:**

**R/2020/0245/FFM:** Erection of 23 dwellings with associated parking and landscaping at Land at North West of Gurney Street New Marske (This proposal does not accord with the provisions of the development plan in force in the area in which the land to which the application relates is situated).

**R/2020/0270/FFM:** Engineering operations including widening of Eston Road, new roundabout and internal access roads; works to Holme beck and associated landscaping at Land at Eston Road, Grangetown  
Applications can be viewed on the Council's web site: [www.redcar-cleveland.gov.uk/Planning](http://www.redcar-cleveland.gov.uk/Planning).

Anyone who wishes to make representations on the above should make them in writing to the Section within 21 days of the date of this publication. Under the Local Government (Access to Information) Act 1985 any representations made are available for public inspection.

John Sampson Corporate Director for Resources 26 June 2020

## Department for Transport

### TOWN AND COUNTRY PLANNING ACT 1990

The Secretary of State gives notice of the proposal to make an Order under section 247 of the above Act to authorise the stopping up of two areas of highway to the north and west of the A1305, to the east of Bridge Road and the south of Wharf Street at Stockton in the Borough of Stockton-on-Tees.

If made, the Order would authorise the stopping up only to enable development as permitted by Stockton-on-Tees Borough Council, under references 18/2404/FUL & 19/2426/VARY.

Copies of the draft Order and relevant plan plan may be obtained, free of charge, in the 28 days commencing on 26 June 2020, by emailing [nationalcasework@dft.gov.uk](mailto:nationalcasework@dft.gov.uk) (quoting NATTRAN/NE/S247/4222).

Any person may object to the making of the proposed order by stating their reasons in writing to the Secretary of State at [nationalcasework@dft.gov.uk](mailto:nationalcasework@dft.gov.uk) or National Transport Casework Team, Tyneside House, Skinnerburn Road, Newcastle upon Tyne NE4 7AR, quoting the above reference. Objections should be received by midnight on **24 July 2020**. Any person submitting any correspondence is advised that your personal data and correspondence will be passed to the applicant/agent to be considered. If you do not wish your personal data to be forwarded, please state your reasons when submitting your correspondence.

G Patrick, Casework Manager



## NET ZERO TEESSIDE

### The Planning Act 2008 - Section 47(6)(a) 'Notice publicising the statement of community consultation'

Notice is hereby given that Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited (the 'Applicants'), are proposing to submit an application to the Secretary of State for Business, Energy and Industrial Strategy for a Development Consent Order ('DCO') under Section 37 'Applications for orders granting development consent' of the Planning Act 2008 (the 'PA 2008'), to authorise the construction, operation and maintenance of the Net Zero Teesside Project ('NZE' or the 'Project') on land at and in the vicinity of the former SSI steelworks site in Redcar and in Stockton-on-Tees on Teesside. NZE would be the UK's first commercial scale, full chain Carbon Capture, Utilisation and Storage project, comprising:

- a combined cycle gas turbine power station with an abated capacity of up to 2.1 gigawatts output (gross) and post-combustion carbon capture plant;
- cooling water, gas and electricity grid connections for the power station;
- a carbon dioxide (CO<sub>2</sub>) gathering network, including CO<sub>2</sub> pipeline connections from industrial facilities on Teesside to transport the captured CO<sub>2</sub> (including the connections under the tidal River Tees);
- a CO<sub>2</sub> gathering/booster station to receive the captured CO<sub>2</sub> from the gathering network and power station; and
- a CO<sub>2</sub> transport/export pipeline for the onward transport of the captured CO<sub>2</sub> to an offshore geological storage site beneath the North Sea.

All of the above elements will be included in the proposed DCO application other than the final one, which will be included only up to the Mean Low Water Mark ('MLWM'). The CO<sub>2</sub> transport/export pipeline beyond MLWM and the CO<sub>2</sub> storage site will be separately consented.

The Applicants have a duty under Section 47 of the PA 2008 to consult people living within the vicinity of the land to which NZE relates about the Project prior to applying for development consent. Section 47(1) requires an applicant for development consent to prepare a statement (a 'Statement of Community Consultation' or 'SoCC') setting out how they propose to consult people living within the vicinity of the land to which their proposals relate. Section 47(7) requires the applicant to carry out the consultation in accordance with the proposals set out within the SoCC.

NZE is an Environmental Impact Assessment ('EIA') development for the purposes of 'The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017'. The Applicant is therefore required to carry out an EIA of NZE and to submit an Environmental Statement with the DCO application, assessing the likely significant effects arising from the Project on the environment. Environmental information that the Applicants currently have will be made available during the consultation on NZE in the form of a Preliminary Environmental Information ('PEI') Report. There will be an opportunity to view and comment upon the PEI Report during the consultation, and details of this are included in the SoCC.

Section 47(6) requires an applicant for development consent to make the SoCC available for inspection by the public in a way that is reasonably convenient for people living in the vicinity of the land to which the project relates. In accordance with Section 47(6) this notice confirms when and how a copy of the SoCC, that has been prepared by the Applicants, can be inspected.

The SoCC may be inspected free of charge from **25 June 2020** on the Project Website: [www.netzeroteesside.co.uk](http://www.netzeroteesside.co.uk)

If you are unable to access the Project Website, please email: [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk) or telephone: **020 7489 4830** to request a copy of the SoCC. Any details you provide to us via email or telephone will be subject to our Privacy Notice: [www.netzeroteesside.co.uk/consultation-privacy-notice/](http://www.netzeroteesside.co.uk/consultation-privacy-notice/). You will be offered a hard copy of the SoCC or a USB stick containing the SoCC, which will be supplied and posted to you free of charge.

Details of a location where a hard copy of the SoCC can be inspected free of charge is provided below. However, given the current COVID-19 pandemic ('coronavirus') and the Government's guidance, and in the interests of health and safety, we strongly encourage you to use the alternative methods of inspecting the SoCC that we have provided, as described above. Inspection of the SoCC at the location below will be by **appointment only** and will require up to 48 hours' prior notice. It is very important that you do not visit without an appointment. You will be asked to complete a Covid-19 Visitor Declaration prior to your visit. Appointments can be arranged by email: [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk) or telephone: **020 7489 4830**. Visiting arrangements will be explained to you prior to your visit. Visiting arrangements and opening times may be subject to change by the Applicants or operators of the inspection location.

Inspection Location	Opening Times - By Appointment Only
South Tees Development Corporation, Teesside Management Offices, Redcar, TS10 5QW	Monday to Friday between 10am and 4pm excluding public holidays.

It is important that you observe all the latest Government and NHS guidance relating to Covid-19 if you wish to visit the above inspection location. Under current NHS guidance, you should not visit the inspection location if you are at high risk or very high risk from Covid-19: <https://www.nhs.uk/conditions/coronavirus-covid-19/people-at-higher-risk-from-coronavirus/whos-at-higher-risk-from-coronavirus/>. You must not visit the inspection location if you are unwell, have symptoms of Covid-19, or have recently been in contact with someone with Covid-19.

Should you have any questions about the SoCC, the consultation or the Project please visit the Project Website or contact the Applicants using the above details.

**Net Zero Teesside Power Limited & Net Zero North Sea Storage Limited**  
25 June 2020

# Public Notices

## Public Notices

### STOCKTON-ON-TEES BOROUGH COUNCIL WEST ROW, STOCKTON TEMPORARY TRAFFIC REGULATION ORDER 2020 ROAD TRAFFIC REGULATION ACT 1984

Stockton-on-Tees Borough Council made the above Order under Section 14(1) of the Road Traffic Regulation Act 1984 on 19<sup>th</sup> June 2020, the Highway Authority being satisfied that access to the said road should be prohibited because works are being or are proposed to be carried out on or near the road.

The effect of the Order, which came into effect on 21<sup>st</sup> June 2020, was to temporarily close the length of road specified in Schedule 1 below at such times as traffic management signs may be erected to notify highway users of the closure. It is expected that the closure will be required on Sunday 21<sup>st</sup> June 2020 and Sunday 28<sup>th</sup> June 2020 between 7:30am and 3:30pm on each day. The Order may continue in force for a maximum period of eighteen months. A diversion route will be signed on site via Yarm Lane and Prince Regent Street. Access for emergency services and pedestrians will be maintained. Bus Services will not be affected.

#### Schedule 1 - Temporary Road Closure

**West Row, Stockton** - From its junction with Yarm Lane in a northerly direction for approximately 80 metres.

Dated: 26<sup>th</sup> June 2020

R. Brown, Director of HR, Legal & Communications, Municipal Buildings, Church Road, STOCKTON-ON-TEES, TS18 1LD

### STOCKTON-ON-TEES BOROUGH COUNCIL A1032 TEES (NEWPORT) BRIDGE APPROACH ROAD, STOCKTON TEMPORARY ROAD CLOSURE ORDER 2020

Stockton-on-Tees Borough Council propose to make an Order under Section 14(1) of the Road Traffic Regulation Act 1984 not less than seven days from the date hereof the Highway Authority being satisfied that access to the said road should be prohibited because works are being or are proposed to be carried out on or near the road.

The effect of the Order, which will come into effect on 5<sup>th</sup> July 2020, will be to temporarily close the length of road specified in Schedule 1 below at such times as traffic management signs may be erected to notify highway users of the closure. It is expected that the closure will be required on Sunday 5<sup>th</sup> July 2020 from 06:00am - 06:00pm only. The Order may continue in force for a maximum period of eighteen months. A diversion route will be signed on site via the A19 and A66. Access for emergency services and pedestrians will be maintained. Bus services will be affected.

#### Schedule 1 - Temporary Road Closure

**A1032 Tees (Newport) Bridge Approach Road, Stockton** - From its junction with Newport Roundabout in a north westerly direction for approximately 650 metres.

Dated: 26<sup>th</sup> June 2020

R. Brown, Director of HR, Legal and Communications, Municipal Buildings, Church Road, STOCKTON-ON-TEES, TS18 1LD

## Legal Notices

### DAVID JOHN JONES (Deceased)

Pursuant to the Trustee Act 1925 any persons having a claim against or an interest in the Estate of the above named, late of 49 Sowerby Crescent Middlesbrough Cleveland TS9 5EQ, who died on 02/05/2020, are required to send written particulars thereof to the undersigned on or before 27/08/2020, after which date the Estate will be distributed having regard only to the claims and interests of which they have had notice.

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## **APPENDIX 9.1: PRESCRIBED PERSONS AND STATUTORY UNDERTAKERS**

## Appendix 9.1 – Prescribed Consultees and Statutory Undertakers

**Table 1 – Prescribed Persons Table**

No.	Consultee	Address	Date
1	The Health and Safety Executive	Mr Dave Adams (MHPD) NSIP Consultations Building 2.2 Redgrave Court Merton Road Bootle Merseyside L20 7HS	7 July 2020
2	The Health and Safety Executive	The Chief Executive Health and Safety Executive Redgrave Court Merton Road Bootle Merseyside L20 7HS	7 July 2020
3	The National Health Service Commissioning Board and the relevant Clinical Commissioning Group (CCG)	The Chief Executive NHS England PO Box 16738 Redditch B97 9PT	7 July 2020
4	The National Health Service Commissioning Board and the relevant Clinical Commissioning Group (CCG)	The Chief Executive NHS Hartlepool and Stockton-on-Tees Clinical Commissioning Group First Floor 14 Trinity Mews North Ormesby Middlesbrough TS3 6AL	7 July 2020
5	The National Health Service Commissioning Board and the relevant Clinical Commissioning Group (CCG)	The Chief Executive NHS South Tees Clinical Commissioning Group North Ormesby Health Village First Floor 14 Trinity Mews North Ormesby Middlesbrough TS3 6AL	7 July 2020
6	Natural England	The Chief Executive Natural England Foss House Kings Pool 1-2 Peasholme Green York YO1 7PX	7 July 2020
7	Natural England	Carolyn Simpson Customer Services Hornbeam House Crewe Business Park	7 July 2020

		Electra Way Crewe Cheshire CW1 6GJ	
8	The Historic Buildings and Monuments Commission for England	The Company Secretary Historic England The Engine House Fire Fly Avenue Swindon Wiltshire England SN2 2EH	7 July 2020
9	The Historic Buildings and Monuments Commission for England	Martin Lowe Historic England Bessie Surtees House 41-44 Sandhill Newcastle-Upon-Tyne NE1 3JF	7 July 2020
10	The relevant fire and rescue authority	The Chief Executive Cleveland Fire Brigade Training & Administration Hub Endeavour House Queens Meadow Business Park Hartlepool TS25 5TH	7 July 2020
11	The relevant fire and rescue authority	Joe Flounders Cleveland Fire Brigade Training & Administration Hub Endeavour House Queens Meadow Business Park Hartlepool TS25 5TH	7 July 2020
12	The relevant police and crime commissioner	Police & Crime Commissioner for Cleveland Steria Shared Service Centre Ash House III Acres Princeton Drive Thornaby Stockton-On-Tees TS17 6AJ	7 July 2020
13	The relevant parish council(s) or, where the application relates to land [in] Wales or Scotland, the relevant community council	The Parish Clerk Skelton Brotton Parish Council Skelton Civic Hall Coniston Road Skelton Saltburn-by-the-Sea TS12 2HP	7 July 2020
14	The relevant parish council(s) or, where the application relates to land [in] Wales	The Town Clerk Guisborough Town Council Sunnyfield House 36 Westgate	7 July 2020

	or Scotland, the relevant community council	Guisborough North Yorkshire TS14 6BA	
15	The relevant parish council(s) or, where the application relates to land [in] Wales or Scotland, the relevant community council	The Parish Clerk Stainton & Thornton Parish Council 13 Strait Lane Stainton Middlesbrough TS8 9BB	7 July 2020
16	The relevant parish council(s) or, where the application relates to land [in] Wales or Scotland, the relevant community council	The Town Clerk Billingham Town Council Billingham Library & Customer Service Centre Billingham TS23 2LN	7 July 2020
17	The relevant parish council(s) or, where the application relates to land [in] Wales or Scotland, the relevant community council	The Parish Clerk Wolviston Parish Council 7 Picton Crescent Thornaby Stockton on Tees TS17 0EZ	7 July 2020
18	The relevant parish council(s) or, where the application relates to land [in] Wales or Scotland, the relevant community council	The Parish Clerk Wynyards Parish Council Wynyard Woods Care Home Wynyard Woods Billingham TS22 5GJ	7 July 2020
19	The relevant parish council(s) or, where the application relates to land [in] Wales or Scotland, the relevant community council	The Parish Clerk Redmarshall Parish Council 60 West Street Stillington Stockton-On-Tees TS21 1JY	7 July 2020
20	The relevant parish council(s) or, where the application relates to land [in] Wales or Scotland, the relevant community council	The Parish Clerk Preston-on-Tees Parish Council Greystones, The Spital Yarm Stockton on Tees TS15 9EX	7 July 2020
21	The relevant parish council(s) or, where the application relates to land [in] Wales or Scotland, the relevant	The Parish Clerk Saltburn, Marske & New Marske Parish Council The Conference Centre Saltburn Learning Campus Marske Mill Lane	7 July 2020

	community council	Saltburn-by-the-Sea TS12 1HJ	
22	The relevant parish council(s) or, where the application relates to land [in] Wales or Scotland, the relevant community council	The Parish Clerk Greatham Parish Council 15 Blackton Road Elwick Rise Hartlepool TS26 0QG	7 July 2020
23	The relevant parish council(s) or, where the application relates to land [in] Wales or Scotland, the relevant community council	The Parish Clerk Grindon and Thorpe Thewles Parish Council 60 West Street Stillington Stockton on Tees TS21 1JY	7 July 2020
24	The relevant parish council(s) or, where the application relates to land [in] Wales or Scotland, the relevant community council	The Town Clerk Thornaby Town Council Town Hall Mandale Road Thornaby-on-Tees Yorkshire TS17 6AW	7 July 2020
25	The relevant parish council(s) or, where the application relates to land [in] Wales or Scotland, the relevant community council	The Parish Clerk Nunthorpe Parish Council 1 Muirfield Nunthorpe Middlesbrough TS7 0JN	7 July 2020
26	The Environment Agency	The Chief Executive National Customer Contact Centre PO Box 544 Rotherham S60 1BY United Kingdom	7 July 2020
27	The Environment Agency	Lucy Mo Tyneside House Skinnerburn Road Newcastle Business Park Newcastle upon Tyne NE4 7AR	7 July 2020
28	The Joint Nature Conservation Committee	The Chief Executive Joint Nature Conservation Committee Monkstone House City Road Peterborough PE1 1JY	7 July 2020
29	Maritime and Coastguard Agency	The Chief Executive Maritime and Coastguard Agency Spring Place	7 July 2020

		105 Commercial Road Southampton SO15 1EG United Kingdom	
30	Maritime and Coastguard Agency	Thomas Bulpit, Marine Licencing Lead Navigation Safety Branch, DMSS Maritime & Coastguard Agency Spring Place 105 Commercial Road Southampton SO15 1EG	7 July 2020
31	Marine Management Organisation	The Chief Executive Marine Management Organisation Lancaster House Hampshire Court Newcastle upon Tyne NE4 7YH United Kingdom	7 July 2020
32	Marine Management Organisation	Laura Calvert Marine Licensing Lancaster House Hampshire Court Newcastle upon Tyne NE4 7YH	7 July 2020
33	The Civil Aviation Authority	The Company Secretary Civil Aviation Authority Aviation House Beehive Ring Road Crawley West Sussex England RH6 0YR	7 July 2020
34	The Secretary of State for Transport	The Secretary of State for Transport The Department for Transport Great Minster House 33 Horseferry Road London SW1P 4DR	7 July 2020
35	The relevant Highways Authority	Highways Department Stockton-on-Tees Borough Council, Municipal Buildings, Church Road, Stockton-on-Tees, TS18 1LD	7 July 2020
36	The relevant Highways Authority	Highways Department Redcar and Cleveland Borough Council Redcar and Cleveland House Kirkleatham Street Redcar Yorkshire TS10 1RT	7 July 2020

36	The relevant strategic highways company	Highways Department Economic Growth & Development Services, Highways Transportation & Design, Highway Network and Flood Risk Management, Stockton-on-Tees Borough Council Kingsway House, PO Box 229, West Precinct, Billingham, TS23 2YL.	7 July 2020
37	The relevant strategic highways company	The Company Secretary, Highways England Company Ltd Bridge House 1 Walnut Tree Close Guildford GU1 4LZ	7 July 2020
38	The British Waterways Board	The Chief Executive Canal & River Trust Head Office First Floor North Station House 500 Elder Gate Milton Keynes MK9 1BB.	7 July 2020
39	Trinity House	The Company Secretary Trinity House Tower Hill London EC3N 4DH	7 July 2020
40	Trinity House	Steve Vanstone Navigation Directorate Trinity House Trinity Square Tower Hill London EC3N 4DH	7 July 2020
41	Public Health England, an executive agency of the Department of Health	The Chief Executive Public information access office Public Health England Wellington House 133-155 Waterloo Road London SE1 8UG United Kingdom	7 July 2020
42	Public Health England, an executive agency of the Department of Health	Environmental Hazards and Emergencies Department Centre for Radiation, Chemical and Environmental Hazards (CRCE) Seaton House City Link London Road Nottingham NG2 4LA	7 July 2020

43	The Crown Estate Commissioners	The Chief Executive The Crown Estate 1 St James's Market London SW1 4AH	7 July 2020
44	The Forestry Commission	The Chief Executive The Forestry Commission. 620 Bristol Business Park Coldharbour Lane Bristol BS16 1EJ United Kingdom	7 July 2020
45	The Forestry Commission	Jim Smith Forestry Commission Yorkshire & North East Foss House Kings Pool 1-2 Peasholme Green York YO1 7PX	7 July 2020
46	The Secretary of State for Defence	The Secretary of State for Defence The Ministry of Defence Whitehall London SW1A 2HB	7 July 2020
47	The Secretary of State for Defence	Mr Michael Billings Assistant Safeguarding Officer Safeguarding Department Statutory & Offshore Defence Infrastructure Organisation Kingston Road Sutton Coldfield West Midlands B75 7RL	7 July 2020
48	The North Pennines AONB Partnership	The Chief Executive North Pennines AONB Partnership Weardale Business Centre The Old Co-op Building 1 Martin Street Stanhope Bishop Auckland County Durham DL13 2UY	7 July 2020
49	Nidderdale AONB	The Chief Executive Nidderdale AONB The Old Workhouse King Street Pateley Bridge Harrogate HG3 5LE	7 July 2020

50	Howardian Hills AONB	The Chief Executive AONB Team The Old Vicarage Bondgate Helmsley York YO62 5BP	7 July 2020
51	The Canal and River Trust	The Chief Executive The Canal and River Trust First Floor North Station House 500 Elder Gate Milton Keynes MK9 1BB	7 July 2020
52	The Office for Nuclear Regulation	The Chief Executive Office for Nuclear Regulation Building 4 Redgrave Court Merton Road Bootle L20 7HS	7 July 2020
53	PHE North of England Regional Office	Professor Paul Johnstone, regional director Blenheim House West One Duncombe Street Leeds LS1 4PL	7 July 2020
54	North East PHE Centre	Professor Peter Kelly, Centre Director Floor 2 Citygate Gallowgate Newcastle-upon-Tyne NE1 4WH	7 July 2020
55	NHS Durham Dales, Easington and Sedgfield Clinical Commissioning Group	The Chief Executive Durham Dales, Easington and Sedgfield CCG Sedgfield Community Hospital Salters Lane Sedgfield TS21 3EE	7 July 2020
56	Integrated Transport Authority (Newcastle Upon Tyne)	The Chief Executive North East Combined Authority c/o South Tyneside Council Town Hall & Civic Offices Westoe Road South Shields NE33 2RL	7 July 2020
57	Passenger Transport Executive Group (now the Urban Transport Group)	The Chief Executive Urban Transport Group Wellington House 40-50 Wellington Street Leeds LS1 2DE	7 July 2020
58	The Coal Authority	The Chief Executive Coal Authority	7 July 2020

		200 Lichfield Lane Mansfield Nottinghamshire NG18 4RG United Kingdom	
59	Lockwood Parish Council	Clerk to the Council Lingdale Village Hall Meadowdale Court Lingdale Saltburn-by-the-Sea TS12 3HF	7 July 2020
60	Loftus Town Council	Clerk to the Town Council Loftus Town Council Loftus Town Hall High Street Loftus, Saltburn Cleveland TS13 4HG	7 July 2020

**Table 2 – Relevant Statutory Undertakers – Section 42(1)(a)**

No.	Statutory Undertaker	Organisation and contact details	Date Consulted
<b>Health Bodies (S.16 of the Acquisition of Land Act (ALA) 1981)</b>			
1	The relevant NHS Foundation Trusts	The Chief Executive North East Ambulance Service NHS Foundation Trust Bernicia House Goldcrest Way Newburn Riverside Newcastle upon Tyne NE15 8NY	7 July 2020
<b>Relevant Statutory Undertakers in specified sectors (s.8 ALA 1981)</b>			
2	Railways	The Company Secretary Network Rail Infrastructure Limited 1 Eversholt Street London NW1 2DN	7 July 2020
3a	Railways	The Company Secretary Network Rail Limited 1 Eversholt Street London NW1 2DN	7 July 2020

3b	Railways	Matt Leighton Town Planning Technician Property Network Rail George Stephenson House Toft Green York YO1 6JT	7 July 2020
4	Dock and Harbour Authority	The Company Secretary PD Teesport Limited 17-27 Queen's Square Middlesbrough TS2 1AH	7 July 2020
5	Licence Holder (Chapter 1 Of Part 1 Of Transport Act 2000)	The Company Secretary NATS Limited 4000 Parkway Whiteley Fareham Hampshire PO15 7FL	7 July 2020
6	Universal Service Provider	The Company Secretary Royal Mail Group Limited 100 Victoria Embankment London EC4Y 0HQ	7 July 2020
<b>Relevant Deemed Statutory Undertakers in specified sectors (s.8 ALA 1981)</b>			
7	The relevant Homes and Communities Agency	The Chief Executive Homes England One Friargate Coventry CV1 2GN	7 July 2020
8a	The relevant water and sewage undertaker	The Company Secretary Northumbrian Water Limited Northumbria House Abbey Road Pity Me Durham DH1 5FJ	7 July 2020
8b	The relevant water and sewage undertaker	Katherine Dobson Planning Team Leader Development Services Northumbrian Water Limited Leat House Pattinson Road Washington Tyne and Wear NE38 8LB	7 July 2020

<b>24. The relevant public gas transporters</b>			
9	Cadent Gas Limited	The Company Secretary Cadent Gas Limited Ashbrook Court Prologis Park Central Boulevard Coventry United Kingdom CV7 8PE	7 July 2020
10	Last Mile Gas Limited	The Company Secretary Last Mile Gas Limited Fenick House Lister Way Hamilton International Technology Park Glasgow Scotland G72 0FT	7 July 2020
11	Energy Assets Pipelines Limited	The Company Secretary Energy Assets Pipelines Limited Ship Canal House 98 King Street Manchester United Kingdom M2 4WU	7 July 2020
12	ES Pipelines Limited	The Company Secretary ES Pipelines Limited 1st Floor Bluebird House Mole Business Park Leatherhead England KT22 7BA	7 July 2020
13	ESP Connections Limited	The Company Secretary ESP Connections Limited 1st Floor Bluebird House Mole Business Park Leatherhead Surrey United Kingdom KT22 7BA	7 July 2020

14	ESP Networks Limited	The Company Secretary ESP Networks Limited 1st Floor Bluebird House Mole Business Park Leatherhead Surrey United Kingdom KT22 7BA	7 July 2020
15	ESP Pipelines Limited	The Company Secretary ESP Pipelines Limited 1st Floor Bluebird House Mole Business Park Leatherhead Surrey United Kingdom KT22 7BA	7 July 2020
16	Fulcrum Pipelines Limited	The Company Secretary Fulcrum Pipelines Limited 2 Europa View Sheffield Business Park Sheffield United Kingdom S91 1XH	7 July 2020
17	Harlaxton Gas Networks Limited	The Company Secretary Harlaxton Gas Networks Limited Toll Bar Road Marston Grantham Lincs United Kingdom NG32 2HT	7 July 2020
18	GTC Pipelines Limited	The Company Secretary GTC Pipelines Limited Energy House Woolpit Business Park Windmill Avenue Bury St. Edmunds England IP30 9UP	7 July 2020

19	Independent Pipelines Limited	The Company Secretary Independent Pipelines Limited Energy House Woolpit Business Park Windmill Avenue Bury St. Edmunds England IP30 9UP	7 July 2020
20	Indigo Pipelines Limited	The Company Secretary Indigo Pipelines Limited 15 Diddenham Court Lambwood Hill Grazeley Reading England RG7 1JQ	7 July 2020
21	Murphy Gas Networks Limited	The Company Secretary Murphy Gas Networks Limited Hiview House Highgate Road London United Kingdom NW5 1TN	7 July 2020
22	Quadrant Pipelines Limited	The Company Secretary Quadrant Pipelines Limited Synergy House Windmill Avenue Woolpit Bury St. Edmunds England IP30 9UP	7 July 2020
23a	National Grid Gas Plc	The Company Secretary National Grid Gas Plc 1-3 Strand London WC2N 5EH	7 July 2020
23b	National Grid Gas Plc & National Grid Gas PLC	Anne Holdsworth DCO Liaison Officer Network Management 1-3 Strand London WC2N 5EH	7 July 2020

24	Scotland Gas Networks Plc	The Company Secretary Scotland Gas Networks Plc Axis House 5 Lonehead Drive Newbridge Edinburgh Scotland EH28 8TG	7 July 2020
25	Southern Gas Networks Plc	The Company Secretary Southern Gas Networks Plc St Lawrence House Station Approach Horley Surrey RH6 9HJ	7 July 2020
26	Northern Gas Networks Plc	The Company Secretary Northern Gas Networks Limited 1100 Century Way Thorpe Park Business Park Colton Leeds LS15 8TU	7 July 2020
<b>25. The relevant Electricity Licence Holders with CPO Powers (electricity generators, distributors, transmitters and interconnectors)</b>			
27	EDF Energy Renewables Limited	The Company Secretary EDF Energy Renewables Limited Alexander House 1 Mandarin Road Rainton Bridge Business Park Houghton Le Spring Sunderland England DH4 5RA	7 July 2020
28	MGT Teeside Limited	The Company Secretary MGT Teeside Limited 8 White Oak Square London Road Swanley England BR8 7AG	7 July 2020
29	Last Mile Electricity Limited	The Company Secretary Last Mile Electricity Limited Fenick House Lister Way Hamilton International Technology Park Glasgow Scotland G72 0FT	7 July 2020

30	Energy Assets Networks Limited	The Company Secretary Energy Assets Networks Limited Ship Canal House 98 King Street Manchester England M2 4WU	7 July 2020
31	Energy Assets Fibre Networks Limited	The Company Secretary Energy Assets Fibre Networks Limited Ship Canal House 98 King Street Manchester England M2 4WU	7 July 2020
32	ESP Electricity Limited	The Company Secretary ESP Electricity Limited 1st Floor Bluebird House Mole Business Park Leatherhead Surrey United Kingdom KT22 7BA	7 July 2020
33	Fulcrum Electricity Assets Limited	The Company Secretary Fulcrum Electricity Assets Limited 2 Europa View Sheffield Business Park Sheffield United Kingdom S9 1XH	7 July 2020
34	Harlaxton Energy Networks Limited	The Company Secretary Harlaxton Energy Networks Limited Toll Bar Road Marston Grantham Lincs NG32 2HT	7 July 2020
35	Independent Power Networks Limited	The Company Secretary Independent Power Networks Limited Synergy House Windmill Avenue Woolpit Bury St. Edmunds England IP30 9UP	7 July 2020

36	Leep Electricity Networks Limited	The Company Secretary Leep Electricity Networks Limited The Greenhouse Mediacityuk Salford United Kingdom M50 2EQ	7 July 2020
37	Murphy Power Distribution Limited	The Company Secretary Murphy Power Distribution Limited Hiview House Highgate Road London United Kingdom NW5 1TN	7 July 2020
38	The Electricity Network Company Limited	The Company Secretary The Electricity Network Company Limited Synergy House Windmill Avenue Woolpit Bury St. Edmunds England IP30 9UP	7 July 2020
39	UK Power Distribution Limited	The Company Secretary UK Power Distribution Limited 22-26 King Street Kings Lynn Norfolk PE30 1HJ	7 July 2020
40	Utility Assets Limited	The Company Secretary Utility Assets Limited 7 Laxton Close Attleborough England NR17 1QY	7 July 2020
41	Vattenfall Networks Limited	The Company Secretary Vattenfall Networks Limited First Floor 1 Tudor Street London England EC4Y 0AH	7 July 2020
42	Northern Powergrid (Northeast) Limited	The Company Secretary Northern Powergrid (Northeast) Limited Lloyds Court 78 Grey Street Newcastle Upon Tyne NE1 6AF	7 July 2020

43	National Grid Electricity Transmission Plc	The Company Secretary National Grid Electricity Transmission Plc 1 - 3 Strand London WC2N 5EH	7 July 2020
44	BOC Limited (A Member of the Linde Group)	The Company Secretary BOC Limited The Priestley Centre 10 Priestley Road The Surrey Research Park Guildford Surrey GU2 7XY	7 July 2020
45	BP Midstream Pipelines	The Company Secretary BP Midstream Pipelines 1 St James's Square, London, SW1Y 4PD	7 July 2020
46	British Gas Pipelines Limited	The Company Secretary British Gas Pipelines Limited Millstream Maidenhead Road Windsor Berkshire SL4 5GD	7 July 2020
47	British Pipeline Agency Limited	The Company Secretary British Pipeline Agency Limited 5-7 Alexandra Road Hemel Hempstead Hertfordshire HP2 5BS	7 July 2020
48	British Telecommunications Public Limited	The Company Secretary British Telecommunications Public Limited 81 Newgate Street London EC1A 7AJ	7 July 2020
49	C.A. Telecom UK Limited	The Company Secretary C.A. Telecom UK Limited Dockers Field Farm Pean Hill Whitstable Kent CT5 3BJ	7 July 2020

50	Centrica Limited	Energy	The Company Secretary Centrica Energy Limited Millstream Maidenhead Road Windsor Berkshire SL4 5GD	7 July 2020
51	C.Gen Limited	Killingholme	The Company Secretary C.Gen Killingholme Limited 130 Shaftesbury Avenue 2nd Floor London W1D 5EU	7 July 2020
52	Centrica Limited	Storage	The Company Secretary Centrica Storage Limited Woodland House Woodland Park Hessle United Kingdom HU13 0FA	7 July 2020
53	Channel Limited	Cable	The Company Secretary Channel Cable Limited Kings Parade Lower Coombe Street Croydon Surrey CR0 1AA	7 July 2020
54	CityFibre Limited	Holdings	The Company Secretary CityFibre Holdings Limited 15 Bedford Street London WC2E 9HE	7 July 2020
55	Phillips 66 Limited		The Company Secretary Phillips 66 Limited 7th Floor 200-202 Aldersgate Street London EC1A 4HD	7 July 2020
56	Coryton Company Limited	Energy	The Company Secretary Coryton Energy Company Limited Coryton Power Station Stanford-Le-Hope The Manorway SS17 9GN	7 July 2020

57	Interoute Managed Services UK Limited	The Company Secretary Interoute Managed Services UK Limited Third Floor New Castle House Castle Boulevard Nottingham England NG7 1FT	7 July 2020
58	Eclipse Power Networks Limited	The Company Secretary Eclipse Power Networks Limited 25 Osier Way Olney England MK46 5FP	7 July 2020
59	EirGrid Interconnector Designated Activity Company	The Company Secretary EirGrid Interconnector Designated Activity Company THE OVAL, 160 SHELBOURNE ROAD, BALLSBRIDGE, DUBLIN 4	7 July 2020
60	Electricity North West Limited	The Company Secretary Electricity North West Limited Electricity North West Borron Street Stockport England SK1 2JD	7 July 2020
61	Envoy Asset Management Limited	The Company Secretary Envoy Asset Management Limited Synergy House Windmill Avenue Woolpit, Bury St. Edmunds England IP30 9UP	7 July 2020
62	E-ON UK plc	The Company Secretary E-ON UK PLC Westwood Way Westwood Business Park Coventry CV4 8LG	7 July 2020
63	Esso Petroleum Company Limited	The Company Secretary Esso Petroleum Company Limited David Somerville Cook 10 Donegall Square South Belfast BT1 5LT	7 July 2020

64	FibreSpeed Limited	The Company Secretary FibreSpeed Limited 100 New Bridge Street London United Kingdom EC4V 6JA	7 July 2020
65	Gamma Telecom	The Company Secretary Gamma Telecom 5 Fleet Place London EC4M 7RD	7 July 2020
66	Geo Networks Limited	The Company Secretary Geo Networks Limited 100 New Bridge Street London England EC4V 6JA	7 July 2020
67	Compañía Logística de Hidrocarburos	CLH Pipeline System (CLH-PS) Ltd, 2nd Floor, 69 Wilson Street, London EC2A 2BB	7 July 2020
68	IGas Energy	The Company Secretary iGas Energy PLC 7 Down Street London W1J 7AJ	7 July 2020
69	Inovyn Enterprises Limited	The Company Secretary Invoyn Enterpsies Limited Runcorn Site Hq South Parade Runcorn Cheshire WA7 4JE	7 July 2020
70	Petroineos Manufacturing Scotland Limited	The Company Secretary Petroineos Manufacturing Scotland Limited Bo'Ness Road Grangemouth Stirlingshire FK3 9XH	7 July 2020
71	Instalcom Limited	The Company Secretary Instalcom Limited 164 Field End Road Eastcote England HA5 1RH	7 July 2020

72	Interoute Communications Limited	The Company Secretary Interoute Communications Limited Third Floor New Castle House Castle Boulevard Nottingham England NG7 1FT	7 July 2020
73	KCOM Group plc	The Company Secretary KCOM Group Limited 37 Carr Lane Hull East Yorkshire HU1 3RE	7 July 2020
74	Kier Integrated Services Limited	The Company Secretary Kier Integrated Services Limited 81 Fountain Street Manchester England M2 2EE	7 July 2020
75	Lark Energy	The Company Secretary Lark Energy Limited Larkfleet House Falcon Way Southfields Business Park Bourne England PE10 0FF	7 July 2020
76	Leep Gas Networks Limited	The Company Secretary Leep Gas Networks The Greenhouse Mediacityuk Salford United Kingdom M50 2EQ	7 July 2020
77	LNG Pipeline Limited	Portable Services The Company Secretary LNG Portable Pipeline Services Limited Athena House Athena Drive Tachbrook Park Warwick CV34 6RL	7 July 2020
78	London Power Networks Plc	The Company Secretary London Power Networks PLC Newington House 237 Southwark Bridge Road London SE1 6NP	7 July 2020

79	Mainline Pipelines Limited	The Company Secretary Mainline Pipelines Limited 100 Wood Street 5th Floor London England EC2V 7EX	7 July 2020
80	Manchester Jetline Limited	The Company Secretary Manchester Jetline Limited 3 Water Lane Richmond Surrey TW9 1TJ	7 July 2020
81	Marchwood Power Limited	The Company Secretary Marchwood Power Limited Oceanic Way Marchwood Industrial Park Marchwood Southampton SO40 4BD	7 July 2020
82	McNicholas	The Company Secretary McNicholas EDWARD EGGLESTONE & CO 3 - 5, Scarborough Street Hartlepool Cleveland TS24 7DA	7 July 2020
83	National Grid plc	The Company Secretary National Grid Plc 1-3 Strand London WC2N 5EH	7 July 2020
84	Northern Powergrid (Yorkshire) plc	The Company Secretary Northern Powergrid (Yorkshire) Lloyds Court 78 Grey Street Newcastle Upon Tyne NE1 6AF	7 July 2020
85	Perenco UK Limited (Purbeck Southampton Pipeline)	The Company Secretary Perenco UK Limited 8 Hanover Square London England W1S 1HQ	7 July 2020

86	Premier Transmission Limited	The Company Secretary Premier Transmission Limited First Floor The Arena Building 85 Ormeau Road Belfast BT7 1SH	7 July 2020
87	RWE Generation UK PLC	The Company Secretary RWE Generaton UK PLC Windmill Hill Business Park Whitehill Way Swindon Wiltshire SN5 6PB	7 July 2020
88	Drax Generation Enterprise Limited	The Company Secretary Drax Generation Enterprise Limited 13 Queen's Road Aberdeen Scotland AB15 4YL	7 July 2020
89	Sea Fibre Networks	The Company Secretary SEA FIBRE NETWORKS 51-54 PEARSE STREET, DUBLIN 2	7 July 2020
90	Seabank Power Limited	The Company Secretary Seabank Power Limited Severn Road Hallen Bristol BS10 7SP	7 July 2020
91	Severn Gas Transportation Limited	The Company Secretary Severn Gas Transportation Limited Severn Power Station West Nash Road Nash Newport Gwent NP18 2BZ	7 July 2020
92	South Eastern Power Networks Plc	The Company Secretary South Eastern Power Networks Newington House 237 Southwark Bridge Road London SE1 6NP	7 July 2020
93	Shell Pipelines	Shell Pipeline Company Shell Centre, London, SE1 7NA	7 July 2020

94	SP Distribution Plc	The Company Secretary SP Distribution PLC 320 St. Vincent Street Glasgow Scotland G2 5AD	7 July 2020
95	SP Manweb Plc	The Company Secretary SP Manweb PLC 3 Prenton Way Prenton CH43 3ET	7 July 2020
96	Spiecapag Limited UK	The Company Secretary Spiecapag UK Limited CHENEY & CO 310 Wellingborough Road Northampton NN1 4EP	7 July 2020
97	SSE Pipelines Ltd	The Company Secretary SSE Pipelines 15 Diddenham Court Lambwood Hill Grazeley Reading England RG7 1JQ	7 July 2020
98	SSE plc	The Company Secretary SSE PLC Inveralmond House 200 Dunkeld Road Perth Perthshire PH1 3AQ	7 July 2020
99	Squire Energy Limited	The Company Secretary Squire Energy Limited Sentinel House 10-12 Massetts Road Horley United Kingdom RH6 7DE	7 July 2020
100	Telent on behalf of Teliasonera	The Company Secretary Telent Limited on behalf fo Teliasonera Point 3 Haywood Road, Warwick CV34 5AH	7 July 2020

101	GTC Infrastructure Limited	The Company Secretary GTC Infrastructure Limited Martello Court Admiral Park St Peter Port Guernsey GY1 3HB	7 July 2020
102	Total Gas and Power Limited	The Company Secretary Total Gas & Power Limited 13th Floor 10 Upper Bank Street Canary Wharf London England E14 5BF	7 July 2020
103	TrafficMaster Limited	The Company Secretary Trafficmaster Traffic Services K1 First Floor Kents Hill Business Park Milton Keynes Buckinghamshire England MK7 6BZ	7 July 2020
104	Transmission Capital Services Limited	The Company Secretary Transmission Capital Services Limited 3 More London Riverside London England SE1 2AQ	7 July 2020
105	UK Power Networks (Operations) Limited	The Company Secretary UK Power Networks (Operations) Limited Newington House 237 Southwark Bridge Road London SE1 6NP	7 July 2020
106	Uniper UK Limited	The Company Secretary Uniper UK Limited Compton House 2300 The Crescent Birmingham Business Park Birmingham England B37 7YE	7 July 2020

107	Utility Grid Installations Limited	The Company Secretary Utility Grid Installations Limited Synergy House Windmill Avenue Woolpit Bury St. Edmunds England IP30 9UP	7 July 2020
108	Verizon UK Limited	The Company Secretary Verizon UK Limited Reading International Business Park Basingstoke Road Reading Berkshire RG2 6DA	7 July 2020
109	Virgin Media Limited	The Company Secretary Virgin Media Limited 500 Brook Drive Reading United Kingdom RG2 6UU	7 July 2020
110	Vodafone Limited	The Company Secretary Vodafone Limited Vodafone House The Connection Newbury Berkshire RG14 2FN	7 July 2020
111	Interoute Vtesse Limited	The Company Secretary Interoute Vtesse Limited 25 Canada Square Canary Wharf London E14 5LQ	7 July 2020
112	Wales & West Utilities Limited	The Company Secretary Wales & West Utilities Limited Wales & West House Spooner Close Coedkernew Newport South Wales NP10 8FZ	7 July 2020
113	Western Power Distribution (South Wales) plc	The Chief Executive Western Power Distribution (South Wales) PLC Avonbank Feeder Road Bristol BS2 0TB	7 July 2020

114	Saltfleetby Energy Limited	The Chief Executive Saltfleetby Energy Limited Second Floor - 32 Grosvenor Gardens London England SW1W 0DH	7 July 2020
115	ESSAR	The Chief Executive ESSAR Limited 32 Rushington Avenue Maidenhead Berkshire SL6 1BZ	7 July 2020
116	NPower Pipelines CHP	Npower CHP Pipelines Windmill Hill Business Park, Whitehill Way, Swindon, Wiltshire, SN5 6PB	7 July 2020
117	NHS Digital	The Chief Executive NHS Digital 1 Trevelyan Square Boar Lane Leeds LS1 6AE	7 July 2020
118	Health Education England	The Chief Executive Health Education England 1st Floor Blenheim House Duncombe Street Leeds LS1 4PL	7 July 2020
119	Health Research Authority	The Chief Executive Health Research Authority Ground Floor Skipton House 80 London Road London SE1 6LH	7 July 2020
120	National Institute for Health and Clinical Excellence (NICE)	The Chief Executive National Institute for Health and Care Excellence 10 Spring Gardens London SW1A 2BU	7 July 2020

121	NHS Blood and Transplant	The Chief Executive NHS Blood and Transplant 500, North Bristol Park Filton Bristol BS34 7QH	7 July 2020
122	NHS Business Services Authority	The Chief Executive NHS Business Services Authority Stella House Goldcrest Way Newburn Riverside Newcastle upon Tyne NE15 8NY	7 July 2020
123	NHS Resolution	The Chief Executive NHS Resolution 2nd Floor 151 Buckingham Palace Road London SW1W 9SZ	7 July 2020
124	NHS Improvement	The Chief Executive Skipton House 80 London Road Londo SE1 6LH	7 July 2020
125	Leeds Community Healthcare NHS Trust	The Chief Executive Leeds Community Healthcare NHS Trust First Floor, Stockdale House Headingley Office Park Victoria Road Leeds LS6 1PF	7 July 2020
126	County Durham and Darlington NHS Foundation Trust	The Chief Executive County Durham and Darlington NHS Foundation Trust Darlington Memorial Hospital Hollyhurst Road Darlington County Durham DL3 6HX	7 July 2020
127	Tees, Esk and Wear Valleys NHS Foundation Trust	The Chief Executive Tees, Esk and Wear Valleys NHS Foundation Trust West Park Hospital Edward Pease Way Darlington DL2 2TS	7 July 2020

128	North Tees and Hartlepool NHS Foundation Trust	The Chief Executive North Tees and Hartlepool NHS Foundation Trust University Hospital of North Tees Hardwick Stockton on Tees TS19 8PE	7 July 2020
129	South Tees Hospitals NHS Foundation Trust	The Chief Executive South Tees Hospitals NHS Foundation Trust The James Cook University Hospital The James Cook University Hospital Marton Road Middlesbrough TS4 3BW	7 July 2020
130	Royal National Orthopaedic Hospital NHS Trust	The Chief Executive Royal National Orthopaedic Hospital Brockley Hill Stanmore Middlesex HA7 4LP	7 July 2020
131	Royal National Hospital for Rheumatic Diseases NHS Foundation Trust	The Chief Executive Royal National Hospital for Rheumatic Diseases NHS Foundation Trust Royal United Hospitals Bath NHS Foundation Trust Combe Park Bath BA1 3NG	7 July 2020
132	Northumberland Tyne and Wear NHS Foundation Trust	The Chief Executive Cumbria, Northumberland, Tyne and Wear NHS Foundation Trust St. Nicholas Hospital Jubilee Road Gosforth Newcastle upon Tyne NE3 3XT	7 July 2020
133	Highways Agency Historical Railways Estate	The Chief Executive Highways England (Historical Railways Estate) 37 Tanner Row YORK YO1 6WP	7 July 2020
134	Anglian Water (Hartlepool Water)	The Company Secretary Anglian Water Buiness (National) Northumbria House Abbey Road Pity Me Durham United Kingdom DH1 5FJ	7 July 2020

135	AWE plc	The Company Secretary AWE PLC Room 20, Building F161.2 Atomic Weapons Establishment Aldermaston Reading England RG7 4PR	7 July 2020
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## **APPENDIX 9.2: LOCAL AUTHORITY BOUNDARIES PLAN**



## **APPENDIX 9.3: LIST OF SECTION 44 PERSONS**

## Appendix 9.5 – s.44 Persons Consulted

No.	Consultee	Address	Date
1	<b>A Pearson Holdings Limited</b>	<b>Enterprise House 97 Alderley Road Wilmslow SK9 1PT</b>	7 July 2020
2	<b>ABC Polymer Industries Limited</b>	<b>Ransom Hall Ransom Wood Business Park Mansfield NG21 0HJ</b>	7 July 2020
3	<b>AG Wilton B.V.</b>	<b>Prinsengracht 919 1017 KD Amsterdam Foreign Netherlands</b>	7 July 2020
4	<b>Air Products (Chemicals) Teesside Limited</b>	<b>Hersham Place Technology Park Molesey Road Walton On Thames KT12 4RZ</b>	7 July 2020
5	<b>Air Products PLC</b>	<b>Hersham Place Technology Park Molesey Road Surrey Walton On Thames KT12 4RZ</b>	7 July 2020
	<b>Air Products Renewable Energy Limited</b>	<b>Hersham Place Technology Park Molesey Road Walton On Thames KT12 4RZ</b>	7 July 2020
	<b>Airwave Solutions Limited</b>	<b>Nova South 160 Victoria Street London SW1E 5LB</b>	7 July 2020
	<b>Alan Reginald Bell</b>	<b>Home Farm Yearby Road Yearby Redcar TS11 8HQ</b>	7 July 2020
	<b>Alice Moore</b>	<b>Lazenby Grange Farm Lazenby Middlesbrough TS6 8DY</b>	7 July 2020
	<b>Alpek Polyester UK Limited</b>	<b>Davies Offices Wilton International Redcar TS10 4XZ</b>	7 July 2020
	<b>Amoco (U.K.) Exploration Company, LLC</b>	<b>1 Wellheads Avenue Dyce AB21 7PB</b>	7 July 2020
	<b>Andrea McElvaney Rosedene</b>	<b>Old Lackenby Middlesbrough TS6 8DN</b>	7 July 2020

<b>Arqiva Limited</b>	<b>Crawley Court Winchester Hampshire SO21 2QA</b>	7 July 2020
<b>Arriva Rail North Limited</b>	<b>1 Admiral Way Doxford International Business Park Sunderland SR3 3XP</b>	7 July 2020
<b>Artenius UK Limited</b>	<b>1 City Square Leeds LS1 2AL</b>	7 July 2020
<b>Asda Stores Limited</b>	<b>Asda House South Bank Great Wilson Street Leeds LS11 5AD</b>	7 July 2020
<b>Ashtead Plant Hire</b>	<b>Company Limited 100 Cheapside London EC2V 6DT</b>	7 July 2020
<b>Associated British Ports</b>	<b>2nd Floor 25 Bedford Street London WC2E 9ES</b>	7 July 2020
<b>Astrazeneca Plc</b>	<b>1 Francis Crick Avenue Cambridge Biomedical Campus Cambridge CB2 0AA</b>	7 July 2020
<b>Astrazeneca Plc</b>	<b>1 Francis Crick Avenue Cambridge Biomedical Campus Cambridge CB2 0AA</b>	7 July 2020
<b>Attwood Holdings Limited</b>	<b>Suez House Grenfell Road Maidenhead SL6 1ES</b>	7 July 2020
<b>AW Jenkinson (Forest Products) Limited</b>	<b>Clifton Moor Clifton Penrith CA10 2EY</b>	7 July 2020
<b>Bachan Singh</b>	<b>5 Buckland Close Washington NE38 7HG</b>	7 July 2020
<b>Bank of Scotland plc</b>	<b>The Mound Edinburgh EH1 1YZ</b>	7 July 2020
<b>Barbara Selina Sharpe</b>	<b>Blackburn House Knayton Thirsk YO7 4AU</b>	7 July 2020

<b>Barbican Real Estate Limited</b>	<b>C/O Sigma Plantfinder Limited Middlesbrough Road Middlesbrough TS6 6LZ</b>	7 July 2020
<b>Barclays Bank plc</b>	<b>1 Churchill Place London E14 5HP</b>	7 July 2020
<b>Barry Brighton</b>	<b>Rosedene Farm Old Lackenby Middlesbrough TS6 8DN</b>	7 July 2020
<b>BASF plc</b>	<b>Earl Road Cheadle Hulme Cheadle SK8 6QG</b>	7 July 2020
<b>Beyond Housing Limited</b>	<b>Brook House 4 Gladstone Road Scarborough YO12 7BH</b>	7 July 2020
<b>Biffa (Wes) Limited</b>	<b>Coronation Road Cressex High Wycombe HP12 3TZ</b>	7 July 2020
<b>BOC Limited</b>	<b>The Priestley Centre 10 Priestley Road The Surrey Research Park Guildford GU2 7XY</b>	7 July 2020
<b>BP Chemicals Limited</b>	<b>Chertsey Road Sunbury-On-Thames TW16 7BP</b>	7 July 2020
<b>BP International Limited</b>	<b>Chertsey Road Sunbury-on-Thames TW16 7BP</b>	7 July 2020
<b>Brian Stanley Nichols</b>	<b>34 Cresswell Road Middlesbrough TS6 7EW</b>	7 July 2020
<b>Brian Williams</b>	<b>16 Cresswell Road Middlesbrough TS6 7EW</b>	7 July 2020
<b>British Credit Trust Limited</b>	<b>C:O/ Salans North Tower 26 Elmfield Road Bromley BR1 1LR</b>	7 July 2020
<b>British Gas Limited</b>	<b>Millstream Maidenhead Road Windsor SL4 5GD</b>	7 July 2020

<b>British Oxygen Gases Limited</b>	Shelley House 3 Noble Street London EC2V 7DQ	7 July 2020
<b>British Pipeline Agency Limited</b>	5-7 Alexandra Road Hemel Hempstead HP2 5BS	7 July 2020
<b>British Steel Limited</b>	Administration Building Brigg Road Scunthorpe DN16 1BP	7 July 2020
<b>British Telecommunications Public Limited Company</b>	81 Newgate Street London EC1A 7AJ	7 July 2020
<b>Cable &amp; Wireless Carrier Limited</b>	Griffin House 161 Hammersmith Road London W6 8BS	7 July 2020
<b>Cadent Gas Limited</b>	Ashbrook Court Prologis Park Central Boulevard Coventry CV7 8PE	7 July 2020
<b>Calysta (UK) Limited</b>	C/O Legalinx Limited 1 Fetter Lane London EC4A 1BR	7 July 2020
<b>Cats North Sea Limited</b>	14 St. George Street London W1S 1FE	7 July 2020
<b>CBRE Loan Services Limited</b>	St. Martin's Court 10 Paternoster Row London EC4M 7HP	7 July 2020
<b>CF Fertilisers UK Limited</b>	Head Office Building Ince Chester CH2 4LB	7 July 2020
<b>Chrysaor Petroleum Limited</b>	Brettenham House Lancaster Place London WC2E 7EN	7 July 2020
<b>Chrysaor Production (U.K.) Limited</b>	Brettenham House Lancaster Place London WC2E 7EN	7 July 2020
<b>Church Commissioners For England</b>	Church House Great Smith Street London SW1P 3AZ	7 July 2020

<b>CityFibre Holdings Limited</b>	<b>15 Bedford Street London WC2E 9HE</b>	7 July 2020
<b>Cleansing Service Group (Wilton) Limited</b>	<b>Chartwell House 5 Barnes Wallis Road Fareham PO15 5TT</b>	7 July 2020
<b>Cleveland Fire Authority</b>	<b>Endeavour House Queens Meadow Business Park Hartlepool TS25 5TH</b>	7 July 2020
<b>Cleveland Potash Limited</b>	<b>Boulby Mine Loftus Saltburn By The Sea TS13 4UZ</b>	7 July 2020
<b>CLH Pipeline System (CLH-PS) Limited</b>	<b>69 Wilson Street London EC2A 2BB</b>	7 July 2020
<b>Coal Authority</b>	<b>200 Lichfield Lane Mansfield Nottinghamshire NG18 4RG</b>	7 July 2020
<b>Colt Technology Services Group Limited</b>	<b>Colt House 20 Great Eastern Street London EC2A 3EH</b>	7 July 2020
<b>Compass Services UK Limited</b>	<b>Parklands Court 24 Parklands Birmingham Great Park Rubery Birmingham B45 9PZ</b>	7 July 2020
<b>Cornerstone Telecommunications Infrastructure Limited</b>	<b>Hive 2 1530 Arlington Business Park Theale Reading RG7 4SA</b>	7 July 2020
<b>Coutts and Company</b>	<b>440 Strand London WC2R 0QS</b>	7 July 2020
<b>Credit Agricole Corporate &amp; Investment Bank</b>	<b>12 Place Des Etats-Unis CS 70052 Montrouge Cedex 92547 Foreign France</b>	7 July 2020
<b>CTW Northern Limited C/O Zedra</b>	<b>Booths Hall Booths Park 3 Chelford Road Knutsford WA16 8GS England</b>	7 July 2020

	<b>David Campbell</b>	<b>74 Howard Drive Marske-by-the-Sea Redcar TS11 7JE</b>	7 July 2020
	<b>David McGurk</b>	<b>8 Fairmead Redcar TS10 4QE</b>	7 July 2020
	<b>David Michael Andrew Stanwick</b>	<b>46 Runswick Road Middlesbrough TS6 8HJ</b>	7 July 2020
	<b>David Tierney</b>	<b>18 Creswell Road Middlesbrough TS6 7EW</b>	7 July 2020
	<b>Den Hartogh Dry Bulk Logistics Limited</b>	<b>4 Beacon Way Hull HU3 4AE</b>	7 July 2020
	<b>Deutsche Bank AG London</b>	<b>Winchester House 1 Great Winchester Street London EC2N 2DB</b>	7 July 2020
	<b>Deutsche Trustee Company Limited</b>	<b>Winchester House 1 Great Winchester Street London EC2N 2DB</b>	7 July 2020
	<b>Diane Prest</b>	<b>16 Cresswell Road Middlesbrough TS6 7EW</b>	7 July 2020
	<b>Doggerbank Offshore Wind Farm Project 3 Projco Limited</b>	<b>No.1 Forbury Place 43 Forbury Road Reading RG1 3JH</b>	7 July 2020
	<b>Dorman Long UK Limited</b>	<b>Cleveland House Yarm Road Darlington DL1 4DE</b>	7 July 2020
	<b>Dow Chemical Company Limited</b>	<b>Station Road Birch Vale High Peak SK22 1BR</b>	7 July 2020
	<b>Du Pont (U.K.) Limited</b>	<b>4th Floor Kings Court London Road Stevenage SG1 2NG</b>	7 July 2020
	<b>Dupont Teijin Films U.K. Limited</b>	<b>The Wilton Centre Wilton Site Redcar TS10 4RF</b>	7 July 2020
	<b>DWFCO 9 Limited</b>	<b>Lumb Farm Lumb Lane Droylsden</b>	7 July 2020

		<b>Manchester M43 7LB</b>	
	<b>E.S. Pipelines Limited</b>	<b>1st Floor - Bluebird House Mole Business Park Leatherhead KT22 7BA</b>	7 July 2020
	<b>East Coast Slag Products Limited</b>	<b>Portland House Bickenhill Lane Solihull Birmingham B37 7BQ</b>	7 July 2020
	<b>Easynet Limited Interoute Communications Limited</b>	<b>31st Floor 25 Canada Square London E14 5LQ</b>	7 July 2020
	<b>EDF Energy Renewables Limited</b>	<b>Alexander House 1 Mandarin Road Rainton Bridge Business Park Houghton Le Spring DH4 5RA</b>	7 July 2020
	<b>Egdon Resources UK Limited</b>	<b>The Wheat House 98 High Street Odiham Hook RG29 1LP</b>	7 July 2020
	<b>Elring Klinger (Great Britain) Limited</b>	<b>Kirkleatham Business Park Redcar Cleveland TS10 5RX</b>	7 July 2020
	<b>Emerson Sales UK Limited</b>	<b>Wellheads Terrace Wellheads Industrial Estate Aberdeen AB21 7GF</b>	7 July 2020
	<b>Energy Assets Group Limited</b>	<b>Ship Canal House 98 King Street Manchester M2 4WU</b>	7 July 2020
	<b>Engie Urban Energy Limited</b>	<b>Shared Services Centre Q3 Office Quorum Business Park Benton Lane Newcastle Upon Tyne NE12 8EX</b>	7 July 2020
	<b>Enron Teesside Operations Limited</b>	<b>C/O: Grant Thornton UK LLP No 1 Whitehall Riverside Leeds LS1 4BN</b>	7 July 2020
	<b>Ensus UK Limited</b>	<b>The Granary 17a High Street Yarm TS15 9BW</b>	7 July 2020

<b>Enva Wood Recycling Middlesbrough Limited</b>	<b>Brailwood Road Bilsthorpe Industrial Estate Newark NG22 8UA</b>	7 July 2020
<b>Environment Agency</b>	<b>Horizon House Bristol BS1 5AH</b>	7 July 2020
<b>Epax Pharma UK Holdings Unlimited</b>	<b>Gilbey Road Grimsby DN31 2SL South Humberside</b>	7 July 2020
<b>ESP Utilities Group Limited</b>	<b>1st Floor Bluebird House Mole Business Park Leatherhead KT22 7BA</b>	7 July 2020
<b>ESSO Petroleum Company Limited</b>	<b>Ermyn House Ermyn Way Leatherhead KT22 8UX</b>	7 July 2020
<b>Everything Everywhere Limited</b>	<b>Trident Place Mosquito Way Hatfield AL10 9BW</b>	7 July 2020
<b>Evonik Lil Limited</b>	<b>Tego House Chippenham Drive Kingston Milton Keynes MK10 0AF</b>	7 July 2020
<b>Exterion Media (UK) Limited</b>	<b>30 Leicester Square London WC2H 7LA</b>	7 July 2020
<b>Falck Fire Services UK Limited</b>	<b>3 More London Riverside London SE1 2AQ</b>	7 July 2020
<b>Fine Environmental Services Limited</b>	<b>Seal Sands Middlesbrough TS2 1UB</b>	7 July 2020
<b>Fine Organics Limited</b>	<b>Seal Sands Middlesbrough TS2 1UB</b>	7 July 2020
<b>Frutarom (UK) Limited</b>	<b>C/O: Karen Russell Turnells Mill Lane Denington Industrial Estate Wellingborough NN8 2RN</b>	7 July 2020
<b>Fujifilm Diosynth Biotechnologies UK Limited</b>	<b>Belasis Avenue Billingham TS23 1LH</b>	7 July 2020

<b>Fulcrum Utility Services Limited</b>	<b>Ugland House PO Box 309 Grand Cayman Cayman Islands KY1 1104</b>	7 July 2020
<b>Galliford Try Partnerships Limited</b>	<b>Cowley Business Park Cowley Uxbridge UB8 2AL</b>	7 July 2020
<b>Gamma Telecom Limited</b>	<b>5 Fleet Place London EC4M 7RD</b>	7 July 2020
<b>GDF Suez Teesside Limited</b>	<b>Level 20 25 Canada Square London E14 5LQ</b>	7 July 2020
<b>Geo Networks Limited</b>	<b>100 New Bridge Street London England EC4V 6JA</b>	7 July 2020
<b>Grace Buckton</b>	<b>High Farm Cottage Old Lackenby Middlesbrough TS6 8DN</b>	7 July 2020
<b>Grainco Limited</b>	<b>Tyne Dock South Shields NE34 9PL</b>	7 July 2020
<b>Grangetown Millennium Trust</b>	<b>Grangetown Neighbourhood Centre Bolckow Road Grangetown Middlesbrough TS6 7BS</b>	7 July 2020
<b>Greenery Biofuels Teesside Limited</b>	<b>198 High Holborn London WC1V 7BD</b>	7 July 2020
<b>GTC Infrastructure Limited</b>	<b>Martello Court Admiral Park St Peter Port Guernsey GY1 3HB</b>	7 July 2020
<b>GTC Pipelines Limited Energy House</b>	<b>Woolpit Business Park Woolpit Bury St Edmunds IP30 9UP</b>	7 July 2020
<b>GTT Communications</b>	<b>24th Floor 125 Old Broad Street London EC2N 1AR</b>	7 July 2020
<b>Hancock British Holding Limited</b>	<b>C/O: Legalinx Limited 1 Fetter Lane</b>	7 July 2020

		London EC4A 1BR	
	<b>Hannah Tierney</b>	18 Creswell Road Middlesbrough TS6 7EW	7 July 2020
	<b>Hansteen Property Investments Limited</b>	1st Floor Pegasus House 37 - 43 Sackville Street London W1S 3DL	7 July 2020
	<b>Haverton Energy Limited</b>	17 The Courtyard Gorse Lane Coleshill Birmingham B46 1JA	7 July 2020
	<b>Hertel (UK) Limited</b>	Cargo Fleet Offices Middlesbrough Road South Bank Middlesbrough TS6 6XJ	7 July 2020
	<b>Highways England Company Limited</b>	Bridge House 1 Walnut Tree Close Guildford GU1 4LZ	7 July 2020
	<b>Historic England</b>	4th Floor Cannon Bridge House 25 Dowgate Hill London EC4R 2YA	7 July 2020
	<b>Hitachi Transport System (Europe) B.V.</b>	Achterweg 29 4181 AD Waardenburg The Netherlands	7 July 2020
	<b>Homes and Communities Agency</b>	Arpley House 110 Birchwood Boulevard Birchwood Warrington WA3 7QH	7 July 2020
	<b>HSBC Corporate Trustee Company (UK) Limited</b>	8 Canada Square London E14 5HQ	7 July 2020
	<b>HSBC UK Bank Plc</b>	1 Centenary Square Birmingham B1 1HQ	7 July 2020
	<b>Huntsman Polyurethanes (UK) Limited</b>	Concordia House Glenarm Road Wynyard Business Park Billingham TS22 5FB	7 July 2020
	<b>Hutchison 3G UK Limited</b>	Star House 20 Grenfell Road	7 July 2020

		<b>Maidenhead SL6 1EH</b>	
	<b>Ian Buckton</b>	<b>218 High Street Eston Middlesbrough TS6 9JF</b>	<b>7 July 2020</b>
	<b>Ian Grainger</b>	<b>15 Lingmell Road Redcar TS10 4JY</b>	<b>7 July 2020</b>
	<b>ICI Chemicals &amp; Polymers Limited</b>	<b>The Akzonobel Building Wexham Road Slough SL2 5DS</b>	<b>7 July 2020</b>
	<b>Immerse Asset Management Limited</b>	<b>South Staffordshire Plc Green Lane Walsall WS2 7PD</b>	<b>7 July 2020</b>
	<b>Imperial Chemical Industries Limited</b>	<b>The Akzonobel Building Wexham Road Slough SL2 5DS</b>	<b>7 July 2020</b>
	<b>Independent Investments Limited</b>	<b>31-33 College Road Harrow HA1 1EJ</b>	<b>7 July 2020</b>
	<b>Independent Meters Limited</b>	<b>Synergy House Windmill Avenue Woolpit Bury St. Edmunds IP30 9UP</b>	<b>7 July 2020</b>
	<b>Independent Pipelines Limited</b>	<b>Synergy House Windmill Avenue Woolpit Bury St. Edmunds IP30 9UP</b>	<b>7 July 2020</b>
	<b>Independent Power Networks Limited</b>	<b>Synergy House Windmill Avenue Woolpit Bury St. Edmunds IP30 9UP</b>	<b>7 July 2020</b>
	<b>Independent Water Networks</b>	<b>Synergy House Windmill Avenue Woolpit Bury St. Edmunds IP30 9UP</b>	<b>7 July 2020</b>
	<b>Indigo Pipelines Limited</b>	<b>15 Diddenham Court Lambwood Hill Grazeley Reading RG7 1JQ</b>	<b>7 July 2020</b>

	<b>Ineos Nitriles (UK) Limited</b>	<b>Po Box 62 Middlesbrough TS2 1TX</b>	7 July 2020
	<b>Ineos UK SNS Limited Anchor House</b>	<b>15-19 Britten Street London SW3 3TY</b>	7 July 2020
	<b>Inovyn Chlorvinyls Limited</b>	<b>Po Box 9 Runcorn WA7 4JE</b>	7 July 2020
	<b>Instalcom UK Limited</b>	<b>164 Field End Road Eastcote HA5 1RH</b>	7 July 2020
	<b>Inter Terminals Riverside Limited</b>	<b>Priory House 60 Station Road Redhill RH1 1PE</b>	7 July 2020
	<b>Inter Terminals Seal Sands Limited</b>	<b>Priory House 60 Station Road Redhill RH1 1PE</b>	7 July 2020
	<b>Interoute Vtesse Limited Interoute Communications Limited</b>	<b>25 Canada Square Canary Wharf London E14 5LQ</b>	7 July 2020
	<b>Invista Textiles (U.K.) Limited</b>	<b>20 Gresham Street 4th Floor London EC2V 7JE</b>	7 July 2020
	<b>Iodic Holdings Limited</b>	<b>Delta Place 27 Bath Road Cheltenham GL53 7TH</b>	7 July 2020
	<b>ITS Testing Services (UK) Limited</b>	<b>Academy Place 1-9 Brook Street Brentwood CM14 5NQ</b>	7 July 2020
	<b>Janice Bullock</b>	<b>Oldhall Farm Old Lackenby Middlesbrough TS6 8DN</b>	7 July 2020
	<b>JCDecaux UK Limited</b>	<b>991 Great West Road Brentford TW8 9DN</b>	7 July 2020
	<b>Jill Elizabeth Bullock</b>	<b>Oldhall Farm Old Lackenby Middlesbrough TS6 8DN</b>	7 July 2020
	<b>Johnson Matthey Plc</b>	<b>5th Floor 25 Farringdon Street London EC4A 4AB</b>	7 July 2020

	<b>Joseph Patrick Doyle</b>	<b>14 Cresswell Road Middlesbrough TS6 7EW</b>	7 July 2020
	<b>Kathleen Doyle</b>	<b>14 Cresswell Road Middlesbrough TS6 7EW</b>	7 July 2020
	<b>KCOM Group PLC</b>	<b>37 Carr Lane Hull HU1 3RE</b>	7 July 2020
	<b>KD Pharma UK Limited</b>	<b>C/O: Fladgate LLP 16 Great Queen Street London WC2B 5DG</b>	7 July 2020
	<b>Kemira Chemicals (UK) Limited</b>	<b>Bowling Park Drive West Bowling Bradford BD4 7TT</b>	7 July 2020
	<b>Kevin McElvaney</b>	<b>Rosedene Old Lackenby Middlesbrough TS6 8DN</b>	7 July 2020
	<b>KWB Power Limited</b>	<b>2nd Floor Cardinal Place 100 Victoria Street London SW1E 5JL</b>	7 July 2020
	<b>L V Shipping Limited</b>	<b>L V House Walton Avenue Felixstowe IP11 3AL</b>	7 July 2020
	<b>Last Mile Electricity Limited</b>	<b>Fenick House Lister Way Hamilton International Technology Park Glasgow G72 0FT</b>	7 July 2020
	<b>Last Mile Gas Limited</b>	<b>Fenick House Lister Way Hamilton International Technology Park Glasgow G72 0FT</b>	7 July 2020
	<b>Level 3 Communications</b>	<b>7th Floor 10 Fleet Place London EC4M 7RB</b>	7 July 2020
	<b>Link Financial Limited</b>	<b>Camelford House 89 Albert Embankment London SE1 7TP</b>	7 July 2020
	<b>Lloyds Bank plc</b>	<b>25 Gresham Street London EC2V 7HN</b>	7 July 2020

<b>Lucite International UK Limited</b>	<b>Cassel Works New Road Billingham TS23 1LE</b>	7 July 2020
<b>M &amp; G Solid Fuels LLP</b>	<b>Plot 9 Sandgate Industrial Estate Mainsforth Terrace Hartlepool TS25 1TZ</b>	7 July 2020
<b>Mainline Pipelines Limited</b>	<b>100 Wood Street 5th Floor London EC2V 7EX</b>	7 July 2020
<b>Malonic Holdings Limited</b>	<b>Delta Place 27 Bath Road Cheltenham GL53 7TH</b>	7 July 2020
<b>Man Energy Solutions UK Limited</b>	<b>1 Mirrlees Drive Hazel Grove Stockport SK7 5BP</b>	7 July 2020
<b>Mark Thomas</b>	<b>Thornton Fields Cottage Tocketts Guisborough TS14 6RG</b>	7 July 2020
<b>Marlow Foods Limited</b>	<b>Quorn Foods Station Road Stokesley TS9 7AB</b>	7 July 2020
<b>Medacs Healthcare Plc</b>	<b>800 The Boulevard Capability Green Luton LU1 3BA</b>	7 July 2020
<b>Merseyside Energy Recovery Limited</b>	<b>Suez House Grenfell Road Maidenhead SL6 1ES</b>	7 July 2020
<b>MGT Teesside Limited</b>	<b>Unit 8 White Oak Square London Road Swanley BR8 7AG</b>	7 July 2020
<b>Michael Anthony Moore</b>	<b>Lazenby Grange Farm Lazenby Middlesbrough TS6 8DY</b>	7 July 2020
<b>Mobile Broadband Network Limited</b>	<b>Sixth Floor Thames Tower Station Road Reading RG1 1LX</b>	7 July 2020

<b>MPL 1 Limited</b>	<b>C/O Zedra Booths Hall Booths Park 3 Chelford Road Knutsford WA16 8GS</b>	7 July 2020
<b>National Grid Electricity Transmission PLC</b>	<b>1-3 Strand London WC2N 5EH</b>	7 July 2020
<b>National Grid Gas PLC</b>	<b>1-3 Strand London WC2N 5EH</b>	7 July 2020
<b>National Grid PLC</b>	<b>1-3 Strand London WC2N 5EH</b>	7 July 2020
<b>National Trust for Places of Historic Interest or</b>	<b>Natural Beauty Heelis Kemble Drive Swindon SN2 2NA</b>	7 July 2020
<b>National Westminster Bank plc</b>	<b>250 Bishopsgate London EC2M 3UR</b>	7 July 2020
<b>Nationwide Building Society</b>	<b>Nationwide House Pipers Way Swindon SN38 1NW</b>	7 July 2020
<b>Natural England</b>	<b>4th Floor, Foss House Kings Pool 1-2 Peasholme Green York YO1 7PX</b>	7 July 2020
<b>Navigator Terminals</b>	<b>North Tees Limited Oliver Road Grays RM20 3ED</b>	7 July 2020
<b>Navigator Terminals Seal Sands Limited</b>	<b>Oliver Road Grays RM20 3ED</b>	7 July 2020
<b>Network Rail Infrastructure Limited</b>	<b>Network Rail 1 Eversholt Street London NW1 2DN</b>	7 July 2020
<b>Nippon Gases UK Limited</b>	<b>Gresley Way Immingham Docks Immingham DN40 2NT United Kingdom</b>	7 July 2020
<b>Norpipe Oil A S</b>	<b>Ekofiskvegen 35 4056 Tananger Foreign</b>	7 July 2020

		Rogaland Norway	
	<b>Norpipe Petroleum UK Limited</b>	1 Angel Court London EC2R 7HJ	7 July 2020
	<b>Norsea Pipeline Limited</b>	20th Floor 1 Angel Court London EC2R 7HJ	7 July 2020
	<b>North East Regeneration Partnership LLP</b>	Studio 11a Princesway Team Valley Gateshead NE11 0NF	7 July 2020
	<b>North East Truck &amp; Van Limited</b>	Cowpen Bewley Road Billingham TS23 4EX	7 July 2020
	<b>North Tees Land Limited</b>	The Cube Arngrove Court Barrack Road Newcastle upon Tyne NE4 6DB	7 July 2020
	<b>North Tees Limited</b>	The Cube Arngrove Court Barrack Road Newcastle Upon Tyne NE4 6DB	7 July 2020
	<b>North Tees Rail Limited</b>	The Cube Arngrove Court Barrack Road Newcastle upon Tyne NE4 6DB	7 July 2020
	<b>North Tees Waste Management Limited</b>	The Cube Arngrove Court Barrack Road Newcastle Upon Tyne NE4 6DB	7 July 2020
	<b>Northedge Capital LLP</b>	13th Floor Number One Spinningfields 1 Hardman Square Spinningfields Manchester M3 3EB	7 July 2020
	<b>Northern Electric Distribution Limited</b>	2nd Floor Lloyds Court 78 Grey Street Newcastle Upon Tyne NE1 6AF	7 July 2020
	<b>Northern Electric Plc</b>	Lloyds Court 78 Grey Street Newcastle Upon Tyne NE1 6AF	7 July 2020
	<b>Northern Gas Networks Limited</b>	1100 Century Way Thorpe Park Business Park	7 July 2020

		<b>Leeds LS15 8TU</b>	
	<b>Northern Gas Processing Limited</b>	<b>Suite 1 3rd Floor 11-12 St. James's Square London SW1Y 4LB</b>	7 July 2020
	<b>Northern Powergrid Limited</b>	<b>Lloyds Court 78 Grey Street Newcastle upon Tyne NE1 6AF</b>	7 July 2020
	<b>Northern Powergrid Northeast Limited</b>	<b>Lloyds Court 78 Grey Street Newcastle Upon Tyne NE1 6AF</b>	7 July 2020
	<b>Northumberland County Council</b>	<b>County Hall A197 Morpeth NE61 2EF</b>	7 July 2020
	<b>Northumberland Energy Recovery Limited</b>	<b>Suez House 13-35 Grenfell Road Maidenhead SL6 1ES</b>	7 July 2020
	<b>Northumbrian Water Limited</b>	<b>Northumbria House Abbey Road Pity Me Durham DH1 5FJ</b>	7 July 2020
	<b>NPL Waste Management Limited</b>	<b>One St Peter's Square Manchester M2 3DE</b>	7 July 2020
	<b>Oceaneering International Services Limited</b>	<b>100 New Bridge Street London EC4V 6JA</b>	7 July 2020
	<b>One North East Limited</b>	<b>41 Corrofell Gardens Gateshead NE10 0YQ</b>	7 July 2020
	<b>One-Dyas UK Limited</b>	<b>100 Wood Street London EC2V 7EX</b>	7 July 2020
	<b>PD Teesport Limited</b>	<b>17-27 Queen's Square Middlesbrough TS2 1 AH</b>	7 July 2020
	<b>Peak Resources Limited</b>	<b>C/O: Charnwood Accountants The Point Granite Way Mountsorrel Loughborough LE12 7TZ</b>	7 July 2020
	<b>PNC Financial Services UK Limited</b>	<b>Pnc House 34-36 Perrymount Road</b>	7 July 2020

		Haywards Heath RH16 3DN	
	<b>Primesight Limited</b>	7th Floor Lacon House 84 Theobalds Road London WC1X 8NL	7 July 2020
	<b>Priority Space Limited</b>	Quayside House Furnival Road Sheffield S4 7YA	7 July 2020
	<b>Prudential Trustee Company Limited</b>	10 Fenchurch Avenue London EC3M 5AG	7 July 2020
	<b>PX Holdings Limited</b>	Px House Westpoint Road Stockton On Tees TS17 6BF	7 July 2020
	<b>Quadrant Pipelines Limited</b>	Synergy House Windmill Avenue Woolpit Bury St. Edmunds IP30 9UP	7 July 2020
	<b>RBC Europe Limited</b>	Riverbank House 2 Swan Lane London EC4R 3BF	7 July 2020
	<b>Reach Active Limited</b>	Printing House 66 Lower Road Harrow HA2 0DH	7 July 2020
	<b>Redcar &amp; Cleveland Borough Council</b>	Redcar & Cleveland House Kirkleatham Street Redcar TS10 1RT	7 July 2020
	<b>Redcar Bulk Terminal Limited</b>	Lackenby Main Office Lackenby Works Middlesbrough TS6 7RP	7 July 2020
	<b>Redcentric PLC</b>	Central House Beckwith Knowle Harrogate HG3 1UG	7 July 2020
	<b>Renew Wilton Limited</b>	Delta Place 27 Bath Road Cheltenham GL53 7TH	7 July 2020
	<b>Richard James Lindsay</b>	51 Goose Pasture Yarm TS15 9EP	7 July 2020

	<b>Robert Leslie Bainbridge</b>	<b>New Town Farm Bishopton Stockton-on-Tees TS21 1EY</b>	7 July 2020
	<b>Ronald Bullock</b>	<b>Oldhall Farm Old Lackenby TS6 8DN</b>	7 July 2020
	<b>Ronald Edward</b>	<b>Bainbridge Farfields Farm Long Newton Stockton-on-Tees TS21 1DH</b>	7 July 2020
	<b>Royal Dutch Shell plc</b>	<b>Shell Centre York Road London SE1 7NA</b>	7 July 2020
	<b>Royal Mail Group Limited</b>	<b>100 Victoria Embankment London EC4Y 0HQ</b>	7 July 2020
	<b>Royal Society for the Protection of Birds</b>	<b>The Lodge Potton Road Sandy SG19 2DL</b>	7 July 2020
	<b>RWE Cogen UK Limited</b>	<b>C/O: Bishop Fleming LLP 16 Queen Square Bristol BS1 4NT</b>	7 July 2020
	<b>RWE Generation UK Plc</b>	<b>Windmill Hill Business Park Whitehill Way Swindon SN5 6PB</b>	7 July 2020
	<b>Rydberg Development Company Limited</b>	<b>2nd Floor Cardinal Place 100 Victoria Street London SW1E 5JL</b>	7 July 2020
	<b>Sabir Tees Holdings Limited</b>	<b>The Wilton Centre Wilton Redcar TS10 4RF</b>	7 July 2020
	<b>Sabir UK Petrochemicals Limited</b>	<b>The Wilton Centre Wilton Redcar TS10 4RF</b>	7 July 2020
	<b>Sahaviriya Steel Industries PLC</b>	<b>2nd - 3rd Floor Prapawit Building 28/1 Surasak Road Silom Bangrak Bangkok 10500 Thailand</b>	7 July 2020

<b>Sahaviriya Steel Industries UK Limited</b>	<b>2nd Floor 3 Piccadilly Place Manchester M1 3BN</b>	7 July 2020
<b>Santander UK plc</b>	<b>2 Triton Square Regent's Place London NW1 3AN</b>	7 July 2020
<b>Scott Bros. Holdings Limited</b>	<b>Haverton Hill Road Billingham TS23 1PY</b>	7 July 2020
<b>Seal Sands Gas Transportation Limited</b>	<b>14 St. George Street London W1S 1FE</b>	7 July 2020
<b>Sembcorp Utilities (UK) Limited</b>	<b>Sembcorp UK Headquarters Wilton International Middlesbrough TS90 8WS</b>	7 July 2020
<b>Sembcorp Utilities Services Limited</b>	<b>Sembcorp UK Headquarters Wilton International Middlesbrough TS90 8WS</b>	7 July 2020
<b>Seneca Global Energy Limited</b>	<b>Maritime House Harbour Walk Hartlepool TS24 0UX</b>	7 July 2020
<b>SGS United Kingdom Limited</b>	<b>Rossmore Business Park Ellesmere Port South Wirral CH65 3EN</b>	7 July 2020
<b>Sirius Minerals Plc</b>	<b>3rd Floor Greener House 68 Haymarket London SW1Y 4RF</b>	7 July 2020
<b>SITA UK Limited</b>	<b>Suez House Grenfell Road Maidenhead SL6 1ES</b>	7 July 2020
<b>SNF (UK) Limited</b>	<b>1 Red Hall Crescent Wakefield WF1 2DF</b>	7 July 2020
<b>Sofia Offshore Wind Farm Limited</b>	<b>Windmill Hill Business Park Whitehill Way Swindon SN5 6PB</b>	7 July 2020
<b>South Tees Development Corporation</b>	<b>Cavendish House Teesdale Business Park Stockton-on-Tees TS17 6QY</b>	7 July 2020

<b>South Tees Development Limited</b>	<b>St Ann's Wharf 112 Quayside Newcastle Upon Tyne NE1 3DX</b>	7 July 2020
<b>South Tees Site Company Limited</b>	<b>1 Victoria Street London SW1H 0ET</b>	7 July 2020
<b>South Tyne and Wear Energy Recovery Ltd</b>	<b>3-5 Charlotte Street Manchester M1 4HB</b>	7 July 2020
<b>Speedy LGH Limited</b>	<b>The Chase 16 The Parks Newton Le Willows WA12 0JQ</b>	7 July 2020
<b>Statera Energy Limited</b>	<b>145 Kensington Church Street London W8 7LP</b>	7 July 2020
<b>Stockton-on-Tees Borough Council</b>	<b>Municipal Buildings Church Road Stockton-on-Tees TS18 1LD</b>	7 July 2020
<b>Suez Recycling and Recovery Holdings UK Limited</b>	<b>Suez House 13-35 Grenfell Road Maidenhead SL6 1ES</b>	7 July 2020
<b>Suez Recycling and Recovery Tees Valley Ltd</b>	<b>Suez House 13-35 Grenfell Road Maidenhead SL6 1ES</b>	7 July 2020
<b>Suez Recycling and Recovery UK Ltd</b>	<b>Suez House 13-35 Grenfell Road Maidenhead SL6 1ES</b>	7 July 2020
<b>Sumitomo Mitsui Banking Corporation Europe Limited</b>	<b>99 Queen Victoria Street London EC4V 4EH</b>	7 July 2020
<b>Sunflower UK Logistics</b>	<b>Propco S.A.R.L Rue Eugene Ruppert 2-4 L-2453 Luxembourg Foreign Luxembourg</b>	7 July 2020
<b>Tata Steel UK Limited</b>	<b>C/O: Property Department PO Box 101 Corby NN17 5UA</b>	7 July 2020
<b>TDG (UK) Limited</b>	<b>Xpo House Lodge Way New Duston Northampton NN5 7SL</b>	7 July 2020

<b>Team Valve and Rotating Services Limited</b>	<b>Furman House Shap Road Kendal LA9 6RU</b>	<b>7 July 2020</b>
<b>Teesside Environmental Trust</b>	<b>19 Yarm Road Stockton-on-Tees TS18 3NJ</b>	<b>7 July 2020</b>
<b>Teesside Gas &amp; Liquids Processing</b>	<b>Suite 1 3rd Floor 11-12 St. James's Square London SW1Y 4LB</b>	<b>7 July 2020</b>
<b>Teesside Gas Processing Plant Limited</b>	<b>Suite 1 3rd Floor 11-12 St. James's Square London SW1Y 4LB</b>	<b>7 July 2020</b>
<b>Teesside Growers Limited</b>	<b>1st Floor Thavies Inn House 3-4 Holborn Circus London EC1N 2HA</b>	<b>7 July 2020</b>
<b>Telefonica O2 UK Limited</b>	<b>260 Bath Road Slough Berkshire SL1 4DX</b>	<b>7 July 2020</b>
<b>Tesco Blue (Nominee 1) Limited</b>	<b>Tesco House Shire Park Kestrel Way Welwyn Garden City AL7 1GA</b>	<b>7 July 2020</b>
<b>Tesco Blue (Nominee 2) Limited</b>	<b>Tesco House Shire Park Kestrel Way Welwyn Garden City AL7 1GA</b>	<b>7 July 2020</b>
<b>Tesco Distribution Limited</b>	<b>Tesco House Shire Park Kestrel Way Welwyn Garden City AL7 1GA</b>	<b>7 July 2020</b>
<b>The Bank of New York Mellon</b>	<b>240 Greenwich Street New York Foreign 10286 United States</b>	<b>7 July 2020</b>
<b>The BOC Group Limited</b>	<b>The Priestley Centre 10 Priestley Road The Surrey Research Park Guildford GU2 7XY</b>	<b>7 July 2020</b>
<b>The Borough Council of Gateshead</b>	<b>Civic Centre Regent Street</b>	<b>7 July 2020</b>

		<b>Gateshead NE8 1HH</b>	
	<b>The Electricity Network Company</b>	<b>Synergy House Windmill Avenue Woolpit Bury St. Edmunds IP30 9UP</b>	7 July 2020
	<b>The Faraday Centre Limited</b>	<b>The Wilton Centre Annexe South Building The Wilton Centre Redcar TS10 4RF</b>	7 July 2020
	<b>The Law Debenture Trust Corporation Plc</b>	<b>Fifth Floor 100 Wood Street London EC2V 7EX</b>	7 July 2020
	<b>The Queen's Most Excellent Majesty in right of Her Crown</b>	<b>C/O: The Crown Estate Commissioners 1 St James's Market London SW1Y 4AH</b>	7 July 2020
	<b>The Royal Bank of Scotland Public Limited Company</b>	<b>25 St. Andrews Square Edinburgh EH2 1AF</b>	7 July 2020
	<b>The Shlomo Memorial Fund Limited</b>	<b>New Burlington House 1075 Finchley Road London NW11 0PU</b>	7 July 2020
	<b>Thirteen Housing Group Limited</b>	<b>2 Hudson Quay Windward Way Middlesbrough TS2 1QG</b>	7 July 2020
	<b>Trafigura PTE Limited</b>	<b>10 Collyer Quay 29-00 Ocean Financial Centre 049315 Foreign Singapore</b>	7 July 2020
	<b>U C B Home Loans Corporation Limited</b>	<b>Nationwide House Pipers Way Swindon SN38 1NW</b>	7 July 2020
	<b>UK Wood Recycling Limited</b>	<b>Brailwood Road Bilsthorpe Industrial Estate Bilsthorpe Newark NG22 8UA</b>	7 July 2020
	<b>UKLEP (2003) Limited</b>	<b>Studio 11a Princesway Team Valley Trading Estate Gateshead NE11 0NF</b>	7 July 2020
	<b>Union Carbide Limited</b>	<b>Fountain Precinct Balm Green</b>	7 July 2020

		Sheffield S1 3HD	
	<b>Uniqema Limited</b>	Cowick Hall Snaith Goole DN14 9AA	7 July 2020
	<b>Utility Assets Limited</b>	7 Laxton Close Attleborough NR17 1QY	7 July 2020
	<b>Verizon UK Limited</b>	Reading International Business Park Basingstoke Road Reading RG2 6DA	7 July 2020
	<b>Vertellus Specialties UK Limited</b>	St Ann's Wharf 112 Quayside Newcastle Upon Tyne NE1 3DX	7 July 2020
	<b>Virgin Media Limited</b>	500 Brook Drive Reading RG2 6UU	7 July 2020
	<b>Vodafone Limited</b>	Vodafone House The Connection Newbury RG14 2FN	7 July 2020
	<b>Whitetower Energy Limited</b>	First Floor Templeback 10 Temple Back Bristol BS1 6FL	7 July 2020
	<b>William Anthony Moore</b>	Lazenby Grange Farm Lazenby Middlesbrough TS6 8DY	7 July 2020
	<b>William Stuart Fairburn</b>	13 Charnwood Close Marske-by-the-Sea Redcar TS11 6DS	7 July 2020
	<b>Yara UK Limited</b>	Harvest House Europarc Grimsby DN37 9TZ	7 July 2020
	<b>Ylem Energy Limited</b>	Edison House Daniel Adamson Road Salford Manchester M50 1DT	7 July 2020
	<b>York Potash Limited</b>	20 Carlton House Terrace London SW1Y 5AN	7 July 2020
	<b>York Potash Processing &amp; Ports Limited</b>	20 Carlton House Terrace London SW1Y 5AN	7 July 2020

<b>Zayo Group UK Limited</b>	<b>C/O: JSM Group Ltd 100 New Bridge Street London EC4V 6JA</b>	7 July 2020
<b>Barrie Ramsdale</b>	<b>27 Kedlestone Park Marton-in-Cleveland Middlesbrough TS8 9XW</b>	11 August 2020
<b>Paul Bollands</b>	<b>27 Kedlestone Park Marton-in-Cleveland Middlesbrough TS8 9XW</b>	11 August 2020
<b>British Sub-Aqua Club</b>	<b>Telfords Quay South Pier Road Ellesmere Port CH65 4FL</b>	11 August 2020
<b>BSAC Teesside 43</b>	<b>Breakwater South Gare Redcar TS10 5NX</b>	11 August 2020
<b>South Gare Fishermans</b>	<b>Hut Association Breakwater South Gare Redcar TS10 5NX</b>	11 August 2020
<b>South Gare Marine Club</b>	<b>Marine Club House Breakwater South Gare Redcar TS10 5NX</b>	11 August 2020
<b>Tees and Hartlepool Pilotage Company Limited</b>	<b>17-27 Queen's Square Middlesbrough TS2 1AH</b>	11 August 2020
<b>The Mission to Seafarers</b>	<b>St. Michael Paternoster Royal College Hill London EC4R 2RL</b>	11 August 2020
<b>Newburn Power Rental Limited</b>	<b>Unit 36 Lidgate Crescent Langthwaite Grange Ind Estate South Kirkby Pontefract WF9 3NR</b>	11 August 2020
<b>GB Railfreight Limited 55 Old Broad Street London EC2M 1RX</b>		11 August 2020
<b>Hatfield Energy Limited</b>	<b>Roy Hatfield Ltd Fullerton Road Rotherham S60 1DH</b>	11 August 2020
<b>P M A C Energy Limited</b>	<b>5 Westcote Farm Wold Road</b>	11 August 2020

		<b>Barrow-Upon-Humber DN19 7DY</b>	
	<b>P. Hoggart Haulage Limited</b>	<b>Rail Transit Building Boundary Road North Wilton International Site Redcar TS10 4RG</b>	11 August 2020
	<b>Mr L Tabner</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr M Busuttil</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr G Busuttil</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr A Murry</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr R Wilkns</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr C Bowie</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr J Waston</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr G Tinsey</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr M Windward</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr C McVey</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr L Bullivant</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr M Kane</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr L Durrant</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr M Grey</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr K Cotterill</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr I Frank</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr J Westcough</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr B King</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr B Coleman</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr P V Gallager</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr L Barratt</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr S King</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020

	<b>Mr R Wood</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr G M Horn</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr J Legg</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr C Carter</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr D Lees</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr B Stocks</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr P searle</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr R Caster</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr G N Caster</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr L Skelton</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr G Willet</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr A Belski</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr D Carter</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr L Adamson</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr J Bussitill</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr J Holmes</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr Reader</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr T Tompson</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr E Cassidy</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr T Hill</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr J While</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr D J While</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr N While</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr J Hartley</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr S Harrison</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020

	<b>Mr C Windward</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr S Waston</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr L Sigsworth</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr G Algie</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr P Smith</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr R Lee</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr D Sharp</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr K Carter</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr A Oliver</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr N Routledge</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr B Ingam</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr N Lymer</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr W Watson</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr H Wake</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr C Wood</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr J Windross</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr G Henderson</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr R Barratt</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr D Simpson</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr J Ridgedale</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr T Drew</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr L Alyson</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr D Briggs</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr J Searle</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr C Pearson</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020

	<b>Mr R Bessant</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr R Leech</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr P Conyard</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr S Affleck</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr G Taylor</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr A Sowerby</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr G Wilson</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr J Bingham</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr M Carter</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr A Moy</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr F Wright</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr N Taylor</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr K Marriott</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr L Herderson Tynne</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr B Westgarth</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr P Mills</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr V Massey</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr S Patchett</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr K Hinds</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr B Wilson</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr R Affleck</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr E Westcough</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr J A Smithson</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr R Mills</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr M Emmerson</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020

	<b>Mr J Grainger</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr G Scurr</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020
	<b>Mr T O'neil</b>	Fishermans hut at South Gare Breakwater, Coatham	20 August 2020

## **APPENDIX 9.4: LIST OF NON-PRESCRIBED PERSONS**

#### Appendix 9.4 – Non Prescribed Persons Consulted

No.	Consultee	Address	Date
1	South Tees Development Corporation	The Chief Executive South Tees Development Corporation Cavendish House Teesdale Business Park Stockton-on-Tees Tees Valley TS17 6QY	7 July 2020
2	Royal National Lifeboat Institution	The Chief Executive RNLI West Quay Road Poole BH15 1HZ	7 July 2020
3	Combined Tees Valley Mayor	Tees Valley Mayor Tees Valley Combined Authority Cavendish House Teesdale Business Park Stockton-on-Tees TS17 6QY	7 July 2020
4	Combined Tees Valley Chief Exec	The Chief Executive Tees Valley Combined Authority Cavendish House Teesdale Business Park Stockton-on-Tees Tees Valley TS17 6QY	7 July 2020
5	Combined Tees Valley Transport Committee	The Chair Tees Valley Transport Committee Tees Valley Combined Authority Cavendish House Teesdale Business Park Stockton-on-Tees Tees Valley TS17 6QY	7 July 2020
6	Tees Valley Wildlife Trust	The Chief Executive Tees Valley Wildlife Trust Margrove Heritage Centre Boosbeck Saltburn Redcar and Cleveland TS12 3BZ	7 July 2020
7	Tees Valley Local Nature Partnership	The Chief Executive Tees Valley Nature Partnership Margrove Heritage Centre Margrove Park Boosbeck Saltburn by the Sea TS12 3BZ	7 July 2020

8	RSPB	The Chief Executive R S P B The Lodge Potton Road Sandy SG19 2DL	7 July 2020
9	Tees and Hartlepool Harbour Police	The Chief Executive PD Ports Limited 17-27 Queen's Square Middlesbrough TS2 1AH	7 July 2020
10	River Tees Port Health Authority	The Chief Executive River Tees Port Health Authority Belmont House Rectory Lane Guisborough, TS14 7FD	7 July 2020
11	Centre for Environment, Fisheries and Aquaculture Science	The Chief Executive Centre for Environment, Fisheries and Aquaculture Science Lowestoft Laboratory Pakefield Road Lowestoft Suffolk NR33 0HT United Kingdom	7 July 2020
12	North Eastern Inshore Fisheries and Conservation Authority	The Chief Executive NEIFCA Town Hall Quay Road Bridlington East Riding of Yorkshire YO16 4LP	7 July 2020
13	English Heritage (Head Office and North East)	The Chief Executive English Heritage The Engine House Fire Fly Avenue Swindon SN2 2EH	7 July 2020
14	South Gare Fisherman's Association	Gary Taylor 96 Broadway East Redcar TS10 5DP	20 August 2020

## **APPENDIX 10.1: STAGE 2 CONSULTATION LETTER – SAMPLE COPIES**

Date: 7 July 2020

Dear Sir/Madam,

**THE NET ZERO TEESSIDE PROJECT – LAND AT AND IN THE VICINITY OF THE FORMER SSI STEEL WORKS SITE, REDCAR AND IN STOCKTON-ON-TEES, TEESSIDE**

**CONSULTATION IN ACCORDANCE WITH SECTION 42 ‘DUTY TO CONSULT’ OF THE PLANNING ACT 2008 & REGULATION 13 ‘PRE-APPLICATION PUBLICITY UNDER SECTION 48 (DUTY TO PUBLICISE)’ OF THE INFRASTRUCTURE PLANNING (ENVIRONMENTAL IMPACT ASSESSMENT) REGULATIONS 2017**

Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited (the ‘Applicants’) are proposing to apply for development consent pursuant to Section 37 ‘Applications for orders granting development consent’ of the Planning Act 2008 (the ‘PA 2008’) from the Secretary of State (‘SoS’) for Business, Energy and Industrial Strategy (‘BEIS’) for the construction, operation and maintenance of the Net Zero Teesside Project (‘NZN’ or the ‘Project’) on land at and in the vicinity of the former SSI Steel Works Site, Redcar and in Stockton-on-Tees on Teesside (the ‘Project Site’).

NZN will be the UK’s first commercial scale, full chain Carbon Capture, Usage and Storage (‘CCUS’) project, with the potential to capture up to 10 million tonnes (Mt) of carbon dioxide (CO<sub>2</sub>) emissions per annum, the equivalent to the annual energy use of up to 3 million homes in the UK. It will comprise a number of elements, including a new gas-fired power station, with state-of-the art carbon capture technology. CO<sub>2</sub> from the power station, as well as from a cluster of local industries on Teesside, will be captured through a common CO<sub>2</sub> pipeline network (a ‘gathering network’) and transported for secure storage at a suitable offshore geological site under the North Sea. NZN will therefore make a significant contribution toward the UK reaching its net zero greenhouse gas emissions target by 2050.

It is anticipated that the proposed application for development consent will be submitted to the Planning Inspectorate (‘PINS’), acting on behalf of the SoS for BEIS toward the end of 2020.

Further information relating to NZN is provided in this letter and on the accompanying USB device, which contains various documents (the ‘Consultation Documents’), including a Preliminary Environmental Information (‘PEI’) Report and a Non-Technical Summary. If you or your organisation is unable to use the USB device the Consultation Documents can be accessed via the Project Website: [www.netzeroteesside.co.uk](http://www.netzeroteesside.co.uk)

A hard copy of the Consultation Documents can also be inspected at an inspection venue (by appointment only) within the vicinity of the Project Site until the 18 September 2020. Details are provided toward the end of this letter.

Any comments and representations you may have on NZT should be submitted to the Applicants no later than 18 September 2020. Details of how to make comments/representations are provided toward the end of this letter.

### **Section 42 ‘Duty to consult’ & EIA Regulation 13 ‘Pre-application publicity under Section 48 (duty to publicise)’**

Section 42 of the PA 2008 ‘Duty to consult’ requires prospective applicants for a DCO to consult on their proposed application with those persons specified in the PA 2008 and in regulations made pursuant to the PA 2008. These persons (‘prescribed persons’) include local authorities, prescribed consultation bodies and affected/potentially affected landowners and other interests in land. The consultation must be carried out prior to submitting the application for development consent to PINS.

The Applicants have identified a number of persons and organisations, which it is required to consult for the purposes of Section 42 of the PA 2008. It has been determined that you or your organisation is, or may be, a ‘prescribed person’ for the purposes of Section 42. The Applicants therefore wish to seek your views on their proposals for NZT.

Section 48 of the PA 2008 ‘Duty to publicise’ also requires applicants for development consent to publicise their proposed application by publishing a notice (a ‘Section 48 Notice’) once in a national newspaper, once in the London Gazette, and in the case of a project like NZT that involves tidal waters the UK marine area, in the Lloyds List and an appropriate fishing journal, and for at least two successive weeks in a local newspaper circulating in the vicinity of the land to which the project relates.

Regulation 13 of ‘The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017’ (the ‘EIA Regulations’) requires applicants, at the same time as publishing the Section 48 Notice, to send a copy of that notice to the ‘consultation bodies’ and to any person notified to the applicant by the SoS under EIA Regulation 11(1)(c).

You have also been identified as a consultation body for the purposes of EIA Regulation 13 and therefore a copy of the Section 48 Notice that is being published is appended to this letter.

### **The Applicants**

Net Zero Teesside Power Limited (‘NZT Power’) and Net Zero North Sea Storage Limited (‘NZNS Storage’) have been incorporated on behalf of OGCI Climate Investments LLP (‘OGCI CI’). OGCI CI is part of the Oil and Gas Initiative (‘OGCI’), a CEO-led consortium that aims to accelerate the industry response to climate change and whose membership accounts for over 30% of global operated oil and gas production. One of OGCI’s key investments is NZT.

OGCI has significant expertise in the field of carbon capture, with 17 of the operational large-scale carbon capture and storage projects worldwide being operated by OGCI members. OGCI has earmarked over \$1 billion for accelerating the deployment of innovative low emissions technology. NZT is one of OGCI’s key investments. Further information on OGCI can be found at: <https://oilandgasclimateinitiative.com/climate-investments/#ccus>

NZT is owned by OGCI CI as a non-operating shareholder. From the end of June 2020, NZT is being developed by five OGCI members companies: BP, Eni, Equinor, Shell and Total, with BP leading as operator. NZT Power and NZNS Storage will promote NZT on behalf of these five member companies.

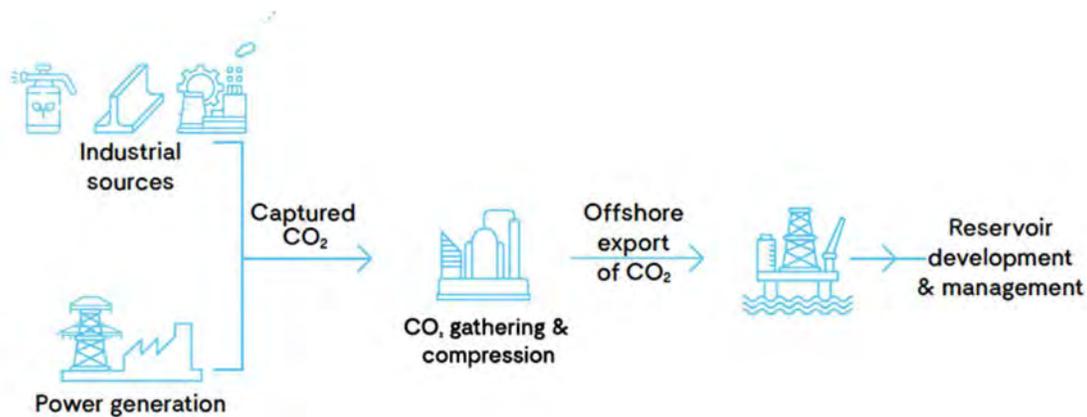
NZT Power will be responsible for NZT in so far as it relates to the construction, operation and decommissioning of the gas-fired power station together with the equipment required for the capture of its CO<sub>2</sub> emissions. NZNS Storage will be responsible for the construction, operation and decommissioning of the equipment required for the high-pressure compression of CO<sub>2</sub> from the power

station and local industries, as well as the CO<sub>2</sub> gathering network and the onshore section of the CO<sub>2</sub> transport/export pipeline.

NZNS Storage will also be responsible for the offshore elements of NZT, comprising the offshore section of the CO<sub>2</sub> transport/export pipeline to a suitable offshore geological CO<sub>2</sub> storage site under the North Sea, CO<sub>2</sub> injection wells and associated infrastructure. The offshore elements of NZT (with the exception of the pipeline crossings of the River Tees and the water outfall from the Project Site) will not be included in the application for development consent and will be subject to separate consent applications.

### What is Carbon Capture, Utilisation and Storage ('CCUS')

Carbon capture, utilisation and storage ('CCUS') is a process that removes CO<sub>2</sub> emissions at source, for example emissions from a power station or chemical manufacturing installation, and then compresses the CO<sub>2</sub> so that it can be safely transported to secure underground storage sites. It is then injected into layer of solid rock filled with interconnected pores where the CO<sub>2</sub> becomes trapped and locked in place, preventing it from being released into the atmosphere. The figure below shows what is involved.



The technologies used in CCUS are proven and have been used safely across the world for many years. Storage sites are located several kilometres underground and are subject to stringent tests to ensure that they are geologically suitable. In the UK, it is expected that the storage sites will be located offshore, in areas such as the North Sea.

CCUS is one of a number of technologies that are crucial to reducing CO<sub>2</sub> emissions and combatting global warming. The UK Government has committed to achieving net zero in terms of greenhouse gas emissions by 2050. This is a legally binding target.

### The Project Site

The Project Site lies within the administrative boundaries of both Redcar and Cleveland Borough Council and Stockton-on-Tees Borough Council. It also lies within the boundary of the South Tees Development Corporation ('STDC').

Most of the Project Site lies within the administrative area of Redcar and Cleveland Borough Council, although parts of the CO<sub>2</sub> gathering network and the power station's gas supply connection to the National Transmission System for gas would cross the River Tees into the administrative area of Stockton-on-Tees Borough Council. At this location the River Tees is tidal. In addition, there are

elements of the Project Site which extend into the North Sea/Coatham Sands. These sections of the Project Site are outside the jurisdiction of either local authority and are part of the UK marine area.

A plan is appended to this letter that shows the extent of the Project Site edged in red.

### **Project Description**

As confirmed above, NZT will be the UK's first commercial scale, full chain CCUS project, comprising the following elements:

- a combined cycle gas turbine power station with an abated capacity of up to 2.1 gigawatts output (gross) and post-combustion carbon capture plant;
- cooling water, gas and electricity grid connections for the power station;
- a carbon dioxide CO<sub>2</sub> gathering network, including CO<sub>2</sub> pipeline connections from industrial facilities on Teesside to transport the captured CO<sub>2</sub> (including the connections under the tidal River Tees);
- a CO<sub>2</sub> gathering and compression station to receive the captured CO<sub>2</sub> from the gathering network and power station; and
- a CO<sub>2</sub> transport/export pipeline for the onward transport of the captured CO<sub>2</sub> to an offshore geological storage site beneath the North Sea.

The power station and CO<sub>2</sub> gathering and compression station will be located on part of the former SSI steel works site in Redcar, land that is controlled by the STDC. The CO<sub>2</sub> transport/export pipeline will also start in this location before heading offshore. The power station connections and the CO<sub>2</sub> gathering network will involve land within both Redcar and Stockton-on-Tees, including crossings beneath the River Tees.

All of the above elements will be included in the proposed application for development consent, other than the CO<sub>2</sub> transport/export pipeline, which will be included only up to Mean Low Water Mark ('MLWM'). The CO<sub>2</sub> transport/export pipeline beyond MLWM and the CO<sub>2</sub> storage site in the North Sea will be separately consented.

### **Why is NZT needed?**

Carbon capture is proven technology and is already in use around the world. It has a critical role to play in reducing greenhouse gas emissions and keeping global warming below a two-degree Celsius increase.

Carbon capture will play an important role in meeting energy and climate goals. In the International Energy Agency Sustainable Development Scenario, carbon capture accounts for 7% of the cumulative emissions reductions needed globally to 2040. This implies a rapid scale-up of carbon capture deployment, from around 30 million tonnes (Mt) of CO<sub>2</sub> currently captured each year to 2,300 Mt per year by 2040.

NZT will support the overarching objective of the UK Government to continue transitioning the UK to a low carbon economy. The role that carbon capture technology has to play in achieving this transition is confirmed within the National Infrastructure Plan (2014), the Government's 'Clean Growth Strategy' (2017), the 'Clean Growth - The UK Carbon Capture Usage and Storage deployment pathway - An Action Plan' (2018) and most recently, the Government's commitment to achieve 'net zero' in terms of greenhouse gas emissions by 2050.

The commitment to achieve net zero was enshrined into UK law on 27 June 2019. The commitment is in line with the recommendations of the Committee for Climate Change ('CCC') set out in its report

(May 2019) 'Net Zero – The UK's Contribution to Stopping Global Warming'. The report is clear that if the net zero target is to be achieved greenhouse gas emissions will need to be offset by schemes that are capable of taking away large amounts of emissions from the atmosphere. Carbon capture is identified as having a key role to play in achieving this.

The executive summary to the CCC report (page 12) highlights that carbon capture is crucial to the delivery of zero greenhouse gas emissions and that it is of strategic importance to the economy. However, it raises a concern that carbon capture has barely started in the UK - of the 43 large-scale projects operating in the world, none are in the UK. The report goes on to state that the remaining greenhouse gas emissions in the UK must be offset by removing CO<sub>2</sub> and permanently storing it through technologies such as carbon capture. The important role of carbon capture is also stressed in terms of capturing the CO<sub>2</sub> from the production of hydrogen (given the ambition to move to a hydrogen economy that is seen as critical to achieving net zero) and from non-renewable electricity production (page 23). Carbon capture is therefore a necessity not an option.

### **Environmental Impact Assessment**

NZT is an Environmental Impact Assessment ('EIA') development for the purposes of EIA Regulations. The Applicants are therefore required to carry out an EIA of NZT and to submit an Environmental Statement ('ES') with the application for development consent, assessing the likely significant effects arising from the Project on the environment. The Applicants have already notified the SoS under Regulation 8(1)(b) of the EIA Regulations that they propose to provide an Environmental Statement ('ES').

Environmental information which the Applicants currently have is being made available during the consultation on NZT in the form of a Preliminary Environmental Information ('PEI') Report and Non-Technical Summary.

### **Consultation Documents**

The USB device that accompanies this letter contains the following Consultation Documents in order to assist you in considering and commenting on the Project:

- A plan showing the extent of the Project Site edged in red and the development areas of the Site (Figures 3-2A – 3-2E of the PEI Report);
- the PEI Report and its Non-Technical Summary; and
- the Section 48 Notice that is being published.

If you are unable to use the USB device the Consultation Documents can be accessed via the Project Website: [www.netzeroteesside.co.uk](http://www.netzeroteesside.co.uk)

If you are unable to use the USB device or access the Project Website, please email: [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk) or telephone: **020 7489 4830**.

Details of a location where a hard copy of the Consultation Documents can be inspected free of charge is provided below. However, given the current Covid-19 pandemic ('coronavirus') and the Government's guidance, and in the interests of health and safety, we strongly encourage you to use the alternative methods of inspecting the Consultation Documents that we have provided, as described above. Inspection of the Consultation Documents at the location below will be by **appointment only** and will require up to 48 hours' prior notice. It is very important that you do not visit without an appointment. You will be asked to complete a Covid-19 Visitor Declaration prior to your visit. Appointments can be arranged by email: [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk) or

telephone: **020 7489 4830**. Visiting arrangements will be explained to you prior to your visit. Visiting arrangements and opening times may be subject to change by the Applicants or the operators of the inspection location.

Inspection Location	Opening Times
South Tees Development Corporation, Management Offices, Teesside, Redcar, TS10 5QW	Monday to Friday between 10am and 4pm excluding public holidays.

It is important that you observe all the latest Government and NHS guidance relating to Covid-19 if you wish to visit the above inspection location. Under current NHS guidance, you should not visit the inspection location if you are at high risk or very high risk from Covid-19: <https://www.nhs.uk/conditions/coronavirus-covid-19/people-at-higher-risk-from-coronavirus/whos-at-higher-risk-from-coronavirus/>. You must not visit the inspection location if you are unwell, have symptoms of Covid-19, or have recently been in contact with someone with Covid-19.

#### **Responding to the Consultation**

Comments can be submitted in the following ways:

**By email:** [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk)

**By post:** Freepost NET ZERO TEESSIDE PROJECT CONSULTATION

All comments must be submitted **no later than 18 September 2020**.

The comments received to the consultation may be made public. However, no personal information will be published unless necessary (such as under a statutory duty which the Applicants or SoS has). We will take reasonable care to comply with the requirements of the General Data Protection Regulation. It is important that you read our Privacy Notice which can be found at: <https://www.netzeroteesside.co.uk/consultation-privacy-notice/>

Yours faithfully

**Andy Lane – on behalf of NZT Power & NZNS Storage**

Enc. Plan of the Project Site  
Section 48 & EIA Regulation 13 Notice  
USB device

Date: 7 July 2020

Dear Sir/Madam,

**THE NET ZERO TEESSIDE PROJECT – LAND AT AND IN THE VICINITY OF THE FORMER SSI STEEL WORKS SITE, REDCAR AND IN STOCKTON-ON-TEES, TEESSIDE**

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If you would like assistance with identifying the land that may be affected/potentially affected, please contact:

**Peter Booth**

██████████ [@ardent-management.com](mailto:██████████@ardent-management.com)

Mobile: ██████████

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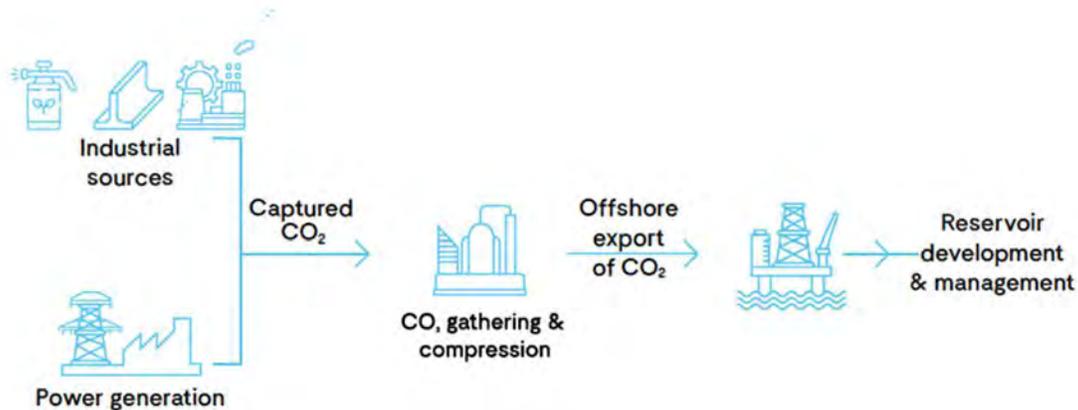
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It is important that you observe all the latest Government and NHS guidance relating to Covid-19 if you wish to visit the above inspection location. Under current NHS guidance, you should not visit the inspection location if you are at high risk or very high risk from Covid-19: <https://www.nhs.uk/conditions/coronavirus-covid-19/people-at-higher-risk-from-coronavirus/whos-at-higher-risk-from-coronavirus/>. You must not visit the inspection location if you are unwell, have symptoms of Covid-19, or have recently been in contact with someone with Covid-19.

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All comments must be submitted **no later than 18 September 2020**.

The comments received to the consultation may be made public. However, no personal information will be published unless necessary (such as under a statutory duty which the Applicants or SoS has). We will take reasonable care to comply with the requirements of the General Data Protection Regulation. It is important that you read our Privacy Notice which can be found at: <https://www.netzeroteesside.co.uk/consultation-privacy-notice/>

Yours faithfully

**Andy Lane - on behalf of NZT Power & NZNS Storage**

Enc. Plan of the Project Site  
Section 48 & EIA Regulation 13 Notice  
USB device

Date: 7 July 2020

Dear Sir/Madam,

**THE NET ZERO TEESSIDE PROJECT – LAND AT AND IN THE VICINITY OF THE FORMER SSI STEEL WORKS SITE, REDCAR AND IN STOCKTON-ON-TEES, TEESSIDE**

**CONSULTATION IN ACCORDANCE WITH SECTION 42 ‘DUTY TO CONSULT’ OF THE PLANNING ACT 2008**

Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited (the ‘Applicants’) are proposing to apply for development consent pursuant to Section 37 ‘Applications for orders granting development consent’ of the Planning Act 2008 (the ‘PA 2008’) from the Secretary of State (‘SoS’) for Business, Energy and Industrial Strategy (‘BEIS’) for the construction, operation and maintenance of the Net Zero Teesside Project (‘NZT’ or the ‘Project’) on land at and in the vicinity of the former SSI Steel Works Site, Redcar and in Stockton-on-Tees on Teesside (the ‘Project Site’).

NZT will be the UK’s first commercial scale, full chain Carbon Capture, Usage and Storage (‘CCUS’) project, with the potential to capture up to 10 million tonnes (Mt) of carbon dioxide (CO<sub>2</sub>) emissions per annum, the equivalent to the annual energy use of up to 3 million homes in the UK. It will comprise a number of elements, including a new gas-fired power station, with state-of-the art carbon capture technology. CO<sub>2</sub> from the power station, as well as from a cluster of local industries on Teesside, will be captured through a common CO<sub>2</sub> pipeline network (a ‘gathering network’) and transported for secure storage at a suitable offshore geological site under the North Sea. NZT will therefore make a significant contribution toward the UK reaching its net zero greenhouse gas emissions target by 2050.

It is anticipated that the proposed application for development consent will be submitted to the Planning Inspectorate (‘PINS’), acting on behalf of the SoS for BEIS toward the end of 2020.

Further information relating to NZT is provided in this letter and on the accompanying USB device, which contains various documents (the ‘Consultation Documents’), including a Preliminary Environmental Information (‘PEI’) Report and a Non-Technical Summary. If you or your organisation is unable to use the USB device the Consultation Documents can be accessed via the Project Website: [www.netzeroteesside.co.uk](http://www.netzeroteesside.co.uk)

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Any comments and representations you may have on NZT should be submitted to the Applicants no later than 18 September 2020. Details of how to make comments/representations are provided toward the end of this letter.

### **Section 42 ‘Duty to consult’**

Section 42 of the PA 2008 ‘Duty to consult’ requires prospective applicants for a DCO to consult on their proposed application with those persons specified in the PA 2008 and in regulations made pursuant to the PA 2008. These persons (‘prescribed persons’) include local authorities, prescribed consultation bodies and affected/potentially affected landowners and other interests in land. The consultation must be carried out prior to submitting the application for development consent to PINS.

Although you do not fall within any of the categories of person specified by the PA 2008 and in regulations made pursuant to the Act, the Applicants consider that you may still have an interest in the Project and accordingly wish to seek your views on their proposals.

### **The Applicants**

Net Zero Teesside Power Limited (‘NZT Power’) and Net Zero North Sea Storage Limited (‘NZNS Storage’) have been incorporated on behalf of OGCI Climate Investments LLP (‘OGCI CI’). OGCI CI is part of the Oil and Gas Initiative (‘OGCI’), a CEO-led consortium that aims to accelerate the industry response to climate change and whose membership accounts for over 30% of global operated oil and gas production. One of OGCI’s key investments is NZT.

OGCI has significant expertise in the field of carbon capture, with 17 of the operational large-scale carbon capture and storage projects worldwide being operated by OGCI members. OGCI has earmarked over \$1 billion for accelerating the deployment of innovative low emissions technology. NZT is one of OGCI’s key investments. Further information on OGCI can be found at: <https://oilandgasclimateinitiative.com/climate-investments/#ccus>

NZT is owned by OGCI CI as a non-operating shareholder. From the end of June 2020, NZT is being developed by five OGCI members companies: BP, Eni, Equinor, Shell and Total, with BP leading as operator. NZT Power and NZNS Storage will promote NZT on behalf of these five member companies.

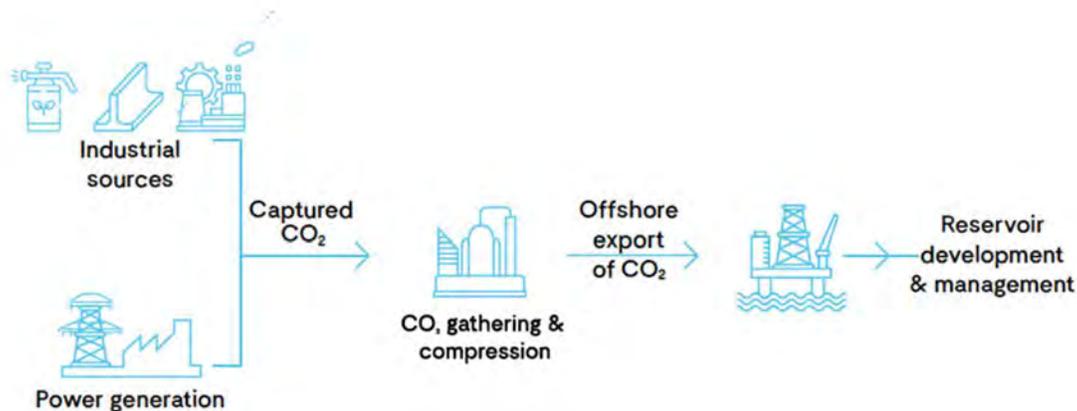
NZT Power will be responsible for NZT in so far as it relates to the construction, operation and decommissioning of the gas-fired power station together with the equipment required for the capture of its CO<sub>2</sub> emissions. NZNS Storage will be responsible for the construction, operation and decommissioning of the equipment required for the high-pressure compression of CO<sub>2</sub> from the power station and local industries, as well as the CO<sub>2</sub> gathering network and the onshore section of the CO<sub>2</sub> transport/export pipeline.

NZNS Storage will also be responsible for the offshore elements of NZT, comprising the offshore section of the CO<sub>2</sub> transport/export pipeline to a suitable offshore geological CO<sub>2</sub> storage site under the North Sea, CO<sub>2</sub> injection wells and associated infrastructure. The offshore elements of NZT (with the exception of the pipeline crossings of the River Tees and the water outfall from the Project Site) will not be included in the application for development consent and will be subject to separate consent applications.

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Carbon capture, utilisation and storage (‘CCUS’) is a process that removes CO<sub>2</sub> emissions (‘at source’, for example emissions from a power station or chemical manufacturing installation, and then compresses the CO<sub>2</sub> so that it can be safely transported to secure underground storage sites. It is then injected into layer of solid rock filled with interconnected pores where the CO<sub>2</sub> becomes trapped and locked

in place, preventing it from being released into the atmosphere. The figure below shows what is involved.



The technologies used in CCUS are proven and have been used safely across the world for many years. Storage sites are located several kilometres underground and are subject to stringent tests to ensure that they are geologically suitable. In the UK, it is expected that the storage sites will be located offshore, in areas such as the North Sea.

CCUS is one of a number of technologies that are crucial to reducing CO<sub>2</sub> emissions and combatting global warming. The UK Government has committed to achieving net zero in terms of greenhouse gas emissions by 2050. This is a legally binding target.

### The Project Site

The Project Site lies within the administrative boundaries of both Redcar and Cleveland Borough Council and Stockton-on-Tees Borough Council. It also lies within the boundary of the South Tees Development Corporation ('STDC').

Most of the Project Site lies within the administrative area of Redcar and Cleveland Borough Council, although parts of the CO<sub>2</sub> gathering network and the power station's gas supply connection to the National Transmission System for gas would cross the River Tees into the administrative area of Stockton-on-Tees Borough Council. At this location the River Tees is tidal. In addition, there are elements of the Project Site which extend into the North Sea/Coatham Sands. These sections of the Project Site are outside the jurisdiction of either local authority and are part of the UK marine area.

A plan is appended to this letter that shows the extent of the Project Site edged in red.

### Project Description

As confirmed above, NZT will be the UK's first commercial scale, full chain CCUS project, comprising the following elements:

- a combined cycle gas turbine power station with an abated capacity of up to 2.1 gigawatts output (gross) and post-combustion carbon capture plant;
- cooling water, gas and electricity grid connections for the power station;
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- a CO<sub>2</sub> gathering and compression station to receive the captured CO<sub>2</sub> from the gathering network and power station; and

- a CO<sub>2</sub> transport/export pipeline for the onward transport of the captured CO<sub>2</sub> to an offshore geological storage site beneath the North Sea.

The power station and CO<sub>2</sub> gathering and compression station will be located on part of the former SSI steel works site in Redcar, land that is controlled by the STDC. The CO<sub>2</sub> transport/export pipeline will also start in this location before heading offshore. The power station connections and the CO<sub>2</sub> gathering network will involve land within both Redcar and Stockton-on-Tees, including crossings beneath the River Tees.

All of the above elements will be included in the proposed application for development consent, other than the CO<sub>2</sub> transport/export pipeline, which will be included only up to Mean Low Water Mark ('MLWM'). The CO<sub>2</sub> transport/export pipeline beyond MLWM and the CO<sub>2</sub> storage site in the North Sea will be separately consented.

### **Why is NZT needed?**

Carbon capture is proven technology and is already in use around the world. It has a critical role to play in reducing greenhouse gas emissions and keeping global warming below a two-degree Celsius increase.

Carbon capture will play an important role in meeting energy and climate goals. In the International Energy Agency Sustainable Development Scenario, carbon capture accounts for 7% of the cumulative emissions reductions needed globally to 2040. This implies a rapid scale-up of carbon capture deployment, from around 30 million tonnes (Mt) of CO<sub>2</sub> currently captured each year to 2,300 Mt per year by 2040.

NZT will support the overarching objective of the UK Government to continue transitioning the UK to a low carbon economy. The role that carbon capture technology has to play in achieving this transition is confirmed within the National Infrastructure Plan (2014), the Government's 'Clean Growth Strategy' (2017), the 'Clean Growth - The UK Carbon Capture Usage and Storage deployment pathway - An Action Plan' (2018) and most recently, the Government's commitment to achieve 'net zero' in terms of greenhouse gas emissions by 2050.

The commitment to achieve net zero was enshrined into UK law on 27 June 2019. The commitment is in line with the recommendations of the Committee for Climate Change ('CCC') set out in its report (May 2019) 'Net Zero – The UK's Contribution to Stopping Global Warming'. The report is clear that if the net zero target is to be achieved greenhouse gas emissions will need to be offset by schemes that are capable of taking away large amounts of emissions from the atmosphere. Carbon capture is identified as having a key role to play in achieving this.

The executive summary to the CCC report (page 12) highlights that carbon capture is crucial to the delivery of zero greenhouse gas emissions and that it is of strategic importance to the economy. However, it raises a concern that carbon capture has barely started in the UK - of the 43 large-scale projects operating in the world, none are in the UK. The report goes on to state that the remaining greenhouse gas emissions in the UK must be offset by removing CO<sub>2</sub> and permanently storing it through technologies such as carbon capture. The important role of carbon capture is also stressed in terms of capturing the CO<sub>2</sub> from the production of hydrogen (given the ambition to move to a

hydrogen economy that is seen as critical to achieving net zero) and from non-renewable electricity production (page 23). Carbon capture is therefore a necessity not an option.

**Environmental Impact Assessment**

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- A plan showing the extent of the Project Site edged in red and the development areas of the Site (Figures 3-2A – 3-2E of the PEI Report);
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Yours faithfully

**Andy Lane – on behalf of NZT Power & NZNS Storage**

Enc. Plan of the Project Site  
Section 48 & EIA Regulation 13 Notice  
USB device

Date: 11 August 2020

Dear Sir/Madam,

**THE NET ZERO TEESSIDE PROJECT – LAND AT AND IN THE VICINITY OF THE FORMER SSI STEEL WORKS SITE, REDCAR AND IN STOCKTON-ON-TEES, TEESSIDE**

**CONSULTATION IN ACCORDANCE WITH SECTION 42 ‘DUTY TO CONSULT’ OF THE PLANNING ACT 2008**

Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited (the ‘Applicants’) are proposing to apply for development consent pursuant to Section 37 ‘Applications for orders granting development consent’ of the Planning Act 2008 (the ‘PA 2008’) from the Secretary of State (‘SoS’) for Business, Energy and Industrial Strategy (‘BEIS’) for the construction, operation and maintenance of the Net Zero Teesside Project (‘NZN’ or the ‘Project’) on land at and in the vicinity of the former SSI Steel Works Site, Redcar and in Stockton-on-Tees on Teesside (the ‘Project Site’).

NZN will be the UK’s first commercial scale, full chain Carbon Capture, Usage and Storage (‘CCUS’) project, with the potential to capture up to 10 million tonnes (Mt) of carbon dioxide (CO<sub>2</sub>) emissions per annum, the equivalent to the annual energy use of up to 3 million homes in the UK. It will comprise a number of elements, including a new gas-fired power station, with state-of-the art carbon capture technology. CO<sub>2</sub> from the power station, as well as from a cluster of local industries on Teesside, will be captured through a common CO<sub>2</sub> pipeline network (a ‘gathering network’) and transported for secure storage at a suitable offshore geological site under the North Sea. NZN will therefore make a significant contribution toward the UK reaching its net zero greenhouse gas emissions target by 2050.

It is anticipated that the proposed application for development consent will be submitted to the Planning Inspectorate (‘PINS’), acting on behalf of the SoS for BEIS toward the end of 2020.

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Any comments and representations you may have on NZT should be submitted to the Applicants no later than 18 September 2020. Details of how to make comments/representations are provided toward the end of this letter.

### **Section 42 ‘Duty to consult’**

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The Applicants have identified a number of persons and organisations, which it is required to consult for the purposes of Section 42 of the PA 2008. It has been determined that you or your organisation is, or may be, a ‘prescribed person’ for the purposes of Section 42 as you or your organisation may be an affected/potentially affected landowner or have an interest in land affected by the Project. The Applicants therefore wish to seek your views on their proposals for NZT.

If you would like assistance with identifying the land that may be affected/potentially affected, please contact:

**Peter Booth**

██████████@ardent-management.com

Mobile: ██████████

### **The Applicants**

Net Zero Teesside Power Limited (‘NZT Power’) and Net Zero North Sea Storage Limited (‘NZNS Storage’) have been incorporated on behalf of OGCI Climate Investments LLP (‘OGCI CI’). OGCI CI is part of the Oil and Gas Initiative (‘OGCI’), a CEO-led consortium that aims to accelerate the industry response to climate change and whose membership accounts for over 30% of global operated oil and gas production. One of OGCI’s key investments is NZT.

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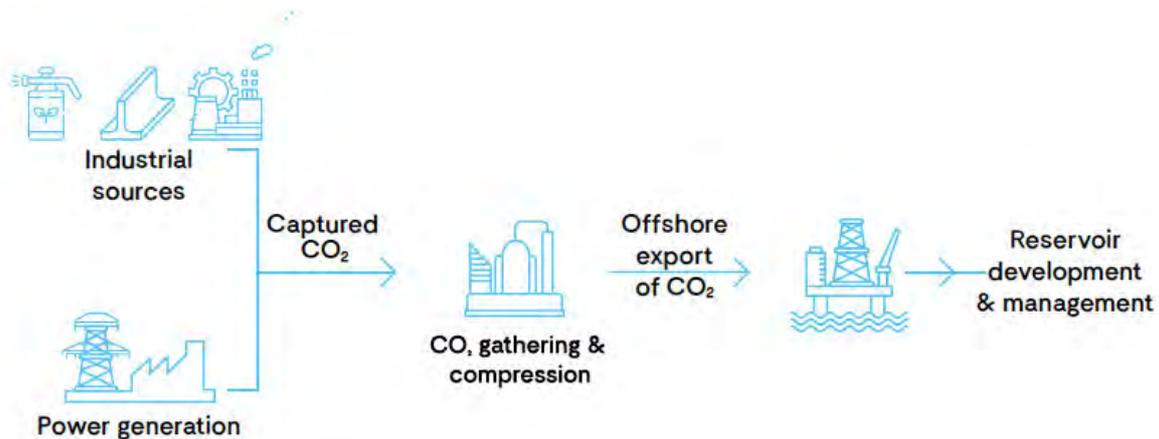
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Details of a location where a hard copy of the Consultation Documents can be inspected free of charge is provided below. However, given the current Covid-19 pandemic ('coronavirus') and the Government's guidance, and in the interests of health and safety, we strongly encourage you to use the alternative methods of inspecting the Consultation Documents that we have provided, as described above. Inspection of the Consultation Documents at the location below will be by **appointment only** and will require up to 48 hours' prior notice. It is very important that you do not visit without an appointment. You will be asked to complete a Covid-19 Visitor Declaration prior to your visit. Appointments can be arranged by email: [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk) or

telephone: **020 7489 4830**. Visiting arrangements will be explained to you prior to your visit. Visiting arrangements and opening times may be subject to change by the Applicants or the operators of the inspection location.

Inspection Location	Opening Times
South Tees Development Corporation, Management Offices, Redcar, TS10 5QW	Monday to Friday between 10am and 4pm excluding public holidays.

It is important that you observe all the latest Government and NHS guidance relating to Covid-19 if you wish to visit the above inspection location. Under current NHS guidance, you should not visit the inspection location if you are at high risk or very high risk from Covid-19: <https://www.nhs.uk/conditions/coronavirus-covid-19/people-at-higher-risk-from-coronavirus/whos-at-higher-risk-from-coronavirus/>. You must not visit the inspection location if you are unwell, have symptoms of Covid-19, or have recently been in contact with someone with Covid-19.

**Responding to the Consultation**

Comments can be submitted in the following ways:

**By email:** [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk)

**By post:** Freepost NET ZERO TEESSIDE PROJECT CONSULTATION

All comments must be submitted **no later than 18 September 2020**.

The comments received to the consultation may be made public. However, no personal information will be published unless necessary (such as under a statutory duty which the Applicants or SoS has). We will take reasonable care to comply with the requirements of the General Data Protection Regulation. It is important that you read our Privacy Notice which can be found at: <https://www.netzeroteesside.co.uk/consultation-privacy-notice/>

Yours faithfully

**Andy Lane - on behalf of NZT Power & NZNS Storage**

- Enc. Plan of the Project Site
- Section 48 & EIA Regulation 13 Notice
- USB device

Date: 20 August 2020

Dear Sir/Madam,

**THE NET ZERO TEESSIDE PROJECT – LAND AT AND IN THE VICINITY OF THE FORMER SSI STEEL WORKS SITE, REDCAR AND IN STOCKTON-ON-TEES, TEESSIDE**

**CONSULTATION IN ACCORDANCE WITH SECTION 42 ‘DUTY TO CONSULT’ OF THE PLANNING ACT 2008**

Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited (the ‘Applicants’) are proposing to apply for development consent pursuant to Section 37 ‘Applications for orders granting development consent’ of the Planning Act 2008 (the ‘PA 2008’) from the Secretary of State (‘SoS’) for Business, Energy and Industrial Strategy (‘BEIS’) for the construction, operation and maintenance of the Net Zero Teesside Project (‘NZN’ or the ‘Project’) on land at and in the vicinity of the former SSI Steel Works Site, Redcar and in Stockton-on-Tees on Teesside (the ‘Project Site’).

NZN will be the UK’s first commercial scale, full chain Carbon Capture, Usage and Storage (‘CCUS’) project, with the potential to capture up to 10 million tonnes (Mt) of carbon dioxide (CO<sub>2</sub>) emissions per annum, the equivalent to the annual energy use of up to 3 million homes in the UK. It will comprise a number of elements, including a new gas-fired power station, with state-of-the art carbon capture technology. CO<sub>2</sub> from the power station, as well as from a cluster of local industries on Teesside, will be captured through a common CO<sub>2</sub> pipeline network (a ‘gathering network’) and transported for secure storage at a suitable offshore geological site under the North Sea. NZN will therefore make a significant contribution toward the UK reaching its net zero greenhouse gas emissions target by 2050.

It is anticipated that the proposed application for development consent will be submitted to the Planning Inspectorate (‘PINS’), acting on behalf of the SoS for BEIS toward the end of 2020.

Further information relating to NZN is provided in this letter and on the accompanying USB device, which contains various documents (the ‘Consultation Documents’), including a Preliminary Environmental Information (‘PEI’) Report and a Non-Technical Summary. If you or your organisation is unable to use the USB device the Consultation Documents can be accessed via the Project Website: [www.netzeroteesside.co.uk](http://www.netzeroteesside.co.uk)

A hard copy of the Consultation Documents can also be inspected at an inspection venue (by appointment only) within the vicinity of the Project Site until the 25 September 2020. Details are provided toward the end of this letter.

Any comments and representations you may have on NZT should be submitted to the Applicants no later than 25 September 2020. Details of how to make comments/representations are provided toward the end of this letter.

### **Section 42 ‘Duty to consult’**

Section 42 of the PA 2008 ‘Duty to consult’ requires prospective applicants for a DCO to consult on their proposed application with those persons specified in the PA 2008 and in regulations made pursuant to the PA 2008. These persons (‘prescribed persons’) include local authorities, prescribed consultation bodies and affected/potentially affected landowners and other interests in land. The consultation must be carried out prior to submitting the application for development consent to PINS.

The Applicants have identified a number of persons and organisations, which it is required to consult for the purposes of Section 42 of the PA 2008. It has been determined that you or your organisation is, or may be, a ‘prescribed person’ for the purposes of Section 42 as you or your organisation may be an affected/potentially affected landowner or have an interest in land affected by the Project. The Applicants therefore wish to seek your views on their proposals for NZT.

If you would like assistance with identifying the land that may be affected/potentially affected, please contact:

**Peter Booth**

██████████@ardent-management.com

Mobile: ██████████

### **The Applicants**

Net Zero Teesside Power Limited (‘NZT Power’) and Net Zero North Sea Storage Limited (‘NZNS Storage’) have been incorporated on behalf of OGCI Climate Investments LLP (‘OGCI CI’). OGCI CI is part of the Oil and Gas Initiative (‘OGCI’), a CEO-led consortium that aims to accelerate the industry response to climate change and whose membership accounts for over 30% of global operated oil and gas production. One of OGCI’s key investments is NZT.

OGCI has significant expertise in the field of carbon capture, with 17 of the operational large-scale carbon capture and storage projects worldwide being operated by OGCI members. OGCI has earmarked over \$1 billion for accelerating the deployment of innovative low emissions technology. NZT is one of OGCI’s key investments. Further information on OGCI can be found at: <https://oilandgasclimateinitiative.com/climate-investments/#ccus>

NZT is owned by OGCI CI as a non-operating shareholder. From the end of June 2020, NZT is being developed by five OGCI members companies: BP, Eni, Equinor, Shell and Total, with BP leading as operator. NZT Power and NZNS Storage will promote NZT on behalf of these five member companies.

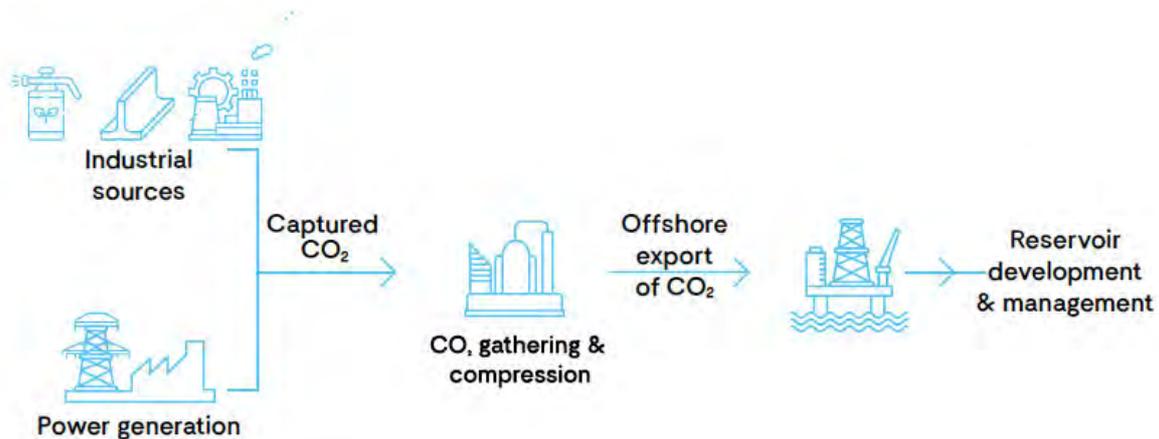
NZT Power will be responsible for NZT in so far as it relates to the construction, operation and decommissioning of the gas-fired power station together with the equipment required for the capture of its CO<sub>2</sub> emissions. NZNS Storage will be responsible for the construction, operation and decommissioning of the equipment required for the high-pressure compression of CO<sub>2</sub> from the power station and local industries, as well as the CO<sub>2</sub> gathering network and the onshore section of the CO<sub>2</sub> transport/export pipeline.

NZNS Storage will also be responsible for the offshore elements of NZT, comprising the offshore section of the CO<sub>2</sub> transport/export pipeline to a suitable offshore geological CO<sub>2</sub> storage site under the North Sea, CO<sub>2</sub> injection wells and associated infrastructure. The offshore elements of NZT (with the exception of the pipeline crossings of the River Tees and the water outfall from the Project Site)

will not be included in the application for development consent and will be subject to separate consent applications.

### What is Carbon Capture, Utilisation and Storage ('CCUS')

Carbon capture, utilisation and storage ('CCUS') is a process that removes CO<sub>2</sub> emissions at source, for example emissions from a power station or chemical manufacturing installation, and then compresses the CO<sub>2</sub> so that it can be safely transported to secure underground storage sites. It is then injected into layer of solid rock filled with interconnected pores where the CO<sub>2</sub> becomes trapped and locked in place, preventing it from being released into the atmosphere. The figure below shows what is involved.



The technologies used in CCUS are proven and have been used safely across the world for many years. Storage sites are located several kilometres underground and are subject to stringent tests to ensure that they are geologically suitable. In the UK, it is expected that the storage sites will be located offshore, in areas such as the North Sea.

CCUS is one of a number of technologies that are crucial to reducing CO<sub>2</sub> emissions and combatting global warming. The UK Government has committed to achieving net zero in terms of greenhouse gas emissions by 2050. This is a legally binding target.

### The Project Site

The Project Site lies within the administrative boundaries of both Redcar and Cleveland Borough Council and Stockton-on-Tees Borough Council. It also lies within the boundary of the South Tees Development Corporation ('STDC').

Most of the Project Site lies within the administrative area of Redcar and Cleveland Borough Council, although parts of the CO<sub>2</sub> gathering network and the power station's gas supply connection to the National Transmission System for gas would cross the River Tees into the administrative area of Stockton-on-Tees Borough Council. At this location the River Tees is tidal. In addition, there are

elements of the Project Site which extend into the North Sea/Coatham Sands. These sections of the Project Site are outside the jurisdiction of either local authority and are part of the UK marine area.

A plan is appended to this letter that shows the extent of the Project Site edged in red.

### **Project Description**

As confirmed above, NZT will be the UK's first commercial scale, full chain CCUS project, comprising the following elements:

- a combined cycle gas turbine power station with an abated capacity of up to 2.1 gigawatts output (gross) and post-combustion carbon capture plant;
- cooling water, gas and electricity grid connections for the power station;
- a carbon dioxide CO<sub>2</sub> gathering network, including CO<sub>2</sub> pipeline connections from industrial facilities on Teesside to transport the captured CO<sub>2</sub> (including the connections under the tidal River Tees);
- a CO<sub>2</sub> gathering and compression station to receive the captured CO<sub>2</sub> from the gathering network and power station; and
- a CO<sub>2</sub> transport/export pipeline for the onward transport of the captured CO<sub>2</sub> to an offshore geological storage site beneath the North Sea.

The power station and CO<sub>2</sub> gathering and compression station will be located on part of the former SSI steel works site in Redcar, land that is controlled by the STDC. The CO<sub>2</sub> transport/export pipeline will also start in this location before heading offshore. The power station connections and the CO<sub>2</sub> gathering network will involve land within both Redcar and Stockton-on-Tees, including crossings beneath the River Tees.

All of the above elements will be included in the proposed application for development consent, other than the CO<sub>2</sub> transport/export pipeline, which will be included only up to Mean Low Water Mark ('MLWM'). The CO<sub>2</sub> transport/export pipeline beyond MLWM and the CO<sub>2</sub> storage site in the North Sea will be separately consented.

### **Why is NZT needed?**

Carbon capture is proven technology and is already in use around the world. It has a critical role to play in reducing greenhouse gas emissions and keeping global warming below a two-degree Celsius increase.

Carbon capture will play an important role in meeting energy and climate goals. In the International Energy Agency Sustainable Development Scenario, carbon capture accounts for 7% of the cumulative emissions reductions needed globally to 2040. This implies a rapid scale-up of carbon capture deployment, from around 30 million tonnes (Mt) of CO<sub>2</sub> currently captured each year to 2,300 Mt per year by 2040.

NZT will support the overarching objective of the UK Government to continue transitioning the UK to a low carbon economy. The role that carbon capture technology has to play in achieving this transition is confirmed within the National Infrastructure Plan (2014), the Government's 'Clean Growth Strategy' (2017), the 'Clean Growth - The UK Carbon Capture Usage and Storage deployment pathway - An Action Plan' (2018) and most recently, the Government's commitment to achieve 'net zero' in terms of greenhouse gas emissions by 2050.

The commitment to achieve net zero was enshrined into UK law on 27 June 2019. The commitment is in line with the recommendations of the Committee for Climate Change ('CCC') set out in its report

(May 2019) 'Net Zero – The UK's Contribution to Stopping Global Warming'. The report is clear that if the net zero target is to be achieved greenhouse gas emissions will need to be offset by schemes that are capable of taking away large amounts of emissions from the atmosphere. Carbon capture is identified as having a key role to play in achieving this.

The executive summary to the CCC report (page 12) highlights that carbon capture is crucial to the delivery of zero greenhouse gas emissions and that it is of strategic importance to the economy. However, it raises a concern that carbon capture has barely started in the UK - of the 43 large-scale projects operating in the world, none are in the UK. The report goes on to state that the remaining greenhouse gas emissions in the UK must be offset by removing CO<sub>2</sub> and permanently storing it through technologies such as carbon capture. The important role of carbon capture is also stressed in terms of capturing the CO<sub>2</sub> from the production of hydrogen (given the ambition to move to a hydrogen economy that is seen as critical to achieving net zero) and from non-renewable electricity production (page 23). Carbon capture is therefore a necessity not an option.

### **Environmental Impact Assessment**

NZT is an Environmental Impact Assessment ('EIA') development for the purposes of EIA Regulations. The Applicants are therefore required to carry out an EIA of NZT and to submit an Environmental Statement ('ES') with the application for development consent, assessing the likely significant effects arising from the Project on the environment. The Applicants have already notified the SoS under Regulation 8(1)(b) of the EIA Regulations that they propose to provide an Environmental Statement ('ES').

Environmental information which the Applicants currently have is being made available during the consultation on NZT in the form of a Preliminary Environmental Information ('PEI') Report and Non-Technical Summary.

### **Consultation Documents**

The USB device that accompanies this letter contains the following Consultation Documents in order to assist you in considering and commenting on the Project:

- A plan showing the extent of the Project Site edged in red and the development areas of the Site (Figures 3-2A – 3-2E of the PEI Report);
- the PEI Report and its Non-Technical Summary; and
- the Section 48 Notice that is being published.

If you are unable to use the USB device the Consultation Documents can be accessed via the Project Website: [www.netzeroteesside.co.uk](http://www.netzeroteesside.co.uk)

If you are unable to use the USB device or access the Project Website, please email: [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk) or telephone: **020 7489 4830**.

Details of a location where a hard copy of the Consultation Documents can be inspected free of charge is provided below. However, given the current Covid-19 pandemic ('coronavirus') and the Government's guidance, and in the interests of health and safety, we strongly encourage you to use the alternative methods of inspecting the Consultation Documents that we have provided, as described above. Inspection of the Consultation Documents at the location below will be by **appointment only** and will require up to 48 hours' prior notice. It is very important that you do not visit without an appointment. You will be asked to complete a Covid-19 Visitor Declaration prior to your visit. Appointments can be arranged by email: [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk) or

telephone: **020 7489 4830**. Visiting arrangements will be explained to you prior to your visit. Visiting arrangements and opening times may be subject to change by the Applicants or the operators of the inspection location.

Inspection Location	Opening Times
South Tees Development Corporation, Teesside Management Offices, Redcar, TS10 5QW	Monday to Friday between 10am and 4pm excluding public holidays.

It is important that you observe all the latest Government and NHS guidance relating to Covid-19 if you wish to visit the above inspection location. Under current NHS guidance, you should not visit the inspection location if you are at high risk or very high risk from Covid-19: <https://www.nhs.uk/conditions/coronavirus-covid-19/people-at-higher-risk-from-coronavirus/whos-at-higher-risk-from-coronavirus/>. You must not visit the inspection location if you are unwell, have symptoms of Covid-19, or have recently been in contact with someone with Covid-19.

### **Responding to the Consultation**

Comments can be submitted in the following ways:

**By email:** [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk)

**By post:** Freepost NET ZERO TEESSIDE PROJECT CONSULTATION

All comments must be submitted **no later than 25 September 2020**.

The comments received to the consultation may be made public. However, no personal information will be published unless necessary (such as under a statutory duty which the Applicants or SoS has). We will take reasonable care to comply with the requirements of the General Data Protection Regulation. It is important that you read our Privacy Notice which can be found at: <https://www.netzeroteesside.co.uk/consultation-privacy-notice/>

Yours faithfully

**Andy Lane - on behalf of NZT Power & NZNS Storage**

Enc. Plan of the Project Site  
Section 48 & EIA Regulation 13 Notice  
USB device

## **APPENDIX 10.2: SECTION 42 AND UNKNOWN LANDOWNER NOTICES AND LOCATION PLANS**



## NET ZERO TEESSIDE

### The Planning Act 2008 - Section 42 'Duty to consult'

#### Notice of proposed application for a development consent order for the Net Zero Teesside Project

1. Notice is hereby given that Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited (the 'Applicants'), whose registered offices are both Chertsey Road, Sunbury on Thames, Middlesex TW16 7BP, are proposing to submit an application (the 'Proposed Application') to the Secretary of State (the 'SoS') for Business, Energy and Industrial Strategy for a Development Consent Order ('DCO') under Section 37 'Applications for orders granting development consent' of the Planning Act 2008 (the 'PA 2008'), to authorise the construction, operation and maintenance of the Net Zero Teesside Project ('NZE' or the 'Project').

#### The Project

2. The site for NZE (the 'Project Site') comprises of land at and in the vicinity of the former SSI steelworks site in Redcar and in Stockton-on-Tees on Teesside. The Project Site extends to 1,482 hectares in total. Grid references for the Project Site and its extremities are provided in the table below:

Area of Project Site	X	Y
Power, Capture and Compressor area (Centre)	457001	525270
Boundary - Northernmost point	457170	528045
Boundary - Westernmost point	447638	522406
Boundary - Easternmost point	458898	521290
Boundary - Southernmost point	456338	519077

Plans are available within the 'Consultation Documents' (see further below) showing the current Project Site boundary.

3. NZE would be the UK's first commercial scale, full chain carbon capture, utilisation and storage project. The Proposed Application would, amongst other matters, seek a DCO for the construction, operation and maintenance of:

3.1 a combined cycle gas turbine electricity generating station with an abated capacity of up to 2.1 gigawatts output (gross), including post-combustion carbon capture plant (all at the former SSI steelworks site in Redcar); cooling water, gas and electricity grid connections in and around Teesside; a carbon dioxide (CO<sub>2</sub>) gathering network, including CO<sub>2</sub> pipeline connections from industrial facilities on Teesside to transport the captured CO<sub>2</sub> (including the connections under the tidal River Tees); a CO<sub>2</sub> gathering and compression station to receive the captured CO<sub>2</sub> from the gathering network and generating station (also at the former SSI steelworks site); and the first part (the landward side of Mean Low Water Mark) of a CO<sub>2</sub> transport/export pipeline for the onward transport of the captured CO<sub>2</sub> (the remainder of the transport pipeline and the offshore geological storage site beneath the North Sea are to be separately consented); and

3.2 other associated development, including external lighting; fencing and boundary treatment; security measures; surface and foul water drainage systems; water, electricity, gas and other utilities connections; hard and soft landscaping; biodiversity mitigation and enhancement measures; temporary contractor facilities and construction laydown areas; vehicle access roads, crossings, parking and pedestrian and cycle facilities and routes.

4. The DCO to be sought would also authorise, if required, the permanent and/or temporary compulsory acquisition of land and/or rights in land for the Project; the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project; and/or the temporary occupation of land required for the Project; the application and/or disapplication of legislation relevant to the Project as may be required; permanent and temporary changes to the highway and public rights of way network as may be required; tree and hedgerow removal; a deemed marine licence for those parts of the Project within or affecting the tidal section of the River Tees or other sections of the UK Marine Area; the construction, operation and maintenance of associated development, including, but not limited to those items listed in paragraph 3; and such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and/or convenient for the successful construction, operation and maintenance of the Project.

### **Environmental Impact Assessment**

5. The Applicants have notified the SoS in writing under Regulation 8(1)(b) of The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (the 'EIA Regulations') that they intend to provide an Environmental Statement ('ES') in respect of the Project. The Project is therefore 'EIA development' for the purposes of the EIA Regulations and an ES will form part of the Proposed Application.

6. Information so far compiled about the Project's environmental impacts is contained in a Preliminary Environmental Information ('PEI') Report and summarised in a Non-Technical Summary.

### **Consultation Documents**

7. The PEI Report and other documents relating to the Project, including plans and maps showing the nature and location of the Project (the 'Consultation Documents'), are available to download and view free of charge from the Project Website: <https://www.netzeroteesside.co.uk/consultation/> until 18 September 2020.

8. If you are unable to access the Project Website, please telephone: Freephone [REDACTED] (Monday to Friday 10am to 4pm) or email: [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk). Any details you provide to us via telephone or email will be subject to our Privacy Notice: <https://www.netzeroteesside.co.uk/consultation-privacy-notice/>. You will be offered the loan of a hard copy set of the Consultation Documents, the loan of an electronic tablet that the Consultation Documents have been uploaded to, or a USB stick containing the Consultation Documents. Hard copies of the Consultation Documents and the electronic tablets will be delivered free of charge and collected on a date and time that is convenient. USB sticks will be supplied and posted to you free of charge.

9. Regulation 4(3)(e) of The Infrastructure Planning (Applications: Prescribed Forms and Procedures) Regulations 2009, requires an applicant for a DCO to make the consultation documents available for inspection in at least one address in the vicinity of the relevant project. Details of a location where the Consultation Documents can be inspected free of charge are set out below. However, given the current Covid-19 pandemic ('coronavirus'), and the Government's guidance, and in the interests of health and safety, we strongly encourage you to use the alternative methods of viewing the Consultation Documents, as described above. Inspection of the Consultation Documents at the address below will be by **appointment only** and will require up to 48 hours' prior notice. It is very important that you do

not visit without an appointment. You will be asked to complete a Covid-19 Visitor Declaration prior to your visit. Appointments can be arranged by telephone: **020 7489 4830** or email: [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk). Visiting arrangements will be explained to you prior to your visit. Visiting arrangements and opening times may be subject to change by the Applicants or operators of the inspection location.

Inspection Location	Opening Times - By Appointment Only
South Tees Development Corporation, Management Offices, Teesside, Redcar, TS10 5QW	Monday to Friday between 10am and 4pm excluding public holidays.

10. It is important that you observe all the latest government guidance and laws in force if planning a visit. Under current NHS guidance, you should not visit an Inspection Location if you are at high risk or very high risk from coronavirus (<https://www.nhs.uk/conditions/coronavirus-covid-19/people-at-higher-risk-from-coronavirus/whos-at-higher-risk-from-coronavirus/>). Do not visit the inspection location if you are unwell, have symptoms of coronavirus, or have recently been in contact with someone with coronavirus.

#### Responding to this notice

11. If you wish to respond to this notice or make comments or representations in respect of the Project, these should be sent to the Applicants. Please include your name and an address where any correspondence relating to the Project can be sent. Comments and representations may be submitted in the following ways:

**Email:** [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk)

**Post:** **Freepost NET ZERO TEESSIDE PROJECT CONSULTATION**

**Telephone:** [REDACTED] - lines will be open 10am to 4pm Monday to Friday

**Website:** <https://www.netzeroteesside.co.uk/consultation/>

12. Any comments received will be analysed by the Applicants and any appointed agent of the Applicants, and copies may be made available in due course to the SoS, the Planning Inspectorate and other relevant statutory authorities so that your comments can be noted. For certain parties, those who own an interest in land or are affected by the Project, the Applicant is under a statutory duty to publish names and addresses as part of its DCO application. In respect of other people we will request that your personal details are not placed on public record and these will be held securely by the Applicants in accordance with the Data Protection Act 1998 and the General Data Protection Regulation and used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to third parties. Please refer to our Privacy Notice: <https://www.netzeroteesside.co.uk/consultation-privacy-notice/>.

13. Please note that all comments and representations must be received by the Applicants **no later than 11.59pm on 18 September 2020**.

14. If you would like any further information in respect of this notice or the Project, please contact the Applicants using one of the contact methods set out above.

**Net Zero Teesside Power Limited & Net Zero North Sea Storage Limited**

**9 July 2020**

PROJECT  
NET ZERO TEESIDE

CLIENT  
NZE POWER AND NZNS STORAGE

KEY

-  Site Boundary
-  Power, Capture and Compressor Site
-  Sterile Area

TITLE  
FIGURE 3-1  
SITE BOUNDARY PLAN

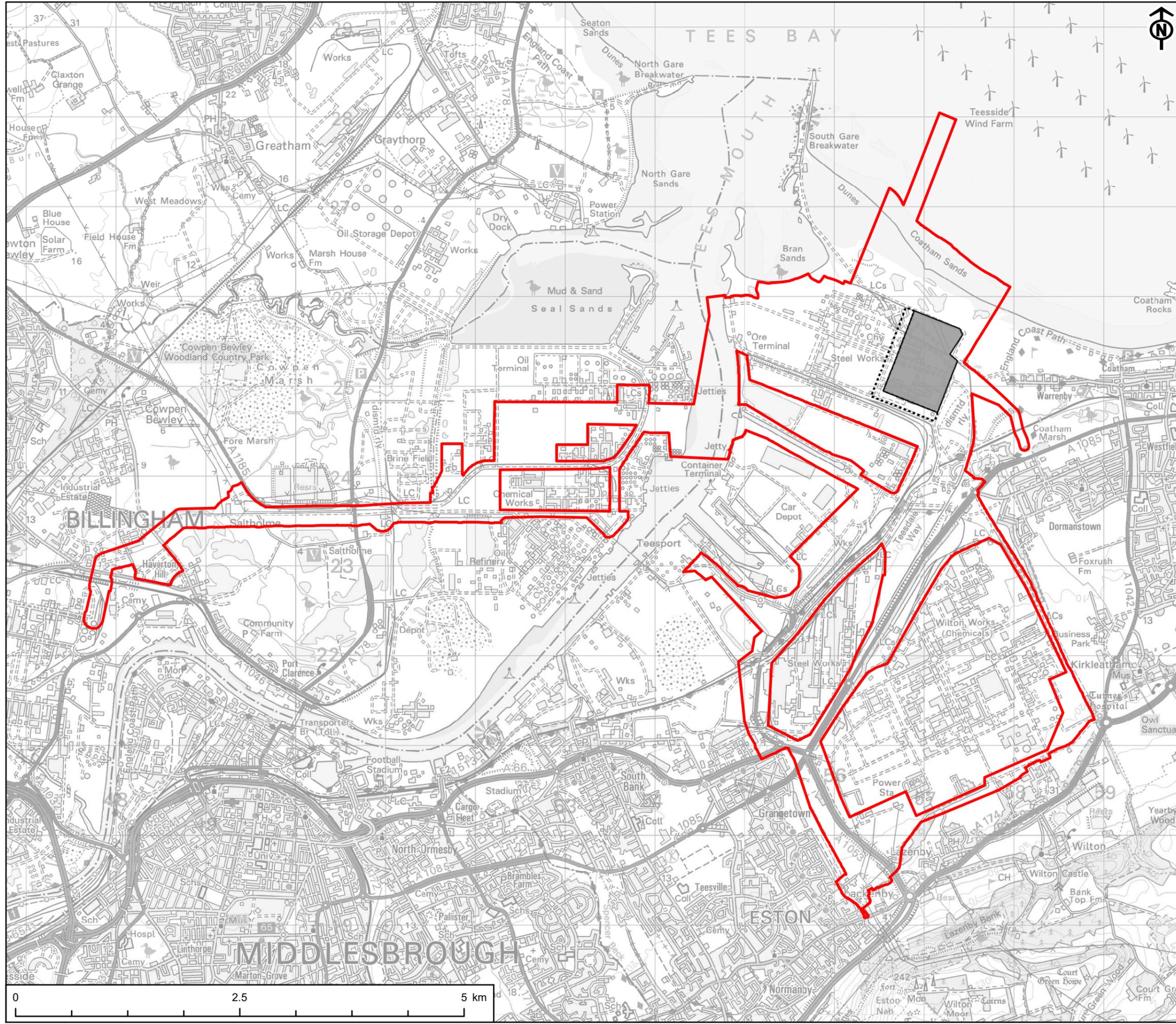
REFERENCE  
NZE\_200618\_PFI\_S\_3-1\_v4

SHEET NUMBER  
1 of 1

DATE  
18/06/2020

Project Management Initials: RT Designer: LC Checked: AR Approved: IC

Scale @ A3 1:40,000



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<b>To:</b>	The Owner and/or any Occupier
<b>Description of Land:</b>	<i>[Insert relevant plot description]</i>

## NET ZERO TEESSIDE

### The Planning Act 2008 - Section 42 'Duty to consult'

#### Notice of proposed application for a development consent order for the Net Zero Teesside Project

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#### The Project

2. The site for NZT (the 'Project Site') comprises of land at and in the vicinity of the former SSI steelworks site in Redcar and in Stockton-on-Tees on Teesside. The Project Site extends to 1,482 hectares in total. Grid references for the Project Site and its extremities are provided in the table below:

<b>Area of Project Site</b>	<b>X</b>	<b>Y</b>
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Plans are available within the 'Consultation Documents' (see further below) showing the current Project Site boundary.

3. NZT would be the UK's first commercial scale, full chain carbon capture, utilisation and storage project. The Proposed Application would, amongst other matters, seek a DCO for the construction, operation and maintenance of:

3.1 a combined cycle gas turbine electricity generating station with an abated capacity of up to 2.1 gigawatts output (gross), including post-combustion carbon capture plant (all at the former SSI steelworks site in Redcar); cooling water, gas and electricity grid connections in and around Teesside; a carbon dioxide (CO<sub>2</sub>) gathering network, including CO<sub>2</sub> pipeline connections from industrial facilities on Teesside to transport the captured CO<sub>2</sub> (including the connections under the tidal River Tees); a CO<sub>2</sub> gathering and compression station to receive the captured CO<sub>2</sub> from the gathering network and generating station (also at the former SSI steelworks site); and the first part (the landward side of Mean Low Water Mark) of a CO<sub>2</sub> transport/export pipeline for the onward transport of the captured CO<sub>2</sub> (the remainder of the transport pipeline and the offshore geological storage site beneath the North Sea are to be separately consented); and

3.2 other associated development, including external lighting; fencing and boundary treatment; security measures; surface and foul water drainage systems; water, electricity, gas and other utilities connections; hard and soft landscaping; biodiversity mitigation and enhancement measures; temporary contractor facilities and construction laydown areas; vehicle access roads, crossings, parking and pedestrian and cycle facilities and routes.

4. The DCO to be sought would also authorise, if required, the permanent and/or temporary compulsory acquisition of land and/or rights in land for the Project; the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project; and/or the temporary occupation of land required for the Project; the application and/or disapplication of legislation relevant to the Project as may be required; permanent and temporary changes to the highway and public rights of way network as may be required; tree and hedgerow removal; a deemed marine licence for those parts of the Project within or affecting the tidal section of the River Tees or other sections of the UK Marine Area; the construction, operation and maintenance of associated development, including, but not limited to those items listed in paragraph 3; and such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and/or convenient for the successful construction, operation and maintenance of the Project.

### **Environmental Impact Assessment**

5. The Applicants have notified the SoS in writing under Regulation 8(1)(b) of The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (the 'EIA Regulations') that they intend to provide an Environmental Statement ('ES') in respect of the Project. The Project is therefore 'EIA development' for the purposes of the EIA Regulations and an ES will form part of the Proposed Application.

6. Information so far compiled about the Project's environmental impacts is contained in a Preliminary Environmental Information ('PEI') Report and summarised in a Non-Technical Summary.

### **Consultation Documents**

7. The PEI Report and other documents relating to the Project, including plans and maps showing the nature and location of the Project (the 'Consultation Documents'), are available to download and view free of charge from the Project Website: <https://www.netzeroteesside.co.uk/consultation/> until 18 September 2020.

8. If you are unable to access the Project Website, please telephone: Freephone [REDACTED] (Monday to Friday 10am to 4pm) or email: [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk). Any details you provide to us via telephone or email will be subject to our Privacy Notice: <https://www.netzeroteesside.co.uk/consultation-privacy-notice/>. You will be offered the loan of a hard copy set of the Consultation Documents, the loan of an electronic tablet that the Consultation Documents have been uploaded to, or a USB stick containing the Consultation Documents. Hard copies of the Consultation Documents and the electronic tablets will be delivered free of charge and collected on a date and time that is convenient. USB sticks will be supplied and posted to you free of charge.

9. Regulation 4(3)(e) of The Infrastructure Planning (Applications: Prescribed Forms and Procedures) Regulations 2009, requires an applicant for a DCO to make the consultation documents available for inspection in at least one address in the vicinity of the relevant project. Details of a location where the Consultation Documents can be inspected free of charge are set out below. However, given the current Covid-19 pandemic ('coronavirus'), and the Government's guidance, and in the interests of health and safety, we strongly encourage you to use the alternative methods of viewing the Consultation Documents, as described above. Inspection of the Consultation Documents at the address below will be by **appointment only** and will require up to 48 hours' prior notice. It is very important that you do

not visit without an appointment. You will be asked to complete a Covid-19 Visitor Declaration prior to your visit. Appointments can be arranged by telephone: **020 7489 4830** or email: [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk). Visiting arrangements will be explained to you prior to your visit. Visiting arrangements and opening times may be subject to change by the Applicants or operators of the inspection location.

Inspection Location	Opening Times - By Appointment Only
South Tees Development Corporation, Teesside Management Offices, Redcar, TS10 5QW	Monday to Friday between 10am and 4pm excluding public holidays.

10. It is important that you observe all the latest government guidance and laws in force if planning a visit. Under current NHS guidance, you should not visit an Inspection Location if you are at high risk or very high risk from coronavirus (<https://www.nhs.uk/conditions/coronavirus-covid-19/people-at-higher-risk-from-coronavirus/whos-at-higher-risk-from-coronavirus/>). Do not visit the inspection location if you are unwell, have symptoms of coronavirus, or have recently been in contact with someone with coronavirus.

#### Responding to this notice

11. If you wish to respond to this notice or make comments or representations in respect of the Project, these should be sent to the Applicants. Please include your name and an address where any correspondence relating to the Project can be sent. Comments and representations may be submitted in the following ways:

**Email:** [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk)

**Post:** **Freepost NET ZERO TEESSIDE PROJECT CONSULTATION**

**Telephone:** **Freephone [REDACTED] - lines will be open 10am to 4pm Monday to Friday**

**Website:** <https://www.netzeroteesside.co.uk/consultation/>

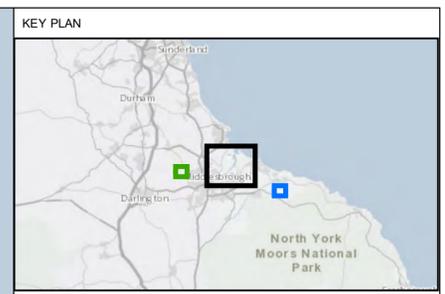
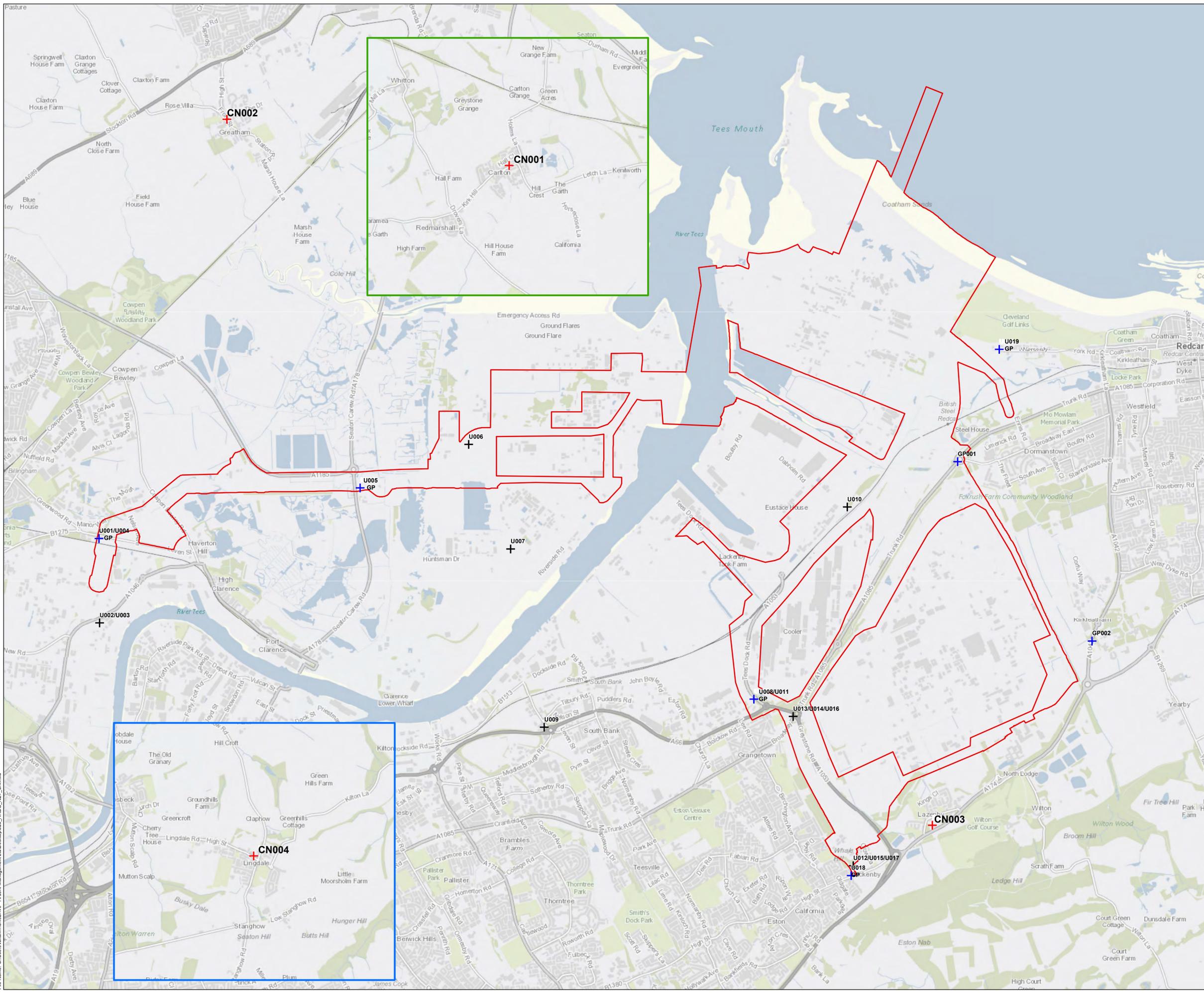
12. Any comments received will be analysed by the Applicants and any appointed agent of the Applicants, and copies may be made available in due course to the SoS, the Planning Inspectorate and other relevant statutory authorities so that your comments can be noted. For certain parties, those who own an interest in land or are affected by the Project, the Applicant is under a statutory duty to publish names and addresses as part of its DCO application. In respect of other people we will request that your personal details are not placed on public record and these will be held securely by the Applicants in accordance with the Data Protection Act 1998 and the General Data Protection Regulation and used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to third parties. Please refer to our Privacy Notice: <https://www.netzeroteesside.co.uk/consultation-privacy-notice/>.

13. Please note that all comments and representations must be received by the Applicants **no later than 11.59pm on 18 September 2020**.

14. If you would like any further information in respect of this notice or the Project, please contact the Applicants using one of the contact methods set out above.

**Net Zero Teesside Power Limited & Net Zero North Sea Storage Limited**

**9 July 2020**



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- Key**
- + Site Notices Locations
  - Site Boundary
  - + General Plan Location
  - + Community Notice Location

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Client

Designer 

Project **NET ZERO TEESIDE PROJECT**

Drawing Title **SITE NOTICES OVERVIEW PLAN**

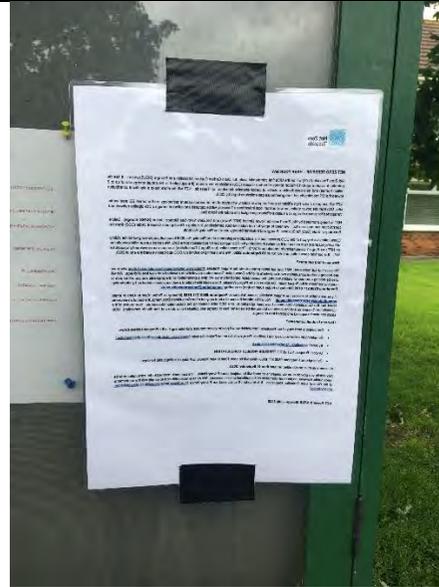
Status	<b>DRAFT</b>	Revision	000
Date	07/08/2020	Checked By	L.HARTIGAN
Scale	1:20,000 @ A1	Approved By	L.HARTIGAN
Spatial Reference System	British National Grid	Drawing reference	026_ARDG_NZT_SN

This document is not to be used in whole or in part other than for the intended purpose and project for which it was prepared and provided.

Plot Date: 07 August 2020 13:17:44  
 File Name: C:\Users\jilliam\OneDrive - Ardent Management Ltd\Desktop\026\_ARDG\_NZT\_SN.mxd

NZT Site Notice Photos – Erected 09/07/2020

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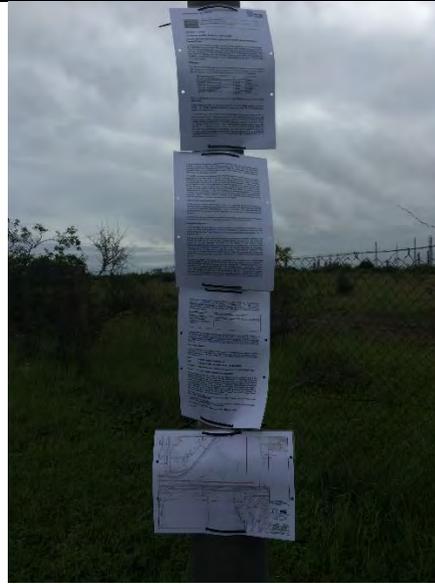


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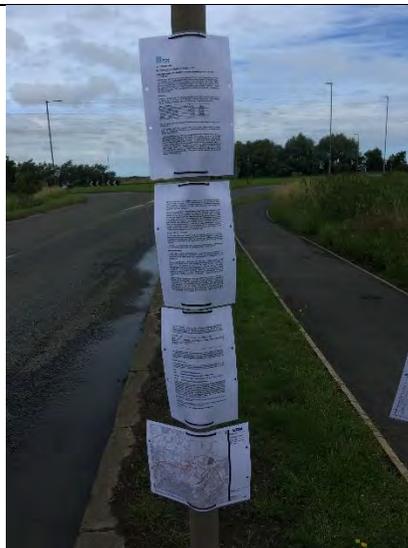
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Reference – U005/GP

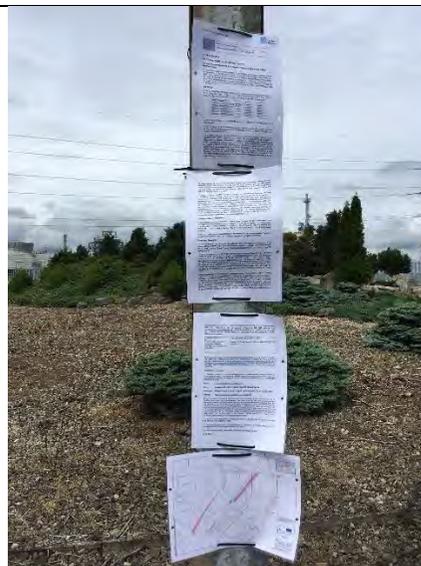


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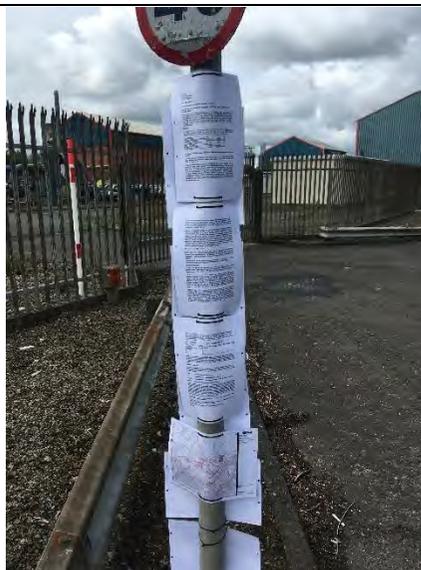


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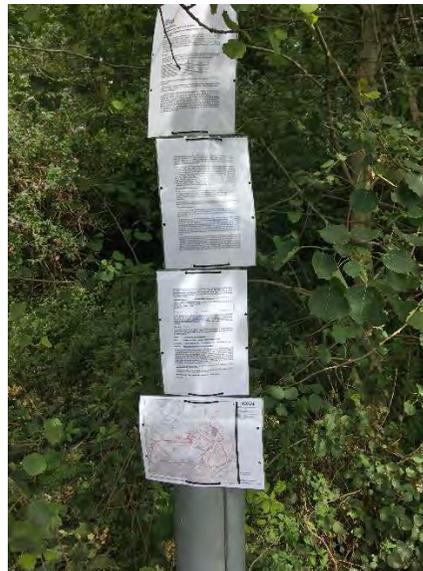
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Reference – U001/U004/GP

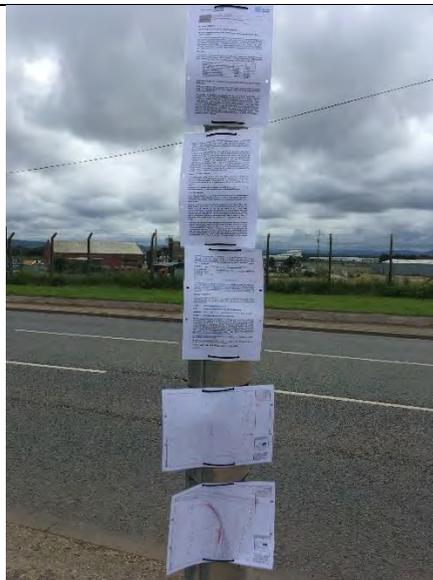


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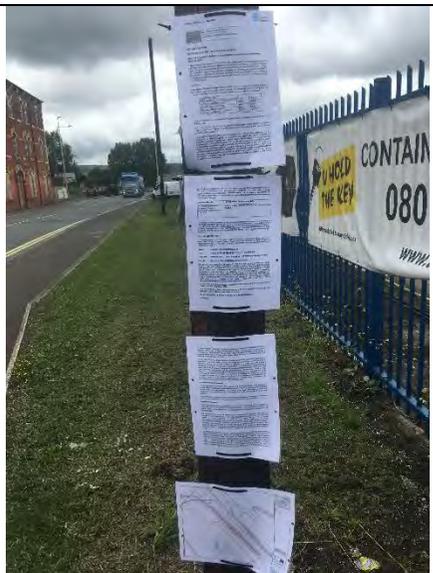


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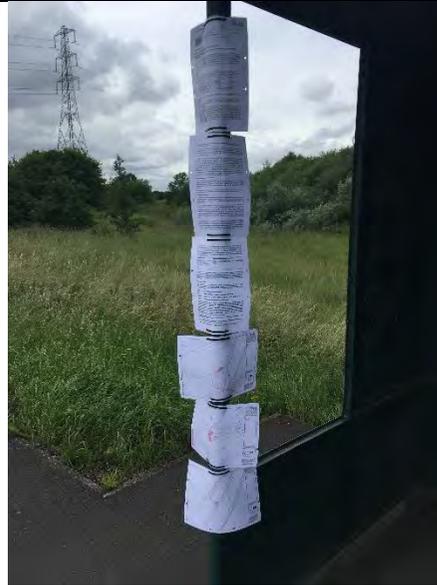


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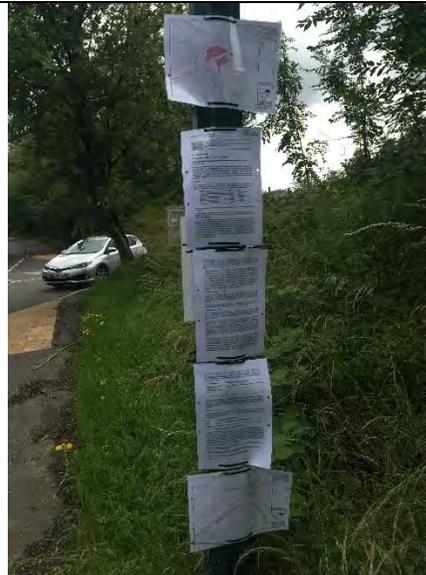


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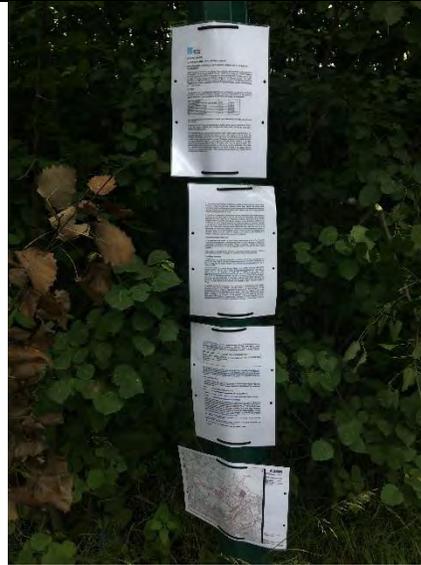


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NZT Site Notice Photos – Erected 09/07/2020

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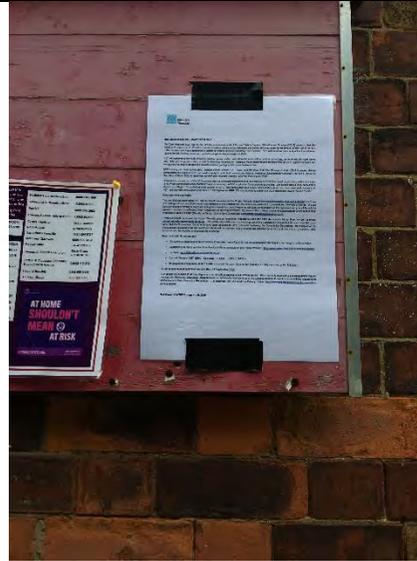


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NZT Site Notice Photos – Erected 09/07/2020

Reference - CN003

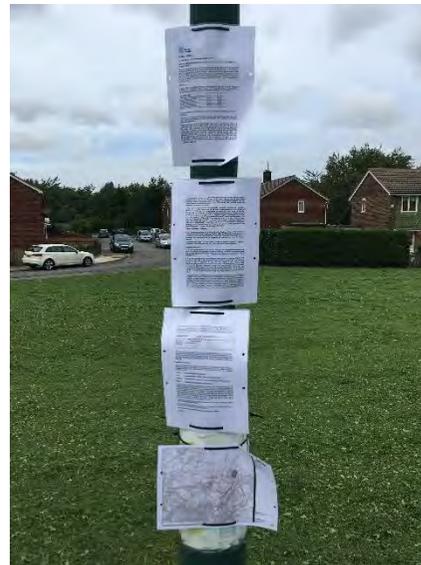
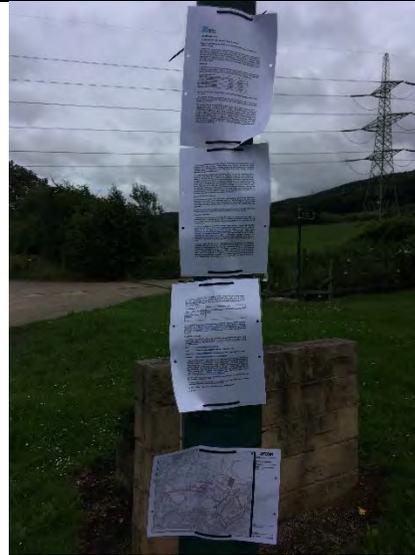


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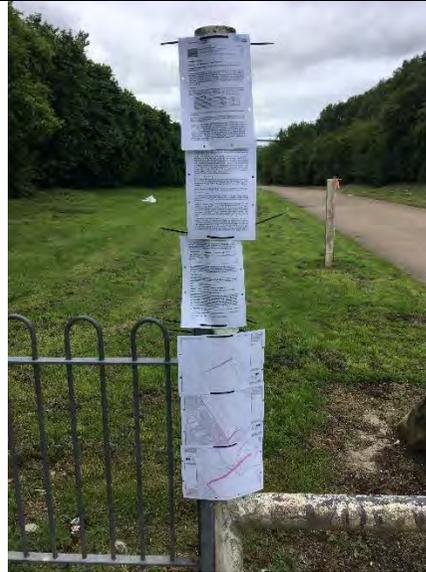
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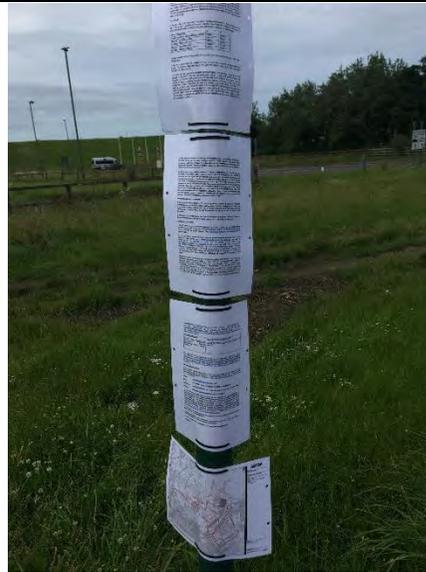


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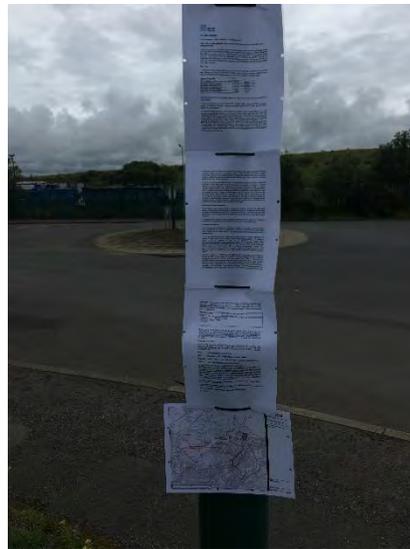
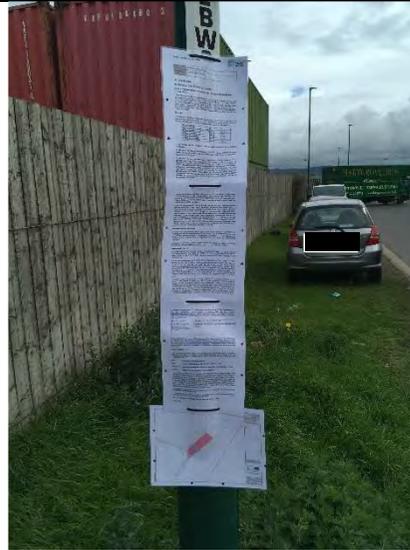


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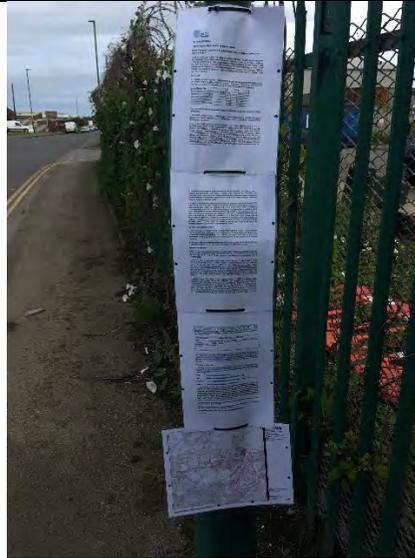
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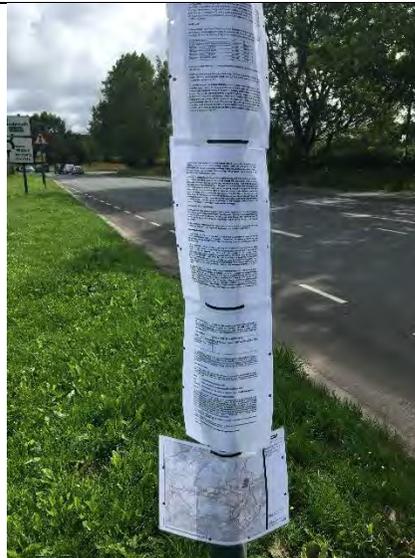


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Reference - GP002

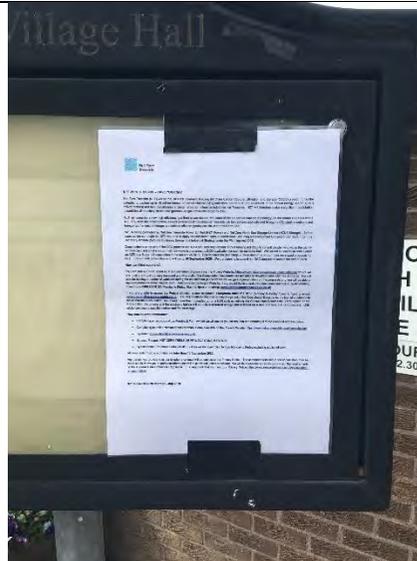


NZT Site Notice Photos – Erected 09/07/2020

Reference – GP002 (cont)



Reference – CN004



NZT Site Notice Photos – Erected 09/07/2020

## **APPENDIX 10.3: COPIES OF STAGE 2 CONSULTEE RESPONSES**



Ministry  
of Defence

# Defence Infrastructure Organisation

Safeguarding Department  
Statutory & Offshore

Defence Infrastructure Organisation

[Redacted]  
[Redacted]  
[Redacted]  
[Redacted]

Tel: [Redacted]

Fax: [Redacted]

E-mail: [Redacted]

[www.mod.uk/DIO](http://www.mod.uk/DIO)

14 September 2020

By Email

Your reference: **EN010103**

Our reference: 10045269

Dear Sir/Madam

**MOD Safeguarding – SITE OUTSIDE SAFEGUARDING AREA (SOSA)**

**Proposal:** Proposed application by Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited for an Order Granting Development Consent for the Net Zero Teesside Project.

**Location:** Land at and in the vicinity of the Former SSI Steel Works Site, Redcar and in Stockton-On-Tees, Teesside

**Grid Ref:** 457001 525270 (centre)

Thank you for consulting Defence Infrastructure Organisation (DIO) on the above proposed development. This application relates to a site outside of Ministry of Defence safeguarding areas. We can therefore confirm that the Ministry of Defence has no safeguarding objections to this proposal.

I trust this is clear however should you have any questions please do not hesitate to contact me.

Yours sincerely

[Redacted Signature]

  
DIO safeguarding

Net Zero Teeside  
Project Consultation

**Our ref:** NA/2020/115096/01-L01  
**Your ref:** Net Zero Teeside Project  
**Date:** 30 September 2020

Dear

**THE NET ZERO TEESSIDE PROJECT – LAND AT AND IN THE VICINITY OF THE FORMER SSI STEEL WORKS SITE, REDCAR AND IN STOCKTON-ON-TEES, TEESSIDE CONSULTATION IN ACCORDANCE WITH SECTION 42 ‘DUTY TO CONSULT’ OF THE PLANNING ACT 2008 & REGULATION 13 ‘PRE-APPLICATION PUBLICITY UNDER SECTION 48 (DUTY TO PUBLICISE)’ OF THE INFRASTRUCTURE PLANNING (ENVIRONMENTAL IMPACT ASSESSMENT) REGULATIONS 2017. LAND IN THE VICINITY OF THE SSI STEEL WORKS SITE, REDCAR, TEESSIDE, TS10 5QW**

Thank you for referring the above consultation which we received on 21 July 2020. We have reviewed the consultation documents and have the following comments/advice to offer. Our comments are split according to the specific chapters. We have also provided some generic comments regarding matters within our remit.

### **Chapter 3: Description of existing environment**

#### **Groundwater**

Section 3.4.18 (Geology and Hydrogeology) appears to be incomplete. Furthermore, whilst section 4.4.21 refers to the aquifer designation of the Sherwood Sandstone, no further details are mentioned on the aquifer conditions of the other bedrock units underlying the proposed development area.

This chapter geological information obtained from British Geological Survey Geology neither other geological available information has been reviewed such as British Geological Survey boreholes which may provide information on the nature and thickness of superficial deposits and depth / thickness of bedrock units.

It is reported that the Sherwood Sandstone (Principal Aquifer) forms rockhead over the western part of the proposed development area, with the other solid geological units classified as Secondary B and Secondary Undifferentiated Aquifers forming rockhead over the remaining parts of the site. It should be

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appreciated that over the remaining parts of the site the Sherwood Sandstone [REDACTED] present at shallow depth below rockhead beneath the Mercia Mudstone Group.

#### **Chapter 4: Proposed development**

##### **Installations & Permits**

Section 4.3.44 mentions open cut techniques through the dunes and sands. However this is an area of natural beauty with established dunes so the use of alteration techniques to prevent disturbance of this area must be taken into consideration. Furthermore, the Power, Capture and Compressor facilities (PCC) boundary/private road to South Gare and the dunes is a vast moon-scape of thousands of tonnes of basic slag from blast furnaces, ranging in size, which may be particularly difficult to excavate using either proposed methods.

As part of the DCO application, we recommend that you avoid and reduce the use of beneath ground pipelines/sumps/drains as far as technically possible. This will reduce costs during construction, aid inspection and maintenance during the operational phase, as well as reducing the cost of the decommissioning process.

A Radioactive Substances Permit (RAS) permit may be required, to include but not limited to: flow meters and NORM waste (Naturally Occurring Radioactive Material) as a result of pigging of pipework during the construction phase, should existing pipework between shore and offshore be reused.

##### **Carbon Capture Ready (CCR) requirements**

New combustion plants with a capacity at or over 300 MWe and of a type covered by the EU Large Combustion Plant Directive, must be assessed to determine the technical and economic feasibility of capturing, transporting and storing its emissions of CO<sub>2</sub>. These assessments are designed to determine whether it is reasonable to expect the proposed power station to be fitted with carbon capture and storage (CCS) in the future. These assessments should be carried out as [REDACTED] the process of granting development consent under Section 36 of the Electricity Act 1989. A CRR statement will need to be submitted as part of the DCO application.

##### **Groundwater [REDACTED]**

With reference to sections 4.3.14, 4.3.19 and 4.3.25, ongoing technical studies are referred to with respect to a number of aspects of the proposed development. We would welcome further details on these technical studies to be included in the DCO application.

Whilst it is acknowledged that the proposed development comprising part of the carbon dioxide export pipe and injections wells will be covered by a separate consent, it would be welcomed if some detail could be included as to which

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[REDACTED]  
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geological unit beneath the North Sea will be used for storage or has been [REDACTED] for storage.

Section 4.4 .26 states that the proposed development will comply with the 2010 Industrial Emissions Directive under its Environmental Permit so that any impacts of emissions to soil and controlled waters will be minimised and avoided. At an appropriate time, we would welcome consultation to ensure that appropriate monitoring of soils and controlled waters and reporting of land quality is undertaken.

[REDACTED]  
Section 4.5 (Decommissioning) states that above ground plant will be decommissioned. We would welcome further details on whether decommissioning of underground plant will be undertaken. Additionally, the meaning of the last sentence in Section 4.5.5 'Any areas of the Proposed Development that are below ground level will be backfilled to ground level to leave a levelled area' is unclear. We would welcome further clarity on this sentence.

With reference to Section 4.5.6, it is mentioned that a Decommissioning Plan will be produced. At an appropriate time, we would welcome consultation on the scope and content of the Decommissioning Plan in order to facilitate the surrender process. Furthermore, section 4.5.11 states that upon completion of the decommissioning programme, the Environment Agency will be invited to witness a post decommissioning inspection and all records will be made available for inspection. For clarity, in addition to that, it is likely that a comprehensive decommissioning validation report will need to be submitted for review and approval in order to facilitate the surrender process.

## **Chapter 5 Construction**

### **Contaminated land**

The Applicant should consider treatment of contaminated soils on site and [REDACTED] reuse within the project footprint.

### **Pollution Prevention**

We would [REDACTED] Construction Environment Management Plan (CEMP) to include control [REDACTED] wash-out waters and diesel spills.

### **Permits**

The Applicant should consider the on-site treatment of contaminated soils and subsequent reuse within the project footprint. A permit or exemption may be required for this work and is available from the Environment Agency.

Our experience with other large construction projects around the UK has shown

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[REDACTED]  
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that the large number of mobile generators, lighting stands and cranes required [REDACTED] a prolonged build period, may aggregate to >1MWth, thus requiring a Medium Combustion Plant Permit from the Environment Agency.

It is noted that the construction phase is anticipated to last around 4 years between Q3 2022 to 2026. The EIA should contain a commitment to meet the latest standards for emissions from Non-Road Mobile Machinery (NRMM). From 1 September 2020, emissions standards for NRMM will be Stage IV abated for NOx and Stage V from 1 January 2030, and machines with constant speed engine [REDACTED] such as generators, shall meet stage V from 1<sup>st</sup> September 2020.

Section 5.3.28 refers to the possible installation of an eel screen. However the Eels (England and Wales) Regulations 2009 may also require a live eel return system. During the design stage, land may need to be set aside to provide space for this equipment.

## **Chapter 8: air quality**

### **Installations & Permits**

We accept the assumptions and limitations outlined in chapter 8 and the Appendices 8A-construction phase and 8B-operational phase.

Worst case emissions (three trains and their associated carbon capture plants, base loading) have been modelled using ADMS v5.2.2. 5 years of recent, hourly, sequential met data from a representative source (Durham Teesside Airport) has been used in the air modelling. This approach is acceptable.

In the EIA, it would be useful to include the distance in metres between the identified receptors and the proposed development in Table 8-6. The distances to human receptors have been included in Appendix 8B, Table 8B-4.

Details regarding the MWth, typical emissions and locations of the auxiliary [REDACTED] need to be included in the DCO application.

In-combination impact assessments to include two newly proposed RDF plants: The Redcar [REDACTED] at South Gare (adjacent to NZT) and Port Clarence (Scott Bros at [REDACTED])

Any claims for Commercial Confidentiality surrounding the proposed carbon capture scrubbing amine will have to be thoroughly justified as details of Ferrybridge's amine have recently been published on our Public Register.

Additional N-deposition mitigation measures are being considered, which may be classified as a mitigation measure in accordance with the Sweetman judgment, Case C-323/17 People Over Wind & Peter Sweetman v Coillte Teoranta ('People

over Wind')

Depending on the chosen CO<sup>2</sup> compressor technology, possibly an Open Cycle Gas Turbine (OCGT), the Low Pressure or High Pressure compressor units may require a permit from the Environment Agency, under section 1.1 A(1)(a) permit for burning any fuel in an appliance with a rated thermal input of 50 megawatts or more, and associated air modelling and impact assessment.

The Applicant must ensure the design and layout of the stack monitoring sample extraction point is fully compliant with the Environment Agency's M1 monitoring guidance. The associated sampling platform, access stairs and equipment lift must also be fully compliant with M1 guidance.

### **Chapter 9: Surface Water**

#### **Water Environment and Water Framework Directive (WFD)**

The proposal has the potential to impact on the water environment in respect to:

- Construction and operation;
- Accidental releases; and
- Drainage within made ground;

The DCO application should include an assessment of these impacts and specifically:

- the requirements of the Water Framework Directive (WFD) via the submission of a WFD Assessment;
- how the development will achieve a biodiversity net gain; and
- the cumulative impacts of this development in combination with other developments in the Tees

The WFD is implemented in England and Wales through, 'The Water Environment (Water Framework Directive) (England and Wales) Regulations 2003'. Under WFD, environmental objectives have been set out for each of the protected areas and water bodies in the Northumbria River Basin District Management Plan (P), updated December 2015.

The Water Framework Directive 2000/60/EC covers all waters on land this is defined as "all standing or flowing water on the surface of the land". All watercourses that the pipelines cross are part of the water body GB510302509900, 'Tees'. We will require information to demonstrate that the risks posed by the development can be satisfactorily avoided, mitigated or compensated for.

The Tees estuary waterbody (waterbody reference GB510302509900) is

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[REDACTED]  
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currently classified as 'Moderate' ecological potential. The objective for this [REDACTED] is to achieve 'Good' Ecological Potential. Individual element classifications and objectives are provided below. These environmental objectives are legally binding and all public bodies must have regard to these objectives when making decisions that could affect the quality of the water environment. The River Tees is an important wildlife corridor and should remain as such and be enhanced where possible.

Developers should identify measures to comply with the requirements of the WFD by carrying out a WFD assessment of the proposal. The WFD will need to demonstrate:

- whether the proposed development will lead to a deterioration in status of any WFD waterbody;
- whether the proposed development will compromise the achievement of Good Status or Potential in any WFD waterbody;
- whether the proposed development will contribute towards a cumulative deterioration of WFD status or prevent cumulative enhancement of WFD status in any waterbody;
- whether the proposed development will support the delivery of measures identified in the Northumbrian RBMP that are required to achieve waterbody objectives. In respect to the last of these points, the site includes part of the tidal Tees Estuary WFD waterbody (GB510302509900). This waterbody is designated as a heavily modified waterbody, and as such, requires that all practicable mitigation is taken to achieve Good Ecological Potential. The generic mitigation measures deemed applicable to this waterbody include:
  - daylighting;
  - Enhance ecology;
  - Bank rehabilitation;
  - Remove or soften hard bank; and
  - Preserve or restore habitats

[REDACTED]  
Where on site design cannot adequately mitigate impacts, the mitigation hierarchy must be observed and compensation must be provided.

[REDACTED]  
As part of the [REDACTED] pipeline network, a detailed 3D map of the proposed structure, detailing the underground pipe network, depth underground, locations & pipe size. Additionally, further details are required for the trenchless technology technique, the feasibility, limitations, and likely features underground that may interrupt the instillation and scenarios which force the instillation to use open trenches.

The proposal represents a significant opportunity to redirect existing and future treated and untreated effluent discharges away from the Tees estuary and into

[REDACTED]  
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the North Sea and thus achieving WFD objectives by integrating an industrial and [REDACTED] effluent collection system within the proposed 'CO<sup>2</sup> Gathering Network'.

This opportunity extends to:

- New effluents produced as a direct result of this proposal;
- Existing effluents currently discharged from the Northumbrian Water Group Bran Sands Effluent Treatment Plan (industrial and domestic) to Dabholme Gut;
- Existing treated and untreated effluents currently discharged from the [REDACTED] on International complex to Dabholme Gut;
- Emergency treated and untreated effluents currently intermittently discharged from the Wilton International complex 'buffer tanks' to Dabholme Gut;
- Other treated and untreated industrial effluents from existing industry located near to the proposed route of the proposed 'CO<sup>2</sup> Gathering Network'; and
- Other industrial effluents from future industry attracted to Teesside specifically as a result of the proposed development and near to the proposed 'CO<sup>2</sup> Gathering Network'.

We would encourage the applicant to work with the sewerage undertakers and other sewerage utility providers to develop an integrated scheme that ensures legally binding environmental targets for the water environment are met.

### **Discharges from Power Plant**

The impact of the discharges has not been assessed as regards to the quality impact. None of the documents list the likely make up of the effluent whether directed towards Bran sands and treatment at Northumbrian Water's sewage works, or treated and discharged on site.

The Northumbria RBMP requires the restoration and enhancement of water bodies to prevent deterioration and promote recovery of water bodies. The [REDACTED] may cause deterioration of a quality element to a lower status class and/or prevent the waterbody reaching its objective. An assessment of the impact of the discharge should be undertaken to demonstrate what the likely impact will be. [REDACTED]

### **Surface Water Quality Parameters**

The WFD water quality parameters that have been used to compare the chosen closest sample sites to are incorrect. Different quality elements are used depending on the type of waterbody. The sample sites chosen reflect a transitional waterbody and as such these EQS values should be used, as well as the elements which do not have an EQS but a high, good, moderate, poor, and bad classification like Dissolved Inorganic Nitrogen. The EQS parameters can be found here: <https://www.gov.uk/guidance/surface-water-pollution-risk->

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assessment-for-your-environmental-permit along with guidance of how to [REDACTED] an assessment for permits.

For sanitary elements information can be found at:

<https://www.gov.uk/government/publications/h1-annex-d2-assessment-of-sanitary-and-other-pollutants-in-surface-water-discharges> along with guidance of how to undertake an assessment for permits.

### **Dredging impacts**

Cons[REDACTED]tion should be given to the impact of sediment contamination affecting the water quality and chemical status of the waterbody it's carried out in. This may require further testing and leachate samples from marine sediments listed over CEFAS level 1.

### **Abstraction Licence**

The proposal has not confirmed if the existing abstraction licence associated with the site will form part of the final development, and, have also identified possible other alternate sources of water.

The existing licence is currently held by a third party; advice has been previously offered (Scoping Opinion Response) to highlight that if this third party (SSI UK Limited) is dissolved then the option to transfer the licence will no longer be possible. If the licence is revoked prior to transfer then a new application for an abstraction will be required. There is no guarantee the licence will be issued.

The proposal has identified that if the existing abstraction is to be utilised then upgrade to the take-off infrastructure will be required in order to comply with the Eel Regulations.

### **Chapter 10 (Geology, Hydrogeology and Contaminated Land)**

As referred in section 10.1.2, we acknowledge and welcome the requirement for a [REDACTED] and other documents such as Site Waste Management Plan, Materials Management Plan (MMP) and Hazardous Materials Management Plan. We would also highlight the requirement for (at an appropriate time) a remedial options appraisal and [REDACTED] strategy.

[REDACTED]

Section 10.1.3 refers to a desk based assessment which is stated to have been appended to the PEI Report as Appendix 10A: Preliminary Sources Study Report. This does not appear to have been appended and therefore we have been unable to review it. We would welcome the opportunity to review this report. In the absence of the Preliminary Sources Study Report we have been unable to provide comment on Appendix 10b Contaminated Land Conceptual Site Model and Appendix 10c (Environmental Risk Assessment).



Section 10.1.5 states that a scheme specific ground investigation has not been [REDACTED]. We would welcome consultation on the scope and extent of the ground investigation, particularly with respect to investigation of land quality and risk assessment of controlled waters.

Section 10.1.7 refers to remedial works that may be required. We would highlight that the potential requirement for soil remediation along with active groundwater remediation and long term monitoring should not be discounted. We would welcome the inclusion of this information within the DCO.

[REDACTED]  
With respect to section 10.2 (Legislation and Planning Policy Context) it is noted that the Contaminated Land Regulations and UK Legislation implementing the WFD have not been included. Reference to WFD should be included.

With respect to geological (sections 10.4.6 to 10.4.8, table 10.13) and hydrogeological conditions (sections 10.4.19 to 10.4.22, table 10.14), it is reported that the Sherwood Sandstone (Principal Aquifer) forms rockhead over the western part of the proposed development area, with the other solid geological units classified as Secondary B and Secondary Undifferentiated Aquifers forming rockhead over the remaining parts of the site. It should be appreciated that over the remaining parts of the site the Sherwood Sandstone may be present at shallow depth below rockhead beneath the Mercia Mudstone Group.

With reference to sections 10.4.30 (Summary of Resource Value) and table 10.15, we note the receptor value assigned to solid and superficial geological units in terms of hydrogeological aquifer designation. There appears to be some discrepancy between the details referred to in section 10.4.30 and table 10.15.

It is stated that the Sherwood Sandstone is considered to be of high value. However, we consider this principal aquifer to provide a regionally important resource and in the absence of supporting evidence for this [REDACTED]ation, we would categorise the receptor value as **very high**. Additionally, the interaction between groundwater within the bedrock and superficial deposits and the River Tees has not been demonstrated. We would therefore consider the receptor value [REDACTED]e permeable superficial deposits to be high rather than medium since [REDACTED]al groundwater to contribute to base flow of the River Tees. We would welcome clarity regarding whether the interaction between groundwater within the bedrock and superficial geological units with the River Tees has been considered in assigned the various receptor values.

With reference to section 10.7.4 (Operational Mitigation) we acknowledge the preparation and implementation of a groundwater quality monitoring plan, and would welcome consultation in the scope and extent of groundwater



monitoring. Furthermore, we would consider that land quality monitoring should [REDACTED] periodically monitored. Both aspects would satisfy the requirements of the Industrial Emissions Directive.

With reference to tables 10.15 and 10.16, there appears to be some inconsistency with the terminology used, and it is sometimes difficult to see how they link together.

It is not clear in table 10.16 why some of the superficial deposits and superficial ground [REDACTED] aquifers have not been considered during the operation.

Additionally, it is not clear why superficial groundwater aquifers have not been considered during decommissioning phase. Additionally in the absence of site specific ground investigation and confirmed development plans, we consider it difficult to accurately assign magnitude of impact and an appropriate level of residual risk. Based upon our previous comments with respect to resource value, consideration should be given to the recategorisation of the magnitude of impact and residual risk.

#### **General Groundwater Comments**

The development area consists of areas of previous heavy industrial development which are likely to affect groundwater. The Sherwood Sandstone principle aquifer underlies sections of the development areas associated with CO<sub>2</sub> collecting and gas connection corridors. Principle aquifers provide significant quantities of water for people and may also sustain rivers, lakes and wetlands. Therefore, an assessment of the impacts of the development on groundwater should be undertaken. Particular consideration should be given to the identification of appropriate remediation measures, in order to reduce the risks posed by the development to groundwater.

The Environmental Permitting (England & Wales) Regulations 2016 make it an offence to cause or knowingly permit a groundwater activity unless authorised by [REDACTED] Environmental Permit which we will issue. A groundwater activity includes any discharge that will result in the input of pollutants to groundwater. Some remediation activities may also require an Environmental Permit from the Agency. Further information [REDACTED] available on the Gov.uk website at <https://www.gov.uk/guidance/industrial-water-and-groundwater-environmental-permits>.

We would also advise that any dewatering activities which are required as part of the construction works may require an appropriate abstraction license. We also would advise the applicant to refer to our current groundwater guidance which can be found on gov.uk;

- Groundwater Protection



(<https://www.gov.uk/government/collections/groundwater-protection>)-

- Environment Agency's Approach to Groundwater Protection (<https://www.gov.uk/government/publications/groundwater-protection-position-statements>).

### Land Contamination

In relation to land contamination at the proposed development, please note that we only consider issues relating to controlled waters. We recommend that developers should:

1. Follow the risk management framework provided in Land Contamination Risk Management guidance (<https://www.gov.uk/guidance/land-contamination-how-to-manage-the-risks>) when dealing with land affected by contamination. This guidance supersedes CLR 11 Model Procedures for the Management of Land Contamination.
2. Refer to the Environment Agency Guiding Principles for Land Contamination for the type of information that we required in order to assess risks to controlled waters from the site. The Local Authority can advise on risk to other receptors, such as human health.
3. Consider using the National Quality Mark Scheme for Land Contamination Management which involves the use of competent persons to ensure that land contamination risks are appropriately managed.

Further information is available at <https://www.gov.uk/government/collections/land-contamination-technical-guidance> and <https://www.gov.uk/contaminated-land>).

### **Chapter 11: Terrestrial Ecology**

We are still awaiting a number of survey elements which we anticipate will be included within the DCO application.

Water dependant species and habitats are not fully surveyed. Therefore, no assessment of impacts and mitigation measures have been submitted. As such we cannot comment on the impact of the scheme, and will require the surveys undertaken before the DCO is submitted.

The applicant does not appear to be undertaking water vole surveys to land within the Stockton Borough Council area of the development proposal. We would argue that records of water vole are present across the area, in particular around RSPB Saltholme. Surveys are therefore likely required along with other outstanding surveys.

It is noted that although final designs have not been completed, and therefore impacts haven't been fully assessed, at least at a local level, the project is likely



to impact on a number of protected and priority habitats, such as intertidal [REDACTED] floodplain grazing marsh habitat. If impacts cannot be avoided, then mitigation should be suggested, and only where mitigation can be proved as unsuitable, then compensation; this must be presented at the time of submission.

The PIER surveys have not highlighted the presence of Japanese Knotweed (JKW), an Invasive Non-Native Species (INNS) classed under Schedule 9 of the Wildlife and Countryside Act 1981. Our records show JKW in the vicinity of the Teesside Cast Products / Corus Plant site. Any invasive under Schedule 9 present [REDACTED] across the site should be mapped out and any works that risk spreading them further into the wild should be controlled through an INNS management plan.

### **Biosecurity**

Strict biosecurity measures should be implemented to avoid the importing of non-native invasive species. Equipment, plant and Personal Protective Equipment (PPE) brought to site should be clean and free of material and vegetation.

To ensure measures are implemented, it is recommended biosecurity toolbox talks are given to all site staff and rigorous inspections are undertaken of all equipment delivered to site, following the Check Clean and Dry campaign. Further information on biosecurity can be found at the following link <https://secure.fera.defra.gov.uk/nonnativespecies/checkcleandry/index.cfm>

### **Buffer Zones from Watercourses**

Development that encroaches on watercourses can have a potentially severe impact on their ecological value. Encroachment from development activities has potential to cause habitat loss, disturbance and nutrient enrichment. The setback development area needs to maintain this corridor around any watercourses on site and should be maintained and enhanced as part of the development work.

### **Discharge of treated water and outfall construction**

[REDACTED] all structure / discharge that is required to be constructed may require a flood risk activity permit under the Environmental Permitting (England and Wales) Regulations 2016. The DCO should also take into account impacts to protected and notable [REDACTED] habitats along these watercourses, with survey information in [REDACTED] any outfall should be sympathetic to the water environment and low impact design options that mimics greenfield runoff should be considered and not drain onto or impact Habitats of Principal Importance (such as mudflats or saltmarsh).

### **Geomorphology**

With respect to geomorphology, detailed plans and designs should be submitted as part of the DCO in order to assess potential impacts to watercourses and wider WFD objectives.



[REDACTED]

The assessment of fish stocks was very thorough and used a lot of available data. The PIER has identified protected species that could be affected during construction and operational phases. Particularly relevant for species such as eel, salmon, sea trout and lamprey for which the Environment Agency has a duty to protect.

The report states that they will consider impacts of noise on fish. We would expect [REDACTED] see mitigation for activities such as piling adjacent to the watercourse. Reduction of noise from boat traffic during construction is noted.

Fish entrainment in cooling water intakes is described as an impact. This would require suitable mitigation and prevention measures would need to be demonstrated. Thermal impacts from the discharged water would be expected to be modelled and adequate measures taken to prevent any impact on fish communities.

Any proposed dewatering activities may require a fish survey and/or rescue. Opportunities to provide habitat for juvenile marine fish should be thoroughly investigated as part of the DCO application.

#### **Chapter 14: Marine Ecology**

Section 14.6.11 details permanent habitat loss within the subtidal zone which may occur underneath the outfall head and any associated rock armouring / scour protection. We would like to see ecological enhancement techniques considered within the rock armour to increase biodiversity of the artificial structure.

With respect to INNS, during baseline surveys, wakame (*Undaria pinnatifida*) was reported as the only marine INNS currently known to be present and growing within the study area. A full biosecurity plan should form part of the CEMP to prevent the spread of this species.

#### **Chapter 21: Climate Change**

There is a commitment to consider all rainwater harvesting systems in table 21-31 which is still [REDACTED]ged and welcomed.

[REDACTED]

The potential impact of hotter summers and freezing winters on the operation and efficiency of the hybrid cooling system should be considered within the DCO application.

We recommend the installation of renewable energy source on site to off-set parasitic loads. For example, solar tiles could power the air-conditioning units during periods of increased ambient temperatures.



## **Chapter 22: Major Accidents**

3.18 states hazards and threats during the decommissioning phase have not been considered. However recent experience of fires on old SSI land from bulk storage tank burning/cutting, and wire stripping indicate that activities associated with this phase are different to the construction and operational phases and do need to be considered within the EIA.

with regards to section 22.4.2 Natural Hazards, it has not considered the impact of a pandemic reducing availability of competent staff, the low temperature freezi equipment including the hybrid cooling towers or flooding off site, which may impede emergency services response or shift changes.

A commitment to comply with the Control of Major Accident Hazards (COMAH) Regulations is confirmed in section 22.5.7. This is welcomed.

Table 22-2 states the PCC will be designed to contain firewater runoff. To achieve this the EIA should contain a worst-case estimation of firewater runoff production, and a description/plans showing how this quantity of potentially contaminated water can be contained on site/treated/removed off site and include remediation following a fire.

Domino Effects are described in section 22.8. A recent announcement of a potential RDF plant adjacent to this proposed development needs to be considered in the EIA.

The applicant has not considered whether there are any potential cumulative events e.g. a minor impact over a prolonged period = a major accident. For example, a slow leak of CO<sup>2</sup> causing acidification of the protected slag area within the South Gare SSSI, and subsequent loss of the existing lime-loving flora. This matter should be taken into consideration.

## **Chapter 24: Cumulative Effects**

The EIA in-combination impact assessment must include Tees REP at Tees Dock. The Tees Renewable Energy Plant is not currently operational and therefore r to background levels. Consideration must also be given to the two ne tre at South Gare and the “under construction” Port Clarence RDF Plant).

## **Chapter 25: Summary of Effects and Enhancement Opportunities**

### **Tree Planting**

The Applicant has named the area reserved for tree planting, “the sterile area” from a plant design/safety point of view. However during the forthcoming



consultation and examination, the public may use the non-technical definition of [REDACTED] wonder why trees are to be planted here.

The Environment Agency proposes a significant increase in the proposed area for tree planting/habitat improvement. The power plant footprint is ~60ha but only 17ha has been put aside for tree planting. We would encourage the Applicant to commit to planting more trees, not necessarily on this site but in the local area, possibly linking into and extending the range of the proposed Northern Forest.

### **Enhancement Opportunities**

The Applicant should consider measures to visually screen the plant along the northern and eastern boundaries, to minimise the visual impact for Redcar residents and visitors, and beach users.

The Applicant could contribute towards the maintenance of the private South Gare Road, providing access for PD Ports, the diving club, fishermen and other beach users. For example, improvements could be undertaken to improve where the road crosses the old railway lines near the roundabout on Tod Point Road.

The Applicant could provide support to the Cleveland Wildlife Trust in their work in protecting the unusual slag-based flora within South Gare SSI, adjacent to the Proposed Development.

Solar roof tiles could be used to coat the remaining buildings and generate renewable electricity, looking visually interesting and off-setting the parasitic load on site.

### **Groundwater**

Based upon our previous comments and in the absence of confirmed development proposals and ground investigation information, we are unable to be completely satisfied as to the summary of significant effects with respect to geology, hydrogeology and contaminated land. For this reason we would [REDACTED] consideration of our previous comments and further engagement particularly with respect to ground investigation and controlled waters risk assessment.

### **General comments**

#### **Socio-economic and climate change**

The PEIR provides a good understanding of the impact the development will have on the socio-economic landscape of the area, how the development will help mitigate against climate change and how the development is vulnerable to climatic events. This development is provided an example of where green jobs are being created.



## Appendix 9b: Coastal Modelling Report

### █ of comments

The report is rather confusing. It contains a lot of information, but it is not clear that all of this is relevant to the actual study. The model seems appropriate but more details are needed to fully understand the approach. In particular, it is not clear that the validation process has been tailored to support the predictive analysis of the intake and outfall systems. Overall, we do not have confidence that we can rely on the results presented here, as a basis to quantify the environmental impacts of the proposed development.

### █ Specific comments

*Page 8:* states "The harmonic constituents...has been calibrated and verified against three data sets." It is unclear which three data sets have been used. This needs clarifying.

*Page 9:* we would welcome clarity the definition of 'thin dam' in terms of the flow? It may be appropriate to steer the focus here away from model configuration towards a more conceptual space, about the actual hydrodynamics. We would also welcome details of changes within the last 50 years and clarity regarding why you have used mean rather than the median.

*Page 10:* we would welcome further clarity regarding why you have decided to use 5 and 95 percentiles? It does not seem obvious that this is appropriate to represent seasonal variation.

*Page 11:* states "The saline distribution has the potential to impact the quality of sediment transport modelling which may be required in the future." How will this be considered in the future?

This page also states Greatham Creek = 1.8 m<sup>3</sup>/s, which is comparable with the Leven. Is it reasonable to use this as a constant flow?

█ h variation is in the wind data? We would expect at least 2 characteristic directions at a coastal site: onshore and offshore. A wind rose would help to provide context.

█  
*Page 24:* the █ o interpret. Statistics for these comparisons should be included in the report. Furthermore, the transect locations are quite far upstream, where the river channel is still fairly uniform. To what extent to observations and comparisons here relate to model validation at the site, where the estuary is funnelling quite strongly?

*Page 15:* the survey dates need checking/updating. The survey dates current state '21/04/2005 and 20/04/2005'.





Page 89: horizontal outfall is predicted to give significantly better dispersion. Why [redacted]s?

There seems to be confusion in this section, whether this is a design study, or an environmental impact study. It is difficult to give useful feedback on a proposal subject to such a high level of (apparent) uncertainty.

The main PEIR chapter refers to using the existing outfall head, which is not mentioned here. Has this option been examined? Furthermore, the report should relate [redacted] temperature predictions to relevant environmental requirements.

Page 91: We note your comment regarding the slack water pools. How does dilution (and dispersion) vary through the tide? What area is affected as tides go on? Where does the effluent end up on later tides? How quickly does it cool? And does it later sink?

Table 3: we would support variation in the data. A summer flow and a winter flow may be useful.

Figure 5: a caption, chart datum, units and a scale bar should be included. We also recommend that size of the legend is increased.

Figure 7: is there any more recent data available? Freshwater flows are taken from 1995. Is this correct - have these flows changed over 25 years?

Figure 9: what do the model colours in this figure represent?

Figure 43: it would be useful to review model performance statistics. We have attached in our email the Environment Agency's Quality Control Manual for Computation Estuarine Modelling. Please refer to this document for guidance.

Figure 45- 48: the selected salinity points seem to be quite far upstream. How [redacted] are these to the site locations?

Figure 45 and 47: what is the difference between figure 45 and 47? It would be beneficial if [redacted] lines and the text as they are difficult to read. We would welcome clarification [redacted] mer or winter (April).

Figure 57: the current directions (surface) seems to be in the range 0 - 50 degrees, no tidal reversal. Is this realistic?

Figure 62: model seems to show high bed shear stress ( $T_b$ ) in the central channel and on Seal Sands. This may result in erosion. We would welcome some narrative on this matter and the critical stress, and how this relates to the predicted values.

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There seems to be a hard edge/ cut-off on the grey contours north of the structure. Is this a model boundary effect? We would welcome some narrative on this.

Figure 68 and 73: In the exposed corner of the cofferdam, we would expect speed and  $T_b$  to increase –as there is a new hard structure. However, that doesn't appear to be the case. Is this a mesh effect? Narrative on this would be welcomed.

Figure 75: where is the cofferdam in this figure?

Figure 76 and 77: why are these for depth average and layer 7? We previously looked at surface. How can this be compared to figure 78 and 79?

### Appendix 9a: Flood Risk Assessment

Sections of the proposed development are situated within flood zones 2 and 3 which is at high risk of flooding. Over the next 100 years, the development site will be impacted upon further with climate change.

The proposed Flood Risk Assessment (FRA) submitted in support of the PEIR appears to provide appropriate appraisal, assessment and proposed mitigation measures. We would expect the FRA for the full DCO application to include the following considerations before it can be formally assessed:

1. Take the impacts of climate change into account strategically for all sites, and not piecemeal as the sites come forward. The climate change scenario should assess the impact of both the current allowance in 'Flood risk assessments: climate change allowances' and the 95th percentile of UKCP18 'RCP 8.5' scenario (high emissions scenario) Standard Method;
2. Ensure that the impacts of climate change are considered for both fluvial and tidal flood sources across the site;

3. Provide modelled data for the overtopping and breach of flood defences;
4. Consider how people will be kept safe from flood hazards identified;
5. Consider the requirement for flood emergency planning including flood warning and evacuation of people for a range of flooding events up to and including;
6. We would expect mitigation measures to be applied for all sites and again not piecemeal measures. The onus should not be on the individual sites to consider these risks and measures.

It should be noted that the EA has recently procured additional flood modelling for the proposed development area. The applicant may wish to contact our Customer & Engagement Team at [northeast-newcastle@environment-agency.gov.uk](mailto:northeast-newcastle@environment-agency.gov.uk) to ensure that the latest modelling is reflected within the final FRA submission.

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**[REDACTED] n licence**

If you intend to abstract more than 20 cubic metres of water per day from a surface water source e.g. a stream or from underground strata (via borehole or well) for any particular purpose then you will need an abstraction licence from the Environment Agency. There is no guarantee that a licence will be granted as this is dependent on available water resources and existing protected rights.

**Dewatering - derogation on local water supplies**

Dewatering is the removal/abstraction of water (predominantly, but not confined to, groundwater) in order to locally lower water levels near the excavation. This can allow operations to take place, such as mining, quarrying, building, engineering works or other operations, whether underground or on the surface.

The dewatering activities on-site could have an impact upon local wells, water supplies and/or nearby watercourses and environmental interests.

This activity was previously exempt from requiring an abstraction licence. Since 1 January 2018, most cases of new planned dewatering operations above 20 cubic metres a day will require a water abstraction licence from us prior to the commencement of dewatering activities at the site.

Please do not hesitate to contact me if you have any questions regarding this letter.

Yours sincerely

**[REDACTED]  
Planning Technical Specialist - Sustainable Places**

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Yorkshire and North East Area

Tel [REDACTED]

Area Director  
[REDACTED]

FAO [REDACTED]

By email only

18<sup>th</sup> September 2020

Reference:

THE NET ZERO TEESSIDE PROJECT – LAND AT AND IN THE VICINITY OF THE FORMER SSI STEEL WORKS SITE, REDCAR AND IN STOCKTON-ON-TEES, TEESSIDE

CONSULTATION IN ACCORDANCE WITH SECTION 42 '**DUTY TO CONSULT**' OF THE PLANNING ACT 2008 & REGULATION 13 '**PRE-APPLICATION PUBLICITY UNDER SECTION 48 (DUTY TO PUBLICISE)**' OF THE INFRASTRUCTURE PLANNING (ENVIRONMENTAL IMPACT ASSESSMENT) REGULATIONS 2017

Thank you for seeking the Forestry Commission's comments on the above proposed development.

The Forestry Commission is the Government experts on forestry & woodland and a statutory consultee (as defined by Schedule 1 of The Infrastructure Planning (Applications: Prescribed Forms and Procedures) Regulations 2009)<sup>[1]</sup> for major infrastructure (Nationally Significant Infrastructure Projects (NSIPs) that are likely to affect the protection or expansion of forests and woodlands (Planning Act 2008).

The Forestry **Commission's** responsibility is to discharge its consultee roles as efficiently, effectively and professionally as possible, based on the forestry principles set out in the UK Forestry Standard (4th edition published 2017). Page 23 "Areas of woodland are material considerations in the planning process and may be protected in

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<sup>[1]</sup> <http://www.legislation.gov.uk/ukxi/2009/2264/contents/made>

local authority Area Plans. These plans pay particular attention to woods listed on the Ancient Woodland Inventory and areas identified as Sites of Local Nature Conservation Importance (SLNCIs).

As highlighted in the National Planning Policy Framework: *Irreplaceable habitats including ancient woodland and veteran trees* section of the National Policy Statement National Networks (NPSNN): [National Planning Policy Framework](#) (published 19<sup>th</sup> June 2019).

Paragraph 175 – “*development resulting in the loss or deterioration of irreplaceable habitats (such as ancient woodland and ancient or veteran trees) should be refused, unless there are wholly exceptional reasons and a suitable compensation strategy exists*”.

The Forestry Commission has also prepared joint [standing advice](#) with Natural England on ancient woodland and veteran trees which we refer you to as it notes that ancient woodland is an irreplaceable habitat, and that, in planning decisions, Plantations on Ancient Woodland Sites (PAWS) should be treated equally in terms of the protection afforded to ancient woodland. It highlights the Ancient Woodland Inventory as a way to find out if woodland is ancient.

If you need to know more about the Forestry **Commission’s** role in the planning system please see : <https://www.gov.uk/guidance/planning-applications-affecting-trees-and-woodland#felling-trees-on-development-sites>

Based upon National Forest Inventory figures 2019, Redcar and Cleveland has 12% woodland cover whilst Stockton upon Tees has 6% woodland cover of land in those areas. It would be highly desirable to retain the existing woodland especially as some of the Tees Valley area currently has low woodland or tree cover. This will possibly assist in delivering in the Governments ambitions for increasing woodland cover in the UK as mentioned in the **Government’s** [25 year environment plan](#). Incorporating new trees and woodland into this proposal could also have a key role to play in mitigating for **CO<sub>2</sub>** emissions.

There are several areas of woodland on or near to the development site boundary that will potentially be impacted by the proposal and some have been mentioned in the Preliminary Environmental Information Report, Volume IV – Non-Technical Summary. Some of the woodlands in the area have been funded via various Government Schemes for Woodland Creation and from aerial photography appear to have established well. We recommend that these areas are retained, expanded and connected if possible, and brought into management which could make the woods more resilient to the impacts of climate change. We would like any woodland removal to be clearly cited in any planning documents, if any woodland management or felling of trees is to be undertaken then a felling licence may be required as per the following guidance : <https://www.gov.uk/guidance/tree-felling-licence-when-you-need-to-apply> .

## Climate Change

The Forestry Commission would strongly encourage the applicant to consider climate change when developing their proposed development. The predicted changes in temperature along with introduced plant pests and diseases mean that there is a need to create and manage woodlands that are more resilient to these threats.

Woodland adaptation for resilience can be achieved through.

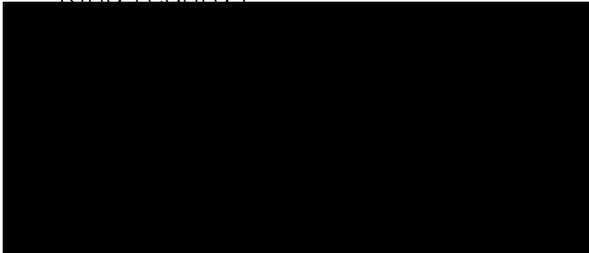
- Planting a wider range of tree species
- Using seed from a wider range of origins and provenances, including planting native trees outside their natural range.
- Encouraging natural regeneration where it is likely to be successful, to encourage evolutionary adaptation and as the climate changes
- Protecting from damaging animals

Further information can be found in the Forestry Commission's guide to Responding to the climate emergency with new trees and woodlands

[https://assets.publishing.service.gov.uk/government/uploads/system/uploads/attachment\\_data/file/892714/Responding\\_to\\_the\\_climate\\_emergency\\_with\\_new\\_trees\\_and\\_woodlands.pdf](https://assets.publishing.service.gov.uk/government/uploads/system/uploads/attachment_data/file/892714/Responding_to_the_climate_emergency_with_new_trees_and_woodlands.pdf)

If you require clarification on the above, please contact us via the details above, we are happy to offer advice on any woodland establishment if included in the proposal.

Kind regards



  
Local Partnership Advisor  
Forestry Commission  
Yorkshire & North East Area Team

**From:** [REDACTED]  
**To:** [REDACTED]  
**Cc:** [REDACTED]  
**Subject:** FW: Net Zero Teeside (NZE) - Transport Scoping  
**Date:** 15 July 2020 13:00:10  
**Attachments:** [image001.png](#)  
[Net Zero Teeside TA Scoping Draft Review for Issue.docx](#)  
[Planning Notice re Net Zero Teeside Project.pdf](#)

---

Hi,  
Thank you for notifying Highways England of the progress of the Net Zero Project. We have previously reviewed this. I attach a review by our consultants that focuses on our requirement to enable the continued operation of the Strategic Road Network (SRN) which in this location is mainly concentrated on the A1053 between Westgate and Greystones Roundabouts and the A174 West of Greystones.

As an organisation we are working with the Local Authorities, Combined Authorities and the Regional Mayor to contribute towards the sustainable development of the South Tees Development Corporation (STDC), of which this project, I understand forms a major part.

As part of this we are working towards a transport plan encompassing the whole STDC. As this project is being treated as a development of National significance and outside the normal local planning processes our initial concern would be to ensure that we can integrate our analysis of this development into the local planning framework with wider STDC development.

I trust comments from our consultants can be considered as part of further work towards the transport assessment process for this site and that these are integrated within the STDC approach.

I trust this response is satisfactory at this stage, but at anytime just call or email if further information is required.

Regards

[REDACTED]  
**Tel:** [REDACTED] | **Mobile:** [REDACTED]  
**Web:** <http://www.highways.gov.uk>  
**GTN:** [REDACTED]

---

**From:** [REDACTED]  
**Sent:** 05 February 2020 17:37  
**To:** [REDACTED]  
**Cc:** [REDACTED]  
**Subject:** FW: Net Zero Teeside (NZE) - Transport Scoping

Hi [REDACTED]

Please find attached a Technical Memorandum relating to the Net Zero Teesside development scoping. Let me know if there are any aspects you would like to discuss.

Many thanks

[REDACTED]

[REDACTED] | Principal  
O: [REDACTED] | M: [REDACTED]

---

**From:** [REDACTED]  
**Sent:** 29 January 2020 10:08  
**To:** [REDACTED]  
[REDACTED]  
[REDACTED]  
**Subject:** FW: Net Zero Teesside (NZT) - Transport Scoping

Hello,

This sub-task has now been approved for draw down of funds from the umbrella task. The budget allowance for this task is £1300.30.

The task should now be completed in accordance with the task processes that are followed for all tasks on the arrangement. This includes:

- Delivery of the deliverable to be copied to the [REDACTED] mailbox on all occasions (for informational and assurance purposes).
- Completion of KPI spreadsheet for the task (immediately following the delivery of the deliverable), identifying scores (and comment where necessary) to allow the umbrella task to be KPI'd based on its component "sub-tasks").

Thanks

NEYH Spatial Planning Mailbox

[REDACTED]

[www.jacobs.com/transportationplanning](http://www.jacobs.com/transportationplanning)

-  
If you receive this email outside of your working hours, I do not expect a response

---

**From:** [REDACTED]  
**Sent:** 29 January 2020 10:04  
**To:** [REDACTED]  
**Subject:** [EXTERNAL] RE: Net Zero Teesside (NZT) - Transport Scoping

[REDACTED]  
Thanks for this I approve this task

Regards

---

**From:** [REDACTED]  
**Sent:** 29 January 2020 09:58  
**To:** [REDACTED]  
**Subject:** FW: Net Zero Teeside (NZT) - Transport Scoping

Hello,

This sub-task is being procured via the already approved umbrella task and the sub-task manager has identified the scope and resource levels below for this sub-task equating to a fee level of £1300.30.

Sub-task sponsor ACTION:

Please could you confirm that you are content with the scope and fee-level identified. Please advise via a reply to this email (there is no need for any TAPE or procurement approval for this sub-task).

Thanks

NEYH Spatial Planning Mailbox

[REDACTED]  
[REDACTED]  
[www.jacobs.com/transportationplanning](http://www.jacobs.com/transportationplanning)

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---

**From:** [REDACTED]  
**Sent:** 29 January 2020 09:56  
**To:** [REDACTED]  
**Subject:** RE: Net Zero Teeside (NZT) - Transport Scoping

- Confirmation of no conflict of interest: No conflict
- Confirmation of no design involved in task: No design
- Task overview: Review of Transport Assessment scoping document in support of application for new power station up to 1,200 staff. Scoping covers 2 possible sites, therefore detail of review reflects this.

- Task deliverable/outcome: Technical Memorandum / draft Highways England response letter.
- Resources breakdown: Hannah Booker (20 hours), Richard Peaty (6 hours), Gavin Nicholson (2 hours)
- Intended delivery date: 31<sup>st</sup> January 2020

Cheers

[REDACTED]

[REDACTED]

---

**From:** [REDACTED]  
**Sent:** 21 January 2020 14:42  
**To:** [REDACTED]  
**Subject:** FW: Net Zero Teeside (NZT) - Transport Scoping

Hello,

The request for work within the email forwarded (below) does not require a full task order to be prepared, as the task ("sub-task") has been identified as being one which can be undertaken through use of the approved patch task ("umbrella") for the sub-region in which the task is located:

- Umbrella task (and sub-task) reference: **AA.19.30.01**
- CH2M site reference: **DevTV0032**
- Sub-task sponsor (Highways England): **Chris Bell**
- Sub-task manager (Consultant): **Gavin Nicholson (TBC)**
- Sub-task end date: **TBC during task scoping**

Sub-task manager ACTION:

To gain approval for the draw-down of funds from the umbrella task to the sub-task, please populate the following short-TOP information (in as brief a format as possible) and return to the [NEYH\\_HASPA@ch2m.com](mailto:NEYH_HASPA@ch2m.com) mailbox, so that sub-task sponsor approval can be gained. **NO WORK SHOULD BE UNDERTAKEN PRIOR TO THE APPROVAL BEING RECEIVED.**

- Confirmation of no conflict of interest: ???
- Confirmation of no design involved in task: ???
- Task overview: ???
- Task deliverable/outcome: ???
- Resources breakdown: ???
- Intended delivery date: ???

For the purpose of populating the Network Intelligence system, please could you also provide

the following information:

- If a development site task:
  - o Is this a new site? (If not what is the previous site reference?)
  - o What LPA is the site in?
  - o What is the application reference?
  - o What is the type of development?
  - o What is the scale of development?
  - o Who are the developers consultant?
  - o What is the SRN junction(s) of impact?
  - o Lat/long coordinates of development site (using <https://www.gps-coordinates.net/>)
- If a study task:
  - o Short synopsis
  - o Lat/long coordinates of study location (using <https://www.gps-coordinates.net/>)
- If a task which involves collection of survey data:
  - o Survey date and type and company undertaking surveys
  - o Lat/long coordinates of each element of count data (using <https://www.gps-coordinates.net/>)

Upon the task being approved you will then be notified (in a similar manner to a standard task) when the task can be commenced (and the corresponding task codes / budget allowance).

Sub-task sponsor FYI:

Once the short-TOP information has been received into the mailbox, agreement to the draw-down of funds will be sought from yourself prior to the task commencing.

Thanks

NEYH Spatial Planning Mailbox

---

**From:** [REDACTED]

**Sent:** 20 January 2020 10:23

**To:** [REDACTED]

**Subject:** [EXTERNAL] FW: Net Zero Teeside (NZE) - Transport Scoping

[REDACTED]  
I have received this TA scoping report from Aecom for a Carbon Capture facility. Could you undertake a review of this please .

Regards

[REDACTED]

**From:** [REDACTED]  
**Sent:** 20 January 2020 10:13  
**To:** [REDACTED]  
**Subject:** FW: Net Zero Teeside (NZE) - Transport Scoping

Guys,

Could you log this as a pre-application enquiry please. Confusingly it is considering 2 different sites. So Can you log it at NZ 570 220

Cheers

[REDACTED]

---

**From:** [REDACTED]  
**Sent:** 17 January 2020 16:15  
**To:** [REDACTED]  
**Subject:** Net Zero Teeside (NZE) - Transport Scoping

Dear [REDACTED]

Steve Moss suggested you would be the appropriate contact for this.

### **Net Zero Teeside (NZE)**

This proposal is for the development of a Carbon Capture Utilisation and Storage (CCUS) project comprising a gas-fired Combined Cycle Gas Turbine (CCGT) generating station with a net electrical output of up to 2,100 MW together with equipment required for the capture and compression of carbon dioxide (CO<sub>2</sub>) emissions from the generating station.

You may be aware of the proposal as a DCO ES Scoping Report has already been sent out under the title 'Teeside Cluster Carbon Capture & Usage Project'.

Would you be the appropriate contacts for this ? If not please could you supply me with contact details.

There are two potential sites being considered at the moment and full details are included in the attached TA Scoping Report.

We are wanting to agree the scope and methodology of the Transport Assessment based on the attached scoping report and would be grateful for any comments you may have.

We are also proposing to submit a Framework Construction Worker Travel Plan (CWTP) and a Framework Construction Traffic Management Plan (CTPM) with the DCO application to minimise construction worker vehicles and ensure HGV's use only the agree designated HGV Routes.

Many thanks

Kind Regards

[Redacted]

[Redacted]

Principal Consultant, Transportation, Consulting

[Redacted]

[Redacted]

AECOM

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

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cid:image004.png@01D5CD1E.D4FE82A0



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[Redacted]

[Redacted]

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[REDACTED]

[REDACTED]

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[REDACTED]

[REDACTED]

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[REDACTED]

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[REDACTED]

[REDACTED]

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[REDACTED]  
Net Zero Power Ltd & Net Zero North Sea Storage Ltd

Direct Dial: [REDACTED]

Our Ref: PL00704331

15 September 2020

Dear [REDACTED]

**Consultation in accordance with "Section 42 Duty to Consult" of Planning Act 2008 and Regulation 13 Pre-Application Publicity Under Section 48 (Duty to Publicise) of Infrastructure Planning (EIA) Regulations 2017**

**NET ZERO TEESSIDE PROJECT - LAND AT VICINITY OF THE FORMER SSSI STEEL WORKS SITE, REDCAR AND STOCKTON-ON-TEES**

Thank you for your letter of 7th July 2020 regarding the above application in accordance with a Section 42 "Duty to Consult" on the above proposed development. On the basis of the information available to date, we offer the following advice to you.

**Introduction - Historic England**

Historic England is the government's lead advisor on the historic environment. We are a statutory consultee on all Nationally Significant Infrastructure Projects (NSIP). We also have a role in relation to maritime archaeology under the *National Heritage Act 2002*.

**Historic England Advice**

A Preliminary Environment Impact Report (PEIR) has been submitted with this consultation. Chapter 18 and Appendix 18A cover the cultural heritage aspects of the proposed development.

**Significance**

The PEIR highlights designated and non-designated heritage assets within, or in close proximity to, the proposed development site. These range in date from the end of the last Ice Age through to the 20<sup>th</sup> Century. There are no identified designated assets within the site boundary.



[REDACTED]

[REDACTED]  
[HistoricEngland.org.uk](http://HistoricEngland.org.uk)



The PEIR rightly identifies 568 designated heritage assets within the 5km study area. This includes 26 scheduled monuments; one registered park and garden; one protected wreck; 12 Grade I, 40 Gr II\* and 484 Grade II listed buildings; and, four Conservation Areas. In addition, it identifies 363 non-designated heritage assets, 95 of which are located within the red-line boundary.

The PEIR also highlights the potential for palaeoenvironmental data (peat deposits) in the area relating to former channels of the River Tees or a tributary. These features are of particular significance as they can preserve the remains of Human settlement after the last Ice Age. The PEIR notes the location of a palaeochannel between South Gare and Coatham Rocks which suggests that there is potential for peat and alluvium deposits to be present within the site.

However, perhaps the key heritage issue on this site is the development of the Redcar iron works and steel site from the late 19<sup>th</sup> century through to its mothballing in 2015. We agree with the statement in Appendix 18a, para 18.5.41, which states: "...The site of the iron works survives almost intact with its ancillary buildings and infrastructure. Survival of disused industrial features on this scale is relatively rare and this, along with the site's importance in the industrial history of the UK, contributes to its value, which is assessed to be high..."

The Historic Environment Record (HER) does not hold an entry for the Redcar Steelworks site. However, this is due to the fact that it has not yet been assessed and recorded (as it has been a working site until recently) rather than a lack of heritage importance or significance. We agree with the assessment that the steelworks site has heritage value specifically in relation to communal, historical and evidential values.

## Impact

Some of the non-designated assets located within the site may be subject to permanent or temporary impacts, many of which are related to impacts on settings. These are set out in para.'s 18.6.5 - 18.6.38 of the PEIR (Chapter 18). Suitable mitigation of all impacts will be required to be put forward in the Construction Environmental Management Plan (CEMP) of the forthcoming DCO as the proposal is developed.

In addition, Appendix 18a of the PEIR (para. 18.8.1) finds that the potential for buried archaeological deposits is low as previous land use may have truncated buried features. However, we note that the site of Redcar iron works, which dates to the late 19<sup>th</sup> Century, is located to the east of the PCC site near the redline boundary. Should development occur in this area it might merit some archaeological evaluation.

These heritage values of the Redcar Steelworks mean that it would be appropriate for consideration to be given to the retention of key features of the industry as part of the



development as a means of mitigating impacts. Where this is not justified, we strongly support the recording of the site before its proposed demolition. This will ensure that a publically available record is made for this and future generations before it is lost. Sadly, as noted in paragraph 18.8.3 there has been previous and thorough loss through demolition of this important industry elsewhere.

We would be keen to discuss the recording of the site prior to loss with yourself, your agents and the South Tees Development Corp to ensure that the opportunity to record this important industrial site is not missed. We note that the STDC website for the site has highlighted the importance and value of the industrial heritage of the site.

### **Policy**

The development should be assessed and determined according to the heritage policies in Section 16 of the *National Planning Policy Framework* (2019). Paragraph 184 states that "...[heritage] assets are an irreplaceable resource, and should be conserved in a manner appropriate to their significance, so that they can be enjoyed for their contribution to the quality of life of existing and future generations..."

The PEIR, as submitted, addresses the requirements of NPPF Para. 190 through the identification and assessment of the significance of "...any heritage asset that may be affected by a proposal (including by development affecting the setting of a heritage asset) taking account of the available evidence and any necessary expertise...[in order to]...take this into account when considering the impact of [the] proposal on a heritage asset, to avoid or minimise any conflict between the heritage asset's conservation and any aspect of the proposal..."

### **Position**

On the basis of the information presented in the PEIR, Historic England advises that the historic environment is being appropriately assessed, considered. We assume that suitable mitigation of impacts will be developed and put forward as part of the developing DCO application.

Historic England also advises that as part of the mitigation it would be appropriate for consideration to be given to any opportunities that exist for the preservation of key features of the steel industry for Redcar. We would advise that there is a need for proper recording of the industry on the site in advance of any demolition. This would provide communal heritage benefits to the people of Redcar & Cleveland who once worked on, and live near to the site; as well as to the wider public, and to researchers interested in the development of late 19<sup>th</sup> century/early 20<sup>th</sup> century steelworks and industrial heritage.





Historic England

**Recommendation**

You should take these representations into account in developing the application towards submission of the DCO. If there are any material changes to the proposals, or you would like further advice, please don't hesitate to contact us.

Yours Sincerely

[Redacted signature]

[Redacted name]

Inspector of Ancient Monuments

E-mail: [Redacted email address]



[Redacted line]

[Redacted line]  
[HistoricEngland.org.uk](http://HistoricEngland.org.uk)



CEMHD Policy - Land Use Planning,  
NSIP Consultations,

[REDACTED]  
[REDACTED]  
[REDACTED]  
[REDACTED]

HSE email: [REDACTED]

Net Zero Teesside Project  
By email only

Dear Project Team,

09 September 2020

**Section 42 Planning Act 2008: Statutory Consultation  
- Net Zero Teesside Project**

Thank you for your letter of the 7<sup>th</sup> July 2020 consulting on the proposed Net Zero Teesside Project, under Section 42 of The Planning Act 2008. We are also copying in Dr Ian Campbell, Associate Environmental Scientist, Aecom.

**HSE's land use planning advice**

Will the proposed development fall within any of HSE's consultation distances?

According to HSE's records, the proposed main development area (the PCC site) within the application boundary (*Diagram NTS 1.4: Site Boundary and PCC, Preliminary Environmental Information Report, Volume IV – Non-Technical Summary*) falls within the consultation zones of a large number of major hazards sites and major accident hazard pipelines.

*Section 22 Major Accidents, Preliminary Environmental Information Report*, makes some reference to this, however it is not clear whether the Applicant has made contact with the relevant Operators, to inform an assessment of whether or not the proposed development is vulnerable to a possible major accident. It should be noted that HSE does not have a role assessing risk assessments. HSE's role on NSIPs is summarised in the following Advice Note 11 Annex on the Planning Inspectorate's website [Annex G – The Health and Safety Executive](#)

*Section 3 Proposed Development, Preliminary Environmental Information Report, Volume IV – Non-Technical Summary* states that the PCC site will contain 'associated utilities and buildings'. If those buildings which are classified as workplaces, contain less than 100 occupants in each building and less than 3 occupied storeys, then HSE would not advise against this nationally significant infrastructure project. Please note that this advice is based on HSE's existing policy for providing land-use planning advice. HSE's advice in response to a subsequent planning application may differ should HSE's policy or the scope of the development change by the time the Development Consent Order application is submitted.

Would Hazardous Substance Consent be needed?

The presence on, under or above land of certain hazardous substances, at above threshold quantities (Controlled Quantities), may require Hazardous Substances Consent (HSC) under the Planning (Hazardous Substances) Act 1990 as amended. The substances, alone or when aggregated with others, for which HSC is required, and the associated Controlled Quantities, are set out in The Planning (Hazardous Substances) Regulations 2015.

*Paragraph 22.6.5, Section 22 Major Accidents, Preliminary Environmental Information Report*, refers to a number of hazardous substances including methane, hydrogen, aqueous ammonia and diesel; however, no quantities are given.

Hazardous Substances Consent would be required if these substances are stored or used, at or above the controlled quantities set out in Schedule 1 of these Regulations. The Applicant is advised to consider whether Hazardous Substances Consent would be required. Further information on HSC should be sought from the relevant Hazardous Substances Authority. Please be aware the land on which the PCC site will be developed already benefits from HSC. If this is no longer needed, then it is suggested that the Applicant discusses revocation with the relevant Hazardous Substances Authority.

## Application of COMAH

Paragraph 22.2.3, Section 22 Major Accidents, Preliminary Environmental Information Report states that the 'proposed development is anticipated to be subject to the Control of Major Accident Hazards (COMAH) Regulations 2015'. In which case you should be aware of the following particular requirements of COMAH:

- *Regulation 6 – notification: before a new COMAH establishment is constructed a notification containing prescribed information relating to the establishment has to be submitted to the COMAH Competent Authority within a reasonable time frame prior to the start of construction – normally 3 to 4 months. See: <https://www.hse.gov.uk/comah/notification/index.htm>*
- *Regulation 8 – safety report: where the establishment's inventory of COMAH dangerous substances will make it an upper tier COMAH site preconstruction and pre-operational safety reports will be required within a reasonable time frame prior to commencement of construction/operation (normally 3 to 6 months in each case). N.B. Commencement of these activities cannot take place until the COMAH CA has fed back to the company the results of their assessment of the reports.*

It is suggested that the Applicant discusses this matter further with the Regulatory Team in HSE's Newcastle-upon-Tyne office. Team leader contact: Graham Watson 07879661463.

## Explosives sites

The proposed development is in the vicinity of a licensed explosive site (Ports licensed site No43). The main site is at some distance from the Port however one of the 'gas connection corridors' lies between SD2 and SD3 from the licensed berth.

HSE will only be in a position to provide detailed advice once the nature and positioning of any proposed structures in this corridor is known. We have not seen any further information in this consultation on where the proposed structures will lie in relation to the explosives berth.

## **Electrical Safety**

No comment from a planning perspective.

Please note that we cannot currently accept hard copy correspondence, as our offices are closed. All NSIP correspondence needs to be sent electronically to [nsip.applications@hse.gov.uk](mailto:nsip.applications@hse.gov.uk) . We do not require back-up hard copies.

Yours sincerely,

██████████

██████████

CEMHD4 Policy

**From:** [REDACTED]  
**To:** [REDACTED]  
**Subject:** FW: THE NET ZERO TEESIDE PROJECT - SECTION 42 CONSULTATION  
**Date:** 17 September 2020 16:24:33  
**Attachments:** [image002.png](#)  
[image004.png](#)  
[image006.png](#)  
[image008.png](#)  
[image010.png](#)  
[image012.png](#)

---

Dear [REDACTED]

Thank you for the opportunity to comment on the Net Zero Teeside Project – Section 42 Consultation.

The Maritime and Coastguard Agency (MCA) works to prevent the loss of life on the coast and at sea. We produce legislation and guidance on a wide range of maritime matters, and we are a primary advisor to the Marine Licensing regulators under the Marine and Coastal Access Act (MCAA 2009).

We note that all of the works that are required to be undertaken in the marine environment, as part of the proposed development, fall entirely within the statutory harbour area managed by PD Teesport Limited (as prescribed by the Harbour Revision Order (HRO) 2008).

An extension of the Teesport HRO was approved in May 2018. This HRO sets out the provisions for PD Teesport which include powers to undertake a range of marine works such as maintenance and improvement activities, navigational asset maintenance, construction works, surveys and dredging. As the statutory harbour authority, PD Teesport is therefore responsible for vessel traffic management, maintaining safe navigation and for maintaining safe navigable depths throughout the Teesport area. The MCA would likely be consulted via the Department for Transport on any further HROs required for the purposes of this project.

It is likely that a marine licence will be required for the proposed works in the marine environment, and the MCA would be consulted on the marine licence application. It is likely that any risk to the safety of navigation can be mitigated through suitably worded conditions of consent at formal application stage.

The MCA therefore has no concerns to raise at this stage on the proposals.

We would recommend that the Navigation Risk Assessment follows the full risk assessment methodology as per the IMO's Formal Safety Assessment (FSA) guidance. I note that the report states "*At this early stage, a qualitative assessment of navigational risk has been undertaken*". I am also unclear which Environmental Statement Chapter the NRA is intended to feed into, as I could not see it referenced in any chapter, although that maybe my mistake.

We would also like to point the applicant in the direction of the Port Marine Safety Code (PMSC) and its Guide to Good Practice. A robust Marine Safety Management System should be in place for the project under this code. The sections that we feel cover navigational safety under the PMSC and its Guide to Good Practice are as follows:

From the Guide to Good Practice, section 7 Conservancy, a Harbour Authority has a duty to conserve the harbour so that it is fit for use as a port, and a duty of reasonable care to see that the harbour is in a fit condition for a vessel to use it. Section 7.8 Regulating harbour works covers this in more detail and have copied the extract below from the Guide to Good Practice.

## 7.8 Regulating harbour works

7.8.1 Some harbour authorities have the powers to license works where they extend below the high watermark, and are thus liable to have an effect on navigation. Such powers do not, however, usually extend to developments on the foreshore.

7.8.2 Some harbour authorities are statutory consultees for planning applications, as a function of owning the seabed, and thus being the adjacent landowner. Where this is not the case, harbour authorities should be alert to developments on shore that could adversely affect the safety of navigation. In any case harbour authorities should ensure that the MMO or appropriate licensing authority consults them with regard to any applications for works or developments in or adjacent to the harbour area. Where necessary, consideration should be given to requiring the planning applicants to conduct a risk assessment in order to establish that the safety of navigation is not about to be put at risk. Examples of where navigation could be so affected include:

- high constructions, which inhibit line of sight of microwave transmissions, or the performance of port radar, or interfere with the line of sight of aids to navigation;
- high constructions, which potentially affect wind patterns; and
- lighting of a shore development in such a manner that the night vision of mariners is impeded, or that navigation lights, either ashore and onboard vessels are masked, or made less conspicuous.

7.8.3 There is a British Standards Institution publication on Road Lighting, BS5489. Part 8 relates to a code of practice for lighting which may affect the safe use of aerodromes, railways, harbours and navigable Inland waterways.

Kind regards

[Redacted]

[Redacted]  
Offshore Renewables Advisor  
**UK Technical Services Navigation**



[Redacted]  
[Redacted]  
[Redacted]  
**Maritime & Coastguard Agency**

[Redacted]  
[Redacted]



Please note my working days are Tuesday, Wednesday and Thursdays.

---

**From:** [REDACTED]  
**Sent:** 13 July 2020 17:04  
**Subject:** THE NET ZERO TEESSIDE PROJECT - SECTION 42 CONSULTATION

Dear Sir/Madam,

We write on behalf of Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited ('NZN and NZNS' or the 'Applicants') in connection with Net Zero Teesside Project ('NZN' or the 'Project'). NZN and NZNS intend to submit an application (to the Secretary of State for Business, Energy and Industrial Strategy, for a Development Consent Order under Section 37 of the Planning Act 2008 ('the Act'), which if made, would authorise the construction, operation and maintenance of the Net Zero Teesside Project ('NZN' or the 'Project') on land at and in the vicinity of the former SSI Steel Works Site, Redcar and in Stockton-on-Tees on Teesside (the 'Project Site').

NZN will be the UK's first commercial scale, full chain Carbon Capture, Usage and Storage ('CCUS') project, with the potential to capture up to 10 million tonnes (Mt) of carbon dioxide (CO<sub>2</sub>) emissions per annum, the equivalent to the annual energy use of up to 3 million homes in the UK. It will comprise a number of elements, including a new gas-fired power station, with state-of-the art carbon capture technology. CO<sub>2</sub> from the power station, as well as from a cluster of local industries on Teesside, will be captured through a common CO<sub>2</sub> pipeline network (a 'gathering network') and transported for secure storage at a suitable offshore geological site under the North Sea. NZN will therefore make a significant contribution toward the UK reaching its net zero greenhouse gas emissions target by 2050.

It is anticipated that the proposed application for development consent will be submitted to the Planning Inspectorate ('PINS'), acting on behalf of the SoS for BEIS toward the end of 2020.

Please find attached a copy of a letter which has been sent to you, and see below for a download link containing all the files which were sent to you on a USB drive. The download link contains various documents (the 'Consultation Documents'), including a Preliminary Environmental Information ('PEI') Report and a Non-Technical Summary. If you or your organisation is unable to use the download link, the Consultation Documents can be accessed via the Project Website: [www.netzeroteesside.co.uk](http://www.netzeroteesside.co.uk)

S.42 download link: <https://dwd.ctit.co/url/7659b6twviadchb6>

The attached letter was sent to you under Section 42 of the Act which requires the Applicants to consult persons specified in the Act and prescribed thereunder. Such persons include local authorities, prescribed consultation bodies, and affected or potentially affected landowners and those with other interests in land.

Any comments and representations you may have on NZN should be submitted to the Applicants **no later than 18 September 2020**. Details of how to make comments/representations are

provided on the final page of the attached PDF letter.

Kind Regards,

██████████ (on behalf of NZT and NZNS Storage).

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Date: 17 September 2020  
Our ref: 322247, Case 15431  
Your ref: Net Zero Teesside – Section 42 Consultation



Net Zero Teesside  
**FREEPOST**  
Net Zero Teesside Project Consultation

**BY EMAIL ONLY**

Customer Services  
Hornbeam House  
Crewe Business Park  
Electra Way  
Crewe  
Cheshire  
CW1 6GJ

T [REDACTED]

Dear [REDACTED]

**Planning consultation: Consultation in accordance with Section 42 ‘Duty to Consult’ of the Planning Act 2008 & Regulation 13 ‘Pre-application Publicity under Section 48 (Duty to Publicise)’ of the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017**

**Location: The Net Zero Teesside Project – Land at and in the vicinity of the former SSI Steel Works Site, Redcar and in Stockton-on-Tees, Teesside**

Thank you for your consultation on the above dated 07 July 2020 which was received by Natural England on the same day

Natural England is a non-departmental public body. Our statutory purpose is to ensure that the natural environment is conserved, enhanced, and managed for the benefit of present and future generations, thereby contributing to sustainable development.

Natural England’s comments relating to the Public Consultation and the Preliminary Environmental Information Report (PEIR) are given below:

### **Nationally and Internationally Designated Sites**

The proposal will directly and indirectly impact the Teesmouth and Cleveland Coast Special Protection Area (SPA) and Ramsar site during construction and operation and has the potential to indirectly impact several other internationally designated sites during operation.

Natural England notes that a Likely Significant Effect Screening Assessment has been undertaken in line with the requirements of the Habitats Regulations, and that these assessments have been made based on worst-case scenarios in the absence of detailed design information. Based on the information available to date Natural England agrees with the conclusions of this assessment.

The proposal will directly impact the Teesmouth and Cleveland Coast Site of Special Scientific Interest (SSSI) during construction and operation. The carbon capture and transportation network across Teesside, and the connection to offshore transportation where the dunes at South Gare will be crossed will have impacts.

We note and welcome the commitment to ensure that a fully detailed Environmental Management Plan and Restoration Scheme, will be developed and implemented to ensure no long-term detriment to the designated site interest features.

### **Protected Species**

Based on the information provided Natural England advises that the proposal has the potential to impact species protected by UK and EU legislation. We note that further species-specific surveys are being undertaken, and will be used to inform the EIA, as well as any required protected species licence applications.

Natural England has published [Standing Advice](#) on protected species. Whilst this advice has been

primarily designed to assist Local Planning Authorities better understand the information required when assessing the impacts of developments on protected species, it also contains wealth of information to help applicants ensure their proposals comply with best practice guidelines and contribute to sustainable development. Please refer to the standing advice for further guidance on the information that may be required in terms of survey and mitigation requirements.

The Standing Advice should not, however, be treated as giving any indication or providing any assurance that the proposed development will be unlikely to affect European Protected Species along the route of the scheme, nor should it be interpreted as meaning that Natural England has reached any views as to whether a licence (or licences) will be required.

### **Landscape**

This proposal does not appear to be either located within, or within the setting of, any nationally designated landscape. All proposals however should complement and where possible enhance local distinctiveness and be guided by Redcar and Cleveland Council's landscape character assessment where available, and the policies protecting landscape character in the adopted local plan.

### **Habitat Enhancement**

Natural England notes and welcomes the commitment the production and implementation of a Landscape and Biodiversity Strategy setting out biodiversity enhancement proposals and the habitat management prescriptions necessary to deliver these, and we would be happy to work with the applicants to develop this.

### **Ongoing Engagement**

Natural England has welcomed the opportunity to engage at an early stage for this development, to help ensure that all environmental factors have been taken into account, and we are happy to continue with this engagement throughout the remainder of the application being finalised and during the Examination period to agree any Statements of Common Ground and Letters of No Impediment that may be required.

If you have any queries relating to the advice in this letter please contact me on [REDACTED] or [REDACTED].

Yours sincerely

[REDACTED]  
Team Leader – Sustainable Development and Marine  
Northumbria Area Team



Public Health  
England

Environmental Hazards and  
Emergencies Department

[www.gov.uk/phe](http://www.gov.uk/phe)

Your Ref: EN010103  
Our Ref: CIRIS 53808

FREEPOST NET ZERO TEESSIDE  
PROJECT CONSULTATION

18<sup>th</sup> September 2020

Dear Sir/Madam

**Nationally Significant Infrastructure Project  
The Net Zero Project – Land at and in the Vicinity of the Former SSI Steel Works Site,  
Redcar and in Stockton-on-Tees, Teesside.  
Public Consultation Section 42 Stage**

Thank you for your consultation regarding the above development. Public Health England (PHE) welcomes the opportunity to comment on your proposals and Preliminary Environmental Information Report (PEIR) at this stage of the Nationally Significant Infrastructure Project (NSIP).

We replied to earlier consultations as listed below and this response should be read in conjunction with that earlier correspondence.

Request for Scoping Opinion: 21 March 2019 (As the “Proposed Teesside Cluster Carbon Capture & Usage Project”)

PHE exists to protect and improve the nation's health and wellbeing and reduce health inequalities; these two organisational aims are reflected in the way we review and respond to NSIP applications.

The health of an individual or a population is the result of a complex interaction of a wide range of different determinants of health, from an individual's genetic make-up, to lifestyles and behaviours, and the communities, local economy, built and natural environments to global ecosystem trends. All developments will have some effect on the determinants of health, which in turn will influence the health and wellbeing of the general population, vulnerable groups and individual people. Although assessing impacts on health beyond direct effects from, for example emissions to air or road traffic incidents is complex, there is a need to ensure a proportionate assessment focused on an application's significant effects.

We have assessed the submitted documentation with reference to the recommendations provided in our scoping response and wish to make the following comments:

## **Environmental Public Health**

We note that the aspirations of the applicant to construct a Carbon Capture, Usage and Storage (CCUS) facility with potential connections to other industrial carbon dioxide emitters in the area.

The applicant proposes a Combined-Cycle Gas Turbine (CCGTs) facility which will form the power generation aspect of the development. This will comprise a generation capacity of up to 2.4 GW across three individual CCGTs. These will emit combustion gases, including oxides of nitrogen, including nitrogen dioxide. Other aspects of the wider Power, Capture and Compressor site (PCC) include the proposed carbon dioxide absorber column which will treat the emissions gases from the CCGTs. The applicant notes that the final design of the absorber column continues to be refined and that the emissions associated with that technology (e.g., a solvent) are not yet fully characterised. The applicant should ensure that the emissions, including solvent by-products, of the carbon dioxide removal process are adequately characterised and a risk assessment carried out.

The PEIR concludes that emissions of combustion gases and other process by-products will not lead to exceedances of air quality standards or air quality action levels. However, reducing public exposures to non-threshold pollutants (such as particulate matter and nitrogen dioxide) below air quality standards has potential public health benefits. We support approaches which minimise or mitigate public exposure to non-threshold air pollutants, address inequalities (in exposure), and maximise co-benefits (such as physical exercise) and encourage their consideration during development design, environmental and health impact assessment, and development consent.

Additional electrical infrastructure is required as part of the development; the applicant notes that new distribution lines of up to 400kV will be needed to link the PCC to an existing National Grid sub-station. We note that the current submission does not consider any risks or impacts that might arise as a result of electric and magnetic fields associated with the connection of the proposed generation station to the national grid.

## **Health and Wellbeing**

This section of our response, identifies the wider determinants of health and wellbeing we expect the Environmental Statement (ES) to address, to demonstrate whether they are likely to give rise to significant effects. PHE has focused its approach on scoping determinants of health and wellbeing under four themes, which have been derived from an analysis of the wider determinants of health mentioned in the National Policy Statements. The four themes are:

- Socioeconomic
- Access
- Traffic and Transport
- Land Use

Having considered the submitted PEIR, we wish to make the following specific comments and recommendations:

### Baseline Health Data

We are pleased to note the baseline examination of local health profiles as part of chapter 23 of the PEIR (Population and Human Health). Please note that these profiles are updated annually, therefore the most up to date profiles should be provided in the final ES. For example, the North East 2019 Health Profile data can be found [here](#) (published March 2020).

### Indices of Multiple Deprivation

Chapter 20 of the PEIR (socio-economics and tourism) has identified the Lower Super Output Areas (LSOAs) within which the proposed development is sited, for which we are grateful. The final ES should also include an analysis and discussion of the IMD decile for each LSOA to support your assessment of how the development may influence health inequalities.

### Traffic and Transport

Chapter 16 (Traffic and Transport) states that a construction traffic management plan (CTMP), construction worker travel plan (CWTP) and employee travel plans will be submitted as part of the DCO application. Consideration of the impact of the proposed development on vulnerable populations (such as children walking and cycling to the schools listed in paragraph 20.4.14, and those travelling to the healthcare facilities listed in paragraph 20.4.15) should also be included in the road safety assessment provided in the final ES. It is important that fear of road traffic does not reduce opportunities for walking and cycling.

The traffic and transport chapter also states that some public rights of way will be temporarily disrupted during construction. This could also reduce opportunities for physical activity. This is important because the population and human health chapter has identified that those living in the areas surrounding the proposed development experience higher early death rates due to cardiovascular disease and cancer. Therefore, the impact and duration of the disruption should be included in the final ES, along with the developers' proposed mitigation for the temporary loss of the public right of way (PRoW).

Finally, it is strongly recommended that the draft population and human health chapter is sent to PHE prior to the submission of the DCO in order to discuss the findings and ensure a satisfactory ES.

If you require any clarification on the above points or wish to discuss any particular issue, please do not hesitate to contact us.

Yours faithfully,

On behalf of Public Health England



*Please mark any correspondence for the attention of National Infrastructure Planning Administration.*



The Coal  
Authority

Resolving the **impacts** of mining

T:

E:

[www.gov.uk/coalauthority](http://www.gov.uk/coalauthority)

For the attention of Andy Lane  
on behalf of NZT Power & NZNS Storage

[By email: ]

15 July 2020

Dear

**THE NET ZERO TEESSIDE PROJECT – LAND AT AND IN THE VICINITY OF THE FORMER SSI STEEL WORKS SITE, REDCAR AND IN STOCKTON-ON-TEES, TEESSIDE**

**CONSULTATION IN ACCORDANCE WITH SECTION 42 ‘DUTY TO CONSULT’ OF THE PLANNING ACT 2008 & REGULATION 13 ‘PRE-APPLICATION PUBLICITY UNDER SECTION 48 (DUTY TO PUBLICISE)’ OF THE INFRASTRUCTURE PLANNING (ENVIRONMENTAL IMPACT ASSESSMENT) REGULATIONS 2017**

Thank you for your notification of 15 July 2020 seeking the views of the Coal Authority on the above project.

I have checked the application boundary (Figure 3.1 – Site Boundary Plan) against our coal mining information and can confirm that the proposed development site is located outside of the defined coalfield.

Accordingly, the Coal Authority has no comments or observations to make on this project.

In the spirit of efficiency of resources and proportionality, it will not be necessary for you to consult the Coal Authority at any future stages of the Project. This letter can be used as evidence for the legal and procedural consultation requirements.

Please do not hesitate to contact me if you would like to discuss this matter further.

Yours sincerely

[REDACTED]

[REDACTED] [REDACTED]

**Planning & Development Manager**

Disclaimer

The above consultation response is provided by The Coal Authority as a Statutory Consultee and is based upon the latest available coal mining data on the date of the response, and electronic consultation records held by The Coal Authority since 1 April 2013. The comments made are also based upon only the information provided to The Coal Authority by the Local Planning Authority and/or has been published on the Council's website for consultation purposes in relation to this specific planning application. The views and conclusions contained in this response may be subject to review and amendment by The Coal Authority if additional or new data/information (such as a revised Coal Mining Risk Assessment) is provided by the Local Planning Authority or the Applicant for consultation purposes.

**From:** [REDACTED]  
**To:** [REDACTED]  
**Subject:** THE NET ZERO TEESIDE PROJECT REDCAR STOCKTON ON TEES TEESIDE - NZT-200618PEIS31V4  
**Date:** 15 July 2020 15:09:52  
**Attachments:** [image001.png](#)  
[image002.png](#)  
[image003.png](#)  
[image004.png](#)  
[image005.jpg](#)

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Dear Sirs/Madam

BPA Pipelines - Not Affected.

SABIC AND NATIONAL GRID TRANSMISSION LINES WILL NEED TO BE CONTACTED.

Thank you for your correspondence enclosing details of your proposals as listed above.

We are not aware that any of BPA Pipelines apparatus, falls within the vicinity of the above noted location.

However, if the location of your work should change, please contact us immediately, on [REDACTED] or email [REDACTED]

Whilst we try to ensure the information we provide is accurate, the information is provided Without Prejudice and we accept no liability for claims arising from any inaccuracy, omissions or errors contained herein.

Yours faithfully

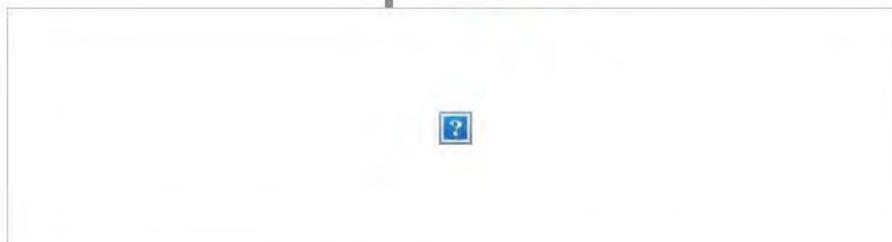
BPA Pipelines  
[REDACTED]

[REDACTED]  
Lands Administration Assistant



British Pipeline Agency Limited

[REDACTED]  
[REDACTED]



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[REDACTED]

Land and Acquisitions  
[REDACTED]

DCO Liaison Officer  
Land and Property  
[REDACTED]

Tel: [REDACTED]

[www.nationalgrid.com](http://www.nationalgrid.com)

14<sup>th</sup> September 2020

Dear Sir / Madam

**Ref: NET ZERO TEESSIDE PROJECT – LAND AT AND IN THE VICINITY OF THE FORMER SSI STEEL WORKS SITE, REDCAR AND IN STOCKTON-ON-TEES, TEESSIDE**  
**Statutory Consultation Planning Act 2008 Section 42**

This is a response on behalf of National Grid Electricity Transmission PLC (NGET) and National Grid Gas PLC (NGG).

I refer to your letter dated 7<sup>th</sup> July 2020 regarding the Proposed Development. Due to the close proximity of some of our assets, NGET and NGG wish to express their interest in further consultation while the impact on our assets is still being assessed.

In respect of existing NGET and NGG infrastructure, both will require appropriate protection for retained apparatus including compliance with relevant standards for works proposed within close proximity of its apparatus.

**Where the Promoter intends to acquire land, extinguish rights, or interfere with any of NGET's & NGG's apparatus, both will require appropriate protection and further discussion on the impact to its apparatus and rights.**

**National Grid infrastructure within / in close proximity to the order boundary.**

### **Electricity Transmission**

National Grid Electricity Transmission has substations, high voltage electricity overhead transmission lines and underground apparatus within or in close proximity to the proposed order limits. The substations, overhead lines, cables and underground apparatus form an essential part of the electricity transmission network in England and Wales. The details of the electricity assets are shown below:

### Substations

- Tod Point 275kV Substation
- Tod Point 66kV Substation
- Grangetown 66kV Substation
- Grangetown 275kV Substation
- Greystones B 275kV Substation
- Lackenby 275kV Substation
- Lackenby 66kV Substation
- Lackenby 400kV Substation
- Saltholme 275kV Substation
- Saltholme 132Kv Substation
- Wilton 275kV Substation

### Overhead Lines

- YYQ (275kV) overhead line Hartlepool - Tod Point  
Lackenby - Tod Point
- ZZA (400kV) overhead line Lackenby - Norton 400kv 1  
Lackenby - Tod Point
- YYX (275kV) overhead line Greystones 'A' - Lackenby 1  
Greystones 'A' - Lackenby 2
- YYV (275kV) overhead line Greystones 'B' - Lackenby 3  
Greystones 'B' - Lackenby 4
- 2TX (400kV) overhead line Lackenby - Thornton 1  
Lackenby - Thornton 2
- YYJ/N (400kV) overhead line Lackenby - Norton 400kv 1  
Norton - Saltholme

### Cables

- Grangetown - Lackenby 2
- Grangetown - Lackenby 1

### Other Apparatus

- Pilot cables
- Cablefibre lengths

### Gas Transmission

National Grid Gas has high pressure gas transmission pipelines and above ground associated apparatus located within or in close proximity to the proposed order limits. The transmission pipeline forms an essential part of the gas transmission network in England, Wales and Scotland:

- Feeder 6 Cowpen Bewley - Teesside BOC
- Feeder 6 Cowpen Bewley - Billingham ICI
- Feeder 6 Cowpen Bewley - Little Burdon To Billingham





easement strip. Any such proposals should be discussed and agreed with National Grid prior to any works taking place.

- Ground levels above our cables must not be altered in any way. Any alterations to the depth of our cables will subsequently alter the rating of the circuit and can compromise the reliability, efficiency and safety of our electricity network and requires consultation with National Grid prior to any such changes in both level and construction being implemented.

## **Gas Infrastructure:**

The following points should be taken into consideration:

- National Grid has a Deed of Grant of Easement for each pipeline, which prevents the erection of permanent / temporary buildings, or structures, change to existing ground levels, storage of materials etc.

## **Pipeline Crossings:**

- Where existing roads cannot be used, construction traffic should ONLY cross the pipeline at previously agreed locations.
- The pipeline shall be protected, at the crossing points, by temporary rafts constructed at ground level. The third party shall review ground conditions, vehicle types and crossing frequencies to determine the type and construction of the raft required.
- The type of raft shall be agreed with National Grid prior to installation.
- No protective measures including the installation of concrete slab protection shall be installed over or near to the National Grid pipeline without the prior permission of National Grid.
- National Grid will need to agree the material, the dimensions and method of installation of the proposed protective measure.
- The method of installation shall be confirmed through the submission of a formal written method statement from the contractor to National Grid.
- Please be aware that written permission is required before any works commence within the National Grid easement strip.
- A National Grid representative shall monitor any works within close proximity to the pipeline to comply with National Grid specification T/SP/SSW22.
- A Deed of Consent is required for any crossing of the easement



## General Notes on Pipeline Safety:

- You should be aware of the Health and Safety Executives guidance document HS(G) 47 "Avoiding Danger from Underground Services", and National Grid's specification for Safe Working in the Vicinity of National Grid High Pressure gas pipelines and associated installations - requirements for third parties T/SP/SSW22.
- National Grid will also need to ensure that our pipelines access is maintained during and after construction.
- Our pipelines are normally buried to a depth cover of 1.1 metres however; actual depth and position must be confirmed on site by trial hole investigation under the supervision of a National Grid representative. Ground cover above our pipelines should not be reduced or increased.
- If any excavations are planned within 3 metres of National Grid High Pressure Pipeline or, within 10 metres of an AGI (Above Ground Installation), or if any embankment or dredging works are proposed then the actual position and depth of the pipeline must be established on site in the presence of a National Grid representative. A safe working method agreed prior to any work taking place in order to minimise the risk of damage and ensure the final depth of cover does not affect the integrity of the pipeline.
- Excavation works may take place unsupervised no closer than 3 metres from the pipeline once the actual depth and position has been confirmed on site under the supervision of a National Grid representative. Similarly, excavation with hand held power tools is not permitted within 1.5 metres from our apparatus and the work is undertaken with NG supervision and guidance.

To view the SSW22 Document, please use the link below:

<http://www.nationalgrid.com/uk/LandandDevelopment/DDC/GasElectricNW/safeworking.htm>

To download a copy of the HSE Guidance HS(G)47, please use the following link:

<http://www.hse.gov.uk/pubns/books/hsg47.htm>

I hope the above information is useful. If you require any further information please do not hesitate to contact me. In the meantime, we look forward to receipt of further information relating to potential impacts on our apparatus.

Yours faithfully



**From:** [REDACTED]  
**To:** [REDACTED]  
**Subject:** Net Zero Project- Consultation  
**Date:** 18 September 2020 14:58:49  
**Attachments:** [image001.png](#)

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To whom it may concern,

I hereby provide initial comments on the consultation exercise regarding the Net Zero Project DCO consultation on behalf of PD Teesport.

PD Teesport Limited is the Statutory Harbour Authority for the River Tees, and part of Brookfield Infrastructure Partners L.P., one of the world's largest owners and operators of critical and diverse global infrastructure networks, with 66 billion dollars' worth of assets under management.

In addition to its role as Statutory Harbour Authority, PD Teesport has substantial freehold land, property and business interests in the Tees Valley and beyond including the Teesport Estate, Seal Sands and the Redcar Bulk Terminal.

In the last 10 years PD Teesport has invested over £500m in the area to underpin growth and development including:

1. Developing and upgrading capacity
2. Number 1 quay redevelopment to one of the UK's deepest general purpose quays
3. Quayside rail terminal
4. Cross platform NAVIS N4 implementation
5. Gate automation
6. Transport management systems

PD Teesport has also been instrumental in securing major new inward investment and job creation including £650m private sector investment in the MGT Power Station Project which is nearing completion.

Critical to the successful operation by our client of one the largest Commercial Ports in the UK is holding its various assets and retaining access thereto.

Whilst PD Teesport is supportive of the principles behind the Net Zero Project, and welcomes the potential investment in the area, the proposed boundary of the Net Zero Project as currently outlined encompasses large areas of our landholdings. This could potentially severely prejudice the operations of the Port, the services it provides to the wider economy and the asset base and business interests of PD Teesport and many of its customers and tenants.

Further to receipt of the notice, we have been engaging with the Net Zero Project Team to try to better understand what exactly is required in terms of actual land use and access to assist in the delivery of the Project. Whilst we have received verbal indications that access to and the potential use of much of the land areas shown on the plan will not in fact be required, we have not received a revised plan showing this reduced land take. At this stage therefore it is not possible to assess the potential impact of the Project on the interests of the Port and the wider

customer base it serves.

Reiterating that PD Teesport welcomes the potential investment in the area and the principles behind the Project, it also requires further detail of the Project to understand whether or not the actual land use, pipeline routes and access arrangements could result in impediments to, or conflict with, the interests of the Port and the wider economy which it serves.

Your faithfully,

[Redacted signature]



[Redacted signature]

Group Property Director

[Redacted line]

Tel: [Redacted] Fax: [Redacted]

Mob: [Redacted]

Twitter: [Redacted]

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Registered Office: [Redacted]

In light of the challenges created by the Coronavirus (COVID-19) we want to assure you that we are doing everything we can to

minimise the impact of the outbreak and to keep supply chains moving and the country supplied with essential goods that are needed in daily life.

Our operations continue to run as normal. Follow our website [www.pdports.co.uk](http://www.pdports.co.uk) and our social media channels via Twitter [Redacted] for regular updates.

## **The Net Zero Teesside Project – proposed by OCGI Climate Investments LLP**

### **Planning Act 2008 – S 42 response Stage 2 consultations**

#### **Introduction**

Reference the letter from Net Zero Teesside Power Limited (NZT Power) and Net Zero North Sea Storage Limited (NZNS Storage) Royal Mail Group Limited (Royal Mail) dated 7 July 2020 requesting Royal Mail's comments on the Preliminary Environmental Information Report (PEIR).

Royal Mail's consultants have reviewed the PEIR and Royal Mail's consultation response is set out below.

#### **Statutory and operational information about Royal Mail**

Under section 35 of the Postal Services Act 2011 (the "Act"), Royal Mail has been designated by Ofcom as a provider of the Universal Postal Service. Royal Mail is the only such provider in the United Kingdom.

The Act provides that Ofcom's primary regulatory duty is to secure the provision of the Universal Postal Service. Ofcom discharges this duty by imposing regulatory conditions on Royal Mail, requiring it to provide the Universal Postal Service.

The Act includes a set of minimum standards for Universal Service Providers, which Ofcom must secure. The conditions imposed by Ofcom reflect those standards.

Royal Mail is under some of the highest specification performance obligations for quality of service in Europe. Its performance of the Universal Service Provider obligations is in the public interest and this should not be affected detrimentally by any statutorily authorised project.

By sections, 30 and 31 of the Act (read with sections 32 and 33) there is a set of minimum standards for Universal Service Providers, which Ofcom must secure. The conditions imposed by Ofcom reflect those standards. There is, in effect, a statutory obligation on Royal Mail to provide at least one collection from letterboxes and post offices six days a week and one delivery of letters to all 29 million homes and businesses in the UK six days a week (five days a week for parcels). Royal Mail must also provide a range of "end to end" services meeting users' needs, e.g. First Class, Second Class, Special Delivery by 1 pm, International and Redirections services.

The Government imposes financial penalties on Royal Mail if its Universal Service Obligation service delivery targets are not met. These penalties relate to time targets for:

- collections,
- clearance through plant, and
- delivery.

Royal Mail's postal sorting and delivery operations rely heavily on road communications. Royal Mail's ability to provide efficient mail collection, sorting and delivery to the public is highly sensitive to changes in the capacity of the highway network.

Royal Mail is a major road user nationally. Disruption to the highway network and traffic delays can have direct consequences on Royal Mail's operations, its ability to meet the Universal Service Obligation and comply with the regulatory regime for postal services, thereby presenting a significant risk to Royal Mail's business.

Reference the annotated map below, locally to the proposal site (shown in blue); Royal Mail has the following operational facilities (shown in red):



- Redcar Delivery Office (DO), TS10 5RD
- Hartlepool Vehicle Park (PAR), TS24 7LD
- Middlesbrough DO, TS1 1AA
- Cleveland Local Depot (LD), TS2 1RA
- Stockton on Tees DO, TS19 0BJ
- Middlesbrough PAR, TS1 1JU
- Guisborough DO, TS14 7GB
- Coulby Newham DO, TS8 0UD

It is noted from the PIER that:

1. The Proposed Development construction programme is anticipated to take 4 years commencing shortly after the DCO is granted (Q3 2022), with an estimation of up to 2,400 personnel during the construction period.
2. All HGV construction traffic will access/depart the Site via existing access roads from the A1085 Trunk Road between Redcar and the A1053 Tees Dock Road, north of Grangetown. From here, the A19 will be accessed from either the A66, passing north of Middlesbrough, or the A4174, passing to the south. There will be an estimated 40 HGV one-way movements per day to the site and an anticipated workforce of around 1,029 passenger vehicle one-way movements per day.
3. Construction working hours will generally be Monday to Friday 07:00 to 19:00 and Saturday 07:00 to 13:00; however, it is likely that some construction activities will be required 24 hours.
4. To address risks associated with cumulative impact, the Traffic Assessment identifies a number of committed and likely developments within the Redcar and Teesport area. It is noted that these have been incorporated into the future year analysis. These include the CCGT generating station on Wilton International Complex, The York Potash Harbour

Facilities Order, Tees Renewable Energy Plant, 550 Residential Unit Development, Kirkleatham Lane.

5. The *“three key junctions identified apart from the site access road have less than 30% increase in traffic flows and HGV flows and is expected to have a negligible impact.”*
6. During the construction phase NZT Power & NZNS Storage will apply the following mitigation measures in respect of the local highways:
  - a. implementation of a Construction Worker Travel Plan (CWTP) aimed at identifying measures and establishing procedures to encourage construction workers to adopt modes of transport which reduce reliance on single occupancy private car use;
  - b. the contractor will be required to prepare a Construction Traffic Management Plan (CTMP) to identify a number of measures to control the routing and impact that HGVs will have on the local road network during construction, with monitoring to assess the effectiveness of the measures implemented.

Overall, the above measures appear to be a reasonable response by the applicant, but Royal Mail requests that:

1. The Environmental Statement to be submitted with NZT Power & NZNS Storage application includes information on the needs of major road users (including Royal Mail) and acknowledges the requirement to ensure that major road users are not disrupted through full consultation at the appropriate times during the DCO and development processes.
2. Royal Mail is specifically named within the traffic and transportation section of the Environmental Statement in the list of transport operators for consultation on usage of the network.
3. Royal Mail is fully consulted by NZT Power & NZNS Storage in advance of the preparation of the contractor's CTMP.
4. Major road hauliers such as Royal Mail are included in the public communications strategy for this scheme.
5. NZT Power & NZNS Storage and the appointed contractor will keep Royal Mail fully informed in advance of all temporary road closures and/or delivery of Abnormal Indivisible Loads.

Royal Mail is able to provide NZT Power & NZNS Storage and the appointed contractor with its relevant local operational contacts and information on its road usage / trips, if required.

Should NZT Power & NZNS Storage have any queries in relation to the above then in the first instance please contact [REDACTED] of Royal Mail's Legal Services Team or [REDACTED] of BNP Paribas Real Estate.

**From:** [REDACTED]  
**To:** [REDACTED]  
**Cc:** [REDACTED]  
**Subject:** RE: THE NET ZERO TEESSIDE PROJECT - SECTION 42 CONSULTATION  
**Date:** 17 September 2020 08:07:43  
**Attachments:** [image001.jpg](#)  
[200629 - NZT - sample s42 \(EIA Reg 13\) let - Final.pdf](#)  
[NZT - Site Boundary Plan.pdf](#)

---

Good morning [REDACTED],

Trinity House are primarily concerned with the works that are to take place below the high water mark. Therefore, as these works lie within the jurisdiction of PD Teesport and the fact that the CO2 transport/export pipeline beyond the MLWM and the CO2 storage site in the North Sea is to be consented separately, we advise that all marine safety risk mitigation measures should be agreed with PD Teesport in the first instance.

Kind regards,

[REDACTED]  
Navigation Services Officer | Navigation Directorate | Trinity House  
[REDACTED]

[www.trinityhouse.co.uk](http://www.trinityhouse.co.uk)



---

**From:** [REDACTED]  
**Sent:** 13 July 2020 17:04  
**Subject:** THE NET ZERO TEESSIDE PROJECT - SECTION 42 CONSULTATION

Dear Sir/Madam,

We write on behalf of Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited ('NZN' and 'NZNS' or the 'Applicants') in connection with Net Zero Teesside Project ('NZN' or the 'Project'). NZN and NZNS intend to submit an application (to the Secretary of State for Business, Energy and Industrial Strategy, for a Development Consent Order under Section 37 of the Planning Act 2008 ('the Act'), which if made, would authorise the construction, operation and maintenance of the Net Zero Teesside Project ('NZN' or the 'Project') on land at and in the vicinity of the former SSI Steel Works Site, Redcar and in Stockton-on-Tees on Teesside (the 'Project Site').

NZN will be the UK's first commercial scale, full chain Carbon Capture, Usage and Storage ('CCUS') project, with the potential to capture up to 10 million tonnes (Mt) of carbon dioxide (CO2) emissions per annum, the equivalent to the annual energy use of up to 3 million homes in the UK. It will comprise a number of elements, including a new gas-fired power station, with state-of-the art carbon capture technology. CO2 from the power station, as well as from a cluster of local industries on Teesside, will be captured through a common CO2 pipeline network (a 'gathering network') and transported for secure storage at a suitable offshore geological site under the North Sea. NZN will therefore make a significant contribution toward the UK reaching its net zero greenhouse gas emissions target by 2050.

It is anticipated that the proposed application for development consent will be submitted to the Planning Inspectorate ('PINS'), acting on behalf of the SoS for BEIS toward the end of 2020.

Please find attached a copy of a letter which has been sent to you, and see below for a download link containing all the files which were sent to you on a USB drive. The download link contains various documents (the 'Consultation Documents'), including a Preliminary Environmental Information ('PEI') Report and a Non-Technical Summary. If you or your organisation is unable to use the download link, the Consultation Documents can be accessed via the Project Website: [www.netzeroteesside.co.uk](http://www.netzeroteesside.co.uk)

S.42 download link: <https://dwd.ctit.co/url/7659b6twviadchb6>

The attached letter was sent to you under Section 42 of the Act which requires the Applicants to consult persons specified in the Act and prescribed thereunder. Such persons include local authorities, prescribed consultation bodies, and affected or potentially affected landowners and those with other interests in land.

Any comments and representations you may have on NZT should be submitted to the Applicants **no later than 18 September 2020**. Details of how to make comments/representations are provided on the final page of the attached PDF letter.

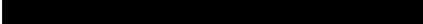
Kind Regards,

 (on behalf of NZT and NZNS Storage).

---

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**From:** [REDACTED]  
**To:** [REDACTED]  
**Cc:** [REDACTED]  
**Subject:** FW: RE: RE: R.DIV.20.05840 - Net Zero [SHDemail.ID000203836] [SHDemail.ID000257223] [SHDemail.ID000274215]  
**Date:** 12 October 2020 15:43:43  
**Attachments:** [Net Zero Tesside Project.pdf](#)

---

Hi,

Many thanks for your email,

Would you please help us with the grid reference mentioned inside the map of the location as we are unable to match the location which you have requested.

[REDACTED] | Plant Enquiry Administrator  
Virgin Media Services | [REDACTED]  
[REDACTED]  
[REDACTED]

**From:** [REDACTED]  
**Sent:** 09 October 2020 11:54  
**To:** >Plant Enquiries Team  
**Cc:** [REDACTED]  
**Subject:** Re: RE: RE: R.DIV.20.05840 - Net Zero [SHDemail.ID000203836] [SHDemail.ID000257223] [SHDemail.ID000274215]

Hi,

Please find attached the document which contains this information.

Thanks,

[REDACTED]

Rights of Access Team

---

**From:** [REDACTED]  
**Sent:** 25 September 2020 09:37  
**To:** [REDACTED]  
**Cc:** [REDACTED]  
**Subject:** RE: RE: R.DIV.20.05840 - Net Zero [SHDemail.ID000203836] [SHDemail.ID000257223]

Hi,

Many thanks for your email,

Would you please help us with the grid reference mentioned inside the map of the location as we are unable to match the location which you have requested.

[REDACTED] | Plant Enquiry Co-ordinator

Virgin Media Services | [REDACTED]

[REDACTED]  
[REDACTED]  
**From:** [REDACTED]  
**Sent:** 24 September 2020 11:13  
**To:** >Plant Enquiries Team  
**Subject:** Re: RE: R.DIV.20.05840 - Net Zero [SHDemail.ID000203836] [SHDemail.ID000257223]

Hi Team,

Can you please come back to us on the below.

We have now missed the response deadline.

Kind Regards,

[REDACTED]  
Rights of Access Team

---

**From:** [REDACTED]  
**Sent:** 10 September 2020 07:04  
**To:** PlantEnquiriesTeam@virginmedia.co.uk  
**Subject:** Re: RE: R.DIV.20.05840 - Net Zero [SHDemail.ID000203836] VM.1168801

Hi Team,

I have just been reviewing this to send back to Net Zero and the results you have sent are for the wrong site.

Please can you provide the Net Zero results? I have attached the PDF again with the map and grid references.

We need this before 18th September which is the deadline on the PDF.

Thanks,

[REDACTED]  
Rights of Access Team

---

**From:** [REDACTED]  
**Sent:** 04 August 2020 13:23  
**To:** [REDACTED]  
**Cc:** [REDACTED]

**Subject:** RE: R.DIV.20.05840 - Net Zero [SHDemail.ID000203836] VM.1168801

Dear Sir/Madam,

Thank you for your recent enquiry regarding the above location.

The Plant Enquiries Team has now completed your search, and the results are attached. Please note that we try to provide maps where ever available. On occasions where our records show the area is not affected, you may receive a map showing apparatus in the close proximity.

Should you require any further assistance in this matter, please email -

[REDACTED] or call: [REDACTED]

[REDACTED] Plant Enquiry Co-ordinator

Virgin Media Services | [REDACTED]

T [REDACTED]

[REDACTED]

**From:** [REDACTED]

**Sent:** 03 August 2020 09:49

**To:** >Plant Enquiries Team

**Subject:** Re: R.DIV.20.05840 - Net Zero [SHDemail.ID000203836] VM.1168801

Good Morning Team,

We note that we have not received a response to this.

Can you please advise if you require anything further from us in order to provide the required information.

Kind Regards,

[REDACTED]

Rights of Access Team

---

**From:** [REDACTED]

**Sent:** 20 July 2020 12:46

**To:** PlantEnquiriesTeam@virginmedia.co.uk

**Subject:** R.DIV.20.05840 - Net Zero

Hi Team,

We have been made aware of the attached compulsory purchase order.

The document contains a map and grid references.

Can you please advise if we have any network in the area and if so the nature of this network.

Kind Regards,



Rights of Access Team

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Registered office:



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**From:** [REDACTED]  
**To:** [REDACTED]  
**Cc:** [REDACTED]  
**Subject:** Net Zero Teesside Project - Section 42 consultation  
**Date:** 21 August 2020 11:47:18

---

Good morning

Billingham Town Council considered the above consultation at the Full Council meeting on 11th August 2020 and would like to submit the following comment:

Billingham Town Council support this application and welcome the additional jobs, investment and infrastructure improvement this will bring to the area.

Kind Regards

[REDACTED]  
**Town Clerk/RFO**

[REDACTED]

Tel: [REDACTED]  
Mobile: [REDACTED]

[www.billinghamtowncouncil.co.uk](http://www.billinghamtowncouncil.co.uk)

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**From:** [REDACTED]  
**To:** [REDACTED]  
**Subject:** The Net Zero Teesside Project (Carbon Capture, Usage and Storage Project)  
**Date:** 18 September 2020 16:44:16  
**Attachments:** [image001.gif](#)  
[image002.gif](#)  
[image004.jpg](#)

---

[REDACTED]

Proposed            The Net Zero Teesside Project (Carbon Capture, Usage and Storage Project)  
At                    Land At And In Vicinity Of Former SSI Steel Works Site Redcar Stockton On Tees  
For                   Net Zero Teesside Lower Ltd And Net North Sea Storage Ltd

Further to your consultation sent to Durham County Council on 13 July 2020 in respect of Section 48 'Duty to publicise' I can advise that the Authority has the following comments to make.

### **Spatial Policy**

Having considered the scope of the proposed project the Spatial Policy Team have no specific policy comments to make apart from generally supportive of the project subject to the necessary environmental assessments. The project appears to provide major environmental and economic benefits which may be transformative both economically and environmentally and should help make a substantive contribute to decarbonising the North East Economy and help the UK to transition to a lower carbon economy in accordance with national targets and national policy aspirations.

### **Landscape**

It is anticipated that the proposals would be unlikely to have any significant landscape or visual effects in County Durham.

### **Ecology**

It is noted that this is a National Infrastructure Project that lies directly adjacent a Special Protection Area and Site of Special Scientific Interest. It is important that the project is fully informed by extensive ecological survey data and designed to ensure negative impacts on the protected sites are minimized.

### **Highways**

From a highways perspective and impact on County Durham there is not any detail at this stage. The information suggests 5,500 direct jobs during construction. This level of employment and movement may generate network trips in County Durham. It is therefore considered that Durham County Council must be involved in the scoping and production of a Transport Assessment as part of the EIA.

I hope these comments are helpful.

[REDACTED]

Planning Development Management

[REDACTED]  
[REDACTED]  
[REDACTED]  
[REDACTED]  
[REDACTED]



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**From:** [REDACTED]  
**To:** [REDACTED]  
**Subject:** Net Zero Teesside  
**Date:** 28 July 2020 14:01:50  
**Attachments:** [image410195.gif](#)  
[image142258.gif](#)  
[image843401.gif](#)  
[image796849.jpg](#)

---

Good afternoon and thank you for Consulting with Hambleton District Council on this matter.

I have reviewed the submissions provided and reviewed the content of the website.

At this stage the information provided is relatively limited and as such Hambleton will reserve their position and consider the full submission.

However, given the location, nature and scope of the project it would appear unlikely that there would be any detrimental impact on the interests of Hambleton District Council and as such the Council raise no objections to these proposals at this time.

For instance, potential impact on the Council could result through any increased use of the railway branch line (for construction purposes), which makes use of the Low Gates Crossing in Northallerton.

I trust that this is of assistance to you. If you have any questions, please do not hesitate in contacting me.

Yours sincerely

[REDACTED]  
[REDACTED]  
[REDACTED]  
[REDACTED]

Hambleton District Council

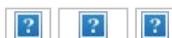
**Tel:** [REDACTED]

**Email:** [REDACTED]

**Web:** [www.hambleton.gov.uk](http://www.hambleton.gov.uk)

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**From:** [REDACTED]  
**To:** [REDACTED]  
**Cc:** [REDACTED]  
**Subject:** RE: THE NET ZERO TEESSIDE PROJECT - SECTION 42 CONSULTATION [HBC ref I/2020/0131]  
**Date:** 23 September 2020 10:40:10

---

Good Morning

Thank you for the below consultation. I apologise for the delayed response, however unfortunately due to staff absence we were not able to respond by the 18<sup>th</sup> September. Notwithstanding this, I have forwarded below comments from technical consultees at Hartlepool Borough Council for your information;

**HBC Economic Growth & Regeneration** - The Economic Growth Team are aware of the NZT project. The Team are in full support of the project and understand the economic benefits the project will create in the Tees Valley area. As the UK's first commercial scale, full chain Carbon Capture, Usage and Storage project, this offers an innovative and attractive launch for the region especially in the current climate. The forecasted 5,500 direct job creation and potential draw of visitors from contractors to the area that will include Hartlepool will be of benefit to the local residents and businesses.

**HBC Planning Policy** - From a Planning Policy point of view we do not have any specific comments to make, the proposal will be beneficial to the Tees Valley. It will provide clean energy to the area and take away some carbon dioxide from existing industries.

**HBC Environmental Health** - I have looked at the assessments for this development and the only comment I would have is that the noise assessment has not considered the possible impacts on Greatham Village or Seaton Carew. These are both located directly across the Tees Bay from the site and as water does not absorb noise there is a potential impact, particularly from any piling operations. I am aware that when Able UK piled the Seaton Port/TERCC site at Graythorp, Redcar and Cleveland Council received noise complaints about the piling from Lazenby Village although it did not affect anyone in Hartlepool.

**HBC Ecology** - This major application should be assessed for its impact on the Teesmouth and Cleveland Coast SPA and Ramsar Site (and underlying SSSI) via a Habitats Regulations Assessment (HRA). The T&CC SPA is shared by Hartlepool borough and therefore HBC could be adversely impacted. The interest features (birds) readily move around the T&CC SPA between the boroughs of R&CBC, SBC and HBC.

The Ecology of the site should be assessed in a chapter of an Environmental Impact Assessment (EIA). I recommend that a Defra Biodiversity Metric 2.0 assessment is undertaken and that the applicant builds into the scheme a minimum 10% Biodiversity Net Gain.

The proposed site includes the NERC Act S41 National Priority habitat (and Tees Valley Nature Partnership Local BAP habitat) of Open Mosaic Habitats on Previously Developed Land ('brownfield'), which covers an unusually large and connected area of this biodiverse habitat. This habitat supports several NERC Act S41 Priority Species which should be assessed and safeguarded under the planning mitigation hierarchy.

I recommend that the applicant becomes a member of INCA and accesses their Ecological advice. See: <http://www.inca.uk.com/>

**HBC Heritage and Countryside** – No objection.

**HBC Countryside Access Officer** - No concerns or comments with regards to this set of proposals, in relation to public access for Hartlepool Borough Council

**Tees Archaeology** - There is minimal impact on our area of interest and so I have no comments regarding archaeological works.

**HBC Engineering Consultancy** - No comments or concerns in respect of surface water management or contaminated land for Hartlepool Borough.

I trust the above is of assistance however if you have any queries please do not hesitate to contact me.

Kind regards

[Redacted signature]

Tel: [Redacted]

Email: [Redacted]

Web: [www.hartlepool.gov.uk](http://www.hartlepool.gov.uk)

Facebook: [Redacted]

Twitter: [Redacted]

---

**From:** [Redacted]

**Sent:** 13 July 2020 17:15

**Subject:** THE NET ZERO TEESSIDE PROJECT - SECTION 42 CONSULTATION

Dear Sir/Madam,

We write on behalf of Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited ('NZN and NZNS' or the 'Applicants') in connection with Net Zero Teesside Project ('NZN' or the 'Project'). NZN and NZNS intend to submit an application (to the Secretary of State for Business, Energy and Industrial Strategy, for a Development Consent Order under Section 37 of the Planning Act 2008 ('the Act'), which if made, would authorise the construction, operation and maintenance of the Net Zero Teesside Project ('NZN' or the 'Project') on land at and in the vicinity of the former SSI Steel Works Site, Redcar and in Stockton-on-Tees on Teesside (the 'Project Site').

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(a 'gathering network') and transported for secure storage at a suitable offshore geological site under the North Sea. NZT will therefore make a significant contribution toward the UK reaching its net zero greenhouse gas emissions target by 2050.

It is anticipated that the proposed application for development consent will be submitted to the Planning Inspectorate ('PINS'), acting on behalf of the SoS for BEIS toward the end of 2020.

Please find attached a copy of a letter which has been sent to you, and see below for a download link containing all the files which were sent to you on a USB drive. The download link contains various documents (the 'Consultation Documents'), including a Preliminary Environmental Information ('PEI') Report and a Non-Technical Summary. If you or your organisation is unable to use the download link, the Consultation Documents can be accessed via the Project Website: [www.netzeroteesside.co.uk](http://www.netzeroteesside.co.uk)

S.42 download link: <https://dwd.ctit.co/url/7659b6twviadchb6>

The attached letter was sent to you under Section 42 of the Act which requires the Applicants to consult persons specified in the Act and prescribed thereunder. Such persons include local authorities, prescribed consultation bodies, and affected or potentially affected landowners and those with other interests in land.

Any comments and representations you may have on NZT should be submitted to the Applicants **no later than 18 September 2020**. Details of how to make comments/representations are provided on the final page of the attached PDF letter.

Kind Regards,

 (on behalf of NZT and NZNS Storage).

---

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May we politely draw your attention to an update on the Council's website regarding COVID-19 information and any resultant changes to the current operation of the department. The letter can be viewed in the link titled 'COVID19 - Information on the Planning & Development Services at the top of the following page:

<https://www.hartlepool.gov.uk/planning>

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**From:** [REDACTED]  
**Subject:** Consultation  
**Date:** 15 September 2020 13:39:14  
[consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk)

---

Dear Sir/Madam,

Please find comment from Loftus Town Council below

**RESOLVED** - Full Support for this project for its aims, activities and for the potential employment for the region.

Kind Regards

[REDACTED]  
Loftus Town Council  
[REDACTED]

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[Redacted]  
Tel: [Redacted]  
Email: [Redacted]  
Planning enquiries: [Redacted]  
www.northyorkmoors.org.uk

[Redacted] on behalf of NZT and NZNS Storage  
Via Email

Your ref:  
Our ref: NYM\2020\ENQ\16789  
Date: [Redacted]

Dear [Redacted] on behalf of NZT and NZNS Storage

## Consultation relating to the Net Zero Teesside Project at land at and in the vicinity of the former SSI Steel Works Site, Redcar and in Stockton on Tees, Teesside

Thank you for the enquiry regarding the above received 13/07/2020. I have undertaken internal consultation and have received the following comments which I would be grateful if you would take into account.

Mags Waughman, Head of Historic Environment

No historic environment comments in relation to the NP, but there will be historic environment implications within the development area. It might be worth saying that they should consult Tees Archaeology as well as their own historic environment specialists.  
Tees Archaeology, [Redacted]  
[Redacted]

Rob Smith, Senior Minerals Planner

I don't have any specific comments on this, other than to note that the site is next to Anglo American's poyhalite export port facility on the Tees. However, I see they have picked this up in the cumulative impact section of the EIA so I don't think it's something we need to reflect in any response at this stage..

Elsbeth Ingleby, Ecologist

This development could impact on a considerable number of designated sites, including the Teesmouth and Cleveland Coast SSSI, SPA and pSPA, Ramsar and proposed Ramsar. These designations are however largely for features that are functionally separate from the NP, involving breeding, migratory and wintering wildfowl and waders. The only link between the designated features of this site and designated sites in the NP is Redshank which are notified under the NYM SSSI designation and are a notified feature of the T&CC SPA so any impact on their wintering population at Teesside could have a detrimental affect on the breeding population of the NYM SSSI, but as SSSIs are not covered by the Habitat Regulations I would think this would be scoped out during assessment.

Continued.../



In terms of impacts on NP European designated sites, alterations in levels of air pollution during construction, operation and decommissioning of the site could impact North York Moors SAC/SPA which lies at around 7km from the proposed site boundary. Whilst capture of CO<sub>2</sub> from the proposed plant will of course be significant in considering the impact on climate change, this does not explicitly take into consideration emissions of nitrous compounds (NO<sub>2</sub>, NH<sub>3</sub> etc) produced by vehicles, machinery, the plant itself and other associated operations which could impact the conservation status of the designated sites and so will need to be assessed as part of the development.

Whilst of course impacts on designated sites both within and outside the NP are principally a matter for Natural England and the LPA of the application, it would be useful for us to scrutinise the EIA and any HRA scoping documents (and full assessments if appropriate) produced to ensure these interests are considered.

Yours sincerely

  
Head of Development Management

**Response from the Climate Change Task and Finish Group of Redcar and Cleveland Borough Council to the Consultation on Net Zero Teesside – Carbon Capture, Utilisation and Storage Project**



**Background**

1. Redcar and Cleveland Borough Council's Climate Change Task and Finish Group was set up to review the work of the Council in response to the challenges presented through climate change and identify further opportunities to minimise our own impact on global warming and support the development of strong sustainable communities living in a clean and safe environment
2. The Council has undertaken much work in recent years to address the causes and impact of climate change in the borough and beyond, however, there remains much still to do.
3. The Council's corporate plan includes a priority to ensure a 'clean and safe environment' and includes a range of activities which are intended to:
  - achieve the transition to 100% clean energy
  - reduce carbon emissions in the Borough
  - minimise our impact on global warming and climate change
  - have a positive impact on the local environment and air quality.
4. In addition to the above, on 28 March 2019, the Council agreed motion which declared a climate emergency and made commitments to:
  - Make the borough carbon neutral by 2030 taking account of production and consumption emissions
  - Seek powers and resources from Government to make 2030 target possible
  - Work with other local and regional Governments (both within the UK and internationally)

**Net Zero Teesside – Carbon Capture, Utilisation and Storage Project**

5. The Task and Finish Group is grateful to colleagues from the Net Zero Teesside Project for attending a recent virtual meeting to discuss the project, its potential impact on climate change and achieving the Council's net zero carbon targets by 2030.
6. Resulting from the discussions, the Task and Finish Group made several observations set out below.

*Objectives*

7. The project's objectives of transitioning to a low carbon economy and contributing to the overall UK target of reaching zero greenhouse gas emissions through a process of carbon capture, storage and utilisation, by 2050 are supported. More specifically, the potential contribution the project will have on achieving the borough's aim of achieving net zero carbon emissions by 2030, though decarbonising a whole cluster of carbon intensive businesses based on the former steel works site is welcomed.

8. The project is still in relatively early stages of development with a Development Consent Order still required to be granted from the Secretary of State for Business, Energy and Industrial Strategy before any building can commence. It is noted that based on current timescales, the project will not be operational until 2027, and whilst the project will be of significant strategic value, both nationally and locally, a wider solution will still be required to achieve net zero targets including changes to transport and housing strategies.

#### *Scope*

9. Currently home to five of the top twenty-five carbon dioxide emitters in the UK, with its industries accounting for 5.6% of UK industrial emissions, Teesside, and in particular the South Tees Development Corporation Site, presents a unique opportunity in terms of physical location, size, infrastructure and heritage. The project should help local industries meet the challenges of sustainably removing CO<sub>2</sub> from their emissions, safeguard more existing manufacturing jobs and support the longer term viability of the local economy.
10. The Group recognises the enormous economic potential of the project to deliver the UK's first commercial scale, full chain Carbon Capture, Utilisation and Storage project with the potential to capture up to 10 million tonnes of carbon dioxide emissions each year, the equivalent to the annual energy use of up to 3 million homes in the UK.

#### *Impact on growth and employment*

11. The indication that the project will support approximately 5000 jobs annually during its construction phase is welcomed. The group would emphasise the need to work closely with local authorities and local education providers taking account of the skills strategies that have been developed. The skills required in this sector is likely to be different to the existing and traditional skills base in the area. It will be important to identify potential skills gaps and address these through training and development in order to maximise the opportunities for the local workforce and realise longer terms benefits to the local economy.
12. It is noted that once operational the project will only support around 100 jobs, therefore it is crucial that the CCSU network is extended as widely as possible to other Teesside industry, so securing existing jobs and businesses.

#### *Funding*

13. The Task and Finish Group noted that projects such as these are at the forefront of the Government's plans to secure national carbon reduction targets by 2050. However, in the past government has failed to provide funding for CCSU to be developed on a commercial basis on Teesside despite the cutting edge work that has been done by the Teesside Collective to demonstrate practical and economic viability. For this project to be successful Government should indicate as soon as possible that it will support it to delivery.
14. As noted at paragraph 12 above the key benefit of this project will be to make Teesside manufacturing zero carbon and secure jobs. Government should commit as soon as possible to providing high carbon emitting companies with support to enable them to access the proposed CCSU network.

### *Natural Environment and Heritage*

15. We note that the exact location of project on the Teesworks Site has not be finally determined, but would ask that care be taken to work with the Council and other interested parties to ensure that the heritage legacy of steel making is preserved and the local environment enhanced as set out in the South Tees Area SPD; Principle STDC7 - Natural Environmental Protection and Enhancement and Principle STDC8 - Preserving Heritage Assets Development.

### *Conclusion*

16. The group welcomes the proposals for the Net Zero Teesside Carbon Capture, Utilisation and Storage project. It is supportive of the current plans, design and impact assessments, including measures identified to mitigate any environmental impacts and understands that these will be further developed as the planning application process progresses.
17. The proposals present a real opportunity to regenerate and revitalise the local area as well as play a role in decarbonising both the local and UK economy and support the Council's climate emergency ambitions.

September 2020



[REDACTED]

[www.redcar-cleveland.gov.uk](http://www.redcar-cleveland.gov.uk)

By email: [REDACTED]

Our Ref: R/2019/0124/DCO

Your Ref:

Contact: [REDACTED]

Direct Line: [REDACTED]

Mob: [REDACTED]

Date: 18 September 2020

Dear [REDACTED]

**THE NET ZERO TEESSIDE PROJECT – LAND AT AND IN THE VICINITY OF THE FORMER SSI STEEL WORKS SITE, REDCAR AND IN STOCKTON-ON-TEES, TEESSIDE**

**CONSULTATION IN ACCORDANCE WITH SECTION 42 ‘DUTY TO CONSULT’ OF THE PLANNING ACT 2008 & REGULATION 13 ‘PRE-APPLICATION PUBLICITY UNDER SECTION 48 (DUTY TO PUBLICISE)’ OF THE INFRASTRUCTURE PLANNING (ENVIRONMENTAL IMPACT ASSESSMENT) REGULATIONS 2017**

I refer to your letter dated 7 July 2020 in respect of the above project which invites comments on the proposed application for the DCO and the Net Zero project. We have reviewed the documentation and, at this stage, would like to make the following comments.

Although the planning merits of the scheme will be subject to a detailed examination as part of the DCO process the Council is able to confirm that, as a matter of principle, it is supportive of the development and the significant investment it will bring.

The application site lies within an area identified for employment related development and the project is generally consistent with land use policy in the adopted RCBC Local Plan May 2018. There are, of course, detailed development management and environmental impacts that will require assessment, but this will take place as part of the DCO process.

The Council understands that the South Tees Development Corporation (STDC) will also be submitting a consultation response. There has been discussion between the Council and STDC’s advisory team on the consultation material.

As you are aware the STDC is the key regeneration body for the site of the former SSI steelworks and surrounding land, but Redcar and Cleveland Borough Council remain the local planning authority for

the area. The Council works closely with the STDC team in all matters relating to planning and the regeneration strategy of the site. This partnership includes the preparation of the STDC Masterplan which the Council supports through the adoption of the South Tees Area SPD in May 2018.

Having reviewed the consultation documentation this Council does have a number of concerns; in summary these are;

- The lack of detail in the Stage 2 consultation documents and the extent of land required for connection corridors and infrastructure to serve the main Power Capture and Compressor (PCC) and the land to be secured through the DCO process.
- The lack of information at this stage does raise issues in respect of land take for the development and raises issues in respect of the proper planning of the area; potential sterilisation of development land and the delivery of the STDC Masterplan.
- The primary issue of land take and the boundaries of the development are required to be resolved before the submission for a DCO otherwise there is a risk of policy conflict with the adopted local plan and SPD.

We understand that STDC will reference planning policy matters in respect of the proposed development – in the context of the RCBC Local Plan and South Tees Area SPD. The Council would particularly reference the SPD.

Development Principle STDC1 provides a series of priorities for the South Tees area in line with the SPD's Vision and Objectives. It also sets out the aim of resisting *piecemeal* development of the South Tees Area where it would conflict with the comprehensive redevelopment of the area. At paragraph 3.2 of the SPD it is explained that:

*“The overarching principle of this SPD is to deliver the comprehensive redevelopment of the South Tees Area that will create an exemplar world class industrial business park, realising the vision for the South Tees Area.”*

This Council's view is that the NZT project should be sufficiently defined to remove any risk of piecemeal development or the unnecessary sterilisation of development land.

In the context of SPD Development Principle STDC2 states;

*“The Council will, in partnership with the STDC, promote a comprehensive approach to development within the South Tees Area. Development that has the potential to stymie or prevent further phases of development, or to reduce the market demand for land to be taken up, and/or to adversely affect the ability to provide infrastructure essential to the delivery of later phases of development / occupation, will be resisted.”*

We understand that discussions are ongoing with the STDC and its agents in respect of the DCO consultation and the development of the project towards DCO submission. This Council considers it appropriate to place on record its concerns in respect of the development and we would encourage both parties to work to an agreed position on the matters raised prior to the submission of the DCO application.

Yours sincerely,



 (Head of Planning and Development)

FAO [REDACTED]

BY EMAIL ONLY

**Date:** 18 September 2020**Our ref:** 50303/17/JG/JCx/18797841v1**Your ref:**

Dear [REDACTED]

**Net Zero, Teesside - Stage 2 Consultation Response on behalf of Anglo American**

On behalf of our client, Anglo American Woodsmith Ltd (“Anglo American”), we write to comment on the documents issued as part of the “Stage 2” consultation in respect of the Development Consent Order (DCO) being prepared for the Net Zero Teesside (NZT) project.

These comments are made following a review of the documents on the applicant’s project’s website <https://www.netzeroteesside.co.uk/consultation/> and in the context of prevailing legislation and guidance for Development Consent Orders. They also follow various discussions between Anglo American and NZT, where our client has shared advice with you on the DCO process based on its own experience with the Woodsmith Project and has also sought to gain further understanding as to where the two projects could potentially interface with each other.

We hope you are aware from these discussions that Anglo American sees advantages in being located in proximity to a facility such as that proposed by NZT and has, and continues to hope to, work co-operatively with NZT. It is important, however, that the two projects work together to ensure that the proposed NZT project does nothing to prejudice the currently consented and part-implemented Anglo American Woodsmith Project.

In summary, our review of the information provided as part of the Stage 2 consultation identifies an insufficient level of detail in respect of the development proposed; the consideration of alternatives in the determination of the DCO boundary and; the extent of land required for NZT’s connection corridors and infrastructure to serve the main Power, Capture and Compressor (PCC) facility.

**Section 42 Consultation**

We note that this statutory consultation (referred to as ‘Stage 2’) has been undertaken under Section 42 of the Planning Act 2008. The material made available at this stage of consultation primarily comprises the

Preliminary Environmental Information Report (PEIR). Government Guidance<sup>1</sup> (para 93) explains that, for the pre-application consultation process, applicants are advised to include sufficient preliminary environmental information to enable consultees to develop “*an informed view*” of the project.

We appreciate that, at this stage, the information made available for consultation will not be a draft of the DCO application. As explained in the guidance, however, the information “*must provide clarity*” to consultees as to the project.

As explained below, at this stage, the lack of information, particularly in respect of the final land requirements, red line boundary of the DCO application and routing / design of the supporting infrastructure (i.e. pipeline connection) raises questions about the interface between the NZT proposal and other developments within the local area, significantly including those related to the Woodsmith Project.

### **Interfaces with the Woodsmith Project**

It is noted that the NZT project boundary has been amended since the Stage 1 consultations and, as illustrated in Appendix 1, the potential remains for there to be significant overlap between the NZT project and Anglo American’s land interests.

From east of Wilton through to Bran Sands, the two projects share a ‘corridor’ along which a conveyor associated with the Woodsmith Project is permitted to run as consented under the York Potash Harbour Facilities Order 2016 (DCO) and in part under an outline planning permission (ref. R/2017/0906/OOM). Other overlapping areas include around the Redcar Bulk Terminal and within the Tees Estuary itself, where the York Potash Harbour Facilities Order 2016 (DCO) permits our client to undertake various dredging and piling works to facilitate that part of its project.

The Stage 2 consultation material lacks any detail regarding the nature of development at these interfaces. For example, the PEIR advises that the preferred option for crossing the River Tees is using trenchless technologies, either horizontal directional drilling (HDD) or an auger bored tunnel. The lack of any further detail, however, makes it impossible to assess the relationship between these works and those permitted under our client’s DCO within the consented ‘dredging pocket’. And whether the proposed NZT proposals will prejudice the implementation of these consented nationally significant project works.

It is also noted that the PEIR makes reference to a series of preliminary works that will be undertaken as part of the NZT proposal but which will not form part of the DCO application. In order for our client to be able to assess the extent to which these works could impact on the Woodsmith Project, further clarity is required as to what exactly they comprise, the timescales for their implementation and the consenting process that will be followed to secure the necessary approvals.

### **Alternatives**

Chapter 6 of the PEIR provides details of alternative technologies, alternative sites and alternative layouts within the site that have been considered by NZT and which have informed the proposed DCO boundary. It explains that the design of the proposed development is at a preliminary stage and that the refinement of routing of the proposed connections (pipelines) is the subject of on-going assessment and will be informed by the feedback from the statutory consultation as well as ongoing technical studies and landowner discussions.

---

<sup>1</sup> Planning Act 2008: Guidance on the Pre-application Process; Department for Communities and Local Government, March 2015

An initial review of the proposed DCO red line suggests the presence of distinct 'pinch-points' along pipeline and conveyor corridor routes with the Woodsmith Project and also with other existing oil and gas pipeline operator's facilities. Having secured the York Potash Harbour Facilities Order in 2016, Anglo American is aware of the extent of other operator's equipment in these 'pinch-point' locations. It is not clear from the NZT S42 consultation material whether this equipment has been recognised and, as a consequence of the potential prejudicial effects of the proposed NZT corridor on these, whether alternatives to the proposed routings have been considered.

Given the importance of these discussions on the overall design and implementation of the NZT project, this should form part of a secondary round of consultation to be pursued under Section 42 of the Planning Act 2008.

Our client welcomes the opportunity to remain part of these discussions and trusts that the concerns identified above will be considered as part of a more comprehensive assessment of alternatives and, in turn, a refinement of the proposed DCO boundary.

## **DCO Boundary**

The extensive red line boundary of the DCO is symptomatic of the lack of detail outlined above regarding the supporting infrastructure associated with the NZT project. Our client is concerned that until the red line boundary of the DCO is refined to incorporate only land that is agreed to be required for the construction and operation of NZT, it risks sterilising other legitimate development projects from coming forward as a result of artificial inflation of the magnitude and extent of potential cumulative and in combination effects. Given the significant socio-economic implications this could present for the wider South Tees area, we consider that the project boundary should be amended to reflect more definitive pipeline routes and utility corridors that are agreed – in consultation with key stakeholders – as part of a secondary round of Section 42 consultation.

## **Concluding Remarks**

Whilst our client welcomes the opportunity to engage positively with NZT, the absence of information set out within this letter prevents our client from being able to fully appraise the proposals so as to be confident that it would not impact on the delivery of the Woodsmith Project or, indeed, other schemes within Teesside. Accordingly, we consider that a further targeted round of consultation should be undertaken with key stakeholders, including Anglo American, so as to allow these matters to be fully addressed and responded to prior to the submission of the draft DCO to PINS.

Your sincerely



Associate Director

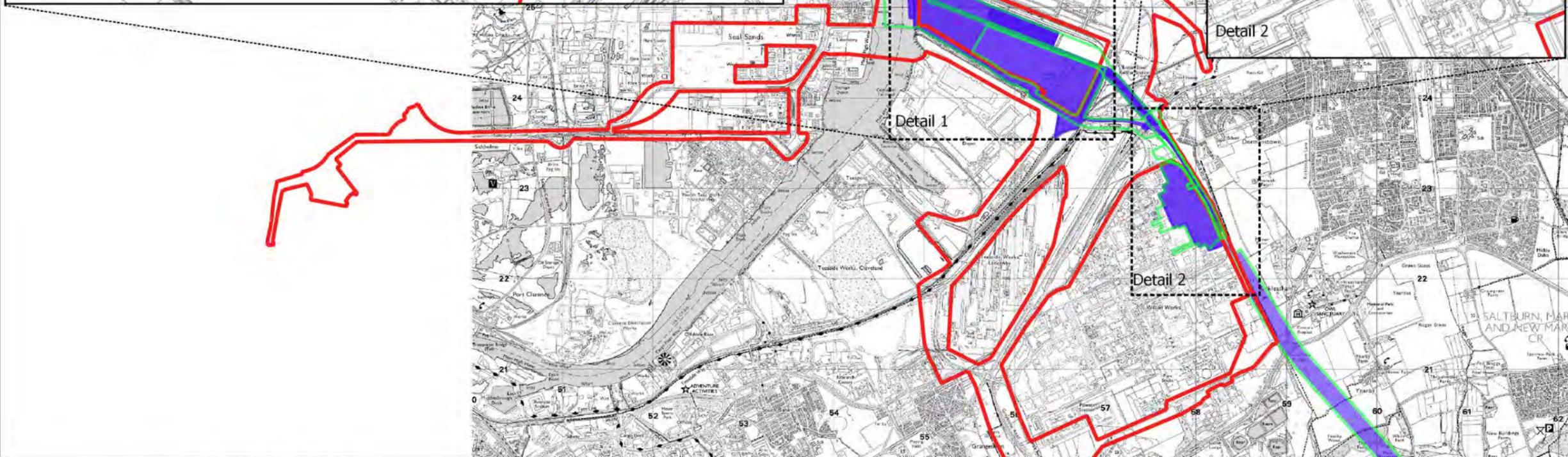
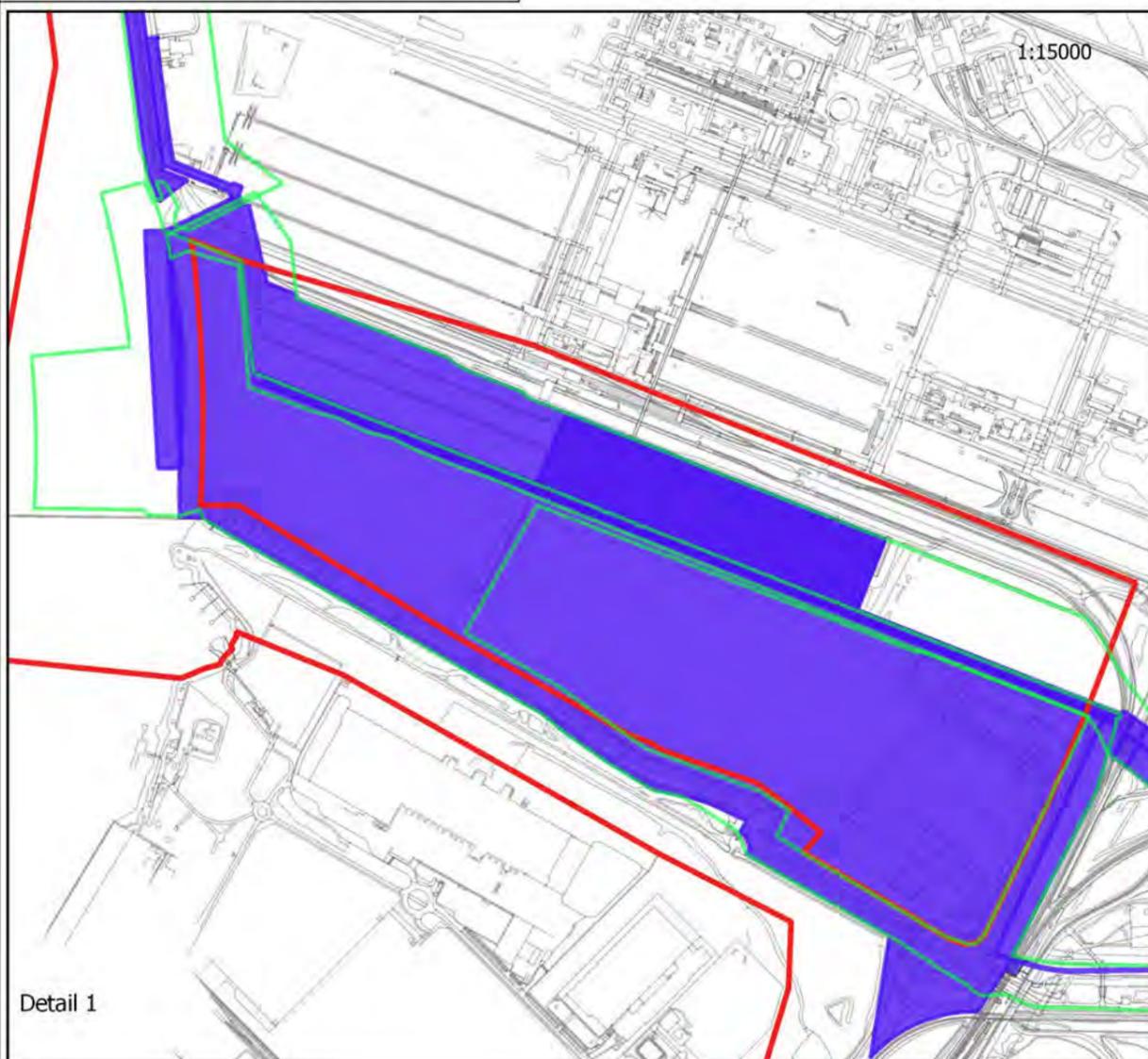
Copy – 



# **Annex 1: Anglo American Ownership Map**



- ▭ Net Zero Outline
- ▭ Anglo Interests
- ▭ Project Planning Consents



1	09/09/20	DR	WW	WW
REV	DATE	BY	CHKD	APPD



The Woodsmith Project | Resolution House | Luke View | Scarborough | YO11 3JH | North Yorkshire  
 T: +44 (0)1723 470010 | W: www.angloamerican.com

Drawing Title: **The Woodsmith Project Legal Interests and Planning Consents - Net Zero Outline**

SCALE @ A3: 1:50000

CONT No:	
DRG No:	40-SMP-GE-8630-LP-31-00001
REV	1

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**From:** [REDACTED]  
**To:** [REDACTED]  
**Cc:** [REDACTED]  
**Subject:** S42 representations for Net Zero.  
**Date:** 14 September 2020 09:45:48  
**Attachments:** [image005421.png](#)  
[image505194.png](#)  
[image397454.png](#)  
[image526312.png](#)  
[image120212.png](#)  
[image951560.jpg](#)  
[NZT 5 Electrical Connection Corridor.pdf](#)  
[NZT 2 Site Boundary Plan.pdf](#)  
[Sofia Cable Route 2 \(003\).png](#)  
[Sofia Cable Route 1.png](#)

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Dear Sirs,

Thank you for the opportunity to provide representations in response to the S42 consultation for NET Zero Teesside Project.

Dalcour Maclaren are appointed agents on behalf of SSE / Statoil JV (Teesside A Offshore wind farm) and RWE Innogy UK Ltd (Teesside B offshore wind farm) formerly Dogger Bank Teesside A&B.

Please note part of the land outlined for 'Net Zero' is already included in a consented DCO in favour of the above parties and is subject to CPO powers. For clarity this is the southernmost section, highlighted for electrical connection on the attached plan, from the National Grid substation at Lackenby heading east towards Kirkleatham currently owned by Sembcorp.

We understand there is very little room to accommodate any additional infrastructure development and as such would recommend an alternative route to the substation is sought. Attached are plans showing our clients route but we can provide a shapefile of our respective clients project boundaries if it would be of assistance.

Our clients are intending to commence construction of the first stages of their projects in 2021.

Please see the approved land plans and DCO documents at <https://infrastructure.planninginspectorate.gov.uk/projects/yorkshire-and-the-humber/dogger-bank-teesside-a-sofia-offshore-wind-farm-formerly-dogger-bank-teesside-b-project-previously-known-as-dogger-bank-teesside-ab/>.

If I can provide any additional information please do not hesitate to come back to me.

Yours sincerely

[REDACTED]

Please note my normal working days are Wednesdays and Thursdays.



T [REDACTED]  
M [REDACTED]  
W dalcourmaclaren.com  
/// roadshow.skis.slate

[?][?][?][?]



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**From:** [REDACTED]  
**To:** [REDACTED]  
**Subject:** Feedback on Net Zero Teesside  
**Date:** 11 September 2020 16:36:48  
**Attachments:** [SSSD-WA-1-S20091114570.pdf](#)

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Dear Sir/Madam,

The project site boundary includes land that is owned by INEOS Nitriles (UK) Ltd. On behalf of INEOS Nitriles (UK) Ltd, I submit the following comments. Attached is a scan of a marked up drawing providing reference to bulleted items below.

1. The project boundary includes a strip of land between Seal Sands road and the north boundary of the INEOS chemical works. This strip of land includes access to the site for employees, contractors and visitors required to maintain operation of the site. Any future work along this strip of land must not interfere with the access or day to day operations of the site which are safety critical.
2. The strip of land, referred to in 1, includes the site security fence line. The site security perimeter will need to be retained.
3. There is a pipeline easement with sub-lease to Sembcorp Utilities (UK) Ltd which runs north-south across the INEOS Nitriles chemical works. The project boundary includes this easement.
4. The project boundary also includes a strip of land which runs north-south, immediately to the west of the pipeline easement referred to in 3. above. This strip of land has operational assets within it. Including a control building plus the main site pipe rack with piping/cabling which are an essential part of the site. Site operations cannot be interrupted. Further there are site access roads which run east-west across this strip of land. Access on and within the site must not be limited to prevent normal day to day operations.
5. To the south of the strip of land identified in 4. above there is the site effluent treatment plant and fire water retention equipment. This area is included within the project boundary. These assets are essential to the ongoing operation of the INEOS chemical works and cannot be interrupted.
6. There is demolition activity taking place on the INEOS chemical works through 2021 and 2022. The project boundary cuts across this demolition site. Demolition activities must not be impacted by the project.
7. Any work within the INEOS Nitriles (UK) Ltd site boundary will need to comply with site rules and Permit to Work requirements. The site contains highly flammable and hazardous materials.
8. Within the project boundary there is a natural gas compound from which an underground gas line runs to the site supplying natural gas. This compound and the site gas supply cannot be interrupted.
9. There are emergency access routes along the fence line to the south of the INEOS chemical works. These access routes which connect the INEOS site with SABIC and Navigator Terminals must be maintained for access by emergency services.

If there are any clarifications required, then please use my contact details attached.

Regards, [REDACTED]

[REDACTED] | Site Director | INEOS Nitriles (UK) Ltd |

Tel: [REDACTED]

Mobile:

Postal Address:

SAT NAV:

**From:** [REDACTED]  
**To:** [REDACTED]  
**Subject:** Net Zero Project- Consultation  
**Date:** 18 September 2020 14:58:49  
**Attachments:** [image001.png](#)

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To whom it may concern,

I hereby provide initial comments on the consultation exercise regarding the Net Zero Project DCO consultation on behalf of PD Teesport.

PD Teesport Limited is the Statutory Harbour Authority for the River Tees, and part of Brookfield Infrastructure Partners L.P., one of the world's largest owners and operators of critical and diverse global infrastructure networks, with 66 billion dollars' worth of assets under management.

In addition to its role as Statutory Harbour Authority, PD Teesport has substantial freehold land, property and business interests in the Tees Valley and beyond including the Teesport Estate, Seal Sands and the Redcar Bulk Terminal.

In the last 10 years PD Teesport has invested over £500m in the area to underpin growth and development including:

1. Developing and upgrading capacity
2. Number 1 quay redevelopment to one of the UK's deepest general purpose quays
3. Quayside rail terminal
4. Cross platform NAVIS N4 implementation
5. Gate automation
6. Transport management systems

PD Teesport has also been instrumental in securing major new inward investment and job creation including £650m private sector investment in the MGT Power Station Project which is nearing completion.

Critical to the successful operation by our client of one the largest Commercial Ports in the UK is holding its various assets and retaining access thereto.

Whilst PD Teesport is supportive of the principles behind the Net Zero Project, and welcomes the potential investment in the area, the proposed boundary of the Net Zero Project as currently outlined encompasses large areas of our landholdings. This could potentially severely prejudice the operations of the Port, the services it provides to the wider economy and the asset base and business interests of PD Teesport and many of its customers and tenants.

Further to receipt of the notice, we have been engaging with the Net Zero Project Team to try to better understand what exactly is required in terms of actual land use and access to assist in the delivery of the Project. Whilst we have received verbal indications that access to and the potential use of much of the land areas shown on the plan will not in fact be required, we have not received a revised plan showing this reduced land take. At this stage therefore it is not possible to assess the potential impact of the Project on the interests of the Port and the wider

customer base it serves.

Reiterating that PD Teesport welcomes the potential investment in the area and the principles behind the Project, it also requires further detail of the Project to understand whether or not the actual land use, pipeline routes and access arrangements could result in impediments to, or conflict with, the interests of the Port and the wider economy which it serves.

Your faithfully,

[Redacted signature line]



[Redacted signature line]

Group Property Director

[Redacted contact line]

Tel: [Redacted] Fax: [Redacted]

Mob: [Redacted]

Twitter: [Redacted]

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Registered Office: [Redacted]

In light of the challenges created by the Coronavirus (COVID-19) we want to assure you that we are doing everything we can to

minimise the impact of the outbreak and to keep supply chains moving and the country supplied with essential goods that are needed in daily life.

Our operations continue to run as normal. Follow our website [www.pdports.co.uk](http://www.pdports.co.uk) and our social media channels via Twitter [Redacted] for regular updates.

**PLANNING ACT 2008**

**RESPONSE TO STAGE 2 CONSULTATION ON THE PROPOSED NET ZERO TEESSIDE PROJECT  
SUBMITTED ON BEHALF OF SABIC UK PETROCHEMICALS LIMITED**

**1. INTRODUCTION**

1.1 This is the response of SABIC UK Petrochemicals Limited (**SABIC**) to the Stage 2 Consultation exercise undertaken into the Net Zero Teesside Project between 30 June and 18 September 2020.

**2. DEFINITIONS**

2.1 In this consultation response the words and phrases in column (1) below are given the meaning contained in column (2) below:

<b>(1) Words and Phrases</b>	<b>(2) Meaning</b>
<b>Applicant</b>	Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited, being the promoters of the Application
<b>Application</b>	The proposed application for the Order
<b>Cracker</b>	SABIC's Olefins 6 Facility at the Wilton Complex for the manufacture of ethylene
<b>Dogger Bank DCO</b>	The Dogger Bank Teesside A and B Wind Farm Order 2015
<b>Extant DCOs</b>	Together the Dogger Bank DCO and the York Potash DCO
<b>LDPE Plant</b>	SABIC's plant at Wilton for the manufacture of low density polyethylene (also known as System 18)
<b>North Tees Site</b>	SABIC's site on the northern banks of the River Tees including inter alia three jetties on the River Tees, an ethylene liquefaction terminal, brine extraction and an ethane import terminal
<b>Number 1 Tunnel</b>	A tunnel under the River Tees which is used to carry pipes below the River Tees in which SABIC has pipes
<b>Number 2 Tunnel</b>	The tunnel under the River Tees which is the sub-Tees route for the Linkline Corridor in which SABIC has pipes
<b>Order</b>	Such Order as may be made by the Secretary of State pursuant to the Application
<b>PEIR</b>	Preliminary Environmental Information Report
<b>Linkline Corridor</b>	The linkline corridor operated by Sembcorp and used by SABIC which links the Wilton Complex with the Number 2 Tunnel and the North Tees Site
<b>SABIC</b>	SABIC UK Petrochemicals Limited

<b>Sembcorp</b>	Sembcorp Utilities UK Limited
<b>Teesside Chemical Cluster</b>	The interconnected chemical industry on Teesside, including the Wilton Complex, the North Tees Site, Seal Sands and Billingham
<b>Wilton Complex</b>	The multi-occupancy chemical manufacturing site known as Wilton International
<b>Wilton Site Roads</b>	The roads made available for common use within the Wilton Complex and the Linkline Corridor
<b>York Potash DCO</b>	The York Potash Harbour Facilities Development Consent Order 2016

### 3. SABIC'S OPERATIONS

#### 3.1 The Wilton Complex and Linkline Corridor

- 3.1.1 The Wilton Complex is a chemical manufacturing site, originally authorised by three “instruments of consent” in 1946. It was formerly wholly-owned and operated by ICI, but on the fragmentation of ICI in the 1990s it became a multi-occupancy site with shared facilities which are owned and operated by Sembcorp.
- 3.1.2 The Wilton Complex is criss-crossed by a number of corridors which are used to transfer raw materials, manufactured produce, utilities and waste around the site. Some of the apparatus running through these corridors is owned by the occupiers of the Wilton Complex (such as SABIC), some by Sembcorp as a supplier to its tenants, and some by utilities such as Northumbrian Water.
- 3.1.3 These corridors connect with a Linkline Corridor, which leaves the northern limits of the Wilton Complex near to the A1085 Roundabout and passes under the A1085 under the Lord McGowan Bridge. This Linkline Corridor was designed to provide a link between the Wilton Complex and Tunnel Number 2 (and a further tunnel known as Tunnel Number 1) under the River Tees and beyond that to other facilities on the northern banks of the Tees.

#### 3.2 SABIC's Facilities

- 3.2.1 SABIC operates two main facilities in the Wilton Complex:
- The Cracker. The Cracker is a "mixed feed" facility processes (“cracks”) ethane naphtha, butane and propane by heating it to a point where it breaks apart the molecular bonds holding it together to form a number of products, primarily ethylene.
  - The LDPE Plant. This produces 400 ktpa of low density polyethylene, a thermoplastic made from ethylene. Approximately 50% of the ethylene made by the Cracker is supplied to the LDPE Plant.
- 3.2.2 SABIC also operates a site on the north bank of the River Tees. The North Tees Site operates three jetties on the River Tees, an ethylene liquefaction terminal, brine extraction and an ethane import terminal. There are also above and below ground storage facilities associated with the Cracker.
- 3.2.3 The Cracker and LDPE Plant are linked to the North Tees Site via the Linkline Corridor and the Number 2 Tunnel. SABIC transfers ethane feedstock from its jetties at the North Tees Works along the Linkline Corridor to the Wilton Complex, and then transfers ethylene in the opposite direction for distribution to purchasers. The Linkline Corridor is therefore an essential artery without which SABIC's operations could not function.

- 3.2.4 In addition, there are substantial logistical facilities at Wilton and North Tees, including major storage capacity, a cross-country Linklines network and substantial distribution and shipping services.

### 3.3 Maintenance Change in Feedstock

- 3.3.1 The Cracker must be periodically overhauled and the next overhaul is due to take place in 2021. This will be a major overhaul. This is a major engineering operation involving over 1,000 additional personnel and 30 cranes.
- 3.3.2 Significant works are planned to facilitate the second phase of the change in feedstock for the Cracker from naphtha to ethane. Timings are not certain at present, but it is estimated that the works will take place in the period 2021-2022. This will involve significant changes to the Cracker plant which are required in order to process higher rates of the new feedstock. These on-plant changes will include the installation of a new distillation column and ancillaries at the south edge of the plant as well as changes to existing furnaces, compressors, heat exchangers and control systems.

### 3.4 Employment

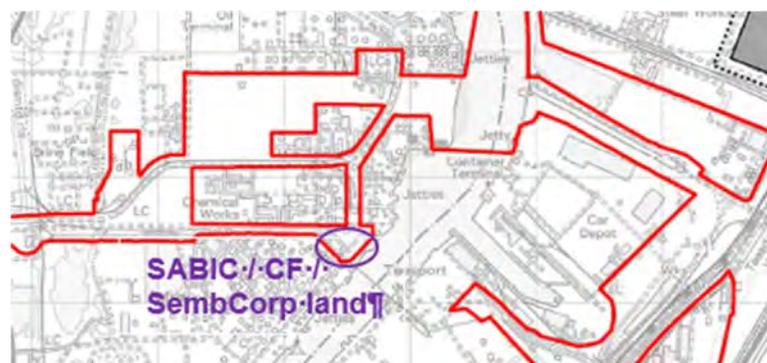
- 3.4.1 SABIC employs approximately 550 employees at the facilities referred to in Section 3.2. Indirectly several hundreds more contractor jobs are supported by SABIC's operations.

## 4. CONSULTATION RESPONSE

### 4.1 Powers of Compulsory Acquisition, Street Works and Street Closures

- 4.1.1 It is assumed that the Applicant will ask for these powers to be included in the Order.
- 4.1.2 The potential effect of these powers on the continued operation of SABIC's operations needs to be carefully considered. In particular SABIC has concerns about:
- (a) Any permanent or temporary land-take in the vicinity of its operations which might sever, prevent or curtail access to its apparatus and/or extinguish/suspend its private rights.
  - (b) The taking of rights within the red line which are incompatible with SABIC's existing rights and/or lead to the extinguishment of its rights.
  - (c) In particular the land circled on Figure 1 below (land to North and East of Number 1 Tunnel headhouse) includes Propane Import/Export area, Naphtha Storage, internal pipeline corridors and Linkline corridors. It also includes emergency access routes between the North Tees Site and Ineos Site. The Centralised Emergency Services (Falck Fire Services UK) are located on the Ineos site.

**Figure 1**



- (d) The extent and duration of highway and other road closures including the effect of highway/road closures on access for operation and maintenance of the Cracker and LDP Plant, Linkline Corridor, and North Tees Site.
- (e) Works and/or closures along Seal Sands Road would impact access into SABIC's brinefields and cavities to the north of Seal Sands Road.
- (f) The effect of such closures on the site safety plan in light of Wilton being a Tier 1 COMAH Site.
- (g) The Teesside Chemical Cluster is the successor to ICI. Common parts of the cluster operate on joint arrangements overseen by Sembcorp. These arrangements have been in place for decades and balance the needs and requirements of site operators. The taking of powers of compulsory acquisition and road closure over this land has the potential to drive a coach and horses through this delicately balanced arrangements and to unravel the practical arrangements under which the sites operate.

## **4.2 Electrical Connection Corridor**

- 4.2.1 It is proposed to install and maintain electrical cables around the circumference of the Wilton Complex, and the part of the Linkline Corridor (between the Wilton Complex and Northumbrian Water's Tees Dock Road facility).
- 4.2.2 The Applicant needs to have particular regard to the sensitive nature of SABIC's infrastructure (both its import/export pipes and its supplies of electricity, water etc) in constructing and operating its electrical cables. In particular:
  - (a) The potential effect of the Applicant's construction operations in terms of potential damage to SABIC's infrastructure and the interruption of these links. The Applicant needs to bear in mind that such an interruption would be likely to have a profound effect on SABIC's operations. For example, if the Cracker was shut down it would take a period of at least 7-10 days to undertake the works necessary to restart it. Construction activities in and around SABIC's operations (for example excavations, the use of piling) need to be carefully controlled so that these effects do not occur.
  - (b) In the longer term it needs to consider the effect its apparatus might have on SABIC's pipes, for example the effect of their apparatus on cathodic protection.

## **4.3 Natural Gas Connection**

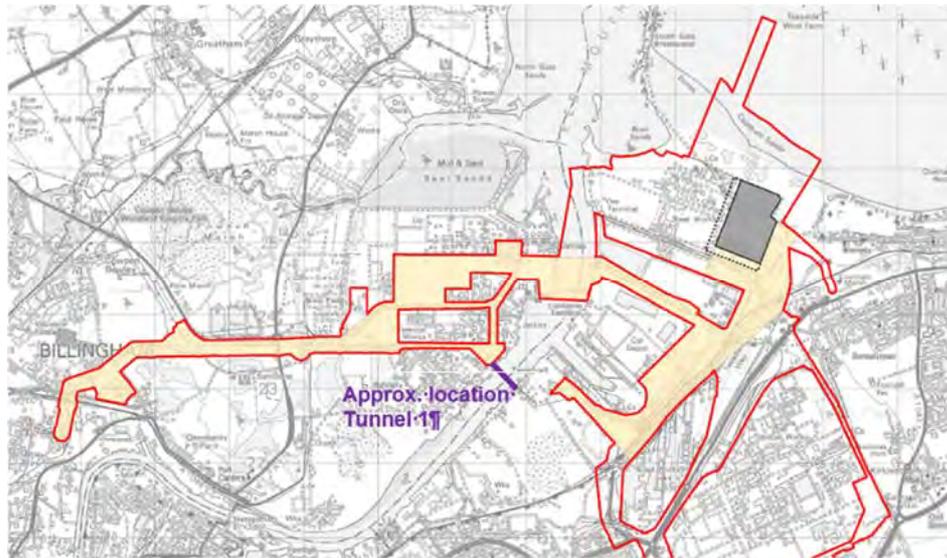
- 4.3.1 It is proposed to install and maintain a natural gas collection network along the length of the Linkline Corridor to the Number 2 Tunnel, along a considerable stretch of the River Tees and surrounding the northern boundaries of SABIC's North Tees Logistics Site and its access road.
- 4.3.2 The comments raised in Section 4.2 in relation to the sensitive nature of SABIC's infrastructure (both its import/export pipes and its supplies of electricity, water etc) and the potential effects of the construction and operation of the proposed scheme apply equally to the natural gas network.
- 4.3.3 These comments also apply to construction operations which might affect the Number 2 Tunnel and the scheme needs to be designed so that do not occur.
- 4.3.4 The Applicant also needs to consider the potential effect of their use of the River Tees on SABIC, which imports raw materials and exports its product using the River.
- 4.3.5 In particular, the proposed network shows the use of the Number 2 Tunnel and the Linkline Corridor adjacent to the NT Logistics Brinefields and Cavities (BFC) Site. This

may have impact on SABIC infrastructure and operations, including access to critical plant operating areas.

#### 4.4 CO<sup>2</sup> Gathering Network

- 4.4.1 It is proposed to install and maintain a CO<sup>2</sup> gathering network along the length of the Linkline Corridor to the Number 2 Tunnel along a considerable stretch of the River Tees and surrounding the northern boundaries of SABIC's North Tees Site and the access road to it.
- 4.4.2 The network also directly affects the land shown on Figure 1 above and has the potential to affect the Number 1 Tunnel (see Figure 2 below).

**Figure 2**



- 4.4.3 The comments previously raised in Sections 4.2 and 4.3 in relation to:
- (a) The sensitive nature of SABIC's infrastructure (both its import/export pipes and its supplies of electricity, water etc) and the potential effects of the construction and operation of the proposed scheme apply equally to the natural gas network;
  - (b) The Number 2 Tunnel; and
  - (c) Use of the River Tees,
- apply equally here.
- 4.4.4 Chapter 4, Paragraph 4.2.2 of the PEIR explains that it has not been decided whether network will cross the Tees using an existing tunnel (seemingly the Number 2 Tunnel) or using "trenchless technologies". SABIC is particularly concerned about any engineering operations in the River Tees in the vicinity of the Number 2 Tunnel, which could affect its structural integrity.
- 4.4.5 It is unclear how the proposed network might affect the Number 1 Tunnel, however it does appear to overlap with the north headhouse (located within the North Tees Logistics assets) and the south headhouse (located within the Teesport assets).
- 4.4.6 The proposed network uses the existing Linkline Corridors that run through Teesport and the North Tees Site (both Main Site & Brinefields and Cavities). All works proposed may impact on SABIC infrastructure and operations, including access to critical plant operating areas.

- 4.4.7 The area marked on Figure 1 includes SABIC propane import/export systems, naphtha storage, internal pipeline corridors and Linkline Corridors. It also includes emergency access routes between the North Tees Site and Ineos Site. The Centralised Emergency Services (Falck Fire Services UK) are located on the Ineos site.
- 4.4.8 A SABIC 11kv supply cable runs within the Linkline Corridor along the Teesport access road fed from a NPG substation along the access road. Regard must be had to this cable during construction operations in terms of potential damage to SABIC's Teesport infrastructure and the interruption of this critical power supply link.

#### **4.5 Socioeconomic Effects**

- 4.5.1 The Applicant needs to carry out a full and proper assessment and understanding of the Teesside Chemical Cluster, and the connections between them, both in terms of their individual operations and the linkline connections between them.
- 4.5.2 Chemicals from one business are frequently imported via linklines into other facilities (whether owned by the same or another business). An interruption to the supply of chemicals or utilities into one business can therefore have knock on effects on the other businesses. As spelled out in paragraph 4.2.2(a) above, a momentary interruption can cause a facility such as the Cracker to be offline for many days with the resulting financial and reputational loss to operators. Such losses could threaten the viability of businesses and consequently lead to job losses.
- 4.5.3 It is important that these issues are properly addressed and understood by the Applicant and assessed in the Environmental Impact Assessment, and that appropriate mitigation is put in place to prevent this from happening.
- 4.5.4 In particular it is suggested that protective provisions should be included in any Order for the protection of operators such as SABIC.

#### **4.6 Cumulative Effects**

- 4.6.1 There are two local extant consented NSIPs which should be carefully assessed by the Applicant, namely the Dogger Bank DCO and the York Potash DCO:
- (a) The Dogger Bank DCO affects the Wilton Complex, and in particular provides for the installation of a high voltage underground electrical cable along the Wilton Site Road immediately to the South of the Cracker. This is the same route proposed for part of the electrical connection network.
  - (b) The York Potash DCO affects the Wilton Site Roads, and highway access to the Wilton Site, whilst the overhead conveyors comprised in that scheme also affect parts of the Linkline Corridor between the Wilton Complex and the Number 2 Tunnel.
- 4.6.2 The Applicant needs to be cognizant of the Extant DCOs and to properly assess the cumulative impacts of the Application together with these schemes, particularly in relation to the operation of the Teesside Chemical Cluster.

### **5. NEXT STEPS**

- 5.1 It is important that the Applicant fully understands SABIC's operations and fully takes them into account when formulating its Application. It is equally important that SABIC should fully understand the nature and scope of the proposed scheme.
- 5.2 It is suggested that a meeting (or potentially a series of meetings) should be scheduled between the parties' technical and operational experts, in order that these matters can be discussed and understood more comprehensively.

- 5.3 The Extant Orders contain protective provisions for the benefit of SABIC and other operators and SABIC would expect that Protective Provisions should also be included in the Order in due course. Again it is suggested that there should be dialogue between SABIC and the Applicant in order to develop a suitable set of protections for inclusion in the Application.

Womble Bond Dickinson (UK) LLP

18 September 2020

Net Zero Teesside Power Limited

**Your reference**

**Our reference**

IGR/IGR/427033/1  
UKM/105405389.1

18 September 2020

By Email Only: [REDACTED]

Dear Sir/Madam

**THE NET ZERO TEESSIDE PROJECT (“NET ZERO TEESSIDE”) – STAGE 2 CONSULTATION**

**OUR CLIENT: SEMBCORP UTILITIES (UK) LIMITED**

We are instructed by Sembcorp Utilities (UK) Limited (“**Sembcorp**”). We have set out below Sembcorp’s response to the Net Zero Teesside Project Stage 2 Consultation.

**Background**

Sembcorp is a Teesside based subsidiary of Sembcorp Energy UK, a leading provider of flexibility to the UK energy system. With a total operational portfolio of around 1GW, including significant renewable generation and battery storage, Sembcorp Energy UK helps to keep the country’s electricity system balanced and resilient, through a fast-acting, decentralised fleet of assets. On Teesside, Sembcorp’s major industrial power plants deliver high-quality, centralised utilities and services to energy-intensive manufacturers.

In turn, Sembcorp Energy UK is part of the Singapore-based Sembcorp Industries group, a leading multi-national energy and urban development organisation. Listed on the main board of the Singapore Exchange, group total assets exceed £14.3 billion and worldwide headcount exceeds 7,000 employees.

Wilton International is one of the UK’s leading manufacturing sites, with the products made there being both of national importance and generating millions of pounds in export revenues annually for the UK economy. More than £1 billion has been spent by companies at Wilton International in recent years. This includes almost £200 million by Sembcorp in new and improved assets at Wilton, £250 million by SABIC on its Low Density Polyethylene plant, £350 million on Crop Energies’ bioethanol plant and a new £250 million energy from waste facility in which Sembcorp is a major stakeholder. Sembcorp supplies the major industrial businesses at Wilton International with secure and reliable supplies of electrical power, steam, water, and other services, using greener, more sustainable power generating facilities. It also owns much of the land available for development on the site.

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**UK switchboard**  
[REDACTED]



Around 4,400 people are currently employed at Wilton International, with a further 1,300 contractors visiting the site each weekday. Thousands more jobs are supported through the supply chains of businesses based at the site, which include SABIC, Ensus, Alpek Polyester UK, Huntsman, Biffa Polymers, Nippon Gases and Anglo Woodsmith. Sembcorp actively markets Wilton International with a view to securing inward investment and further growth. Wilton International is thus an industrial and manufacturing hub of national importance.

There has been some consultation between the parties in the earlier stages of the project, and Sembcorp recognises the wider benefits of Net Zero Teesside. However, it also has a number of significant concerns, which it has set out below. Unless these concerns are addressed, Sembcorp objects to the Scheme in its current form.

### **Impact on Wilton International**

The current red line boundary for Net Zero Teesside is extensive and surrounds the entirety of the Wilton site. This raises significant concerns as to the potential impact of the project on Wilton International.

The importance of Wilton International is specifically acknowledged in local planning policy. Paragraph 1.18 of the Redcar & Cleveland Local Plan, for example, notes that “[t]he chemical industry, mainly based at Wilton International, is a vitally important part of the local, regional and national economy”. Paragraph 1.67 further states that “[t]he chemicals industry is a key part of the local economy, with the Wilton International site, together with sites on the northern side of the river, comprising the largest integrated chemicals complex in the UK in terms of manufacturing capacity, and the second largest in Europe”.

The wider economic impact of Net Zero Teesside must therefore be considered. Wilton International forms part of an important cluster of petrochemical, speciality and other process manufacturing businesses. As previously stated, these businesses play a vital role in the regional and, indeed, national economy. Sembcorp has invested heavily in Wilton International and aims to attract even more large industrial and manufacturing businesses to the site. It should be noted that many of the existing and future occupiers of Wilton International would potentially be producers of CO<sub>2</sub> that could be utilised by Net Zero Teesside. Wilton International and the wider industrial and manufacturing cluster of which it is part are thus key enablers of Net Zero Teesside. This is, in fact, one of the factors that contributes to Teesside being an attractive location for the Scheme.

Ultimately, the net economic contribution of existing and future occupiers of Wilton International will almost certainly exceed that of Net Zero Teesside. While it is accepted that Net Zero Teesside is a project of national importance, the same can be said of Wilton International and certainly the collective manufacturing and chemical clusters with which it is physically and economically linked. It is therefore imperative not only that existing business at Wilton International are not disrupted, but also that the future development of Wilton International is not impeded. Net Zero Teesside must therefore be designed in such a way, and include appropriate safeguards and mitigation, as to ensure that any such negative effects are eliminated. In Sembcorp’s view this is currently not the case. The proposals to compulsorily acquire land and rights in land, in particular, are of significant concern.

Sembcorp also has specific concerns about the following effects of Net Zero Teesside:

1. Traffic Management during construction – Many of the businesses based at Wilton International require 24/7 access to their plants. The site is a closed, gated facility, with access managed on behalf of Sembcorp by Falck Fire Services (“**Falck**”). Where access to Wilton International may be affected it is extremely important that Sembcorp is able to input into decisions relating to the phasing of Net Zero Teesside, including into the timing of any road closures, in order to avoid disruption to Wilton International’s businesses.
2. Wilton International is a secure site. The “ring” of land around Wilton International, which is contiguous with the red line boundary of Net Zero Teesside, contains 3 of the 4 gatehouses and much of the site’s perimeter fence and other security measures. Wilton International adopts strict protocols for the control of access, and the public is generally excluded having regard to the hazardous nature of some of the processes being undertaken on and the chemicals present at or being transported to and from the site. Sembcorp and Falck are in communication with local and national police services regarding the threat level to the site. If the construction of Net Zero Teesside was carried out in such a way as to undermine existing security controls, this would have a very significant negative impact on many of the businesses at Wilton International.
3. Electric and Magnetic Fields (“**EMFs**”) – A number of the pipelines within the service corridors or transporting gas at Wilton International have anodic and/or cathodic protection or electric trace heating which can be affected by electric cabling and/or EMFs. If the construction of import and/or export power cabling associated with Net Zero Teesside were carried out without regard to those existing pipelines and/or their associated protection and/or control systems, then this could have a materially detrimental impact upon the transportation of the products within them and/or their respective service life.
4. CO2 gathering pipeline (design and pressure) – As noted above, a number of the pipelines within the service corridors carry potential hazardous chemicals and/or are protected by easement strips which provide a level of protection from activities being carried out in close proximity which could be potentially damaging. As operator of the service corridors, Sembcorp holds a level of information upon the apparatus and products within same, which it can provide to emergency services in the event of an emergency / incident, as well as co-ordinates works and typically inputs into the design of new apparatus constructed within those service corridors, to help ensure it is compatible with the existing pipelines and to help maintain safe working. If the construction of the Net Zero Teesside CO2 gathering pipeline was carried out without reference to those existing processes and/or without regard to adjacent apparatus, this could potentially have disastrous environmental and/or safety implications.

These issues will need to be addressed by Protective Provisions and / or in the Requirements of the Development Consent Order (“**DCO**”).

Note that the issues identified are based on the information currently available about the Net Zero Teesside Scheme. Sembcorp reserves the right to raise additional concerns in the future as further information becomes available.

### **Proposed Land Acquisition**

The extent of the land proposed to be compulsorily acquired by Net Zero Teesside is excessive and has not been adequately justified. In particular, there is no adequate justification for the inclusion of:

1. The two National Grid substations, known as Greystones A and B, both which are located on the western side of Wilton International and primarily serve the adjacent consented 1700MW power station site known as the 'Tees CCPP' (and locally as 'TPL2').
2. The private rail sidings connected to the Saltburn to Darlington railway. These are critical to the delivery of waste to the Wilton 11 EfW plant located at Wilton International. Additionally, they have in the past been (and are proposed in the future to be) used in connection with the potential stabling and servicing of trains, as well as provide the potential to move raw materials or product to and/or from the petrochemical and heavy manufacturing companies located at Wilton International (with consequent environmental benefits).
3. The road known as 'Southway', which is an arterial route for traffic within Wilton International (including oversize loads) and which contains sole access points to areas of the Wilton Centre as well as SABIC's Olefins plant and the XPO bulk depot (XPO manages the road haulage of raw material and product from several major manufacturers on Wilton International). It is also crossed by a number of culverts and apparatus serving the Wilton centre including its pilot plants.

All of this land should be removed from the Net Zero Teesside Scheme. Given the economic importance of Wilton International and of its future development, there can be no compelling case in the public interest for the authorisation of powers of compulsory acquisition, whether of land or rights in land.

In the event that the acquisition (such term including the granting of rights in or over) of any part of Wilton International is *unavoidable* in order to assemble the and required for Net Zero Teesside, Sembcorp would be prepared to discuss the acquisition of such land by Net Zero Teesside by agreement. Compulsory acquisition of such land would not, however, be appropriate, and it is important that such powers are not authorised. The appropriate means by which Net Zero Teesside should acquire the land and rights at Wilton International it needs is by private negotiation, in common with and subject to the same restrictions as apply generally to others who operate at Wilton International.

In addition, please note our comments below in relation to the compulsory acquisition of rights in the pipeline corridors managed by Sembcorp.

## **Pipeline Corridors**

Net Zero Teesside affects the pipeline corridors linking Wilton International with the previously mentioned other clusters upon Teesside and which contain critical infrastructure servicing Wilton International. This is relied upon not only by Sembcorp and its tenants, but also by other petrochemicals and manufacturing companies at the site. This infrastructure is vital to many of the manufacturing, distribution and industrial processes operating at Wilton International and the other industrial clusters upon Teesside. Pipelines within the corridor are used for the import and export of various chemicals and gases to and from the site. The entire pipeline corridor stretches from Wilton International, underneath the river Tees, through Seal Sands and to Billingham, representing a link-line route of around 12km.

Net Zero Teesside's proposed route easements for its CO<sub>2</sub> pipeline, electricity cables and drainage are substantially wider than required. The effect of Net Zero Teesside taking larger easement corridors than are needed will be to reduce and / or restrict the future industrial and / or manufacturing operations that can take place at Wilton International. Net Zero Teesside's easement footprint must be no more than is reasonably required to enable the Scheme and should be confined to existing infrastructure corridors. Sembcorp is willing to engage with Net Zero Teesside to discuss how the extent of easement corridors can be suitably minimised.

Further, any proposal to compulsorily acquire rights over the pipeline corridors Managed by Sembcorp will be resisted. The legal arrangements by which Sembcorp manages its pipeline corridors are complex. Compulsory acquisition of rights by Net Zero Teesside will inevitably disrupt the carefully constructed legal provisions that exist between Sembcorp and its pipeline customers. This effect will extend beyond the boundaries of the Net Zero Teesside Scheme. Such disruption is also likely to negatively affect the potential growth of Wilton International as an industrial and manufacturing hub, and cannot be adequately dealt with by the payment of compensation. Again, given the economic importance of Wilton International, there can be no compelling case for powers of compulsory acquisition over any part of it, whether of land or rights in land. Nor can there be a compelling case for the compulsory acquisition of rights in pipeline corridors where this will negatively impact Wilton International or limit its future development.

The appropriate means of acquiring the easement rights Net Zero Teesside needs is via commercial agreement with Sembcorp. Sembcorp is prepared to discuss such an agreement and would approach this in a reasonably commercial manner. We anticipate that any agreement would be on comparable terms to our other pipeline customers. Since the relevant rights can be acquired by commercial negotiation, powers of compulsory acquisition are not needed.

## **Protection Required for Sembcorp**

As explained in detail above, the potential effects of the development of Net Zero Teesside on Wilton International, which is itself a site of national importance, are significant. Further to this, Sembcorp is in an analogous position to that of a statutory undertaker in relation to its ownership and operation of certain pipelines and its distribution systems.

For these reasons, Sembcorp should benefit from Protective Provisions in the draft DCO. The Dogger Bank Teesside A and B Offshore Wind Farm Order 2015 (“**Dogger Bank**”) contained such provisions in Part 6 of Schedule 12, and is a precedent for this approach. The provisions in Dogger Bank give an indication of the type of matters that will need to be addressed in the Net Zero Teesside draft DCO.

Sembcorp also requires that the Requirements in the draft DCO afford Sembcorp sufficient opportunity to review and sign off detailed design of Net Zero Teesside to the extent that it has the potential to interfere with Sembcorp’s operations at Wilton International, activities in the Sembcorp pipeline corridors and/or interfaces with Sembcorp’s assets.

### Conclusion

While Sembcorp recognises the wider benefits of Net Zero Teesside, it objects to the Scheme in its current form. Sembcorp seeks the following amendments:

1. The inclusion of Protective Provisions in Sembcorp’s favour in the draft DCO.
2. The inclusion of suitable Requirements in the draft DCO to give Sembcorp the opportunity to review and approve detailed design of the Scheme where it impacts on or interfaces with Wilton International or any of the pipeline corridors operated by Sembcorp.
3. The removal of powers of compulsory acquisition of land or rights in land over any part of Wilton International or any of the pipeline corridors operated by Sembcorp.

Sembcorp flags the need to discuss the above matters and to engage with Net Zero Teesside upon the detailed design of the project, and a suitable commercial agreement in respect of the easement rights that are needed to deliver the project.

In the first instance please continue to liaise with Matthew Scrimshaw, whose contact details are as follows:

[REDACTED]  
[REDACTED]  
[REDACTED]  
[REDACTED]  
[REDACTED]  
[REDACTED]  
[REDACTED]  
DID: [REDACTED]  
Mob: [REDACTED]  
Email: [REDACTED]

Matthew will be supported from a technical perspective by [REDACTED]  
contact details are:

[REDACTED]  
AVP Business Development  
Sembcorp Energy UK



[Redacted]

DID:

Mob:

Email:

[Redacted]

Yours faithfully

[Redacted]

[Redacted]

Thursday 17<sup>th</sup> September 2020

[REDACTED]  
DWD  
[REDACTED]

Dear [REDACTED]

#### Net Zero Teesside (NZT) Project – Stage 2 Consultation

Thank you for inviting the South Tees Development Corporation (STDC), hereafter referred to as “Teesworks”, to comment on the documents issued as part of the “Stage 2” consultation in respect of the Development Consent Order (DCO) being prepared for the Net Zero Teesside (NZT) project.

We have engaged our planning advisors, Lichfields, and our legal advisors to review the published material on our behalf. Both are experienced with the DCO process and understand the objectives of Teesworks as set out in our Master Plan, <https://www.southteesdc.com/masterplan/> (November 2019) to deliver this nationally significant regeneration opportunity.

First and foremost, we wish to reiterate our in-principle support for the NZT project, which will be a significant generator of jobs, directly and indirectly into the Tees Valley and also a contributor to the regeneration of the Teesworks area, with investment in line with the industrial typologies that our Master Plan seeks to attract. We wish to work positively and proactively with the Oil and Gas Climate Initiative (OGCI) to deliver NZT.

I and colleagues have been in active dialogue with OGCI and its representatives over the course of the last 18 months or so. This includes during the “Stage 1” informal consultation when meetings were held in October 2019. The scale and scope of the project was outlined to us at that point and we were advised that much of the detail was to be firmed up over the coming months, including the extent of land required (both during its construction and operational phases) for the main Carbon Capture Utilisation and Storage (CCUS) power station facility and the associated connection infrastructure.

We also issued a response to the draft Statement of Community Consultation on 29 May 2020, which should be read alongside this response.

There are on-going discussions with OGCI in respect of the arrangements under which Teesworks will make available land in our ownership which is required for the NZT project. At this time, the commercial terms on which Teesworks will enable the delivery of the project on its land are yet to be finalised but negotiations are proceeding on the basis of a leasehold arrangement over a period of 35 years.

Whilst we are committed to working collaboratively with OGCI, we are concerned at the lack of detail currently available in the Stage 2 consultation documentation. In particular, we are concerned about the extent of land required for NZT's connection corridors and infrastructure to serve the main Power, Capture and Compressor (PCC) facility and how this land is to be secured through the DCO process, if it considered necessary to the delivery of the development. It was our expectation that this detail and clarity as to land requirements would have been available at this stage.

Unless such detail is prepared with our input and forms part of the DCO application submitted to the Planning Inspectorate (PINS), we anticipate submitting an objection to the DCO examination in respect of OGCI's proposals. Clearly, we wish to avoid the need to make such an objection and hope to work with OGCI over the coming months to find a solution which facilitates the NZT project while being compatible with our aspirations for the Teesworks area.

### **'Section 42' Consultation**

We note that this statutory consultation (referred to as 'Stage 2') has been undertaken under Section 42 of the Planning Act 2008. The material made available at this stage of consultation primarily comprises the Preliminary Environmental Information Report (PEIR). Government Guidance<sup>1</sup> (para 93) explains that, for the pre-application consultation process, applicants are advised to include sufficient preliminary environmental information to enable consultees to develop "*an informed view*" of the project.

We appreciate that, at this stage, the information made available for consultation will not be a draft of the DCO application. As explained in the guidance, however, the information "*must provide clarity*" to consultees as to the project.

In our previous response, dated 29 May 2020, we explained how we expected, at this Stage 2 consultation, that there would be fixed detail in respect of the route corridors, locations, design and layout of the main elements, as well as the expected construction and operation procedures, set out in the PEIR. Crucially, at this stage, we expected to have been able to understand the developable area of the main facility, the associated infrastructure and pipeline corridors and, therefore, the final DCO application red line boundary. We also need to understand the extent of land required to deliver the project through its construction phase, including any temporary construction sites required within the overall Teesworks area.

At this stage, the lack of information, particularly in respect of the final land requirements and red line boundary of the DCO application, raises serious concerns about the interface between the NZT proposals, existing and planned development schemes within the Teesworks area and the overall delivery of our regeneration Master Plan. Ultimately, should a DCO proceed with this uncertainty and generality in respect of the proposals, and particularly the land requirements, the proposals are at risk of being contrary to Local Plan policy and our Master Plan. The importance of the Master Plan and adherence to Local Plan policy was recognised by the Inspector who confirmed the Compulsory Purchase Order for STDC to acquire land including the NZT site, in his report of April 2020, where he explained:

*"...the Master Plan aims to facilitate the comprehensive regeneration of the Order lands and beyond. The Master Plan provides an overall development framework, with built in flexibility, which would enable the development of high quality regeneration across the Order lands and the wider STDC area. The strategy is to provide a world class industrial park with a number of individual zones..."*

*The regeneration of the Order Lands will contribute to sustainable development and accord with the national objective of building a strong, responsive and competitive economy."*<sup>2</sup>

Our more detailed comments on this and other matters are set out below.

### **Project Description**

Chapter 4.0 of the PEIR provides a description of the proposed NZT development. It explains the stages of the development as being the construction (including site clearance and remediation), operation (including maintenance) and decommissioning of the CCUS facility.

There is inconsistency in how the PEIR explains the first phase of the proposed development – site clearance and remediation. Site clearance and remediation works are included in the description of the proposed development (with an anticipated programme of 2022 for those works) and have been assessed in the PEIR (and are described as demolition and site clearance; removal of unsuitable/contaminated materials; removal of some underground structures; and surface capping in selected areas). Para 5.3.2 of the PEIR, however, states that before the applicant takes possession of the site, preliminary works will be required which will **not** form part of the DCO application.

OGCI has, however, reached no agreement yet with Teesworks as to how that first phase of the development is to be delivered and who will carry out the site preparation works in readiness for the construction phase. We are committed to working with OGCI to agreeing the approach to site preparation – responsibilities, timescales and consenting processes. At this time, however, OGCI's expectation that the land will be have been subject to preliminary preparatory works before it takes possession is only an assumption. It is not, therefore, appropriate for the DCO application to proceed without clarity on this matter and particularly to proceed on a basis that the site preliminary works should not form part of the DCO application. If those works are indeed to be excluded from the DCO, there should be greater clarity as to what consents for those preliminary works (ie planning permissions and / or prior approvals) are to be sought / implemented and who will be responsible for such. To that end, we hope to reach an agreed position with OGCI before submission of the DCO application.

### **The DCO application boundary**

The PEIR explains that the “Rochdale Envelope” principles are being applied when undertaking the Environmental Impact Assessment, in order to assess the maximum parameters for those elements of the development where flexibility needs to be retained in the DCO, so as to account for design evolution and finalisation. This is a reasonable, and widely adopted approach that we support for the PCC element of the project. However, the Stage 2 consultation material is vague in terms of detailed red line boundary and land take expectations and we comment as follows.

### ***Infrastructure and pipeline corridors***

The Stage 2 consultation material states that the routeing of the connections within the various corridors annotated on the red line boundary plans is the subject of on-going assessment, and final decisions will be informed by the feedback from the statutory consultation as well as ongoing technical studies and landowner discussions.

Teesworks was expecting to see greater refinement of this within the statutory consultation material given the impact this element of the project has on:

- land requirements;
- the ownership and control of the land required; and
- the subsequent accessibility and developability of adjacent land.

This was reiterated in calls between the OGCI team, Teesworks and Lichfields on 19 August and 10<sup>th</sup> September. We understand from those calls that, by the time the application is ready to be submitted to PINS (in late 2020/ early 2021), it is OGCI's expectation that the routes of the pipelines in the connection corridors will be known and will be amended and significantly reduced from those shown in the consultation. We would comment that it is critical for that work to take place in advance of the DCO submission, and importantly, that work needs to be undertaken through regular and detailed dialogue with Teesworks. We note that, following the call on the 10<sup>th</sup> September, regular meetings have been diarised to this effect and it is your current expectation to be in a position to complete that refinement by the end of November 2020, and then undertake a further targeted public consultation on the revised proposals including a reduced red line boundary.

It is explained in the consultation material that third-party connections to the wider carbon capture network will be the subject of separate consent applications. Whilst this creates some uncertainty as to the design and practical solutions for end-users' connections to the pipelines, it is nevertheless vital from our perspective that the DCO application proceeds with certainty as to the pipeline routes and the associated land requirements (both during construction and operation), stand-off distances required for health and safety reasons, and any ongoing easements required for maintenance access.

#### ***Land needed for the proposed development***

We understand that OGCI will be seeking a DCO that confers powers for the compulsory purchase of land required to deliver NZT. In respect of the land now owned by Teesworks that could be required for NZT, however, we wish to emphasise our desire to work positively with OGCI to reach an agreement to enter into a 35 year lease arrangement. We expect such agreement to be explained in the DCO application, when it is submitted to PINS, and that OGCI will commit (in respect of Teesworks' land) not to exercise any compulsory acquisition powers against Teesworks, so long as relevant commitments agreed within the lease option are adhered to.

Notwithstanding our position, we make the following comments in respect of any case for compulsory purchase of land.

As it stands, if the DCO application was to be submitted on the basis of the current extensive red line, there is no apparent sound basis on which any compulsory acquisition powers can be conferred on OGCI, through the making of the DCO, over land that may or may not be required for the routes of pipelines and utility infrastructure corridors.

A DCO may include provisions authorising the compulsory acquisition of land only if the decision-maker is satisfied that the land:

- is required for the development to which the consent relates;
- is required to facilitate or is incidental to that development; or
- is replacement land which is given in exchange for the Order land (under certain provisions)

The land must, therefore, be demonstrated to be "*required*" for the stated purpose. It cannot be justified merely on the basis that it would be convenient to acquire it in order to give flexibility to decide following the making of the DCO where to route the pipelines and corridors to best suit end-user connections.

Crucially, without final, confirmed, pipeline routes and utilities connection corridors, and without reducing the red line boundary to incorporate only the land required for such (including their construction), Teesworks questions how a DCO could be made that includes provisions for the compulsory purchase of land necessary to construct and, thereafter, maintain, the pipelines and other utility infrastructure.

It is, therefore, vital to the DCO process for the final routes of the pipelines and utility infrastructure corridors to be defined and for the boundary of the DCO to be amended and drawn back to those defined routes (accounting for the land required both in their construction and subsequent operation).

Teesworks has provided plans to the applicants which identify existing utilities corridors through the STDC area that are suitable and should provide the basis for fixing pipeline and utility corridors to serve the CCUS facility. A copy of this plan, titled *“Proposed Main Utilities Corridor Routes with DCO Overlay”* is enclosed with this response.

Beyond the area identified as the *“Power, Capture and Compressor site”* on the connection corridors plans, there is no rationale and no demonstrable need for the extent of the land within the current red line boundary (see Figure 1 below). Teesworks has provided information to OGCI in respect of existing and future utility corridors through its land, which are suitable for use by the NZT project. These corridors are suitable in respect of both:

- compatibility with the delivery of the Teesworks Master Plan and the comprehensive regeneration of the wider Teesworks area: ensuring that under-utilisation and potential sterilisation of land from redevelopment for other employment-generating uses is avoided or reduced to an absolute minimum; and
- health and safety and the appropriate locating of infrastructure, including high pressure pipelines in proximity to employment population: the Pipeline Safety Regulations 1996 do not consider an on-shore high pressure CO<sub>2</sub> pipeline as a Major Accident Hazard Pipeline (MAHP). However, given the volume of CO<sub>2</sub> to be exported, it is understood that the CO<sub>2</sub> pipeline will be designed, installed and operated as if it were a MAHP, and the high-pressure CO<sub>2</sub> were to be classified as a ‘dangerous fluid’.

In all instances of confirming compulsory purchase powers, there must be a compelling case in the public interest for the land to be acquired compulsorily through a DCO. This test must be applied to each and every parcel of land to be acquired, not merely in respect of acquisition overall. To achieve that, OGCI will need to demonstrate that reasonable steps to acquire the land by negotiation / agreement have been taken and been unsuccessful. As you are aware, negotiations have been taking place in respect of land requirements. We take this opportunity to emphasise Teesworks’ intention to facilitate the NZT development on land in our ownership through a long lease arrangement, the commercial terms of which are currently being drawn up with OGCI. It is not our intention to sell the freehold ownership of the site and we expect to conclude a necessary lease arrangement through negotiation.

### ***Sterilisation of necessary development land within the Teesworks site***

Unless and until the red line boundary of the DCO is tightened to incorporate only land that is agreed to be required for the construction and operation of NZT, including the pipeline and infrastructure corridors, we raise significant concerns that the development proposals have the potential to lead to the under-utilisation or sterilisation of large tracts of land within the Teesworks area that are planned to deliver high quality industrial developments in a comprehensive manner, which in turn ensures efficient use of the land for maximum

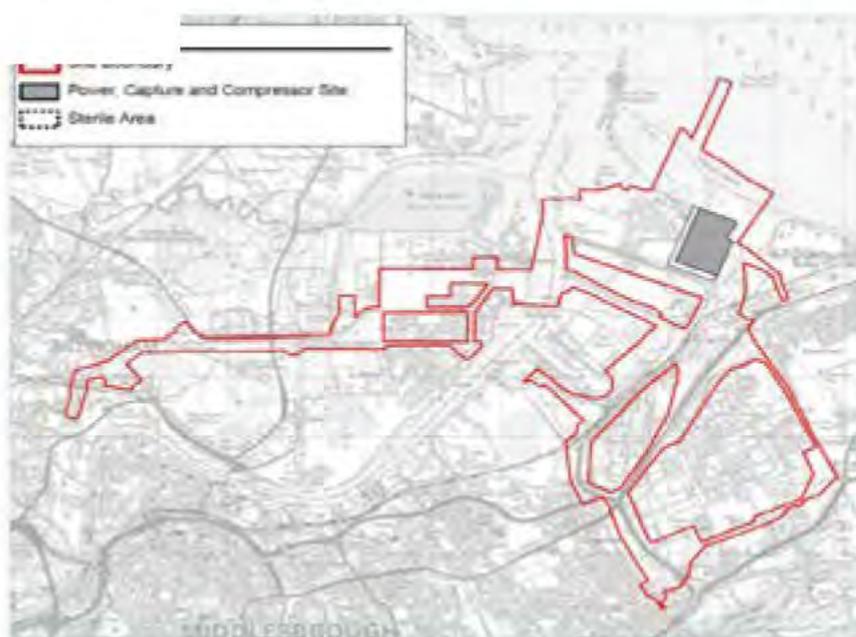
economic and social benefits. The routing of pipelines and infrastructure associated with NZT must be done in a manner that does not stymie the delivery of these objectives.

To illustrate this point, we enclose a plan showing an overlay of the DCO red line boundary onto the latest published masterplan for the Teesworks area<sup>3</sup>. It illustrates the potential extent to which land identified in the Master Plan for industrial, employment-generating, development could be stymied or sterilised from such development if it is reserved for pipeline and infrastructure corridors associated with NZT, dependent upon the nature of the pipelines and utilities placed in those corridors and the associated health and safety (stand-off) and easement requirements.

In addition to incorporating proposed development plots for industrial end-uses, the red line boundary takes in the following assets essential to the regeneration of the area, as well as highly sensitive, constrained land:

- Railway lines (the Darlington to Saltburn line);
- Overhead power lines;
- Below ground utilities corridors and substations;
- The internal and arterial road network;
- A stretch of the River Tees some 2km in length;
- Environmentally sensitive areas (Special Protection Areas (SPA) and Sites of Special Scientific Interest (SSSI)) some 1.5km in width at South Gare and Coatham Sands; and
- Significant tracts of land that are afforded Upper Tier status by the Health and Safety Executive's Control of Major Accidents (COMAH) regulations.

Figure 1: Stage 2 Consultation - Site Boundary and PCC



## Comments on the PEIR

In Appendix 1.0 to this letter, we comment in detail on certain aspects of the Preliminary Environmental Information Report on a chapter by chapter basis. In summary, and in addition to the comments set out above, these relate to:

- Inclusion of all sensitive receptors within the Teesworks area in assessments where necessary, including in respect of air quality and human health;
- Teesworks' request to be involved in the preparation of any Construction and Environmental Management Plan (CEMP) and that the CEMP contains a communications strategy and an agreement to notify surrounding businesses in advance of certain construction activities;
- Confirmation as to whether there is to be an emplacement of a new outfall head to serve the Treated Water Outfall;
- Confirmation of the temporary location(s) of any construction compounds, parking provision, and materials storage during the construction phase;
- The robustness of the consideration of alternatives, particularly in the absence of determining the routes and corridors of pipelines and utility infrastructure;
- The risk of non-compliance with Planning Policy, in respect of the comprehensive regeneration of the Teesworks area and the need to avoid development that has the potential to stymie or prevent further phases of development;
- The opportunity for Teesworks to review further assessments undertaken in respect of air quality and visible vapour plumes;
- The opportunity to review draft strategies for both the temporary and final drainage schemes for the construction and operational phases of NZT, to ensure no adverse effects in relation to drainage, flooding or water quality across the wider Teesworks area;
- The need to assess the impact of noise or piling during the construction or operational phase on occupiers of the Teesworks area;
- The opportunities to mitigate and compensate for loss of biodiversity value through the use of the Environment and Biodiversity Strategy that Teesworks is currently preparing and our desire to work with OGCI to account for NZT in this Strategy to its benefit; and
- The omission of projects (subject to planning permissions or current planning applications) in or close to the Teesworks area, that should be accounted for in any cumulative assessment carried out as part of the ES.

## Summary and Way Forward

There are clearly aspects of the NZT development proposal requiring greater detail, clarity and amendment prior to the submission of a DCO application, none more so than the red line boundary and extent of land required for constructing and operating NTZ, particularly its pipeline routes and infrastructure corridors.

We therefore consider it would be beneficial for OGCI to hold further, targeted, consultation with Teesworks (and other landowners whose land is within the finalised red line) and to allow an appropriate period for responding prior to the submission of draft DCO documentation to PINS.

It is hoped that the finalisation of the pipeline routes / infrastructure corridors and corresponding reduction in the red line boundary will give sufficient clarity to enable Teesworks to fully understand and assess the impacts of the development and to be satisfied that there would be no unacceptable implications on the overall comprehensive regeneration of the Teesworks area.

Should this be the case, and commercial agreement is reached on a 35 year lease arrangement, then Teesworks would expect to be a position to fully support the DCO application. Many thanks again for consulting Teesworks at this stage. We look forward to working with you to resolve our concerns and to support you in delivering this important project.

Yours sincerely  
On Behalf of South Tees Development Corporation

[Redacted signature]

[Redacted name]  
CEO

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## **Appendix 1.0: Detailed comments on Preliminary Environmental Information Report**

### **1.0 PEIR Chapter 3 – Existing Environment**

- 1.1 It is noted that this chapter lists the sensitive receptors relevant to the forthcoming Environmental Statement (ES), which have been identified within and outside of the site boundary. The sensitive receptors relate to residential properties and ecological designations. However, the existing industrial uses within the Teesworks Masterplan area have not been included, such as the Northumbrian Water Bran Sands Regional Effluent Treatment Works, whereby workers could be sensitive to air-borne pollutants or the buildings / equipment / plant could be sensitive to vibration.
- 1.2 We request that all sensitive receptors within the Teesworks' Masterplan area be considered in the scoping of the ES.

### **2.0 PEIR Chapter 5 - Construction**

- 2.1 It is explained that a four year construction phase is anticipated commencing shortly after any DCO is granted in Q3 2022, with operation commencing in 2026 at the earliest.
- 2.2 It is estimated that there will be up to 2,400 personnel contracted to work on the Proposed Development at the peak of construction. The peak of construction activity and traffic is anticipated to be in around month 20 (ie. Q1 in 2024). Construction staff are anticipated to travel via the existing trunk road and local networks, as follows:
- HGVs to access the site from the A1085 Trunk Road;
  - It is estimated there will be a peak of around 40 HGV one-way movements per day; and
  - Abnormal loads are to be delivered via the highway network or by boat via the existing Redcar Bulk Terminal or using the roll-on / roll-off facilities at Teesport.
- 2.3 We note that a Construction Environmental Management Plan (CEMP) will be prepared prior to construction and a framework CEMP will be prepared as part of the Environmental Statement. Teesworks supports this approach and considers it important that we are centrally involved in the preparation of any CEMP and have the opportunity to input into it prior to its finalisation.
- 2.4 It is explained that, although the Treated Water Outfall is still operational for small discharges, the condition of the existing outfall from the former steelworks for long term use for this project is unconfirmed. If it is possible to re-use the existing tunnel, any maintenance activities are expected to be minor and limited to those described for the outfall refurbishment (i.e. inspection and hand-based maintenance). However, the emplacement of an outfall head would include greater work. Whilst the ES can identify and assess the impacts of both scenarios, we nevertheless seek confirmation as to whether the emplacement of an outfall head will be required.
- 2.5 Other matters of detail, relating to the practical delivery of the development, on which we request clarification and further details of are as follows:
- The location and extent of any construction compound(s);
  - The location and extent of any parking for site staff, HGVs and any abnormal vehicles;
  - The location of any spoil / soils to be stored during (and following) construction.

- 2.6 It is assumed that the final DCO red line boundary will include all the land that will be required on a temporary basis during the construction process. We welcome confirmation that this is the case.
- 2.7 Paragraph 5.3.21 of the PEIR advises that the preferred option for crossing the River Tees is using trenchless technologies, either horizontal directional drilling (HDD) or an auger bored tunnel. A specific area will need to be developed for the trenchless technologies across the River Tees, additional land will also be temporarily required either side of the river to allow for movement of additional plant. We request that the location of this land be confirmed.
- 2.8 As set out in the main body of our response, Chapter 5 of the PEIR advises that before the applicant takes possession of the site, preliminary works will be required which will not form part of the DCO application. Notwithstanding this, the following preliminary works have been assessed in the PEIR:
- demolition and site clearance;
  - removal of unsuitable/contaminated materials;
  - removal of some underground structures; and
  - surface capping in selected areas.
- 2.9 Until discussions have progressed further with Teesworks, in order to agree the terms on which the project is to be delivered on its land, the applicant should not assume (for the purposes of assessing the impacts of the development proposal) that preliminary site preparation works will be consented separately to the DCO. We look forward to reaching agreement on this matter with OGCI.

### **3.0 PEIR Chapter 6 - Alternatives and Design Evolution**

- 3.1 The proposed development includes an appropriate degree of flexibility in the dimensions of buildings and structures to allow for the selection of the preferred technology and contractor. As such, a maximum built 'envelope' has been defined to accommodate the necessary flexibility and to enable the effects of the development to be assessed on a 'worst case' basis within the ES. Teesworks supports this approach in respect of the PCC element of the project.
- 3.2 In summary, the former steelworks site is deemed the most appropriate site for the PCC, given its location on previously developed land suitable for redevelopment, in close proximity to a number of existing industrial sources, and adjacent to the North Sea shoreline and some distance from residential properties. Teesworks supports this conclusion in respect of the PCC site.
- 3.3 It is explained that a number of locations within the STDC site were considered for the proposed development taking into account the strategic masterplan for the site redevelopment, ground conditions, presence of existing structures, proximity to residential receptors, access, and proximity to the North Sea. A plot of land to the east of the former steelworks plant was identified as the most suitable.
- 3.4 This approach is reasonable in respect of the siting of the PCC element of the scheme. However, consideration of alternatives in respect of other elements of the development, namely the pipelines and connection / utilities corridors have not, we feel, been subject to a satisfactory level of consideration.

- 3.5 We request that OGCI give full and proper consideration to the existing and proposed new utilities corridors shown on the enclosed plan, as part of the exercise to refine and finalise a reduced DCO red line boundary.

#### **4.0 PEIR Chapter 7 – Planning Policy**

- 4.1 The statutory development plan policy is summarised in this chapter, together with non-statutory supplementary development principles and priorities for the South Tees area, set out in the South Tees Area Supplementary Planning Document (SPD), May 2018. The SPD is a material consideration in the determination of applications for development proposals and expand upon policies in the Redcar & Cleveland Local Plan, particularly Policies LS4 (South Tees Spatial Strategy) and ED6 (Promoting Economic Growth).
- 4.2 Development Principle STDC1 provides a series of priorities for the South Tees area in line with the SPD’s Vision and Objectives. It also sets out the aim of resisting piecemeal development of the South Tees Area where it would conflict with the comprehensive redevelopment of the area. At paragraph 3.2 of the SPD it is explained that:
- “The overarching principle of this SPD is to deliver the comprehensive redevelopment of the South Tees Area that will create an exemplar world class industrial business park, realising the vision for the South Tees Area.”*
- 4.3 It is important that the NZT project is sufficiently defined so as to avoid the stymying of redevelopment opportunities. The need to identify the required pipelines and infrastructure corridors and to tighten the DCO red line boundary accordingly, should ensure compliance with the development principles set for the area in the SPD, including at Development Principle STDC2, where it is set out that:
- “The Council will, in partnership with the STDC, promote a comprehensive approach to development within the South Tees Are. Development that has the potential to stymie or prevent further phases of development, or to reduce the market demand for land to be taken up, and/or to adversely affect the ability to provide infrastructure essential to the delivery of later phases of development / occupation, will be resisted.”*
- 4.4 We reiterate our desire to work with OGCI to identify suitable corridors for all pipelines and utility infrastructure required to serve as part of the NTZ development, so that they are located where they are compatible with the delivery of the Master Plan and the comprehensive regeneration of the wider Teesworks area, avoiding under-utilisation and potential sterilisation of land.

#### **5.0 PEIR Chapter 8 - Air Quality**

- 5.1 We note that the assessment identifies no significant effects from air pollutants. The results of a “highly conservative” screening assessment currently predicts a moderate adverse effect from amine degradation products (N-amines), which can form from amines following their release to air. To this end, we note that further evaluation and a more detailed assessment is ongoing in order to determine the level of significance of the effect and whether additional mitigation is required. We look forward to reviewing the findings of this in due course
- 5.2 We also note the statement that the stacks will not give rise to any visible plumes (due to water vapour condensation) during normal operation, though the proposed use of hybrid cooling towers could result in occasional visible plumes during certain weather conditions. It is explained that, to address this, an assessment of visible plume formation will be undertaken to

inform the DCO application. It is important that this work is carried out in order to reach informed conclusions as to the significance of the predicted effects. We request that the results of this further assessment are shared with Teesworks for comment ahead of the submission of the DCO application.

5.3 We also raise the following points that we consider necessary to address prior to the submission of the DCO application:

- The Air Quality chapter has not assessed any human health receptors within the North Industrial Zone, instead it has only considered human health receptors within the wider area that lies outside the Teesworks Master Plan area. We request that the potential effects from air pollutants on employees within the masterplan area are assessed, including workers therein;
- We note that a Human Health Risk Assessment (HHRA) will be completed as part of the final ES to assess the potential health impacts due to changes in amines and N-amine concentrations from the proposed stacks. We request the opportunity to review and comment on this and trust that employees within the Master Plan area will be considered in this risk assessment; and
- The PEIR advises that a stack height of 100m would result in non-significant impacts on human health receptors. The Air Quality Chapter advises at paragraph 8.2.42 that final stack height for the operational proposed development is still to be determined; however, the results reported in this assessment are considered to be associated with the lowest stack height that could be used, if the maximum building heights used in the assessment are representative of the final design, and therefore represent a worst case. We trust it will be a requirement of the DCO that a further assessment will be undertaken once the stack height is determined to ensure that there would be no adverse effects on human health.

## **6.0 PEIR Chapter 9 - Surface Water, Flood Risk and Water Resources**

6.1 We note that this chapter does not predict any significant effects for surface water, water resources and flood risk during the construction or operational phases at this stage. During construction, while flood risk is low at the PCC, flooding arising from surface water on the site will be minimised through the use of an appropriate drainage design using a discharge to Tees Bay.

6.2 Where construction is required in areas of higher flood risk, the PEIR confirms that those works are to be relatively minor in nature, comprising construction of a pipeline that will either be located on existing pipe racks or buried underground. These works will be managed through the implementation of the CEMP to minimise the risk of increased flooding and to site any storage of materials away from areas of higher flood risk to reduce the risk of contamination.

6.3 We note that consideration has been given to the potential for use of the existing abstraction from the River Tees and former steelworks outfall to Tees Bay.

6.4 We request the opportunity to review draft strategies for both the temporary and final drainage schemes for the construction and operational phases of NZT, which are to take into account the findings of the Flood Risk Assessment and water quality assessment. This is to ensure that there would be no adverse effects in relation to drainage, flooding or water quality across the Teesworks area.

6.5 We trust that full due diligence will take place to make sure that there are no historic drains within the Teesworks area which could be affected by the NZT proposals and which could result in flooding elsewhere across the Teesworks area.

6.6 We are pleased to note that a Flood Emergency Response Plan is to be prepared. We request to be consulted further on this Plan so that we can input into and fully understand how the site would be evacuated should there be a flood warning.

## **7.0 PEIR Chapter 10 - Geology, Hydrogeology and Contaminated Land**

7.1 During construction, there is the potential for the mobilisation of contamination, changes to hydrogeological regimes and changes to surface water quality and quantity. This chapter identifies that the impacts will be managed by appropriate construction mitigation measures (which will be outlined in the CEMP)) and as such no significant adverse effects are anticipated.

7.2 Again, we would reiterate our desire to be involved in the preparation of a draft CEMP.

## **8.0 PEIR Chapter 11- Noise and Vibration**

8.1 We note that during construction, vibration would likely occur for short periods, as piling would likely be required for some of the main structures. During construction, no significant noise effects are predicated, provided that best practice measures to control construction noise are implemented, and we welcome the confirmation that this will be a requirement of the DCO.

8.2 During operation, the assessment has concluded that no significant adverse noise effects are predicted to occur at residential or ecological receptors during operation of NZT. We note that the sound emission data will be used to inform the noise control measures to be applied in the proposed development and it is important that these measures are set out in the draft requirements in the DCO when prepared in draft ahead of its submission to PINS.

8.3 We note that demolition and remediation of the site is expected to be completed in advance; however, as a worst-case, indicative predictions for demolition have been included based on similar power projects. This is the correct approach at this stage, given the absence of any agreement with Teesworks at this time as to who will undertake such preparatory works, the timing and the consenting process of those works.

8.4 Overall, this chapter does not assess the impact of noise or piling during the construction or operational phase on occupiers of the Teesworks area. We request that this chapter includes such an assessment, particularly given that vibration is known to damage buildings. It is important to ensure that there would be no adverse effects from vibration on the operations of existing and committed new business premises in the Teesworks area.

8.5 We request that the CEMP contains a communications strategy and an agreement to notify to the surrounding businesses in advance of any piling or vibration creating activities. This will ensure that users within the immediate area are aware of the nature and duration of the activity.

## **9.0 PEIR Chapters 12 to 15 - Ecology and Nature Conservation**

9.1 The predicted effects of the development on ecology is considered in three chapters in the PEIR: 'Terrestrial Ecology and Nature Conservation', 'Aquatic Ecology', 'Marine Ecology and Nature Conservation' and 'Ornithology'.

- 9.2 The proposed development has the potential to have an impact on ecology both during the construction and operational phases, which includes the deposition of nutrient nitrogen from the air emissions of nitrogen oxides and ammonia.
- 9.3 We note that engagement is ongoing with Natural England and further work is taking place to seek to reduce the impacts and to restore habitats. It will be important to refine and reduce down the extent of the red line boundary of the DCO, including the extent of the Water Discharge Corridor and CO2 Export Pipeline corridor passing through South Gare and Coatham Sands (part of the SPA and SSSI area). A precise location, specification and construction method of the required pipelines through these areas will be important to accurately complete the necessary Habitat Regulations Assessment.
- 9.4 Teesworks wishes to continue to engage with OGCI as the DCO application is progressed in readiness for its submission to PINS. In respect of ecology and biodiversity matters, Teesworks is developing an Environment and Biodiversity Strategy in partnership with key agencies including Natural England, the Environment Agency and RCBC.
- 9.5 The Environment and Biodiversity Strategy is, therefore, likely to bring benefit to the NZT project. We look forward to finalising the Strategy and sharing it with OGCI so that the opportunities for mitigation and compensation can be fully considered and hopefully incorporated into the requirements of the DCO.

## **10.0 PEIR Chapter 16 - Traffic and Transport**

- 10.1 We note the conclusion that no significant effects are identified during construction and operation on the highway network. During construction, it is estimated that the construction workforce will peak at approximately 2,400 workers per day in Month 20 (i.e. Q1 in 2024) and that during construction, the A1085 / West Coatham Lane / Site Access junction will experience large increases in flows at the site entrance.
- 10.2 The Transport Assessment identifies the following committed or likely developments have been identified that would need to be incorporated into the future baseline and future year assessment:
- 1,700 MW gas-fired CCGT generating station on Wilton International Complex, Redcar;
  - The York Potash Harbour Facilities Order, Redcar;
  - Tees Renewable Energy Plant, Teesport;
  - the offshore elements of the development will be considered as part of the cumulative impact assessment that will form part of the ES for the Proposed Development; and
  - 550 Residential Unit Development, Kirkleatham Lane, Redcar (once built and occupied).
- 10.3 There are a number of development projects in the Teesworks area and immediately beyond that are not referred to in the PEIR and should be incorporated into cumulative assessments where necessary, including transport assessment. These projects include:
- Outline planning application (ref. R/2020/0357/OOM) for the proposed development of up to 418,000sqm (gross) of general industry or storage and distribution facilities at the South Industrial Zone of Teesworks, at South Bank;

- Planning application (ref. R/2020/0465/FFM) for the demolition of structures and engineering operations associated with ground remediation and preparation of the site known as the Metals Recovery Area of Teesworks;
- Planning application (ref. R/2020/0411/FFM) for the erection of a Material Recovery Facility incorporating an energy recovery facility at Redcar Bulk Terminal;
- Outline planning permission (ref. R/2019/0767/OOM) for the construction of an Energy Recovery Facility at Grangetown Prairies;
- Planning permission (ref. R/2020/0270/FFM) for the widening of Eston Road and the formation of a roundabout access to serve the Grangetown Prairies site;
- Planning application (ref. R/2020/0138/FFM) for engineering works associated with the remediation and ground preparation of land at Grangetown Prairies; and
- Planning permission (ref. R/2019/0427/FFM) for engineering operations associated with ground preparation and the temporary storage of soils and its final use in the remediation and preparation of land for regeneration and development.

10.4 In addition to the above, consideration must be given to the wider STDC Masterplan (November 2019) which is currently being implemented.

10.5 We would be pleased to assist OGCI in providing information in respect of those projects set out above which are led by Teesworks and to provide a programme as to their implementation for OGCI's consideration in any cumulative assessments completed within the ES.

10.6 We support the statement within paragraph 16.7.1 of the PEIR which states that: *"The Contractor will also review the use of rail travel for construction staff accessing the site using the existing Redcar British Steel railway station (currently suspended)."* We will support OGCI and seek to work with the rail operator to fully explore the feasibility of reintroducing services on the line.

10.7 We support the preparation of a Travel Plan for the construction workers. Paragraphs 16.2.14 to 16.2.16 of the Framework Travel Plan need to be updated to refer to the suspension of services from Redcar British Steel Station to align with the text provided in paragraphs 16.3.19 of the Transport Assessment and 16.7.1 of the Traffic and Transport Chapter of the PEIR;

10.8 The Framework Construction Worker Travel Plan refers to managing the number of parking spaces available on-site to help ensure that the number of vehicles is controlled and that sustainable transport options are promoted. There is a risk that controlling the number of car parking spaces on-site could result in construction workers parking elsewhere within the Teesworks area. It is understood that construction parking will be monitored one day per month throughout construction by a Travel Plan Co-ordinator in conjunction with the Site Manager, which is welcomed.

## **11.0 PEIR Chapter 23 - Population and Human Health**

11.1 This chapter advises that the proposed development will incorporate embedded mitigation measures to avoid any significant human health effects. We note that the predicted health effects from electromagnetic field (EMF) from electricity cables is to be assessed in the Environmental Statement. We request that the effects on existing workers within the Teesworks area are included in the assessment.

**12.0 PEIR Chapter 24 - Cumulative and Combined Effects**

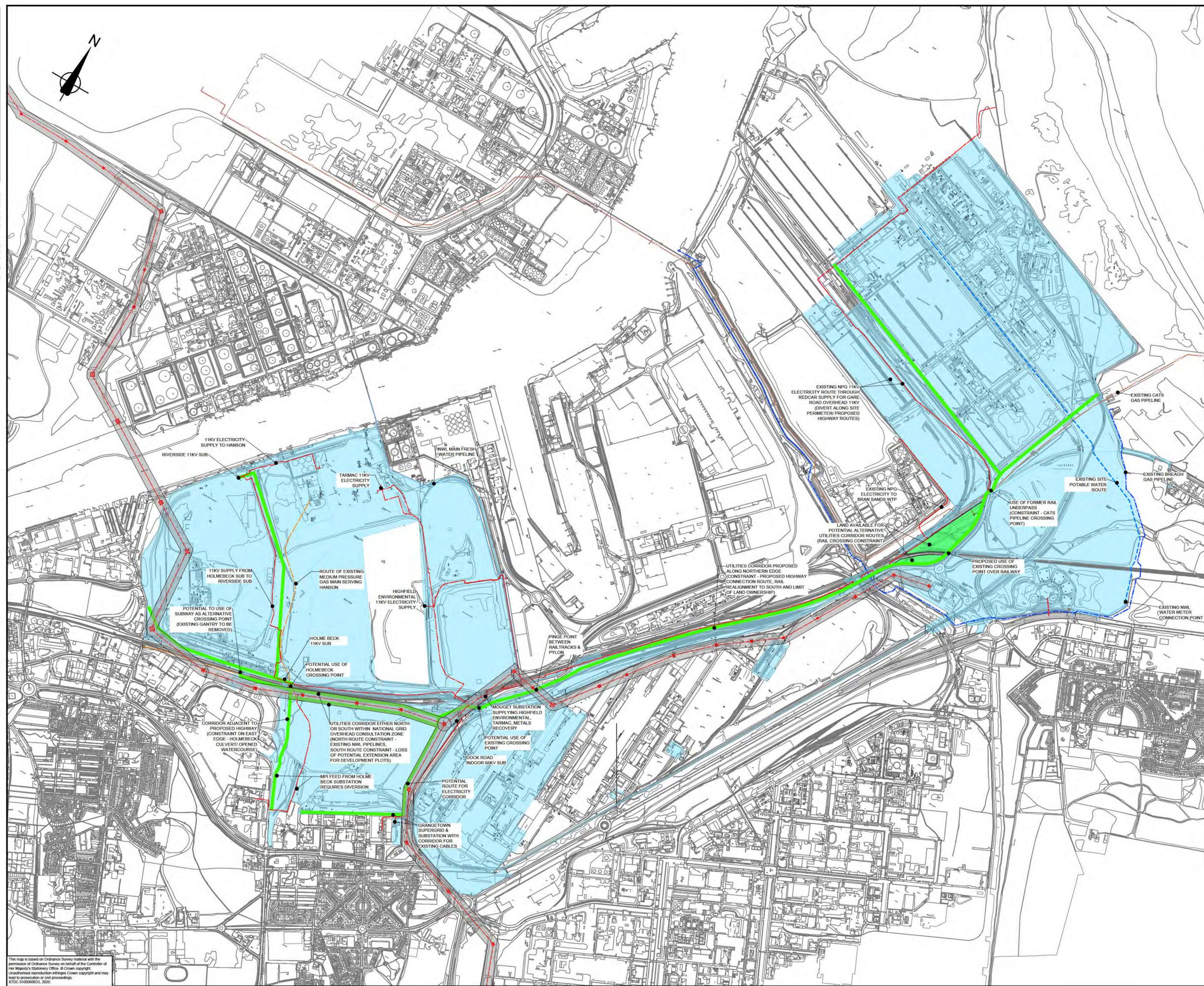
- 12.1 We note that Teesworks masterplan is included in the long list of sites to be considered cumulatively and that this list is to be reviewed to determine its status at the time of undertaking the ES. Teesworks would be pleased to assist OGCi to ensure that the assessment is comprehensive and accounts for all relevant projects including those planned in the Teesworks area that are the subject of planning applications or planning permissions.

DO NOT SCALE

Millimetres

0 10

100



- NOTES**
1. Do not scale from this drawing
  2. This drawing has been produced with reference to third party and historic records, every effort has been made to present the information accurately, however appropriate measures must be taken to identify true site positions of the services.

- KEY**
- CPO Land
  - Potential Indicative 17m Wide Utilities Corridor Routes
  - National Grid Overhead with 65m consultation zone
  - Site Potable Water
  - NWL Potable Water
  - BREAGH 20" High Pressure Gas Pipeline
  - CATS Pipeline
  - Northern Power Grid 11kv
  - Northern Gas Networks Medium Pressure Gas mains
  - Site Electricity 11kv

**DRAFT**

Rev.	Date	Description	By	Chk'd	App'd
A	SEPT 20	UTILITIES CORRIDORS UPDATED TO 17M	LCD	GA	GA

STDC  
Teesside Management Offices,  
Redcar, TS10 5GW  
www.southteesdc.com



Project Title: **FORMER STEELWORKS SOUTH TEES**

Drawing Name: **PROPOSED MAIN UTILITIES CORRIDOR ROUTES WITH CPO OVERLAY**

Drawn by: LCD Date: JUN 20  
Checked by: DE Date: JUN 20  
Approved by: GA Date: JUN 20

Drawing Number: **STDC-SCW-XX-UTL-0006a** Revision: **A**

Drawing Scale: **1:12,500** Page Size: **A1**

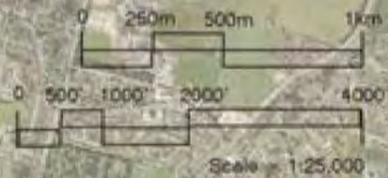
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Key

Site Boundary



North



# LICHFIELDS

Project Redcar, South Tees

Title Net Zero Teesside Red Line Boundary

Client MK

Date 08.09.20

Scale

Drawn by MK

Drg. No. IL23497-001

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NE23497

## **APPENDIX 11.1: STAGE 2 SECTION 46 NOTIFICATION**

Date: 6 July 2020  
Our Ref: EN010103

The Planning Inspectorate  
Temple Quay House  
Temple Quay  
Bristol  
BS1 6PN

**FAO: Hefin Jones - Case Manager**



6 New Bridge Street  
London EC4V 6AB

E: info@dwdllp.com  
W: dwdllp.com

**By email: [TeesideNetZero@planninginspectorate.gov.uk](mailto:TeesideNetZero@planninginspectorate.gov.uk)**

Dear Mr Jones,

**THE NET ZERO TEESSIDE PROJECT - LAND AT AND IN THE VICINITY OF THE FORMER SSI STEEL WORKS SITE, REDCAR AND IN STOCKTON-ON-TEES, TEESSIDE**

**CONSULTATION IN ACCORDANCE WITH SECTION 46 'DUTY TO NOTIFY SECRETARY OF STATE OF PROPOSED APPLICATION' OF THE PLANNING ACT 2008**

I write on behalf of Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited (the 'Applicants') in connection with the Net Zero Teesside Project ('NZT' or the 'Project').

The Applicant is proposing to submit an application (the 'Proposed Application') seeking development consent pursuant to Section 37 'Applications for orders granting development consent' of the Planning Act 2008 (the 'PA 2008') from the Secretary of State ('SoS') for Business, Energy and Industrial Strategy ('BEIS') for the construction, operation and maintenance of NZT on land at and in the vicinity of the former SSI Steel Works Site, Redcar and in Stockton-on-Tees on Teesside (the 'Project Site').

NZT will be the UK's first commercial scale, full chain Carbon Capture, Usage and Storage ('CCUS') project, with the potential to capture up to 10 million tonnes of carbon dioxide (CO<sub>2</sub>) emissions per annum, the equivalent to the annual energy use of up to 3 million homes in the UK. It will comprise a number of elements, including a new gas-fired power station, with state-of-the art carbon capture technology. CO<sub>2</sub> from the power station, as well as from a cluster of local industries on Teesside, will be captured through a common CO<sub>2</sub> pipeline network (a 'gathering network') and transported for secure storage at a suitable offshore geological site under the North Sea.

The Project Site extends to 1,482 hectares and lies within the administrative boundaries of both Redcar and Cleveland Borough Council and Stockton-on-Tees Borough Council. It also lies within the boundary of the South Tees Development Corporation ('STDC').

Most of the Project Site lies within the administrative area of Redcar and Cleveland Borough Council, although parts of the power station's gas supply connection to the National Transmission System for gas and the CO<sub>2</sub> gathering network and will cross the River Tees into the administrative area of Stockton-on-Tees Borough Council. At this location, the River Tees is tidal. In addition, there are elements of the Project Site that extend into the North Sea/Coatham Sands (the CO<sub>2</sub> transport/export

**Partners**

R J Greeves BSc (Hons) MRICS  
G Bullock BA (Hons) BPI. MRTPI  
A Vickery BSc MRICS IRRV (Hons)  
S Price BA (Hons) DipTP MRTPI

A R Holden BSc (Hons) FRICS  
G Denning B.Eng (Hons) MSc MRICS  
B Murphy BA (Hons) MRUP MRTPI  
A Meech BSc MRICS

S Page BA MA (Cantab) MSc MRTPI  
P Roberts FRICS CEnv  
T Lodeiro BA (Hons) PGDip MSc MRICS



pipeline). These sections of the Project Site are outside the jurisdiction of either local authority and are part of the UK marine area.

All of the elements of NZT will be included in the Proposed Application for development consent, other than the CO<sub>2</sub> transport/export pipeline, which will be included only up to Mean Low Water Mark ('MLWM'). The CO<sub>2</sub> transport/export pipeline beyond MLWM and the CO<sub>2</sub> storage site in the North Sea will be separately consented.

This letter represents the Applicants' notification of the SoS of the Proposed Application pursuant to Section 46 'Duty to notify secretary of state of proposed application' of the PA 2008.

Section 42 'Duty to consult' of the PA 2008 requires prospective applicants for development consent to consult on their proposed application with those persons specified in the PA 2008 and in regulations made pursuant to the PA 2008. The Applicants will commence consultation pursuant to Section 42 by issuing a letter (the 'Consultation Letter') accompanied by consultation documents (the 'Consultation Documents') to the persons specified in the PA 2008 and in regulations made pursuant to the PA 2008 on or around 7 July 2020.

A notice pursuant to Section 48 'Duty to publicise' of the PA 2008 will be published in the Telegraph, the London Gazette, the Lloyds List, the Fishing News and three newspapers circulating within the vicinity of the Project Site on 9 July 2020 and for a second successive week in the local newspapers on 16 July 2020.

In accordance with Regulation 13 'Pre-application publicity under Section 48 (duty to publicise)' of 'The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017' (the 'EIA Regulations'), the Applicants will also send a copy of the Section 48 Notice to the relevant consultation bodies and to any person notified to the Applicants in accordance with EIA Regulation 11(1)(c) on or around 7 July 2020.

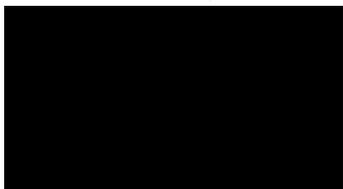
The deadline stated in the Consultation Letter (and on the Section 48 Notice) for the receipt of comments and representations on the Proposed Application is 11.59pm on 18 September 2020.

The Consultation Documents that are to be provided to the persons specified in the PA 2008 and in regulations made pursuant to the PA 2008 are contained on the USB device that accompanies this letter and include:

- a sample copy of the Consultation Letter sent to the persons specified in the PA 2008 and in regulations made pursuant to the PA 2008 (Section 42 and EIA Regulation 13) in addition to non-prescribed persons;
- a plan showing the extent of the Project Site edged in red and the development areas of the Site (Figures 3-2A – 3-2E of the Preliminary Environmental Information ('PEI') Report;
- the PEI Report and its Non-Technical Summary; and
- the Section 48 Notice that is being published.

I look forward to receiving the SoS's acknowledgement of the Applicants' notification of the SoS of the Proposed Application pursuant to Section 46 'Duty to notify secretary of state of proposed application' of the PA 2008. In the meantime, should you have any questions please do not hesitate to contact either myself or my colleague Rob Booth  [@dwdllp.com](mailto:rob.booth@dwdllp.com).

Yours sincerely



**Geoff Bullock**  
**Partner**  
**DWD**

Encs: USB device of Consultation Documents

**From:** [Rob Booth](#)  
**To:** ["Jones, Hefin"](#); [Geoff Bullock](#); [White, Chris](#)  
**Cc:** [Teesside Net Zero Project](#)  
**Subject:** RE: EN010103 - Net Zero Teesside Project - Stage 2 Consultation  
**Date:** 06 July 2020 17:14:07  
**Attachments:** [200706 - NZT - PINS s46 let - Final.pdf](#)  
[image001.png](#)  
[image002.png](#)  
[image003.png](#)

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Dear Hefin,

Further to Geoff's email of this morning, please find attached our notification letter in accordance with Section 46 'Duty to Notify the Secretary of State of Proposed Application' of the Planning Act 2008.

The attached letter makes reference to a 'USB device' which contains the following:

- *a sample copy of the Consultation Letter sent to the persons specified in the Planning Act 2008 (Section 42 and EIA Regulation 13) in addition to non-prescribed persons;*
- *a plan showing the extent of the Project Site edged in red and the development areas of the Site (Figures 3-2A – 3-2E of the Preliminary Environmental Information ('PEI') Report;*
- *the PEI Report and its Non-Technical Summary; and*
- *the Section 48 Notice that is being published.*

For ease, see below for a download link to our secure file transfer system which contains all of the above listed documentation:

<https://dwd.ctit.co/url/5gyb6p7vjhv2wtpv>

I look forward to receiving your acknowledgement of the above/attached in due course. In the meantime, let me know if you require any further information.

Kind regards,

Rob

**Rob Booth**  
BA (Hons) MSc MRTPI  
Associate



**Chartered Surveyors & Town Planners**  
6 New Bridge Street  
London  
EC4V 6AB

  
[www.dwdllp.com](http://www.dwdllp.com)  
[LinkedIn](#)

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---

**From:** Jones, Hefin <HEFIN.JONES@planninginspectorate.gov.uk>  
**Sent:** 06 July 2020 09:48  
**To:** Geoff Bullock <@dwdllp.com>; White, Chris

<CHRIS.WHITE@planninginspectorate.gov.uk>

**Cc:** Rob Booth <[REDACTED]@dwdllp.com>; Teesside Net Zero Project

<TeessideNetZero@planninginspectorate.gov.uk>

**Subject:** RE: EN010103 - Net Zero Teesside Project - Stage 2 Consultation

Morning Geoff, hope you are well.

Firstly, apologies that you have not had any success using the project mailbox. I've added it to the cc field for this response and I will check if it works at this end. Will review the mailbox and also add an automated response.

In terms of the s46, please do mark it for my attention. Happy for the documents to be sent via a file transfer (the South Humber file share method worked very well).

I hope this is of assistance but please let me know if you require any further information.

Kind regards,

Hefin

Hefin Jones

Rheolwr Achos / Case Manager

Cynllunio Seilwaith Cenedlaethol / National Infrastructure Planning

Llinell Uniongyrchol / Direct Line: 0303 444 5944 neu/or 07407877938

Llinell Gymorth / Helpline: 0303 444 5000

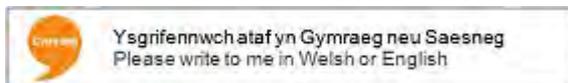
E-Bost / Email: [hefin.jones@planninginspectorate.gov.uk](mailto:hefin.jones@planninginspectorate.gov.uk)

Wê / Web: <https://infrastructure.planninginspectorate.gov.uk> (Cynllunio Seilwaith Cenedlaethol/National Infrastructure Planning)

Twitter: [@PINSgov](https://twitter.com/PINSgov)

Nid yw'r cyfartherbiad hwn yn gyfystyr â chyngor cyfreithiol / This communication does not constitute legal advice.

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---

**From:** Geoff Bullock <[REDACTED]@dwdllp.com>

**Sent:** 06 July 2020 09:35

**To:** White, Chris <[REDACTED]@planninginspectorate.gov.uk>; Jones, Hefin

<[REDACTED]@planninginspectorate.gov.uk>

**Cc:** Rob Booth <[REDACTED]@dwdllp.com>

**Subject:** FW: EN010103 - Net Zero Teesside Project - Stage 2 Consultation

**Importance:** High

Chris/Hefin, are you able to assist me with the enquiry below please?

Hefin, should the s46 letter be marked for your attention as Case Manager?

Many thanks.

Geoff

**Geoff Bullock**  
BA (Hons) BPI. MRTPI  
Partner - Planning & Infrastructure



**Chartered Surveyors & Town Planners**  
6 New Bridge Street  
London  
EC4V 6AB



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---

**From:** Geoff Bullock  
**Sent:** 06 July 2020 09:26  
**To:** 'Johansson, KJ' <[REDACTED]>@planninginspectorate.gov.uk>;  
[REDACTED]>@pins.gsi.gov.uk  
**Cc:** Rob Booth <[REDACTED]>@dwdllp.com>; 'Teesside Net Zero Project'  
<TeessideNetZero@planninginspectorate.gov.uk>  
**Subject:** FW: EN010103 - Net Zero Teesside Project - Stage 2 Consultation  
**Importance:** High

Good morning K-J.

I am hoping you can help me. I have tried contacting the Net Zero Teesside inbox a couple of times but haven't received a response.

We intend to submit the s46 notification to PINS today. Are you able to let me know if PINS can receive the s42 consultation documents by file transfer or if we need to send a hard copy letter with a USB?

If you could come back to me this morning I would be grateful.

Kind regards

Geoff Bullock  
**Geoff Bullock**  
BA (Hons) BPI. MRTPI  
Partner - Planning & Infrastructure



**Chartered Surveyors & Town Planners**  
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EC4V 6AB



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**From:** Geoff Bullock  
**Sent:** 03 July 2020 13:00  
**To:** 'Teesside Net Zero Project' <[TeessideNetZero@planninginspectorate.gov.uk](mailto:TeessideNetZero@planninginspectorate.gov.uk)>  
**Cc:** Rob Booth <[REDACTED]@dwdlp.com>  
**Subject:** RE: EN010103 - Net Zero Teesside Project - Stage 2 Consultation  
**Importance:** High

Good afternoon.

Please could you confirm how PINS wish to receive the s46 letter and consultation documents.

Many thanks

Geoff Bullock

**Geoff Bullock**  
BA (Hons) BPI. MRTPI  
Partner - Planning & Infrastructure



**Chartered Surveyors & Town Planners**  
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London  
EC4V 6AB



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---

**From:** Geoff Bullock  
**Sent:** 01 July 2020 17:28  
**To:** 'Teesside Net Zero Project' <[TeessideNetZero@planninginspectorate.gov.uk](mailto:TeessideNetZero@planninginspectorate.gov.uk)>  
**Cc:** Rob Booth <[REDACTED]@dwdlp.com>  
**Subject:** EN010103 - Net Zero Teesside Project - Stage 2 Consultation  
**Importance:** High

Good afternoon.

The Applicants will be consulting prescribed persons on their proposed application for development consent pursuant to s42 of the Planning Act 2008 from 7 July 2020. The Applicants will formerly notify PINS of this pursuant to s46 on 6 July 2020.

Please can you advise how the s46 notification should be made. Will it be acceptable to send an electronic copy of the Applicants' s46 letter with the consultation documents provided by file transfer or is a hard copy letter required with a USB device containing the documents?

Yours sincerely

Geoff Bullock

**Geoff Bullock**

BA (Hons) BPI. MRTPI

Partner - Planning & Infrastructure



**Chartered Surveyors & Town Planners**

6 New Bridge Street

London

EC4V 6AB



[www.dwdllp.com](http://www.dwdllp.com)



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DPC:76616c646f72



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## **APPENDIX 11.2: STAGE 2 SECTION 46 PINS ACKNOWLEDGEMENT**



# The Planning Inspectorate

National Infrastructure  
Planning  
Temple Quay House  
2 The Square  
Bristol, BS1 6PN

Customer: 0303 444 5000  
Services: TeesideNetZero@planninginspectorate.gov.uk  
e-mail:

---

Geoff Bullock  
DWD LLP  
By email only

Your Ref:

Our Ref: EN010103

Date: 08 July 2020

---

Dear Mr Bullock

Planning Act 2008 (as amended) – Section 46 and The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 – Regulation 8

Proposed application by Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited for an Order Granting Development Consent for the Net Zero Teesside Project

Acknowledgement of receipt of information concerning proposed application

Thank you for your letter of 6 July 2020 and the following documentation:

- A sample copy of the Consultation Letter sent to the persons specified in the Planning Act 2008 (Section 42 and EIA Regulation 13) in addition to non-prescribed persons;
- A plan showing the extent of the Project Site edged in red and the development areas of the Site (Figures 3-2A – 3-2E of the Preliminary Environmental Information ('PEI') Report;
- The PEI Report and its Non-Technical Summary; and
- The Section 48 Notice

I acknowledge that you have notified the Planning Inspectorate of the proposed application for an order granting development consent for the purposes of section 46 of the PA2008 and supplied the information for consultation under section 42. The following reference number has been given to the proposed application, which I would be grateful if you would use in subsequent communications:

EN010103

I also acknowledge notification in accordance with Regulation 8(1)(b) of the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 that

you propose to provide an environmental statement in respect of the proposed development. This has been confirmed within your s42 consultation letter.

I will be your point of contact for this application – my contact details are at the end of this letter.

The role of the Planning Inspectorate in the application process is to provide independent and impartial advice about the procedures involved and to have open discussions with potential applicants, statutory bodies and others about the processes and requirements of the new regime. It is important that you keep us accurately informed of your timetable and any changes that occur.

We will publish advice we give to you or other interested parties on our website and, if relevant, direct parties to you as the applicant. We are happy to meet at key milestones and/or provide advice as the case progresses through the pre-application stage.

Once you have prepared draft documents we are able to provide technical advice, in particular on the draft development consent order, explanatory memorandum, the consultation report and any draft HRA. You may therefore wish to build this into your timetables.

In the meantime, you may wish to have regard to the guidance and legislation material provided on our website including the Infrastructure Planning (Fees) Regulations 2010 (as amended) and associated guidance, which you will need to observe closely in establishing the correct fee to be submitted at the successive stages of the application process.

When seeking to meet your pre-application obligations you should also be aware of your obligation under the current data protection legislation to process personal data fairly and lawfully.

If you have any further queries, please do not hesitate to contact me.

Yours sincerely

PP *Louise Evans*

*Hefin Jones*

Hefin Jones  
Case Manager

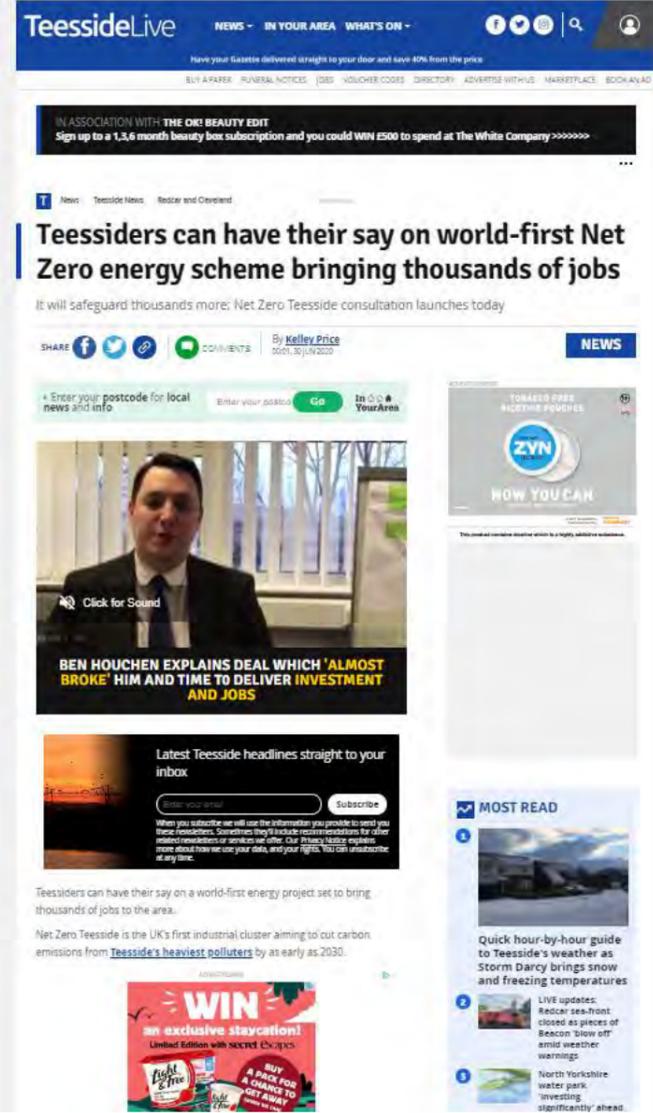
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## **APPENDIX 12.1: STAGE 2 PRESS AND MEDIA RELEASES**

## Appendix 12.1 - Stage 2 Consultation Press/Media Releases

Title	Date	Link	Text	Screenshot
<p><i>Teessiders can have their say on world-first Net Zero energy scheme bringing thousands of jobs.</i></p>	<p>30 June 2020</p>	<p><a href="https://www.gazettelive.co.uk/news/teesside-news/teessiders-can-say-world-first-18508091">https://www.gazettelive.co.uk/news/teesside-news/teessiders-can-say-world-first-18508091</a></p>	<p>Teessiders can have their say on a world-first energy project set to bring thousands of jobs to the area.</p> <p>Net Zero Teesside is the UK's first industrial cluster aiming to cut carbon emissions from <a href="#">Teesside's heaviest polluters</a> by as early as 2030.</p> <p>A major consultation on the second stage of the project launches today - including locations, routes and the design and layout.</p> <p>Net Zero Teesside will either store or use the carbon dioxide emitted by industry, taking advantage of enormous storage sites beneath the North Sea and carbon capture utilisation and storage (CCUS) technology.</p> <p>The consultation will help make Teessiders "fully aware of the project", how it could contribute to decarbonising the UK's economy - and how Teesside can make the most of its benefits.</p> <p>Views will also be sought on the potential effects of the project, its construction and impact on the environment.</p> <p>Five of the world's biggest energy companies - BP, Eni, Equinor, Shell and Total - are behind Net Zero Teesside (NZE).</p> <p>It will be operated by BP.</p> <p>It is believed the project could <a href="#">support up to 5,500 direct jobs</a> and £450m in direct GVA during the construction phase alone. Its carbon capture and storage and fuel production system could safeguard between 35% and 70% of the <a href="#">existing manufacturing workforce on Teesside</a>, which amounts to at least 7,000 jobs.</p> <p>Andy Lane, managing director of Net Zero Teesside, said: "Consultation is a key part of the DCO process and despite the challenging circumstances posed by the covid-19 pandemic, we are determined that our consultation process involves as many people as possible and that the public of Teesside are fully aware of our project's plans.</p> <p>"We believe NZE can play a vital role in the UK's green recovery whilst generating substantial direct economic benefits for Teesside and the UK."</p> <p>Tees Valley Mayor Ben Houchen said: "Only weeks after securing the landmark deal for the full former steelworks site, we are now entering the second phase of consultation for Net Zero Teesside, to develop the UK's first decarbonised industrial cluster.</p>	 <p>The screenshot shows a news article on the TeessideLive website. The article title is "Teessiders can have their say on world-first Net Zero energy scheme bringing thousands of jobs". The author is Kelley Price, dated 06/01/20 JUN 2020. The article includes a video of Ben Houchen explaining the deal. The website header shows "TeessideLive" with navigation links for "NEWS", "IN YOUR AREA", and "WHAT'S ON". There are also social media icons and a search bar. A sidebar on the right contains "MOST READ" articles and a "WIN" promotion for an exclusive staycation.</p>

			<p>"To be working with the world's biggest energy companies to accelerate this ground-breaking project and to develop our ambitions for Teesside, Darlington and Hartlepool as pioneers in clean energy is really exciting for our region.</p> <p>"We are primed to benefit from almost half a billion pounds as a result of this investment in our regional economy, creating good quality, well paid local jobs for local people".</p> <p>Cllr Mary Lanigan, Leader of Redcar and Cleveland Council, said the project said the cluster could capture 10m tonnes of carbon emissions a year, which equates to the energy used by three million homes.</p> <p>"The project will not only help to regenerate and revitalise the local area, but it could play a major role in decarbonising the UK economy and support the Council's climate emergency ambitions.</p> <p>"I encourage our residents to view the proposals and provide their feedback so we can maximise the benefits of the scheme for now and for generations to come."</p> <p>Labour MP for Stockton North Alex Cunningham said this was the chance to "influence the Net Zero project and therefore the future of our area".</p> <p>Alex, who is also chair of the All-Party Parliamentary Group on Carbon Capture and Storage, said: "Many of us have campaigned in this area for the last 10 years and I'm pleased to see this project start to take shape.</p> <p>"Since setting up the All Party Parliamentary Group on Carbon Capture and Storage in 2015, it's an issue I continue to passionately campaign particularly on.</p> <p>"As the consultation starts, it would be great to see as many people as possible take part.</p> <p>"Teesside can be a key player in the post-coronavirus economic recovery and its essential that everyone gets behind it."</p> <p><b>What happens next</b></p> <p>The consultation runs until mid-September, after which an <a href="#">environmental statement</a> will be completed taking all the feedback into account.</p> <p>An application will be submitted to the Planning Inspectorate for development consent for the project, probably towards the end of 2020.</p> <p>The Planning Inspectorate then has 28 days to decide whether to accept it for examination.</p> <p>A decision is expected from the Secretary of State by Spring 2022.</p> <p>The Stage 2 Consultation will run to mid-September 2020.</p> <p>Visit <a href="#">HERE</a> for details on how to share feedback and contact the project team. All comments and Feedback Forms must be submitted <b>no later than September 18.</b></p>	
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<p><i>Tees decarbonisation project in second phase consultation</i></p>	<p>29 June 2020</p>	<p><a href="https://www.thenorthernecho.co.uk/news/18544685.tees-decarbonisation-project-second-phase-consultation/">https://www.thenorthernecho.co.uk/news/18544685.tees-decarbonisation-project-second-phase-consultation/</a></p>	<p><b>A NEW Teesside project which aims to decarbonise a cluster of carbon-intensive businesses by 2030 and deliver the UK's first zero-carbon industrial cluster, is to go into its second consultation phase tomorrow (Tuesday).</b></p> <p>The project plans to capture up to 10 million tonnes of carbon dioxide emissions, the equivalent to the annual energy use of over 3m UK <a href="#">homes</a>.</p> <p>Sarah Wilford, Net Zero Teesside HSE manager who is responsible for onshore and offshore HSE impacts and risks, said: "Carbon capture utilisation storage project - that's the term used for a group of processed technologies which remove carbon dioxide from industrial and power plant emissions and that is then compressed and transported by pipeline offshore and securely stored deep underground in carefully selected geological formations, preventing it from being released into the atmosphere."</p> <p>The project is planning to capture up to 10m tonnes of Co2 emissions a year, which is the equivalent of the annual energy use of up to 3m homes in the UK, it will be the first of its kind in the UK.</p> <p>Ms Wilford, who works with BP as the HSE manager of the project, said: "The beauty of this is that we're looking to decarbonise both the industry - the industrial sources around the Teesside area, as well as, those power generation.</p> <p>"Teesside was selected out of about 50 other locations in the UK and it's attractive because of the close connection of industrial sources and also it's close to the shoreline so we can export Co2 offshore."</p> <p>The stage one consultation was carried out in Autumn last year, where the project was introduced to the community, provided details of the studies being undertaken and outlined the application.</p> <p>Ms Wilford said: "Following stage one we've undertaken further technical and environmental work on Net Zero Teesside which we will consult on during the stage two consultation. It's about getting further feedback from the community and showing how we've incorporated those stage one feedback comments into our project. We're aiming to help the community and other stakeholders understand all the elements of the project. And provide opportunities for people to give further feedback on the project."</p>	<p><b>Tees decarbonisation project in second consultation</b></p> <p>By Laura Nolan   <a href="#">@lauraevnolan</a> Staff reporter</p>  <p>Sarah Wilford, HSE manager for the project</p> <p><a href="#">f</a> <a href="#">t</a> <a href="#">in</a> <a href="#">m</a> 0 comment</p> <p><b>ADVERTISEMENT</b></p> <p>From the bestselling author of <i>Half a World Away</i> Hubert Bird isn't alone in being alone. Can he find the place where he belongs? <a href="#">Learn more</a> Promoted by Hodder Paperbacks</p> <p><b>A NEW Teesside project which aims to decarbonise a cluster of carbon-intensive businesses by 2030 and deliver the UK's first zero-carbon industrial cluster, is to go into its second consultation phase tomorrow (Tuesday).</b></p> <p>The project plans to capture up to 10 million tonnes of carbon dioxide emissions, the equivalent to the annual energy use of over 3m UK <a href="#">homes</a>.</p> <p>Sarah Wilford, Net Zero Teesside HSE manager who is responsible for onshore and offshore HSE impacts and risks, said: "Carbon capture utilisation storage project - that's the term used for a group of processed technologies which remove carbon dioxide from industrial and power plant emissions and that is then compressed and transported by pipeline offshore and securely stored deep underground in carefully selected geological formations, preventing it from being released into</p>
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*Net Zero is coming - here's what it means and why those behind the plan believe it is good news*

Teesside Live  
9 Sept 2020

<https://www.gazettelive.co.uk/news/teesside-news/net-zero-coming-heres-what-18893617>

The world-first Net Zero clean energy project is coming - now the deadline for Teesiders to make their views known is fast approaching.

The **groundbreaking carbon capture and storage** facility and energy plant is potentially the biggest investment on Teesside for decades. And while the area might be the UK's second highest for carbon emissions, it can also play a big part in the turnaround.

But what exactly is Net Zero Teesside - and why is it such good news for the area?

**Sarah Wilford, Net Zero Teesside's HSE Manager** explains.

## Let's start at the beginning, what is Net Zero Teesside?

Simply put, Net Zero Teesside is a project in the Tees Valley which will reduce emissions from a cluster of carbon-heavy businesses.

By as early as 2030, we aim to deliver the UK's first zero-carbon industrial cluster.

## Who's running it?

A consortium of five international energy companies – BP, Eni, Equinor, Shell and Total – have taken on leadership roles.

BP is leading as operator.

The combined expertise in the oil and gas sector will only benefit BP in making a success of the project.

Working with local industry, local authorities and the UK government, BP plans to capture up to 10m tonnes of carbon dioxide emissions.

## How will it capture emissions?

By using Carbon Capture, Utilisation and Storage (CCUS) technology.

Heavy industries will capture their CO2 at source - **factories, work sites** - before it goes into the atmosphere.

It will then be stored permanently in sites under the sea.

By capturing CO2, we're able to prevent **one of the most prolific greenhouse gases** from entering the atmosphere.

The screenshot shows the TeessideLive website interface. At the top, there's a navigation bar with 'NEWS' and 'TEESSIDE AREA'. Below that, a row of featured news items includes 'Sarah Wilford: Net Zero Teesside's HSE Manager explains', 'Groundbreaking amount of money raised in honour of Galloway's John Storey', 'Police of Teesside emergency look into over £1,500 for charity', 'Family of hit with rare blood cancer are 'bubbling with joy'', and 'Mental health of building at centre of new bid for laughter sentences'. A large banner for 'BIG ONE BEAUTY EDIT' is visible. The main article title is 'Net Zero is coming - here's what it means and why those behind the plan believe it is good news'. Below the title, a sub-headline reads 'World-first scheme will create 6,000 jobs and safeguard thousands more, according to those behind it - now it's your chance to have your say'. The article content includes a photo of two workers in high-visibility gear standing in front of industrial structures. A 'RELATED ARTICLES' section is visible at the bottom of the page.

			<p>CCUS works by separating CO2 from the other gases produced, turning it into liquid and transporting it by pipeline to be stored underground, usually into old oil and gas reservoirs or coalbeds [beneath the sea bed].</p> <p>It can capture up to 90% of the carbon dioxide emissions that we produce.</p> <p>All sorts of heavy industries, including those who employ thousands on Teesside, are set to benefit.</p> <p><b>How can you permanently store carbon? Will the North Sea run out of available space?</b></p> <p>The good news is sites in the Southern North Sea have over 1,000 million tonnes (1000 megatonnes) of potential storage capacity, which is enough for many decades of storage.</p> <p>The world's first offshore carbon capture and storage plant was built 23 years ago and still catches and stores around 1m tonnes of CO2 per year from natural gas.</p> <p><b>Why not just use renewables to cut industry's carbon emissions?</b></p> <p>At this moment in time, renewable energy is not used at the scale needed to cater for the UK's energy needs.</p> <p>The country will still be reliant on electricity from gas-fired power generation for the foreseeable future.</p> <p>So in order to meet energy demand whilst reducing carbon impact, this technology can play a vital role.</p> <p>Whilst we know that the UK's carbon intensive industries cannot continue to emit the same level of CO2 they have in the past, many British businesses and livelihoods rest on these industries.</p> <p>This will allow carbon-intensive industries on Teesside to continue operating whilst significantly reducing their carbon footprint.</p> <p>We estimate NZT could support and safeguard between 35% and 70% of existing manufacturing jobs in Tees Valley.</p>	
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## How important is Net Zero Teesside for tackling climate change?

We fully believe the project will bring great environmental benefits at both a local and national level.

Heavy industry currently accounts for around one quarter of UK emissions.

Teesside can play a vital role in the UK's green future.

As home to a large section of the UK's carbon-intensive industries, Teesside currently ranks as the

country's second most carbon emitting region, accounting for 5.6% of emissions.

Obviously, this needs to improve, and we believe Net Zero Teesside will go a long way to decarbonising the region.

It's not just us who are saying this.

The Committee on Climate Change, one of the UK's most authoritative voices on carbon policy, has repeatedly stressed that carbon capture is a necessity, not an option.

Likewise, a report from the Business, Energy, and Industrial Strategy Committee in April 2019 argued the UK could not credibly adopt a net-zero emissions target without carbon capture.

## How will it benefit Teessiders?

Estimates are it will create a yearly gross benefit of up to £450m and [5,500 direct jobs](#).

It will safeguard manufacturing jobs, as the UK looks to move away from high emitting industries.

This project means local skills and high-quality jobs for decades to come.

The project's CO2 transport and storage network and low carbon fuels could attract new investments in

infrastructure and technology and see more low-carbon businesses settle in the region.

We have an opportunity to create a clean industrial hub and produce a legacy of net zero in Teesside.

			<p><b>How can people have their say on the project?</b></p> <p>Net Zero Teesside is in the second phase of public consultation.</p> <p>Our consultation period is a really important part of the process.</p> <p>It gives the local community the opportunity to understand more about the project and role of CCUS, but more critically to have their say on our project and engage with us on any questions or comments they may have.</p> <p>The deadline for the current stage is September 18.</p> <p>We encourage as many people as possible to get in touch and share their views.</p> <p>To enter a submission, visit <a href="#">HERE</a> or ring the hotline on [REDACTED] between 10am to 4pm Monday to Friday.</p>	
<p><i>MP tells residents to have their say on Net Zero Teesside project</i></p>	<p>9 July 2020</p>	<p><a href="https://www.thenorthern-echo.co.uk/news/18562592.mp-tells-residents-say-net-zero-teesside-project/">https://www.thenorthern-echo.co.uk/news/18562592.mp-tells-residents-say-net-zero-teesside-project/</a></p>	<p><b>ALEX Cunningham MP for <a href="#">Stockton</a> North is encouraging constituents to take part in Stage 2 of the Net Zero Teesside consultation</b></p> <p>Industries and other businesses, pressure groups as well as individuals now have a chance to influence the Net Zero project and therefore the future of the area – and Mr Cunningham wants them to seize that chance.</p> <p>Net Zero Teesside is an ambitious initiative which aims to create the UK’s first decarbonised industrial cluster. The project is being developed by a consortium of five international oil companies, bp, Eni, Equinor, Shell and Total.</p> <p>Net Zero Teesside offers the opportunity to pioneer carbon capture and storage. This will help the UK meet its 2050 net zero emissions target.</p> <p>The Stage 2 public consultation on Net Zero Teesside began on June 30, running up until September 29.</p> <p>Due the impact of Covid-19 on the feasibility of running public consultation, Net Zero Teesside have introduced the following measures to ensure an extensive consultation goes ahead and people are given ample opportunity to <a href="#">comment</a>.</p> <p>These are: Mailing the Statement of Community Consultation (SoCC) and information leaflet to all constituents in the statutory consultation area, mailing a</p>	 <p>The screenshot shows a news article on the website 'The Northern Echo'. The article title is 'MP tells residents to have their say on Net Zero Teesside project'. The author is listed as 'By Luke Hoole   @lukehooles' and the date is '9 July 2020'. The article features a portrait of ALEX Cunningham MP. The text of the article matches the content in the third column of the table. The website header includes navigation links for Home, Sport, Teesside, Nostalgia, Business, Opinion, Culture, Lifestyle, Opinions, Announcements, and Photo. A 'MOST READ' section is visible on the right side of the article.</p>

			<p>freepost feedback form, radio advertising and promotion, providing a freephone line for constituents to ring with questions or feedback, which will be staffed 10am till 4pm, Monday to Friday, operating a dedicated email address for enquiries from Teesside residents: <a href="mailto:consultation@netzeroteesside.com">consultation@netzeroteesside.com</a>.</p> <p>Site preparation and survey work for the project is beginning this year.</p>	
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## **APPENDIX 12.2: STAGE 2 INNER CONSULTATION ZONE MAIL OUT MATERIAL**



Net Zero  
Teesside

The UK's first decarbonised  
industrial cluster by 2030

Have your say



# Overview

Net Zero Teesside (NZN) is a Carbon Capture, Utilisation and Storage (CCUS) project which aims to develop a network to enable the decarbonisation of a cluster of carbon-intensive businesses on Teesside by as early as 2030 and deliver the UK's first zero-carbon industrial cluster.

NZN will be the UK's first commercial scale, full chain CCUS project, and has the potential to capture up to 10 million tonnes (Mt) of carbon dioxide (CO<sub>2</sub>) emissions per annum, the equivalent to the annual energy use of up to 3 million homes in the UK. NZN will therefore make a significant contribution toward the UK reaching its net zero greenhouse gas emissions target by 2050.

NZN will comprise of a number of elements, including a new gas-fired power station, with state-of-the art carbon capture technology. CO<sub>2</sub> from the power station, as well as from a cluster of local industries on Teesside, will be captured through a common CO<sub>2</sub> pipeline network and transported for secure storage at a suitable offshore geological site under the North Sea.

NZN is being promoted by Net Zero Teesside Power Limited (NZN Power) and Net Zero North Sea Storage Limited (NZNS Storage). NZN Power and NZNS Storage (together the Applicants) will be responsible for obtaining the consents required for NZN and are seeking the views of the local community on the latest proposals.



# Who are **NZT Power** and **NZNS Storage**?

NZT Power and NZNS Storage have been incorporated on behalf of OGCI Climate Investments LLP (OGCI CI). OGCI CI is part of the Oil and Gas Climate Initiative (OGCI), a CEO-led consortium that aims to accelerate the industry response to climate change and whose membership accounts for over 30% of global operated oil and gas production. One of OGCI CI's key investments is NZT.

NZT is owned by OGCI CI as a non-operating shareholder. From the end of June 2020, NZT will be developed by five OGCI member companies: BP, Eni, Equinor, Shell and Total, with BP leading as operator. NZT Power and NZNS Storage will promote NZT on behalf of these five member companies.

NZT Power will be responsible for the construction, operation and decommissioning of the gas-fired power station together with the equipment required for the capture of its CO<sub>2</sub> emissions. NZNS Storage will be responsible for the construction, operation and decommissioning of the equipment required for the high-pressure compression of CO<sub>2</sub> from the power station and local industries, as well as the onshore CO<sub>2</sub> pipeline network. NZNS Storage will also be responsible for the offshore elements of NZT, comprising the pipeline that will transport the CO<sub>2</sub> to a suitable offshore geological storage site under the North Sea and associated infrastructure.

The Applicants are working closely with key regional stakeholders, including the South Tees Development Corporation (STDC), the Tees Valley Combined Authority, the North East of England Process Industrial Cluster and a number of multi-national companies on Teesside.



# Why are we consulting on NZT?

Before construction can begin on NZT, we need to apply for and obtain various permissions, including a Development Consent Order (DCO) from the Secretary of State (SoS) for Business, Energy and Industrial Strategy under the Planning Act 2008.

Consultation is a key part of the DCO process and it is a statutory requirement of the Planning Act 2008 to consult people living within the vicinity of the project and to have regard to their views in preparing the application to be submitted to the SoS. The application submitted to the SoS must be accompanied by a consultation report detailing what has been done to consult the local community (and other stakeholders and interested persons) and how peoples' views have been taken into account.

We carried out our initial consultation on the onshore elements of NZT (our Stage 1 Consultation) in the autumn of 2019. This consultation is our final stage of consultation (our Stage 2 Consultation) and will run to 18th September 2020. We are planning to submit our application for a DCO to the SoS by the end of 2020.

Due to COVID-19 and the restrictions that are in place we are having to do some things differently, for example, we will not be holding face-to-face public exhibitions due to the need for social distancing. However, we will still be consulting the local community in a wide range of ways and are running the consultation for a period of approximately two and a half months to ensure people can have their say. The ways in which we will be consulting people are set out in the Statement of Community Consultation (SoCC), which accompanies this leaflet.

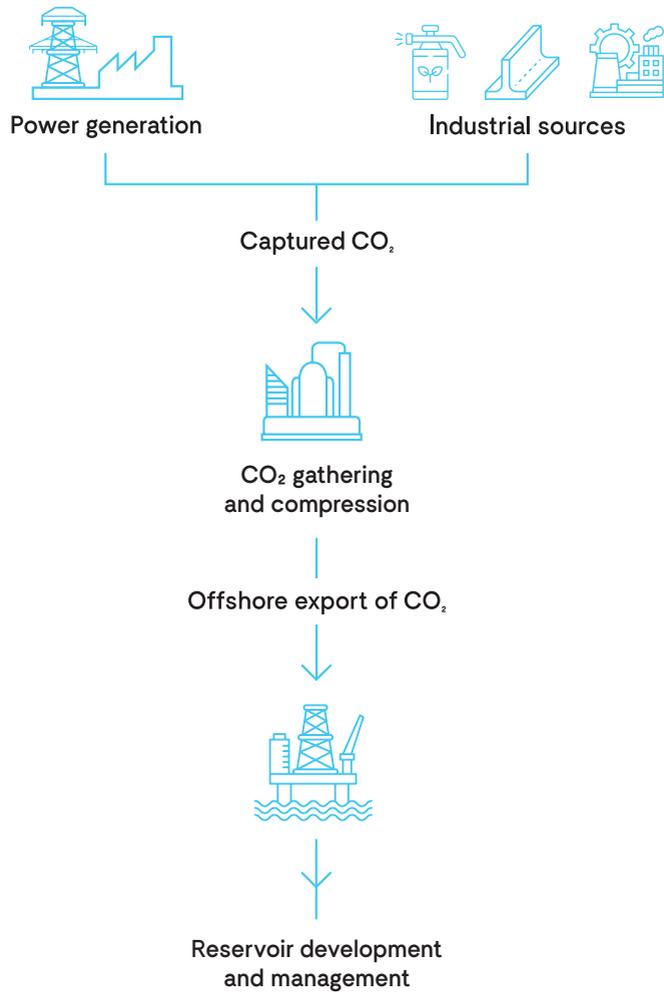


# CCUS – What is it and why do we need it?

CCUS is a process that removes CO<sub>2</sub> from emissions at source, for example emissions from a power station or chemical manufacturing installation, and then compresses the CO<sub>2</sub> so that it can be safely transported to secure underground storage sites. It is then injected into layers of solid rock filled with interconnected pores where the CO<sub>2</sub> becomes trapped and locked in place, preventing it from being released into the atmosphere.

The technologies used in CCUS are proven and have been used safely across the world for many years. Storage sites are located several kilometres underground and are subject to stringent tests to ensure that they are geologically suitable. In the UK, it is expected that the storage sites will be located offshore, in areas such as the North Sea.

CCUS is one of a number of technologies that are crucial to reducing CO<sub>2</sub> emissions and combatting global warming. The UK Government has committed to achieving net zero in terms of greenhouse gas emissions by 2050. This is a legally binding target, and, as the Committee on Climate Change has stressed, CCUS is critical to achieving this. Without it, the target poses a real challenge to the future of UK industry and jobs, as CCUS is the only way to decarbonise many existing industries.

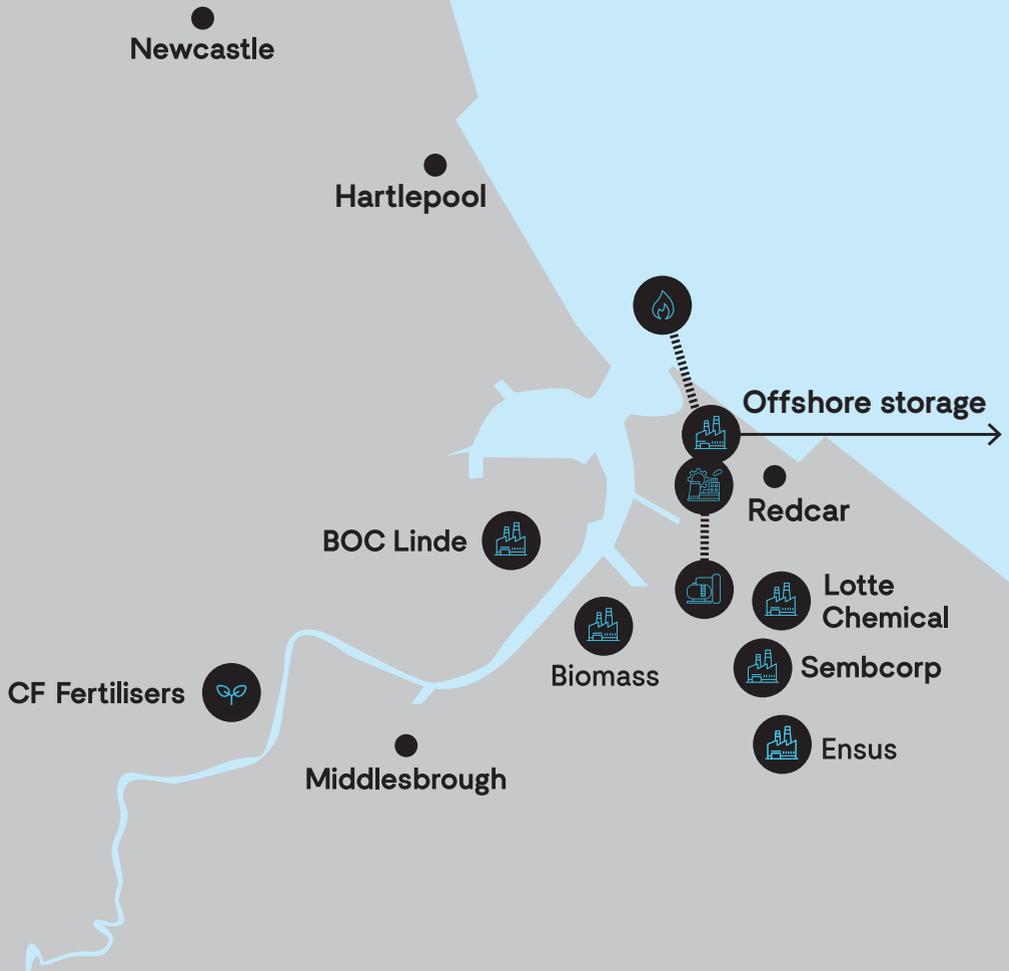


# How will NZT work?

NZT will work by enabling a cluster of businesses on Teesside to capture CO<sub>2</sub> at source, then transport it via a common pipeline network to an offshore geological storage site under the North Sea. It will provide the potential for CO<sub>2</sub> to be captured from the proposed gas-fired power station as well as neighbouring facilities, including a biomass power station, hydrogen production facility and a range of other local industries.

**NZT comprises both onshore and offshore elements, including:**

- A high efficiency gas-fired power station with an abated capacity of up to 2.1 gigawatts output (gross), including carbon capture plant, that can flexibly deliver low carbon power locally and nationally
- Cooling water, gas and electricity connections for the gas-fired power station
- A CO<sub>2</sub> gathering network connecting to other facilities on Teesside, including local industries - industries capturing CO<sub>2</sub> from their own processes will have access to this network so that their CO<sub>2</sub> can be transported and stored
- A CO<sub>2</sub> gathering and compression station - this will receive the captured CO<sub>2</sub> from the power station and other facilities and compress the CO<sub>2</sub> to high pressure
- A CO<sub>2</sub> transport/export pipeline for the onward transport of the captured and compressed CO<sub>2</sub> to the offshore storage site
- A geologically secure offshore storage site under the North Sea where the CO<sub>2</sub> will be permanently stored - this will either be a depleted oil or gas field or a saline aquifer



The gas-fired power station and CO<sub>2</sub> gathering and compression station will be located on part of the former SSI steel works site in Redcar, land that is controlled by the STDC. The CO<sub>2</sub> transport/export pipeline will also start in this location before heading offshore. The power station connections and the CO<sub>2</sub> gathering network will involve land within both Redcar and Stockton-on-Tees, including crossings beneath the River Tees.

Our application for a DCO will encompass all the onshore elements of NZT (above mean low water springs) and the crossings beneath the Tees. The offshore elements of NZT (the continuation of the CO<sub>2</sub> transport/export pipeline and the storage site) will be subject to separate consent applications.

# Why Teesside?

Teesside has long been a focus for industry, ranging from steelmaking to chemicals. Today some of the region's leading industrial businesses together generate £2.5 billion each year for the UK economy. However, as the UK transitions to a low carbon economy, and with the commitment to achieve net zero by 2050, local industry faces a fundamental challenge – to sustainably remove CO<sub>2</sub> from industrial emissions. CCUS is critical to this.

Teesside is an ideal location for NZT and was carefully selected after an extensive site selection process. Teesside industries account for 5.6% of industrial emissions in the UK. CCUS can therefore make a real difference on Teesside. With the existing concentration of industries located within a relatively compact area, captured CO<sub>2</sub> can be gathered and transported to an offshore storage site relatively easily. Teesside also benefits from proximity to the North Sea to access to some of the largest and most secure potential CO<sub>2</sub> storage sites anywhere in the world, deep under the seabed, with over 1,000 Mt of potential storage capacity, enough for many decades to come.

NZT will not only create jobs during its construction and the operation of the gas-fired power station but will also safeguard existing jobs by decarbonising local industries under increasing environmental pressure and help stimulate inward investment in new low carbon industries to the area.

# Key facts



## £450m

An extensive assessment of the Project's construction phase estimates an annual gross benefit of up to £450 million for the Teesside region.



## 5,500

NZT could support up to 4,500 direct jobs annually between 2024 - 2028 during construction, reaching a peak of 5,500 direct jobs in 2025.



## >1000 Mt CO<sub>2</sub>

Teesside's location offers access to storage sites in the North Sea with more than a gigaton of CO<sub>2</sub> storage capacity.



## 10Mt CO<sub>2</sub>

NZT is being developed to store up to 10 Mt of CO<sub>2</sub> each year - the equivalent to the annual energy use of over 3 million homes.



## 5.6%

Teesside industries account for 5.6% of industrial emissions in the UK and it is home to five of the UK's top 25 CO<sub>2</sub> emitters.



## 7% Reduction

In the International Energy Association Development Scenario, CCUS accounts for 7% of the cumulative emissions reductions needed globally by 2040.

# Project **design** development

As NZT is a first of its kind full chain CCUS project, its detailed design is yet to be finalised. Detailed design work is ongoing and will continue after the submission of the DCO application and up to the start of construction. Therefore, at this stage, early design concepts are presented to help the local community understand the works that are proposed. We will provide some 3D visualisations to give an indication of the design and appearance of the Project during the Stage 2 Consultation, these will be made available in a number of ways including on the project website: [www.netzeroteesside.co.uk](http://www.netzeroteesside.co.uk)

# Environmental impact assessment (**EIA**)

A comprehensive EIA is currently being prepared for the elements of NZT that will be the subject of the DCO application in order to evaluate the potential effects on environmental receptors such as people and ecology. The EIA will consider the effects that may occur during the construction and operation of NZT and will be used as part of the design process to minimise environmental effects through design where possible. The EIA work is being undertaken following the approaches and methods agreed with various stakeholders, including the Environment Agency, Natural England and the local authorities. As the detailed design of NZT has not yet been finalised, the EIA is being based on worst case assumptions; it is expected that these will be refined and reduced as the Project progresses.

The EIA will consider the potential effects of NZT on a number of environmental topic areas, including air quality, noise, ecology, landscape, traffic, marine ecology, flood risk, climate and heritage. While some of the work is still ongoing, a Preliminary Environmental Information (PEI) Report has been prepared detailing the work done to date and the conclusions identified for each environmental topic, as well as the work to be undertaken before the DCO application is submitted. The PEI report will also be made available during the Stage 2 Consultation in a number of ways including on the project website: [www.netzeroteesside.co.uk](http://www.netzeroteesside.co.uk)

# What are we consulting on?

Our Stage 1 Consultation in autumn 2019 introduced NZT to the local community and provided information on the broad locations being proposed for the gas-fired power station and the CO<sub>2</sub> gathering and compression station and the various route corridors for the water, gas and electricity connections and CO<sub>2</sub> gathering network. It also included the findings of the early environmental work on the Project.

Since autumn 2019 we have undertaken further technical and environmental work on NZT. The Stage 2 Consultation (this consultation) will therefore provide information on our more developed proposals, including:

- The decisions made about the locations, route corridors, design and layout of the onshore elements of NZT and how the route corridors are being narrowed as we move towards submission of the DCO application
- The potential effects of the construction and operation of NZT, including the duration of the construction programme
- The findings of the EIA work undertaken to date - presented in the form of a PEI Report
- The proposals for avoiding, minimising and/or mitigating any likely environmental effects of the Project

# How can I find out **more?**

We will consult the local community and provide information on NZT using the following:

- Press and media releases
- Radio adverts and social media channels
- This 'Information Leaflet'
- Newspaper notices and posters
- The Project Website: [www.netzeroteesside.co.uk](http://www.netzeroteesside.co.uk) - all the consultation materials will be uploaded to the Website
- A virtual consultation portal (hosted on the project website) replicating a public exhibition and through which people will be able to organise live chats with members of the Project Team
- A freephone service through which people can make an appointment to speak to a member of the Project Team about a specific issue or topic

In view of the COVID-19 restrictions it may not be possible to place hard copies of the consultation materials in local authority offices and libraries for inspection. We will however offer the free loan of hard copy sets of documents to people who do not have access to the internet. In addition, as an alternative, we will also offer the loan of tablets or digital readers (with the consultation materials uploaded to them) to people with no internet access.

All of the consultation materials will be available on the Project Website or to loan from the end of June 2020. The virtual consultation portal and freephone service will also be available from the end of June.

# How can I submit comments?

Comments can be submitted in the following ways:

- Completing the attached Feedback Form and returning it to the Freepost address below
- Completing an online version of the Feedback Form available on the Project Website: [www.netzeroteesside.co.uk](http://www.netzeroteesside.co.uk)
- By email: [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk)
- By post: **Freepost NET ZERO TEESSIDE PROJECT CONSULTATION**
- By telephone: Freephone [REDACTED] - lines will be open 10am to 4pm Monday to Friday from 30th June 2020

All comments must be submitted no later than **18th September 2020**.

The comments received to the consultation may be made public. However, no personal information will be published unless necessary. We will take reasonable care to comply with the requirements of the General Data Protection Regulation. It is important that you read the Privacy Notice that forms part of the accompanying Feedback Form together with our Privacy Policy at [www.netzeroteesside.co.uk](http://www.netzeroteesside.co.uk)

## Next steps

We will consider the comments received to the consultation and document how we have taken account of peoples' views within the Consultation Report that will form part of our DCO application. The Consultation Report will be made available on the Project Website once the application has been submitted. We are planning to submit our application by the end of 2020.

Thank you for taking the time to read this Leaflet.





Net Zero  
Teesside

# Statement of community consultation

June 2020



# Contents

1.0	<b>INTRODUCTION</b> .....	3
	Introduction.....	3
	Net Zero Teesside.....	3
	Environmental information.....	4
	Purpose of this document.....	4
2.0	<b>APPROACH TO PRE-APPLICATION CONSULTATION</b> .....	5
	Consultation objectives.....	5
	Consultation stages.....	5
	When will consultation take place?.....	5
	What will we consult on?.....	6
	Where and who will we consult?.....	6
3.0	<b>CONSULTATION METHODS</b> .....	8
	Press/media releases.....	8
	Radio/social media.....	8
	Information Leaflet.....	8
	Newspaper notices/posters.....	8
	Webinars/video conferences.....	9
	Virtual consultation portal.....	9
	Public consultation events/exhibitions.....	9
	Provision of hard copy documents.....	9
	Freephone number.....	9
	Project Website.....	10
	Feedback Form.....	10
4.0	<b>RECORDING AND TAKING ACCOUNT OF CONSULTATION</b> .....	10
	Recording and analysis.....	10
	Reporting.....	10
5.0	<b>CONTACT DETAILS</b> .....	11
	Contact Details.....	11

# Glossary

Abbreviation	Description
CO <sub>2</sub>	Carbon Dioxide
CCUS	Carbon Capture, Utilisation and Storage
DCO	Development Consent Order: provides a consent for building and operating an NSIP
EIA	Environmental Impact Assessment
ES	Environmental Statement
ICZ	Inner Consultation Zone
Km	Kilometres
Mt	Million tonnes
MW	Megawatt: the measure of electrical power produced
NZNS Storage	Net Zero North Sea Storage Limited: one of the Applicants
NZT	The Net Zero Teesside Project
NZT Power	Net Zero Teesside Power Limited: one of the Applicants
OCZ	Outer Consultation Zone
PA 2008	Planning Act 2008
PEI Report	Preliminary Environmental Information Report - summarising the likely environmental impacts of the proposed development
NTS	A Non-Technical Summary of the information in the PEI Report
PINS	Planning Inspectorate
SoCC	Statement of Community Consultation: sets out how a developer will consult the local community about a nationally significant infrastructure project and proposed application for development consent
SoS	Secretary of State

# 1.0 Introduction

## Introduction

- 1.1 Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited (the 'Applicants') are proposing to apply for development consent pursuant to Section 37 'Applications for orders granting development consent' of the Planning Act 2008 (the 'PA 2008') from the Secretary of State ('SoS') for Business, Energy and Industrial Strategy for the construction, operation and maintenance of the Net Zero Teesside Project ('NZT') on land at Redcar and Stockton-on-Tees on Teesside.
- a CO<sub>2</sub> gathering and compression station - this will receive the captured CO<sub>2</sub> from the power station and other facilities and compress the CO<sub>2</sub> to high pressure;
  - a CO<sub>2</sub> transport/export pipeline for the onward transport of the captured and compressed CO<sub>2</sub> to an offshore storage site; and
  - a geologically secure offshore storage site under the North Sea where the CO<sub>2</sub> will be permanently stored - this will either be a depleted oil or gas field or a saline aquifer.

## Net Zero Teesside

- 1.2 NZT would be the UK's first commercial scale, full chain Carbon Capture, Utilisation and Storage ('CCUS') project and comprises both onshore and offshore elements, including:
- a high efficiency gas-fired power station with an abated capacity of up to 2.1 gigawatts output (gross), including carbon capture plant, that can flexibly deliver low carbon power locally and nationally to back-up renewable energy sources when the wind isn't blowing or the sun isn't shining;
  - cooling water, gas and electricity grid connections for the gas-fired power station;
  - a carbon dioxide (CO<sub>2</sub>) gathering network connecting (including connections under the tidal River Tees) to other facilities on Teesside, including local industries – industries capturing CO<sub>2</sub> from their own processes will have access to the network so that their CO<sub>2</sub> can be transported and stored;
- 1.3 The gas-fired power station and CO<sub>2</sub> gathering and compression station will be located on part of the former SSI steel works site in Redcar. The CO<sub>2</sub> transport/export pipeline will also start in this location before heading offshore. The power station connections and the CO<sub>2</sub> gathering network will involve land within both Redcar and Stockton-on-Tees, including crossings beneath the tidal River Tees.
- 1.4 The application for development consent will encompass all the onshore elements of NZT (above mean low water springs) and the crossings beneath the River Tees. These are the elements that are the subject of the consultation described within this document.
- 1.5 The offshore elements of NZT (the continuation of the CO<sub>2</sub> transport/export pipeline and the storage site) will be subject to separate consent applications.

### Environmental information

- 1.6 NZT is an environmental impact assessment ('EIA') development for the purposes of 'The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017'. This means that an EIA of NZT will be undertaken by the Applicants. This will assess the likely significant environmental effects arising from NZT. It will also identify any mitigation that is necessary to control or reduce those environmental effects. The findings of the EIA will be documented within an Environmental Statement ('ES') that will form part of the application for development consent.
- 1.7 Environmental information will be made available during the consultation on NZT. This will take the form of a Preliminary Environmental Information ('PEI') Report. The PEI Report will effectively take the form of a draft ES and provide information on the likely significant environmental effects of NZT, so far as known to the Applicants at this stage. There will be an opportunity to comment upon the PEI Report during the consultation (see below for more details). The comments received will be taken into account in the preparation of the ES.

### Purpose of this document

- 1.8 This Statement of Community Consultation ('SoCC') has been prepared by the Applicants in accordance with Section 47 'Duty to consult local community' of the PA 2008. Section 47 places a statutory duty on applicants to "prepare a statement setting out how the applicant proposes to consult, about the proposed application, people living in the vicinity of the land." The SoCC therefore sets out how the Applicants will consult (in accordance with Section 47) the local community about their proposals for NZT prior to the anticipated submission of the application for development consent toward the end of 2020.
- 1.9 The SoCC has been prepared with reference to guidance on pre-application consultation published by the Government (Department for Communities and Local Government - 'Planning Act 2008: Guidance on the pre-application process', March 2015), the Planning Inspectorate ('PINS') and the relevant local authorities (Redcar and Cleveland Borough Council and Stockton-on-Tees Borough Council) for the purposes of Section 47 of the PA 2008. The Applicants have had regard to the responses from the relevant local authorities in preparing and finalising the SoCC.
- 1.10 The SoCC, and the consultation methods that will be used by the Applicants, also take account of the Coronavirus (COVID-19) outbreak in the UK and related legislation and the UK Government's advice and guidance.
- 1.11 More detail on how the Applicants will consult the local community is set out in the Consultation Strategy, which can be viewed on the Project Website: [www.netzeroteesside.co.uk](http://www.netzeroteesside.co.uk)

## 2.0 Approach to pre-application consultation

### Consultation objectives

- 2.1 The Applicants' objectives for the pre-application consultation on NZT are to:
- raise awareness of what is being proposed and to give the local community, local elected representatives, local authorities (including Redcar and Cleveland Borough Council and Stockton-on-Tees Borough Council) and other stakeholders the opportunity to make informed comments on the proposals;
  - provide those consulted with an opportunity to influence any aspects of NZT that are under development and to understand which elements of the Project are fixed and why;
  - provide clear and concise information at appropriate times;
  - invite feedback; and
  - show how feedback has been taken into account in finalising the application for development consent prior to its submission.

### Consultation stages

- 2.2 In order to achieve the above objectives, the Applicants have adopted a two-stage consultation process comprising:
- **Stage 1 (non-statutory consultation):** this involved consultation with the local community and local elected representatives within the immediate vicinity of the NZT Site on the Applicant's initial proposals in autumn 2019. This was non-statutory consultation (i.e. not required by the PA 2008).

Stage 1 provided information on the broad locations being proposed for the gas-fired generating station and the CO<sub>2</sub> gathering/compression station and the various route

corridors for the water, gas and electricity connections and the CO<sub>2</sub> gathering network. The findings of the early environmental work on the Project were also made available.

- **Stage 2 (statutory consultation):** this will involve consultation with the local community within the wider vicinity of the NZT Site, local elected representatives and other stakeholders on the Applicants' more developed proposals. This will be statutory consultation in accordance with Section 47 of the PA 2008.

Stage 2 will provide information on the Applicants' more developed proposals for NZT. The PEI Report and a Non-Technical Summary ('NTS') of this will be made available during Stage 2. A variety of consultation methods will be employed (set out below), taking account of the restrictions that are in place as a result of COVID-19.

### When will consultation take place?

- 2.3 The Stage 2 Consultation will commence in late June 2020 and run until mid-September 2020. The Stage 2 Consultation will therefore run for approximately two and a half months. This is in excess of the statutory minimum periods required by the PA 2008 and related regulations. The Applicants have decided to allow additional time for people to find out about the NZT proposals and submit comments and feedback in view of the COVID-19 restrictions.

### What will we consult on?

- 2.4 The Stage 1 Consultation was used to introduce NZT and the options being considered. The Stage 2 Consultation will be used to provide information on the Applicants' more developed proposals, including:
- the decisions made about the locations, route corridors, design and layout of the onshore elements of NZT and how the route corridors are being narrowed as we move toward submission of the application for development consent;
  - the potential effects of the construction and operation of NZT, including the duration of the construction programme;
  - the findings of the EIA undertaken on NZT at the time of the consultation, presented in the form of a PEI Report with a NTS;
  - the proposals for avoiding, minimising and/or mitigating any likely environmental effects of the Project, to the extent defined and known at that stage;
  - an update on the timeline for NZT and the key milestones, including the anticipated submission date for the development consent application; and
  - how comments and feedback can be provided and the deadline for the receipt of these.

### Where and who will we consult?

- 2.5 A 'Consultation Area' has been defined for the purposes of the Applicants' pre-application consultation. The Consultation Area is divided into two zones; an Inner Consultation Zone ('ICZ') and an Outer Consultation Zone ('OCZ').
- 2.6 The ICZ is defined by the yellow line in **Figure 2.1** on page 7. The NZT Site is shown edged in red. The ICZ represents the area within which we consider there is the greatest potential for local communities to be most affected by NZT. The ICZ extends approximately 1-2 kilometres ('km') from the boundary of the NZT Site and includes the nearby settlements of Dormanstown, Normanby, Lazenby, Lackenby, Coatham, the western part of Redcar and Kirkleatham. It extends beyond the edges of the gas, electricity and water connections and CO<sub>2</sub> pipeline route corridors, following the main settlement and river/estuary boundaries, but has been extended in places to include settlements such as Eston and Teesville.
- 2.7 The OCZ, shown by the yellow circular line in **Figure 2.2** on page 7, has been defined with reference to the early EIA work and extends to approximately 20 km from the boundaries of the NZT Site. It is considered to represent the maximum extent within which environmental effects could occur. For example, the air quality assessment will be based upon a Zone of Theoretical Influence of up to 15 km and the landscape and visual impact assessment upon a Zone of Theoretical Visibility of 10 km.

## 2.0 Approach to pre-application consultation (continued)

Figure 2.1 – NZT Site and Inner Consultation Zone



Figure 2.2 – NZT Site and Outer Consultation Zone



## 3.0 Consultation methods

3.1 The Applicants will use a range of consultation methods, taking account of the restrictions in place due to COVID-19, in order to ensure that the Stage 2 Consultation is effective and safe, but still provides the local community with sufficient opportunity to learn about the latest, more developed NZT proposals and to provide comments and feedback. The range of methods employed will ensure that all sections of the community are provided with the opportunity to provide comments and feedback. The consultation methods are outlined below.

### Press/media releases

3.2 Press/media releases will be used to publicise the latest proposals for NZT. A press release will be issued to the local and regional press at the start of the Stage 2 Consultation. Press releases will also provide information on how the local community can find out about the proposals and the ways in which people can provide comments and feedback.

### Radio/social media

3.3 Radio adverts will be placed with radio stations broadcasting within the Consultation Area to publicise the latest proposals, how the local community can find out about the proposals and the ways in which people can provide comments and feedback. The Applicants will also use local social media forums and pages to further publicise the consultation.

### Information Leaflet

3.4 An Information Leaflet will be sent to all residents and businesses within the ICZ prior to the start of the Stage 2 Consultation. This will provide information on the latest proposals, others ways in which information is being provided given that physical consultation events cannot be held due

to COVID-19, how further information and consultation materials can be requested, and how comments and feedback can be made as well as the deadline for the submission of these. The Information Leaflet will incorporate a Feedback Form and include a Freepost address that the Form can be returned to, as well as providing a Freephone number that people can use to submit comments and feedback over the telephone.

3.5 In addition to local residents and businesses, the Information Leaflet will be sent to local political representatives, including local MPs, district councillors and parish and town councils.

### Newspaper notices/posters

3.6 The Stage 2 Consultation will be advertised by placing information notices in local newspapers circulating across both the ICZ and the OCZ (the entire Consultation Area) for two consecutive weeks. The local newspapers that will be used are the Northern Echo, Teesside Gazette and Darlington and Stockton Times. If safe and appropriate to do so, posters will also be placed on open air public notice boards across the Consultation Area. In accordance with Section 48 of the PA 2008, a notice will be published in a national newspaper (e.g. The Times) and other relevant publications for one week and in local newspapers (those mentioned above) for two consecutive weeks. Site notices will also be erected at appropriate intervals around the NZT Site boundaries, including at intervals along the route corridors for the various connections.

## 3.0 Consultation methods (continued)

### Webinars/video conferences

3.7 The Applicants will offer webinars or video conferences to the local community, community groups and representatives, and local political representatives, in order to provide another means by which people can learn about the latest NZT proposals, ask questions and provide comments and feedback.

### Virtual consultation portal

3.8 In view of the COVID-19 restrictions it is unlikely that we will be able to hold physical public consultation events/exhibitions in the usual manner, however, we will run an online virtual consultation portal that simulates the typical approach used in public consultation events/exhibitions. As part of the virtual consultation portal, information boards/banners will be displayed online providing detailed information on NZT. Other consultation materials will also be made available, including the PEI Report and its NTS.

3.9 An online version of the Feedback Form will be made available on the virtual consultation portal so that people can provide comments and feedback after the event.

### Public consultation events/exhibitions

3.10 At present physical consultation events cannot be held due to the COVID-19 restrictions in place. However, in the event that restrictions relating to COVID-19 are lifted or relaxed before or during the Stage 2 Consultation, we will consider whether public consultation events/exhibitions can be accommodated within the consultation period in a way that is fair, achievable and appropriate and safe from a public health perspective.

### Provision of hard copy documents

3.11 In view of the COVID-19 restrictions it may not be possible to place hard copy documents at the usual public inspection venues (e.g. local authority offices and public libraries). However, all of the consultation materials will be available on the Project Website and we will also offer the loan of hard copy sets of documents to people who do not have access to the internet. Documents will be delivered by courier to those requesting them at an agreed time and then picked-up at the end of the consultation period (unless we are requested to collect them before the end of the consultation). Hard copy documents will only be used once. In addition, as an alternative to hard copy documents, the Applicants will offer the loan of electronic tablets/readers to people who do not have access to the internet. All of the consultation materials will be loaded onto the tablets/readers. As with the loan of hard copy documents, the Applicants will arrange for tablets/readers to be delivered by courier at an agreed time and then picked-up at the end of the consultation period, or if requested, sooner than this. Tablets will be thoroughly cleaned following collection prior to being loaned out again.

### Freephone number

3.12 The Applicants will operate a manned Freephone number so people, including those without internet access, can contact us to ask questions about the latest NZT proposals, provide comments and feedback and also request the loan of hard copy documents/ an electronic tablet/reader. The Freephone service will operate between the hours of 10am and 4pm Monday to Friday.

## 4.0 Recording and taking account of consultation

3.13 When phoning, people will be able to arrange an appointment to speak to members of the Project Team where they have specific questions or queries. When a person phones the Freephone number, those manning the service will establish the areas of interest and then arrange for a relevant member of the Project Team to respond to the person, where appropriate by telephone at an agreed time. The relevant member of the Project Team will take a note of the questions/queries raised and also document the answer(s) given. The contact details of the person and the date and time of the call will also be recorded.

### Project Website

3.14 A Project Website has been established and will be used to host all of the consultation materials and to provide information on how people can provide comments and feedback and request hard copy documents/a tablet. People will also be able to complete the Feedback Form on the Website. The Website address is: [www.netzeroteesside.co.uk](http://www.netzeroteesside.co.uk)

### Feedback Form

3.15 A Feedback Form will be made available during the consultation for people to use to submit comments and feedback. The Feedback Form will be incorporated within the Information Leaflet and will be available to complete during the virtual consultation events and also on the Project Website. In addition, people will be able to request hard copies of the Feedback Form by email, post or telephone.

### Recording and analysis

4.1 All comments and feedback received to the Stage 2 Consultation (including completed Feedback Forms) will be recorded and entered into a consultation tracker. The comments and feedback received will then be carefully reviewed, analysed and grouped under specific topic or theme headings. Under each topic/theme heading the issues/matters requiring consideration will then be identified.

4.2 The Applicants will consider the issues/matters raised during the pre-application consultation on NZT and prepare responses to these. In having regard to the issues/matters raised the Applicants will also identify where these have resulted in any changes to the proposals.

### Reporting

4.3 The pre-application consultation undertaken on NZT, including the comments/feedback received to the consultation and how the Applicants have had regard to them, will be documented within a Consultation Report, which will form part of the application for development consent.

4.4 Comments/feedback received to the pre-application consultation may be made public, however, no personal information will be published unless necessary. The Applicants will take reasonable care to comply with the requirements of the General Data Protection Regulation and the PINS Privacy Policy. A copy of the NZT Privacy Notice is appended to the Consultation Strategy, which can be viewed on the Project Website:  
[www.netzeroteesside.co.uk](http://www.netzeroteesside.co.uk)

# Contact

You can find out more about NZT by viewing the Project Website: [www.netzeroteesside.co.uk](http://www.netzeroteesside.co.uk) or contacting the Project Team as follows:

By email:  
[consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk)

By post:  
FREEPOST NET ZERO TEESSIDE  
PROJECT CONSULTATION

By telephone:  
Freephone [REDACTED] - lines will be open 10am to pm Monday to Friday from 30th June 2020

Thank you for taking the time to read the Stage 2 consultation information on the Net Zero Teesside (NZT) Project.

To help us record your comments and feedback on the NZT Project, we would be grateful if you could take a few minutes to complete this Feedback Form (please feel free to use additional pages if required). Your comments and feedback will help us to develop our proposals further prior to the submission of our application for development consent.

Details of how to submit the Feedback Form to us are provided below. The Feedback Form should be returned to us no later than **18<sup>th</sup> September 2020**.

The Feedback Form can also be completed online via the project website:

[www.netzeroteesside.co.uk](http://www.netzeroteesside.co.uk)

Our Privacy Notice setting out how we will use your personal data is reproduced at the end of the Feedback Form.

---

**1. How did you hear about the Stage 2 consultation on the NZT Project  
(please tick any that apply)?**

- Leaflet/letter
- Newspaper notice
- Public notice board
- Project website
- Radio
- Social media
- Word of mouth
- Other (please state):

**2. Where do you live?**

- Redcar
- Lazenby
- Wilton
- Grangetown
- Eston
- South Bank
- Middlesbrough
- Ormesby
- Billingham
- Other (please enter the location and/or postcode below):

**3. Do you support the use of carbon capture, utilisation and storage (CCUS) in the UK to help reduce greenhouse gas emissions from power stations and industry?**

- Yes
- No
- Don't know/have no strong view

**4. If you answered 'Yes' or 'No' to Question 3 what is your reason, if any?**

**5. Do you think Teesside is an appropriate location for a CCUS project?**

- Yes
- No
- Don't know/have no strong view

**6. If you answered 'Yes' or 'No' to Question 5 what is your reason, if any?**

**7. What do you consider to be the most important issues relating to the NZT Project - please rank in order of importance 1 to 6?**

**Rank (1-6)**

- Employment/the local economy
- Providing low carbon electricity to provide back-up to renewable energy
- Climate change/reducing greenhouse gas emissions
- Design and appearance
- Minimising effects on local communities
- Minimising effects on the environment/nature conservation sites
- Other (please state):


**8. Which environmental topics are of most interest to you on the NZT Project - please rank in order of importance 1 to 6?**

**Rank (1-6)**

- Noise
- Air quality
- Transport
- Landscape and visual
- Ecology
- Contamination
- Other (please specify):


**9. We have provided some 3D visualisations to give an indication of the design and appearance of the NZT Project. Do you have any comments on these?**

- Yes
- No
- Don't know/have no strong view

**10. If you answered 'Yes' to Question 9 please provide your comments below:**

**11. Do you have any comments on the Preliminary Environmental Information Report, its Non-Technical Summary or the environmental mitigation measures proposed in these documents?**

- Yes
- No
- Don't know/have no strong view

**12. If you answered 'Yes' to Question 11 please provide your comments below:**

**13. Which of the following best describes your overall view on the NZT Project?**

- Strongly in Favour
- In favour
- Don't know/have no strong view
- Opposed
- Strongly opposed

**14. What are your reasons for this view (your response to Question 13), if any?**

**15. Please provide any further comments you wish to make on the NZT Project below:**

**16. Has the consultation provided you with a better understanding of the NZT Project?**

- Yes
- No
- Don't know/have no strong view

**17. Do you want us to keep you updated on the NZT Project?**

- Yes
- No

**18. If the answer to Question 17 was 'Yes' please provide your contact details below:**

**Name:**

**Email:**

**Address:**

**Telephone no:**

**Postcode:**

**19. Additional comments**

**HOW TO RETURN THIS FEEDBACK FORM:**

**Post: Freepost - Net Zero Teesside Project Consultation**

**Email: [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk)**

Please return the Feedback Form to us no later than **18<sup>th</sup> September 2020**.

**Privacy Notice**

This is the privacy notice for NZT Project.

**Who we are**

NZT is owned by OGCI Climate Investments LLP (OGCI CI) and is being developed on its behalf by BP, Eni, Equinor, Shell and Total (the NZT Partners) with BP leading as operator. Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited (the Applicants) are the companies formed to promote NZT.

This Privacy Notice provides information on how NZT will collect and process your personal data when you provide your information to us.

It is important that you read this Privacy Notice together with our Privacy Policy at: [www.netzeroteesside.co.uk](http://www.netzeroteesside.co.uk) which contains more detail about our data processing.

When we refer to NZT we are referring to the relevant company in NZT responsible processing your data, which may be one of the Applicants, NZT Partners and service providers we appoint to act on our behalf.

**Contact details**

We have appointed a data privacy manager. If you have any questions about this privacy notice or our data privacy practices please contact us using the following details:

[nztdpmanager@bp.com](mailto:nztdpmanager@bp.com)

**The data we will collect about you**

We may collect, use, store and transfer different kinds of personal data about you as follows:

Identity Data - information identifying who you are.

Contact Data - information NZT may use to contact you.

Property Data - information about property ownership and occupation.

Business Data - information about businesses which own, operate from or use the property.

**How we will use your personal data**

We will only use your personal data for the purpose for which we collect it, including the following:

Carrying out enquiries into land ownership and occupation, and land values / compensation.

Communicating with landowners and occupiers about NZT, including negotiations with those people.

Surveying land that may be affected by NZT.

Consulting on NZT and reporting to the Secretary of State, Planning Inspectorate or local authorities on the consultation. This may involve passing your personal data to those parties, and in some cases we are required to publish the data as part of a consenting process. The Planning Inspectorate's privacy notice can be viewed here:

<https://infrastructure.planninginspectorate.gov.uk/help/privacy-and-cookie/>

Future development and implementation of NZT.

Your personal data will be shared with the Applicants, NZT Partners and their service providers for the purposes of the work of NZT.

You can find out more about how we use and store personal information by reading our Privacy Policy at: [www.netzeroteesside.co.uk](http://www.netzeroteesside.co.uk)



Distribution Business Services  
24 Station Road, Ossett  
West Yorkshire WF5 8AD

Tel: [REDACTED] - Email: info@dbslimited.co.uk

## CERTIFICATE OF COMPLETION

DBS JOB NO:	21338
LEAFLET TITLE:	Net Zero Teesside
WEEK COMMENCING:	15/06/2020
QUANTITY:	35,500

**THIS IS TO CERTIFY THAT THE ABOVE QUANTITY WAS DISTRIBUTED BY DISTRIBUTION BUSINESS SERVICES**

**SIGNED: A Hargreaves**

**DATED: 8<sup>th</sup> July 2020**

\*Validation is available upon request\*

## **APPENDIX 12.3: STAGE 2 EMAIL TO LOCAL POLITICAL REPRESENTATIVES**



**From:** [REDACTED]@netzeroteesside.co.uk  
**To:** [REDACTED]@netzeroteesside.co.uk  
**Bcc:** [REDACTED]@smnmpc.co.uk; [REDACTED]@guisboroughtowncouncil.co.uk;  
[REDACTED]@staintonandthorntonparishcouncil.org.uk; [REDACTED]@thornabytowncouncil.gov.uk;  
[REDACTED]@bilinghamtowncouncil.co.uk; [REDACTED]@bilinghamtowncouncil.co.uk; [REDACTED]@wolviston-village.co.uk;  
[REDACTED]@wvnyardparishcouncil@ [REDACTED]@prestoncouncil@ [REDACTED];  
[REDACTED]@outlook.com; [REDACTED]@hotmail.com; [REDACTED]@nunthorpepc.org.uk; [REDACTED]@great-  
ayton.org.uk; [REDACTED]@hambleton.gov.uk; [REDACTED]@hambleton.gov.uk;  
[REDACTED]@yahoo.co.uk; [REDACTED]@lockwoodpc.co.uk; [REDACTED]@redcar-  
cleveland.gov.uk; [REDACTED]@redcar-cleveland.gov.uk; [REDACTED]@redcar-cleveland.gov.uk;  
[REDACTED]@redcar-cleveland.gov.uk; [REDACTED]@redcar-cleveland.gov.uk; [REDACTED]@redcar-  
cleveland.gov.uk  
**Subject:** Net Zero Teesside - Stage 2 Consultation  
**Date:** 25 June 2020 11:04:15

---

Dear Sir/Madam,

Net Zero Teesside (NZN) is a Carbon Capture, Utilisation and Storage (CCUS) project which aims to develop a network to enable the decarbonisation of a cluster of carbon-intensive businesses on Teesside by as early as 2030 and deliver the UK's first zero-carbon industrial cluster.

NZN will be the UK's first commercial scale, full chain CCUS project, and has the potential to capture up to 10 million tonnes (Mt) of carbon dioxide (CO<sub>2</sub>) emissions per annum, the equivalent to the annual energy use of up to 3 million homes in the UK. NZN will therefore make a significant contribution toward the UK reaching its net zero greenhouse gas emissions target by 2050.

NZN will comprise of a number of elements, including a new gas-fired power station, with state-of-the-art carbon capture technology. CO<sub>2</sub> from the power station, as well as from a cluster of local industries on Teesside, will be captured through a common CO<sub>2</sub> pipeline network and transported for secure storage at a suitable offshore geological site under the North Sea.

NZN is being promoted by Net Zero Teesside Power Limited (NZN Power) and Net Zero North Sea Storage Limited (NZNS Storage). NZN Power and NZNS Storage (together the Applicants) will be responsible for obtaining the consents required for NZN (including development consent from the Secretary of State for Business, Energy and Industrial Strategy) and are seeking the views of the local community on their latest proposals.

We carried out our initial Stage 1 Consultation on NZN in Autumn 2019. This was used to introduce NZN to the local community. Following the Stage 1 Consultation, we have undertaken further technical and environmental work on NZN. From the end of June 2020, we will carry out our final stage of consultation (Stage 2) on NZN. Our Stage 2 Consultation will provide information on our more developed proposals, including:

- the decisions made about the locations, route corridors, design and layout of the onshore elements on NZN and how the route corridors for the various connections are being narrowed as we move toward submission of our application for development consent at the end of 2020;
- the potential effects of the construction and operation of the Project, including the duration of the construction programme;
- the findings of the environmental work done to date - presented in a Preliminary Environmental Information Report with Non-Technical Summary; and
- the proposals for avoiding, minimising and/or mitigating any likely environmental effects

of the Project.

We will consult the local community and provide information on NZT using the following methods:

- press and media releases;
- radio adverts and social media channels;
- an Information Leaflet;
- newspaper notices and posters;
- the Project Website: [www.netzeroteesside.co.uk](http://www.netzeroteesside.co.uk) - all the consultation materials will be uploaded to the Website from the end of June ;
- a virtual consultation portal (hosted on the Project Website) replicating a public exhibition and through which people will be able to organise live chats with members of the Project Team; and
- a freephone service through which people can make an appointment to speak to a member of the Project Team about a specific issue or topic.

Due to COVID-19 and the restrictions that are in place we are having to do some things differently, for example, we will not be holding face-to-face public exhibitions due to the need for social distancing. However, we will still be consulting the local community in a wide range of ways (as set out above) and are running the consultation for a period of approximately two and a half months (until 18<sup>th</sup> September 2020) to ensure people can have their say. The ways in which we will be consulting people are set out in the Statement of Community Consultation, which is available via the download link below:

Document download link: <https://dwd.ctit.co/url/cnz5j92qfftwfsst>

A copy of the Information Leaflet and Feedback Form that are being sent to people living within the vicinity of the Project Site can also be accessed via the above link.

Comments can be submitted in the following ways from the end of June 2020:

- Completing a Feedback Form (available on the Project Website and accompanying this email).
- By email: [██████████@netzeroteesside.co.uk](mailto:██████████@netzeroteesside.co.uk)
- By post: Freepost NET ZERO TEESSIDE PROJECT CONSULTATION.
- By telephone: Freephone ██████████ - lines will be open 10am to 4pm Monday to Friday from 30<sup>th</sup> June 2020.

All comments and Feedback Forms must be submitted **no later than 18<sup>th</sup> September 2020**.

The comments received to the consultation may be made public. However, no personal information will be published unless necessary. We will take reasonable care to comply with the requirements of the General Data Protection Regulation. It is important that you read our Privacy Notice which can be found here: <https://www.netzeroteesside.co.uk/consultation-privacy-notice/>

If you have a specific question or query about the Project, or have a request with regard to our

consultation documents and materials, please contact us by email:  
[consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk) and we will aim to respond to your email within 3 working days.

You can find out more information about our consultation on the Project Website:  
<https://www.netzeroteesside.co.uk/consultation/>

Thank you for taking the time to read this email.

NZT Power and NZNS Storage.



- the potential effects of the construction and operation of the Project, including the duration of the construction programme;
- the findings of the environmental work done to date - presented in a Preliminary Environmental Information Report with Non-Technical Summary; and
- the proposals for avoiding, minimising and/or mitigating any likely environmental effects of the Project.

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You can find out more information about our consultation on the Project Website: <https://www.netzeroteesside.co.uk/consultation/>

Thank you for taking the time to read this email.

NZT Power and NZNS Storage.

## **APPENDIX 12.4: STAGE 2 COMMUNITY NEWSPAPER NOTICES AS PUBLISHED**

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# Darlington & Stockton Times Classified

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Public Notices

Public Notices	Public Notices	Public Notices
<p><b>RICHMONDSHIRE DISTRICT COUNCIL PLANNING APPLICATIONS</b></p> <p>Notice is hereby given that Richmondshire District Council has received the following :</p> <p><b>WORKS AFFECTING A LISTED BUILDING</b> Philip And Audrey Pledge – 20A Ravensworth, Richmond, North Yorkshire, DL11 7ES (ref. no. 20/00405/LBC) Listed Building Consent for Works to Existing Building Mr Jack Eggett – 55 Bargate, Richmond, North Yorkshire, DL10 4QY (ref. no. 20/00415/LBC) Listed Building Consent for Demolition of Extension due to Recommendation given by Structural Survey Mrs Elizabeth Ryan – 46 High Row, Melsonby, Richmond, North Yorkshire, DL10 5LZ (ref. no. 20/00378/LBC) Listed Building Consent to Remove the Render to Explore the Suitability of Leaving the Original Stonework Exposed, but also to Allow the Stonework to be Repointed with Lime Mortar. If the Stonework Could not be Left Exposed, I Would Like to Render the Property in Lime Render Mr J Laity – Lanyon Barn, Finghall, Leyburn, North Yorkshire, DL8 5ND (ref. no. 20/00205/LBC) Listed Building Consent for Alterations and Repairs to Existing Outbuildings Mr Jonathan Healey – 2 Anchorage Hill, Richmond, North Yorkshire, DL10 7AT (ref. no. 20/00377/LBC) Listed Building Consent for Re-Routing of Guttering at the Rear Mr And Mrs Freathy – Manor House, Finghall, Leyburn, North Yorkshire, DL8 5ND (ref. no. 20/00454/LBC) Listed Building Consent for Refurbishment of the Existing Three Storey Cottage Including Extension/Conversion of the Former Schoolroom, Laundry and Stables to Provide a Four Bedroomed House, Demolition of an Outbuilding and Section of Garden Wall to Facilitate the Erection of a Double Car Port for use of the Cottage, Erection of a Triple Car Port with Stores for use of the Manor House</p> <p><b>DEVELOPMENT WITHIN A CONSERVATION AREA</b> Mr George Cheesbrough – 8 Quarry Hills Lane, Leyburn, North Yorkshire, DL8 5EJ (ref. no. 20/00393/FULL) Full Planning Permission for Garden Shed to the Rear Mr Tony Clark – 3 Grange Road, Brompton On Swale, Richmond, North Yorkshire, DL10 7HJ (ref. no. 20/00375/FULL) Full Planning Permission for Removal of Existing Roof to Bungalow, Increasing Roof Height to Accommodate 2 No. Bedrooms with En-Suite in Loft Space and Erection of a Single Dormer Window to Rear Elevation Mr Turnbull – Mill Cottages, 3 Ravensworth, Richmond, North Yorkshire, DL11 7EU (ref. no. 20/00376/FULL) Full Planning Permission for Single Dwelling to Plot to the Rear Mr Jonathan Healey – 2 Anchorage Hill, Richmond, North Yorkshire, DL10 7AT (ref. no. 20/00377/LBC) Listed Building Consent for Re-Routing of Guttering at the Rear Robertson – Jasmine Cottage, Aldbrough St John, Richmond, North Yorkshire, DL11 7TL (ref. no. 20/00383/FULL) Full Planning Permission for One and a Half Storey Rear Extension Mr Jeremy Freathy – Manor House, Finghall, Leyburn, North Yorkshire, DL8 5ND (ref. no. 20/00374/FULL) Full Planning Permission to Install Below Ground LPG Fuel Tank (for Domestic Heating and Hot Water) Mr Allan Donnelly – Overdale, Preston Under Scar, Leyburn, North Yorkshire, DL8 4AQ (ref. no. 20/00388/FULL) Full Planning Permission to Remove Windows and Doors to Ground Floor South Elevation and Replace with uPVC Sliding and French Doors Martin Clark – Flat 18, The Convent, Reeth Road, Richmond, North Yorkshire, DL10 4GD (ref. no. 20/00387/FULL) Full Planning Permission for Replacement of Two Softwood Windows</p> <p><b>DEVELOPMENT AFFECTING THE SETTING OF A LISTED BUILDING</b> Mr Turnbull – Mill Cottages, 3 Ravensworth, Richmond, North Yorkshire, DL11 7EU (ref. no. 20/00376/FULL) Full Planning Permission for Single Dwelling to Plot to the Rear The applications and accompanying documents and plans may be inspected on the Council's website at www.richmondshire.gov.uk Anyone who wishes to make representations to the Council should submit comments through the Council's online Public Access facility or by email to planning.enquiries@richmondshire.gov.uk Alternatively comments can be made in writing to the Planning Manager at Mercury House, Station Road, Richmond, North Yorkshire, DL10 4JX by 24th July 2020. You may wish to bear in mind that, under the Local Government (Access to Information) Act 1985, any representations made are available on the Council's website for inspection by the public. Bart Milburn – Planning Manager 3rd July 2020</p>	<p><b>HAMBLETON DISTRICT COUNCIL PLANNING APPLICATIONS</b></p> <p>Notice is hereby given that Hambleton District Council has received the following :</p> <p><b>DEVELOPMENT WITHIN A CONSERVATION AREA</b> 11 South Side Hutton Rudby (20/01050/FUL) Change of use of shop to residential &amp; internal and external alterations</p> <p><b>LISTED BUILDING CONSENT IN A CONSERVATION AREA</b> The Green Man 63 High Street Stokesley (20/01199/LBC and 20/01198/FUL) Listed Building Consent for the siting of a street café Newcastle Building Society 19 High Street Stokesley (20/01068/LBC) Listed Building Consent for Refurbishment of existing building – ground floor office/retail and 1st floor flat</p> <p><b>LISTED BUILDING CONSENT</b> Worsall Grange Low Worsall (20/01240/LBC) Listed Building Consent for the demolition of outbuildings, formation of flat roof over an existing yard to form a kitchen with 2no conservation lanterns and 1no associated window to North wall, replacement of door and formation of stone steps with wrought iron handrail and spindle to the North elevation and part raising and re-rendering the North elevation yard wall, formation of 2no sets of multi-pane French doors to the East elevation and internal alterations to the dwellinghouse</p> <p><b>MAJOR DEVELOPMENT PROPOSAL</b> Land In Front Of Fire Rescue Services Headquarters Northallerton Business Park Thurston Road (20/01211/OUT) Outline application ( all matters reserved apart from access) for Proposed new and subdivided/refurbished employment units (use classes B1c/B2/B8); two drive through facilities (use classes A1/A3/A5); with landscaping, access, car parking and associated works Exelby Services Limited Coneygarth House Leases Road (20/01195/MRC) Variation of conditions attached to Planning Consent 19/02692/FUL – Proposed additional truck park to Coneygarth Services with access and extension to existing petrol filling station incorporating toilet facilities/showers for the HGV drivers The applications may be viewed by logging onto our website www.hambleton.gov.uk. Access is also available at your local library or at any of our offices. Any representations about these applications should be made in writing to Development Management, Hambleton District Council, Civic Centre, Stonecross, Rotary Way, Northallerton DL6 2UU by 27 July 2020. Please note that any representations received will be published on our web site. Date 3rd July 2020</p>	<p><b>Net Zero Teesside</b></p> <p><b>NET ZERO TEESSIDE – HAVE YOUR SAY</b></p> <p>Net Zero Teesside (NZN) will be the UK's first commercial scale, full chain Carbon Capture, Utilisation and Storage (CCUS) project. It has the potential to capture up to 10 million tonnes of carbon dioxide (CO<sub>2</sub>) emissions per annum (the equivalent to the annual energy use of up to 3 million homes) and help decarbonise a cluster of carbon-intensive industries on Teesside. NZN will therefore make a significant contribution toward the UK reaching its net zero greenhouse gas emissions target by 2050.</p> <p>NZN will comprise a new high efficiency gas-fired power station, with state-of-the art carbon capture technology, on the former SSI steel works site. CO<sub>2</sub> from the power station, as well as from local industries on Teesside, will be captured and collected through a CO<sub>2</sub> pipeline network and transported for secure storage at a suitable offshore geological site under the North Sea.</p> <p>NZN is being promoted by Net Zero Teesside Power Limited (NZN Power) and Net Zero North Sea Storage Limited (NZNS Storage). Before construction can begin on NZN, we need to apply for and obtain various permissions, including a Development Consent Order (DCO) from the Secretary of State (SoS) for Business, Energy and Industrial Strategy under the Planning Act 2008.</p> <p>Consultation is a key part of the DCO process and it is a statutory requirement of the Planning Act 2008 to consult people living within the vicinity of the Project and to take account of their views in preparing the DCO application for submission to the SoS. We carried out our initial consultation on NZN (our Stage 1 Consultation) in the autumn of 2019. This consultation (our Stage 2 Consultation) is on our more developed proposals for NZN. It is our final consultation and will run to <b>18 September 2020</b>. We are planning to submit our DCO application toward the end of 2020.</p> <p><b>How can I find out more?</b></p> <p>You can find out more about NZN and our latest proposals via the Project Website: <a href="https://www.netzeroteesside.co.uk/consultation/">https://www.netzeroteesside.co.uk/consultation/</a> where we are hosting a virtual consultation event and where all of the Consultation Documents are available to download and view free of charge. We will also be holding a number of webinars during the consultation period where we will give a presentation on the proposals and you will be able to speak to members of the Project Team. Details are on the Project Website. If you would like to attend a webinar please contact us by telephoning: <b>Freephone 0800 211 8185</b> (Monday to Friday 10am to 4pm) or emailing: <a href="mailto:consultation@netzeroteesside.co.uk">consultation@netzeroteesside.co.uk</a>.</p> <p>If you are unable to access the Project Website, please telephone: <b>Freephone 0800 211 8185</b> (Monday to Friday 10am to 4pm) or email: <a href="mailto:consultation@netzeroteesside.co.uk">consultation@netzeroteesside.co.uk</a>. You will be offered the loan of a hard copy set of the Consultation Documents, the loan of an electronic tablet that the Consultation Documents have been uploaded to, or a USB stick containing the Consultation Documents. Hard copies of the Consultation Documents and the electronic tablets will be delivered free of charge and collected on a date and time that is convenient. USB sticks can also be supplied and posted free of charge.</p> <p><b>How can I submit comments?</b></p> <ul style="list-style-type: none"> <li>• Completing a hard copy of our Feedback Form (which we will post to you on request) and returning it to the Freepost address below.</li> <li>• Completing an online version of the Feedback Form, available on the Project Website: <a href="https://www.netzeroteesside.co.uk/consultation/">https://www.netzeroteesside.co.uk/consultation/</a></li> <li>• By email: <a href="mailto:consultation@netzeroteesside.co.uk">consultation@netzeroteesside.co.uk</a></li> <li>• By post: Freepost NET ZERO TEESSIDE PROJECT CONSULTATION</li> <li>• By telephone: Freephone 0800 211 8185 - lines will be open 10am to 4pm Monday to Friday excluding public holidays.</li> </ul> <p>All comments must be submitted <b>no later than 18 September 2020</b>.</p> <p>Any details you provide to us via telephone or email will be subject to our Privacy Notice. The comments received to the consultation may be made public. However, no personal information will be published unless necessary. We will take reasonable care to comply with the requirements of the General Data Protection Regulation. It is important that you read our Privacy Notice <a href="https://www.netzeroteesside.co.uk/consultation-privacy-notice/">https://www.netzeroteesside.co.uk/consultation-privacy-notice/</a></p> <p><b>NZN Power &amp; NZNS Storage - 2 July 2020</b></p>

**DID YOU KNOW?**

The local newspaper was voted the number 1 media that best represents the local area

\*Sourced from The Newspaper Society

**DID YOU KNOW?**

79% of all adults shop within 5 miles of their homes. A further 10% shop within 10 miles.

\*Sourced from The Newspaper Society

**Property**

**FOR RENT**

Newly refurbished unit with non slip floor  
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Landlord would consider motor trade (No car breakers)  
**NEW LEASE NO DEPOSIT**  
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Call Guy on **020 8861 0500**  
option 1 to discuss

**Public Notices**

**Public Notices**

**Notice to Creditors and Beneficiaries under Section 27 of the Trustee Act 1925**  
This notice is given by Welplan Pensions Trustee Company Limited (the Trustee) in its capacity as trustee of the following pension trust (the Scheme): (1) WELPLAN PENSIONS and which was formerly known as "H & V PENSIONS". Notice is hereby given, pursuant to Section 27 of the Trustee Act 1925 and any other relevant power, that any person who believes that he or she has a claim against, or entitlement to a pension or any benefit from, or interest in any of the above Scheme is hereby required to send particulars in writing by 8 September 2020 of his or her claim or entitlement (together with full name, present address, date of birth) to the below address marked for the attention of The Trustee: Email: [pensions@welplan.co.uk](mailto:pensions@welplan.co.uk). Address: Welplan Pensions Trustee Company Ltd, Old Mansion House, Eamont Bridge, Penrith, CA10 2BX. The Trustee will distribute the assets of the Scheme among the persons entitled thereto having regard only to those persons of whose claims and entitlements it has notice, and will not be liable to any other person. Any individuals who have already been contacted on behalf of the Trustee about this matter should not respond to this notice as the Trustee will already have details of their claims and entitlements. Issued on behalf of the Trustee of the above Scheme. July 2020

**Goods Vehicle Operator's Licence**

Greenford Haulage & Aggregates Ltd of Unit 12, Firby Buildings, Borough Road, Gallowfields Trading Estate, Richmond, North Yorkshire, DL10 4SX is applying for a licence to use Unit 12, Firby Buildings, Borough Road, Gallowfields Trading Estate, Richmond, North Yorkshire, DL10 4SX as an operating centre to keep 12 goods vehicles and 6 trailers.  
Owners or occupiers of land (including buildings) near the operating centre(s) who believe that their use or enjoyment of that land would be affected, should make written representations to the Traffic Commissioner at Hillcrest House, 386 Harehills Lane, Leeds LS9 6NF, stating their reasons, within 21 days of this notice. Representors must at the same time send a copy of their representations to the applicant at the address given at the top of this notice. A guide to making representations is available from the Traffic Commissioner's Office.

**(C37 CHILTON LANE, FERRYHILL STATION) (TEMPORARY ROAD CLOSURE) ORDER 2020**  
The Council on 26/6/2020 made the above Order under the Road Traffic Regulation Act, 1984 as amended, Section 14 (1) to prohibit all vehicular traffic from proceeding on a 250m of C37 Chilton Ln from its junc with the road leading to the British Legion Club to Feversham Tce, Ferryhill Station to enable water supply improvement works to be undertaken. An alt route will be available to vehicular traffic from the southern side of the closure from C37 Gypsy Ln south westerly on C36 Laurel Rd leading to Chilton then northwards on A167 to Ferryhill and easterly on C68 Dean Rd and south easterly on C26 to the junc with C37 Chilton Ln leading to the northern side of the closure and vice versa. The maximum duration of the Order is 18 months. The proposed works are to commence on 8/7/2020 and are anticipated to be completed in a month. On occasions, alternative dates for closure may be necessary and these will be signed accordingly.

Dated: 3/7/2020



Helen Lynch  
Head of Legal & Democratic Services  
County Hall, Durham DH1 1UL

**Public Notices**

**Public Notices**



**Net Zero Teesside**

**NET ZERO TEESSIDE - HAVE YOUR SAY**

Net Zero Teesside (NZN) will be the UK's first commercial scale, full chain Carbon Capture, Utilisation and Storage (CCUS) project. It has the potential to capture up to 10 million tonnes of carbon dioxide (CO<sub>2</sub>) emissions per annum (the equivalent to the annual energy use of up to 3 million homes) and help decarbonise a cluster of carbon-intensive industries on Teesside. NZN will therefore make a significant contribution toward the UK reaching its net zero greenhouse gas emissions target by 2050.

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**How can I find out more?**

You can find out more about NZN and our latest proposals via the Project Website: <https://www.netzeroteesside.co.uk/consultation/> where we are hosting a virtual consultation event and where all of the Consultation Documents are available to download and view free of charge. We will also be holding a number of webinars during the consultation period where we will give a presentation on the proposals and you will be able to speak to members of the Project Team. Details are on the Project Website. If you would like to attend a webinar please contact us by telephoning: **Freephone 0800 211 8185** (Monday to Friday 10am to 4pm) or emailing: [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk).

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- By telephone: Freephone 0800 211 8185 - lines will be open 10am to 4pm Monday to Friday excluding public holidays.

All comments must be submitted **no later than 18 September 2020**.

Any details you provide to us via telephone or email will be subject to our Privacy Notice. The comments received to the consultation may be made public. However, no personal information will be published unless necessary. We will take reasonable care to comply with the requirements of the General Data Protection Regulation. It is important that you read our Privacy Notice <https://www.netzeroteesside.co.uk/consultation-privacy-notice/>

**NZN Power & NZNS Storage - 2 July 2020**

**DID YOU KNOW?**

Local papers are completely different to national papers.

They keep you informed of what's going on

around you

\*Sourced from The Newspaper Society

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Black diamond, vintage, racing type bike, dropped handle bars, good condition  
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**Full Re-Roofs start from £3000 • Call for further details**  
 • Full Re-Roofs • GRP Fibreglass • Cladding  
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# Public Notices

## Public Notices

**MIDDLESBROUGH BOROUGH COUNCIL**  
 TOWN AND COUNTRY PLANNING ACT 1990  
 PLANNING (LISTED BUILDINGS & CONSERVATION AREAS) ACT 1990  
 PUBLICITY FOR PLANNING APPLICATIONS (CIRCULAR 15/92)  
 Notice is hereby given that the following application(s) have been submitted to Middlesbrough Council. Public rights of way may be affected.  
 20/0322/FUL  
 2 Orchard Road, Middlesbrough, TS5 5PW  
 Replacement front entrance door and frame  
 20/0316/FUL  
 4 Hall Drive, Middlesbrough, TS5 7EN  
 Conversion of garage and extension to side and rear to create a residential annex  
 20/0315/FUL  
 3 Wycherley Avenue, Middlesbrough, TS5 5HH  
 Replacement gates to driveway  
 20/0255/VAR  
 Riverside Park Road, Middlesbrough  
 Variation of condition no 2 (Approved Plans & Documents) on planning application 18/0122/FUL  
 A copy of the application(s) may be inspected at the Economic Development & Communities, Development Control 1<sup>st</sup> Floor, Civic Centre, Middlesbrough, TS1 9FY during office hours. Anyone wanting to make representations about the application(s) should do so in writing by 23<sup>rd</sup> July 2020



### NET ZERO TEESSIDE - HAVE YOUR SAY

Net Zero Teesside (NZT) will be the UK's first commercial scale, full chain Carbon Capture, Utilisation and Storage (CCUS) project. It has the potential to capture up to 10 million tonnes of carbon dioxide (CO<sub>2</sub>) emissions per annum (the equivalent to the annual energy use of up to 3 million homes) and help decarbonise a cluster of carbon-intensive industries on Teesside. NZT will therefore make a significant contribution toward the UK reaching its net zero greenhouse gas emissions target by 2050.

NZT will comprise a new high efficiency gas-fired power station, with state-of-the art carbon capture technology, on the former SSI steel works site. CO<sub>2</sub> from the power station, as well as from local industries on Teesside, will be captured and collected through a CO<sub>2</sub> pipeline network and transported for secure storage at a suitable offshore geological site under the North Sea.

NZT is being promoted by Net Zero Teesside Power Limited (NZT Power) and Net Zero North Sea Storage Limited (NZNS Storage). Before construction can begin on NZT, we need to apply for and obtain various permissions, including a Development Consent Order (DCO) from the Secretary of State (SoS) for Business, Energy and Industrial Strategy under the Planning Act 2008.

Consultation is a key part of the DCO process and it is a statutory requirement of the Planning Act 2008 to consult people living within the vicinity of the Project and to take account of their views in preparing the DCO application for submission to the SoS. We carried out our initial consultation on NZT (our Stage 1 Consultation) in the autumn of 2019. This consultation (our Stage 2 Consultation) is on our more developed proposals for NZT. It is our final consultation and will run to **18 September 2020**. We are planning to submit our DCO application toward the end of 2020.

#### How can I find out more?

You can find out more about NZT and our latest proposals via the Project Website: <https://www.netzeroteesside.co.uk/consultation/> where we are hosting a virtual consultation event and where all of the Consultation Documents are available to download and view free of charge. We will also be holding a number of webinars during the consultation period where we will give a presentation on the proposals and you will be able to speak to members of the Project Team. Details are on the Project Website. If you would like to attend a webinar please contact us by telephoning: **Freephone [redacted]** (Monday to Friday 10am to 4pm) or emailing: [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk).

If you are unable to access the Project Website, please telephone: **Freephone [redacted]** (Monday to Friday 10am to 4pm) or email: [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk). You will be offered the loan of a hard copy set of the Consultation Documents, the loan of an electronic tablet that the Consultation Documents have been uploaded to, or a USB stick containing the Consultation Documents. Hard copies of the Consultation Documents and the electronic tablets will be delivered free of charge and collected on a date and time that is convenient. USB sticks can also be supplied and posted free of charge.

#### How can I submit comments?

- Completing a hard copy of our Feedback Form (which we will post to you on request) and returning it to the Freepost address below.
- Completing an online version of the Feedback Form, available on the Project Website: <https://www.netzeroteesside.co.uk/consultation/>
- By email: [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk)
- By post: Freepost NET ZERO TEESSIDE PROJECT CONSULTATION
- By telephone: Freephone [redacted] - lines will be open 10am to 4pm Monday to Friday excluding public holidays.

All comments must be submitted **no later than 18 September 2020**. Any details you provide to us via telephone or email will be subject to our Privacy Notice. The comments received to the consultation may be made public. However, no personal information will be published unless necessary. We will take reasonable care to comply with the requirements of the General Data Protection Regulation. It is important that you read our Privacy Notice <https://www.netzeroteesside.co.uk/consultation-privacy-notice/>

NZT Power & NZNS Storage - 2 July 2020

Any item any price free online

## **APPENDIX 12.5: STAGE 2 COMMUNITY NOTICE AND LOCATIONS**

## NET ZERO TEESSIDE – HAVE YOUR SAY

Net Zero Teesside (NZT) will be the UK's first commercial scale, full chain Carbon Capture, Utilisation and Storage (CCUS) project. It has the potential to capture up to 10 million tonnes of carbon dioxide (CO<sub>2</sub>) emissions per annum (the equivalent to the annual energy use of up to 3 million homes) and help decarbonise a cluster of carbon-intensive industries on Teesside. NZT will therefore make a significant contribution toward the UK reaching its net zero greenhouse gas emissions target by 2050.

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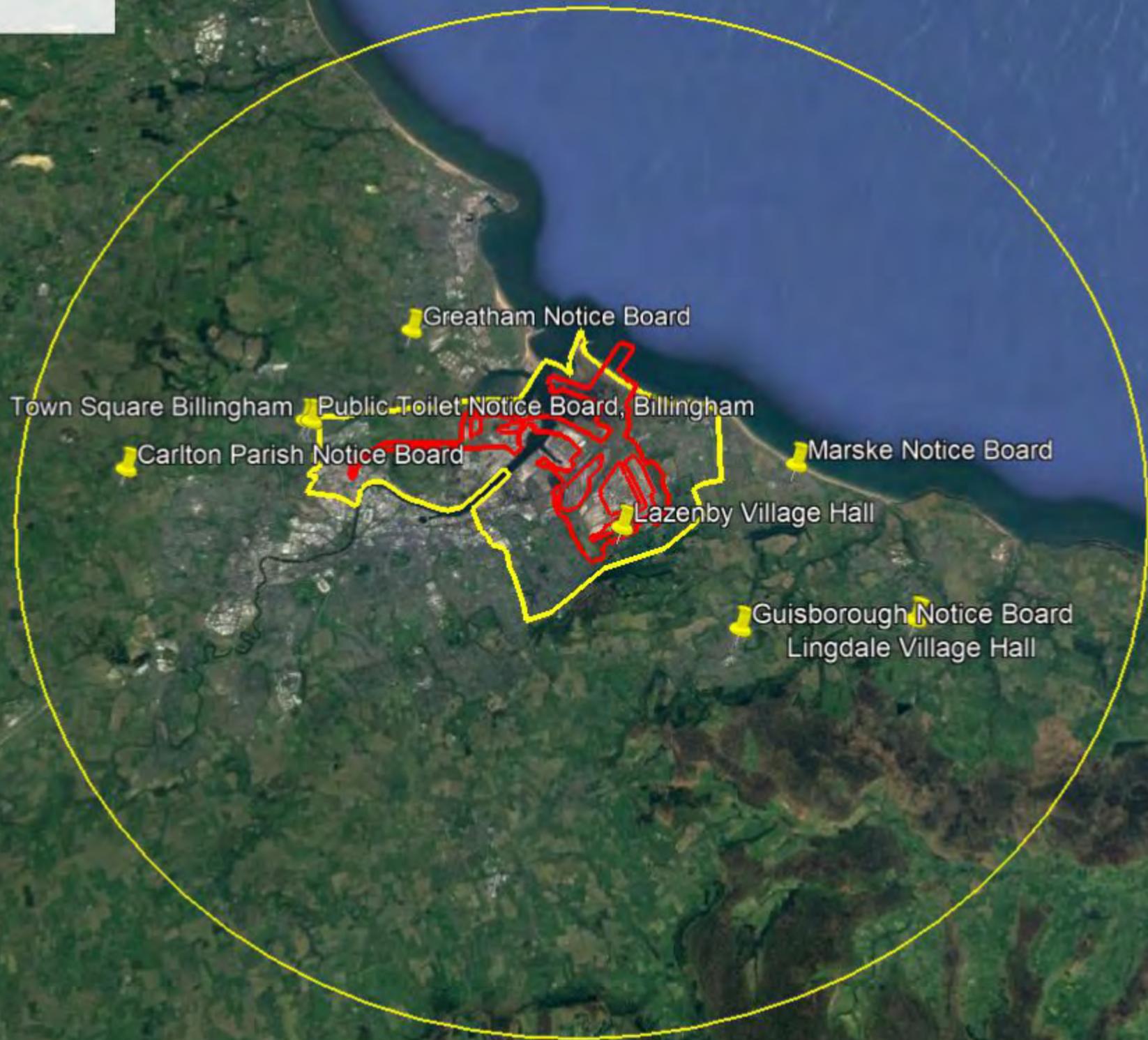
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- Completing an online version of the Feedback Form, available on the Project Website: <https://www.netzeroteesside.co.uk/consultation/>
- By email: [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk)
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# Stage 2 - Notice Board Locations



## **APPENDIX 12.6: STAGE 2 WEBINAR PRESENTATION**

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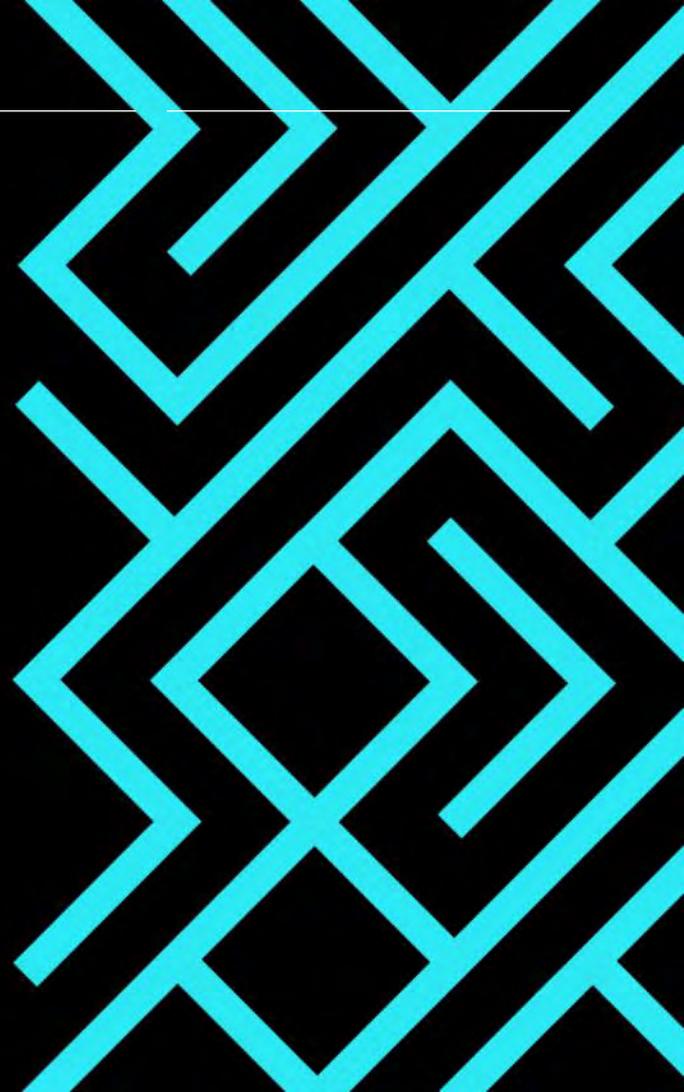
# Net Zero Teesside Stage 2 Consultation

## Webinar

7 July 2020



Net Zero  
Teesside



- Introductions
- Overview of what is proposed
- What is carbon capture, utilisation and storage and why do we need it?
- What will be built on Teesside and where?
- What will the environmental impacts of the Project be?
- What are the Project benefits?
- What happens next?
- Questions and answers
- Close

- Sarah Wilford – BP HSE Manager
- Richard Lowe – Environmental Lead
- Ian Campbell – Facilitator
- We will explain some details about the Project and provide some information first
- We will then answer any questions raised during the webinar
- Please write your questions in the chat/ comments area of the webinar while the presentation is ongoing or wait until the end to ask them
- In addition, please write your questions on the feedback form in the Virtual Consultation Room so that we can have your details to respond to your question afterwards, if needed.

# What is proposed on Teesside?

---

- The Net Zero Teesside Project (NZN) will be the UK's first full chain Carbon Capture, Utilisation and Storage (CCUS) project
- It could capture up to 10 million tonnes (Mt) of carbon dioxide (CO<sub>2</sub>) emissions per year.
- NZN includes:
  - a new gas-fired power station with carbon capture technology and connections for gas, water, electricity;
  - a CO<sub>2</sub> pipeline network connecting to other industrial sites in the area; and
  - a compressor station and a CO<sub>2</sub> export pipeline running offshore for permanent storage at a suitable offshore geological site under the North Sea.
- We are preparing an application for a Development Consent Order (DCO) for the onshore works. Offshore works will be consented separately.

# Who is developing NZT?

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## History

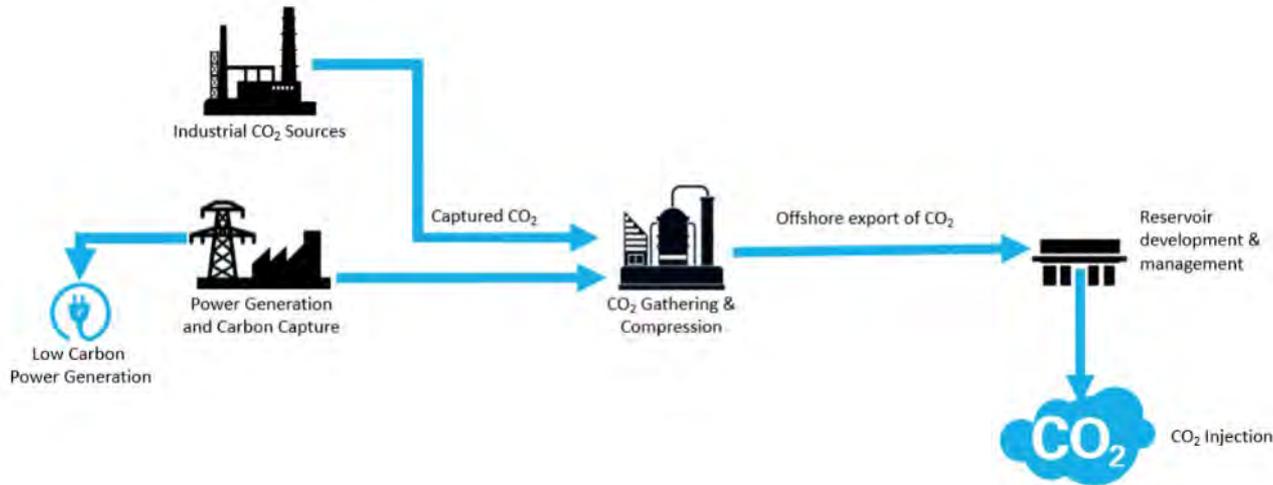
- The Project is being developed by a group of energy companies, led by BP

## Our partners:



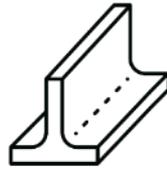
# What is CCUS?

Carbon Capture is a proven and safe process that removes CO<sub>2</sub> from emissions, for example from a power station or chemical manufacturing installation, and then compresses the CO<sub>2</sub> so that it can be safely transported to secure underground storage sites. It is then injected into layers of solid rock several kilometres underground, where the CO<sub>2</sub> is stored, preventing it from being released into the atmosphere.





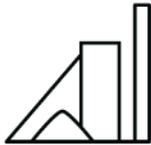
Fertiliser



Steel



Industry



Bio energy



Low carbon power generation



Power generation

- CCUS is proven technology and is already in use around the World.
- It is one of a number of technologies that are crucial to reducing CO<sub>2</sub> emissions and combatting global warming.
- It is seen as essential to help the UK achieve net zero
- CCUS needs to account for 7% of CO<sub>2</sub> reductions by 2040
- Significant role in decarbonising industry

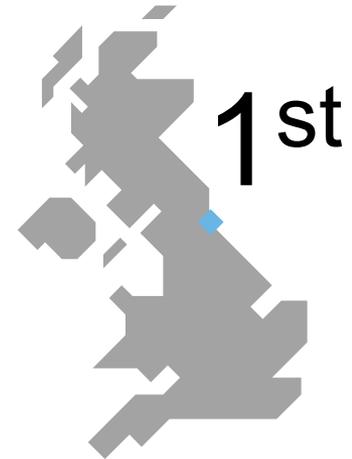
## NZT - The UK's first decarbonised industrial cluster

Teesside has a long industrial history. Currently, Teesside industries account for over 5% of industrial CO<sub>2</sub> emissions in the UK.

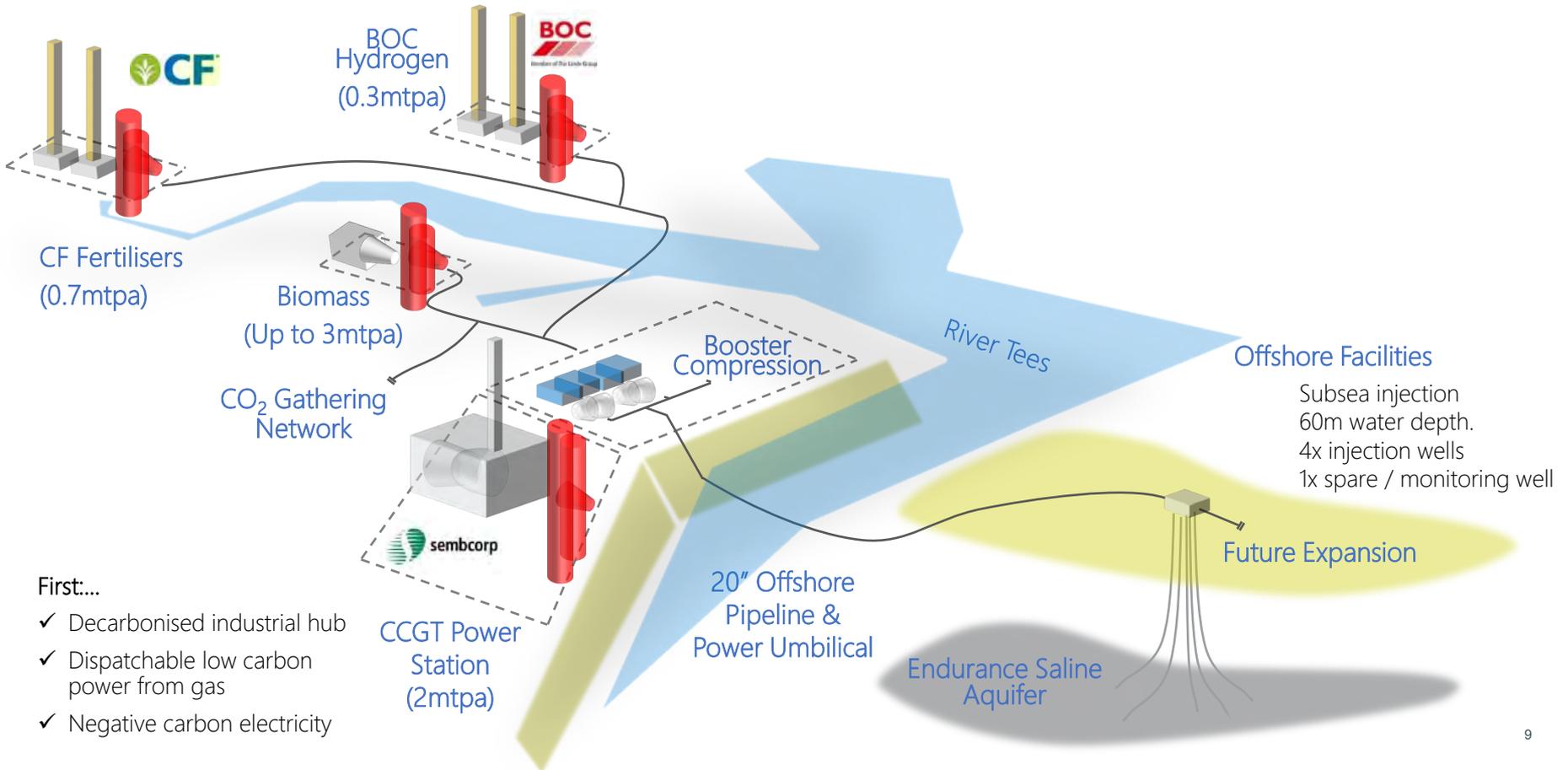
NZT aims to decarbonise a cluster of carbon-intensive businesses by as early as 2030 and comprises :

- a high efficiency gas-fired power station with carbon capture:
- pipeline infrastructure connecting local industries capturing carbon dioxide;
- a pipeline to transport carbon dioxide to an offshore storage site; and
- a geologically secure storage site deep under the North Sea.

The North Sea has the potential to storage over 1,000 Mt of CO<sub>2</sub>.



# World's first zero carbon industrial hub by 2030

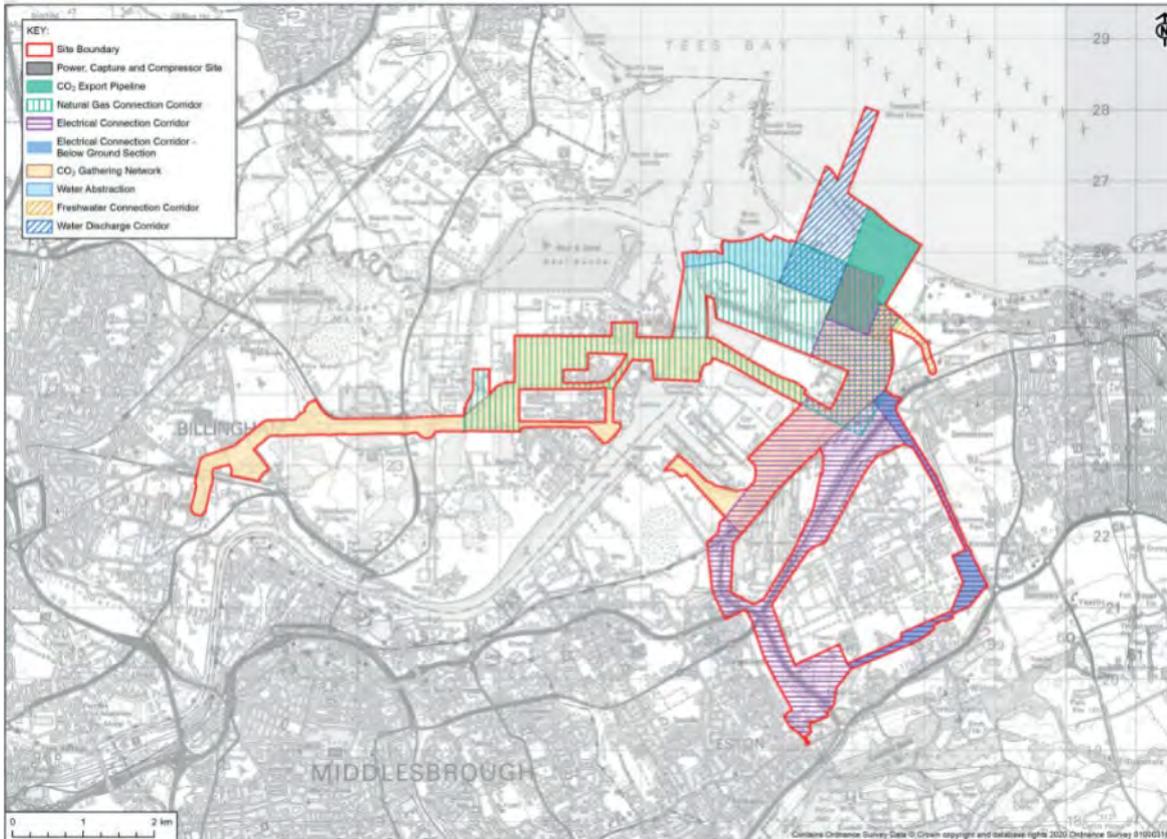


## First...

- ✓ Decarbonised industrial hub
- ✓ Dispatchable low carbon power from gas
- ✓ Negative carbon electricity

# Where is NZT being built?





- The power station and CO<sub>2</sub> compressor station will be located on part of the former SSI steel works site
- The CO<sub>2</sub> export pipeline will also start in this location before heading offshore.
- The power station connections and the CO<sub>2</sub> gathering network will cross the River Tees.
- The electricity connection will be at the Lackenby sub-station.
- The boundaries are still being refined and will be reduced further from those shown.

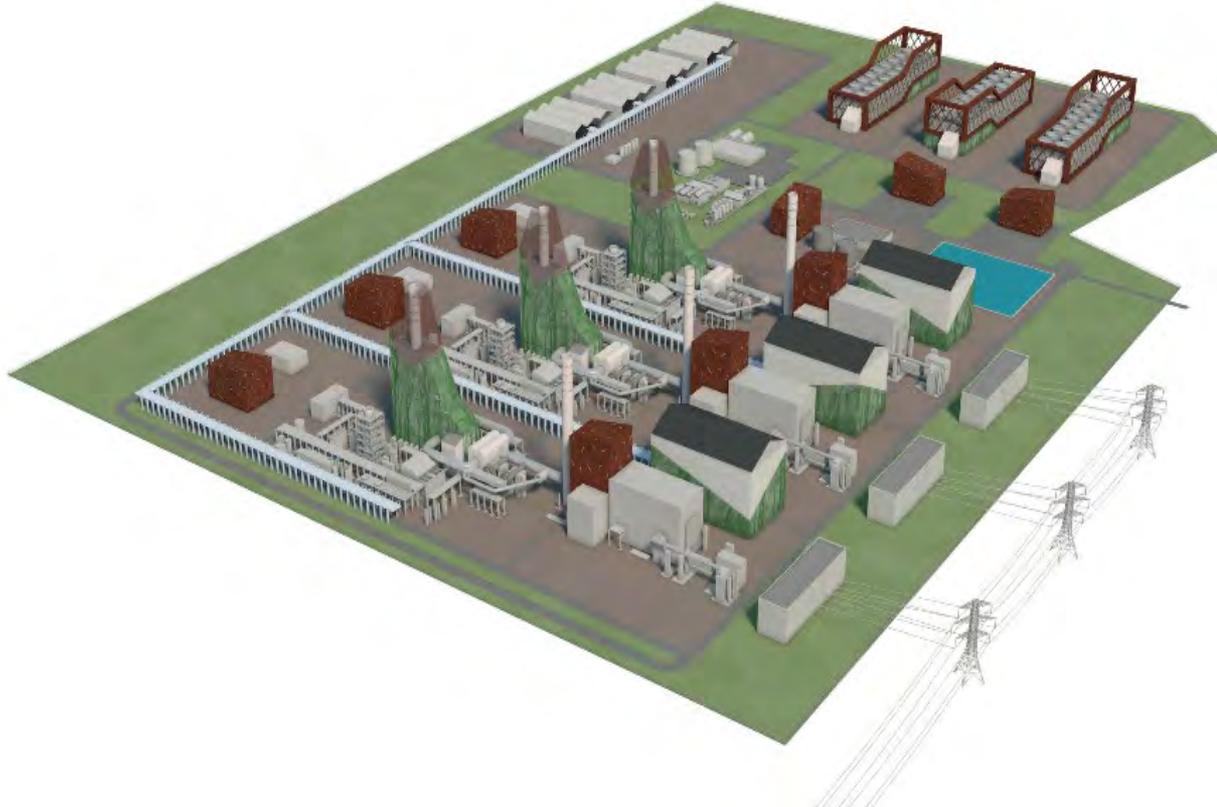
# Power Station and CO<sub>2</sub> Compressor Station



- An Environmental Impact Assessment (EIA) is being undertaken to consider the potential impacts of the Project on the environment and to develop measures to avoid or reduce any impacts (mitigation)
- The EIA considers all likely significant effects on the environment associated with site preparation works, construction, operation and eventual decommissioning of NZT.
- The EIA has been informed by a Scoping Opinion received from the Planning Inspectorate (PINS) in April 2019.
- At this stage we have published a Preliminary Environmental Information Report (PEI Report) and a summary of key conclusions at this stage follows:

	<b>Construction (under a Construction Environmental Management Plan)</b>	<b>Operation (under an Environmental Permit)</b>
Air Quality	No significant effects predicted	Ongoing work on emissions to inform the need for any additional mitigation. No effects on human health are predicted
Hydrology and Water Resources	No significant effects predicted	No significant effects predicted
Geology and Hydrogeology	No significant effects predicted	No significant effects predicted
Noise and Vibration	No significant effects predicted using best practice measures to control noise and vibration	No significant effects predicted with appropriate mitigation
Terrestrial Ecology/Ornithology	No significant effects predicted	Potential for some adverse effects on habitats identified. Ongoing design work required to identify mitigation.
Aquatic Ecology	No significant effects predicted	No significant effects predicted
Marine Ecology	No significant effects predicted	No significant effects predicted

	<b>Construction (under a Construction Environmental Management Plan)</b>	<b>Operation (under an Environmental Permit)</b>
Traffic and Transportation	No significant effects predicted	No significant effects predicted
Landscape and Visual Amenity	Temporary significant effects at nearby visual receptors	Long-term effect on views from Redcar seafront and England Coast Path. Development will be designed to minimise impacts.
Cultural and Marine Heritage	No significant effects predicted	No significant effects predicted
Socio-Economics and Tourism	Significant beneficial short-term effect on the economy due to construction jobs	Employment will have a moderate beneficial long-term effect
Climate Change	The Project may result in a net reduction in carbon emissions and have a beneficial effect on annual UK carbon emissions. The Project will enable local industry to meet Net Zero Targets	
Major Accidents	The design, construction and operation of the NZT development will reduce risk to levels which are ‘as low as is reasonably practicable’ as required by HSE/EA	
Population and Human Health	Beneficial effects due to employment opportunities	
Cumulative and Combined Effects	A long-list of developments to be assessed in the EIA has been identified.	



## Building Form

- We will use good design principles to make the plant sympathetic to the surrounding natural environment.

## Materials and Colour

- Materials will be chosen to reflect the industrial nature of the plant but also to enhance and respect the surrounding area.

## Transparency and Lighting

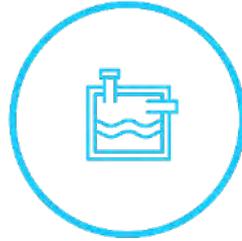
- Parts of the buildings may be clad in transparent material to allow the public to view the NZT process. These elements will be particularly visible at night creating interest.

# Key Facts and Project Benefits



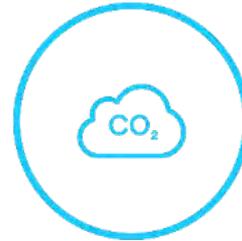
**£160 Billion**

An extensive model of the benefits and costs of a CCUS industry on the east coast estimated a £160 billion gross benefit across the next 40 years.



**>1000 Mt CO<sub>2</sub>**

Teesside's location offers access to storage sites in the southern North Sea which have more than 1000 Mt of CO<sub>2</sub> storage capacity.



**5.6%**

Teesside industries account for 5.6% of industrial emissions in the UK and the site is home to 5 of the UK's top 25 CO<sub>2</sub> emitters.



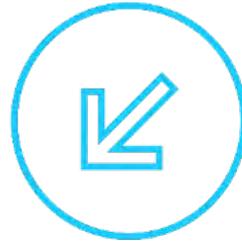
**5,500**

The project will deliver local jobs and economic growth, supporting up to 5,500 direct and indirect jobs during construction.



**10 Mt CO<sub>2</sub>**

The project is being developed to store up to 10 Mt of CO<sub>2</sub> each year – the equivalent to the annual energy use of over 3 million homes.



**7% Reduction**

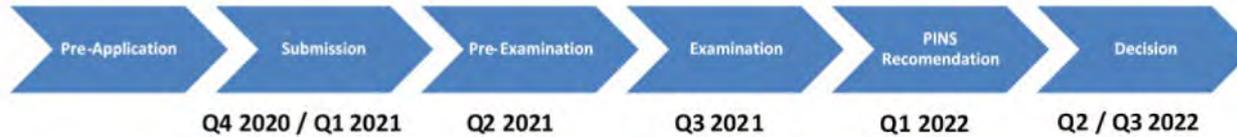
In the IEA Sustainable Development Scenario, CCUS accounts for 7% of the cumulative emissions reductions needed globally by 2040.



**1<sup>st</sup>**

Net Zero Teesside is uniquely positioned to become the UK's first decarbonised industrial cluster.

- Following our Stage 1 Consultation in autumn 2019, we are now at Stage 2 consultation. We are seeking feedback from the local community and other stakeholders to comment on our proposals for NZT.



- We will prepare a Consultation Report showing how we have considered the comments received during our consultation on NZT.
- The DCO application will be submitted to the Planning Inspectorate (PINS). Following a 6-month examination, the Examining Authority will decide whether to grant the DCO.

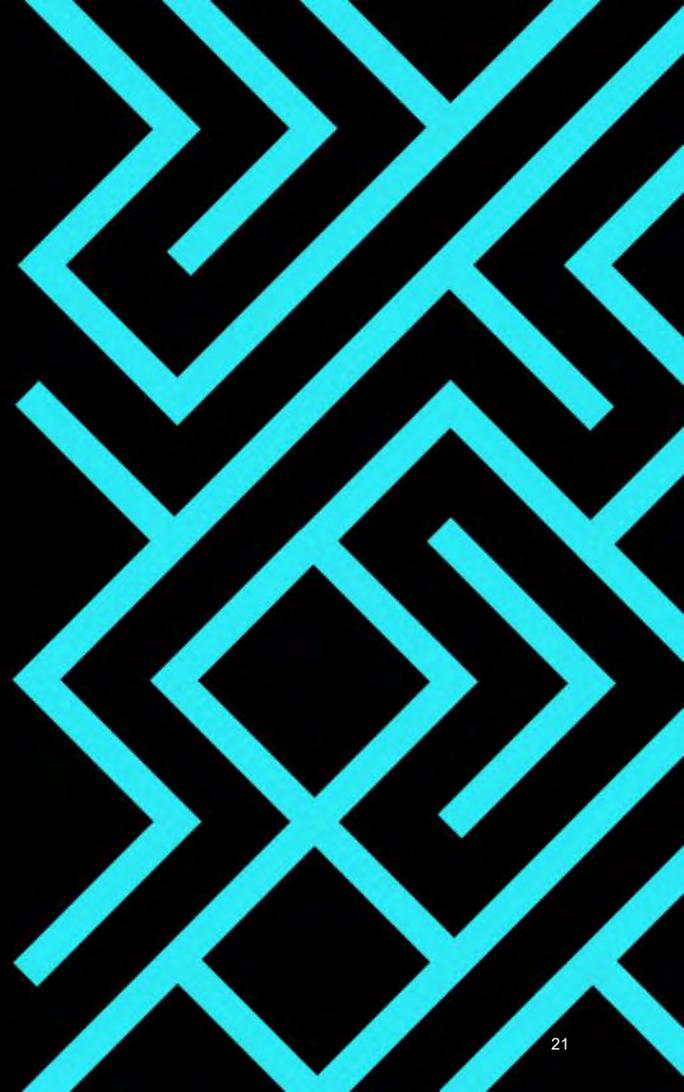
## Further work is ongoing to:

- Finalise the route corridors, design and layout of the onshore elements of NZT.
- Refine the site boundary.
- Further assess the potential environmental effects of the construction and operation of NZT.
- Prepare the DCO application and supporting documents e.g. the Environmental Statement.

# Question and Answer Session

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**Thank you**



## **APPENDIX 12.7: STAGE 2 VIRTUAL EXHIBITION SCREENSHOTS**

Appendix 12.7 – Stage 2 Consultation Virtual Exhibition Screenshots





Net Zero  
Teesside



POWERED BY

## **APPENDIX 12.8: STAGE 2 INFORMATION BOARDS**



# Net Zero Teesside

## Welcome

The Net Zero Teesside Project (NZT) will be the UK's first commercial scale, full chain Carbon Capture, Usage and Storage (CCUS) project, and has the potential to capture up to 10 million tonnes (Mt) of carbon dioxide (CO<sub>2</sub>) emissions per year, the equivalent to the annual energy use of up to 3 million homes in the UK. NZT will therefore make a significant contribution toward the UK reaching its net zero greenhouse gas emissions target by 2050.

NZT is being promoted by Net Zero Teesside Power Limited (NZT Power) and Net Zero North Sea Storage Limited (NZNS Storage); together these form the Applicant for the consent to build and operate the NZT Project. NZT will comprise a number of elements, including a new gas-fired power station, with state-of-the-art carbon capture technology. CO<sub>2</sub> from the power station, as well as from a cluster of local industries on Teesside, will be captured through a common CO<sub>2</sub> pipeline network and transported for permanent storage at a suitable offshore geological site under the North Sea.

Following our initial (Stage 1) consultation in autumn 2019, we are holding this further (Stage 2) consultation to seek the views of the local community and other stakeholders on our more developed proposals for NZT.

## Who is the Applicant?

The Project is being developed by a consortium of energy companies, led by BP, working under the remit of the Oil and Gas Climate Initiative (OGCI). Other members of the consortium include Eni, Equinor, Shell and Total.

OGCI has 12 members (see below) and significant expertise in the field of CCUS, with 17 of the operational large-scale CCUS projects worldwide being operated by OGCI members. OGCI has earmarked over \$1 billion for accelerating the deployment of innovative low emissions technology. NZT is one of OGCI's key investments. Further information on OGCI can be found at:

<https://oilandgasclimateinitiative.com>



## What are the aims of the **Stage 2** consultation?

Before construction can begin on the onshore parts of the NZT development, we need to apply for and obtain various permissions, including a Development Consent Order (DCO) from the Secretary of State (SoS) for Business, Energy and Industrial Strategy under the Planning Act 2008.

Consultation is a key part of the DCO process and it is a requirement to consult people living within the vicinity of a project and to take into account their views in preparing the application to be submitted to the SoS.

Our Stage 1 Consultation in autumn 2019 introduced NZT to the local community and presented information on the broad locations and route corridors being proposed for the various onshore elements of the Project and also provided the findings of our early environmental work. Since autumn 2019 we have undertaken further technical and environmental work on NZT. The Stage 2 Consultation will therefore provide information on our more developed proposals, including:

- the decisions made about the locations, route corridors, design and layout of the onshore elements of NZT and how the route corridors are being narrowed as we move toward submission of the DCO application;
- the potential environmental effects of the construction and operation of NZT, including the duration of the construction programme;
- the findings of the Environmental Impact Assessment (EIA) work undertaken to date – presented in the form of a Preliminary Environmental Information (PEI) Report; and
- the proposals for avoiding, minimising and/or mitigating any likely environmental effects of the Project.

## How can I submit **comments**?

Comments can be submitted in the following ways:

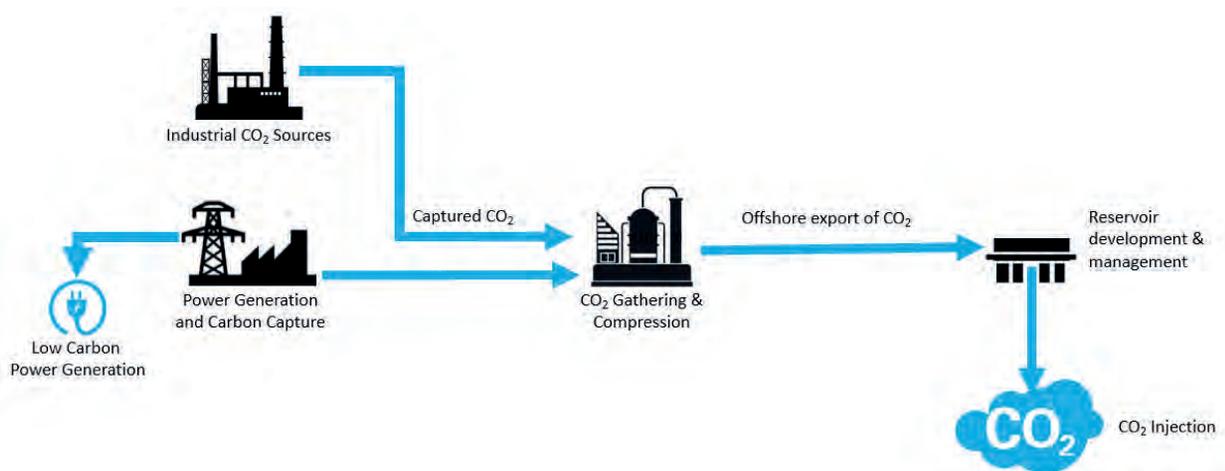
- Completing a Feedback Form and returning it to the Freepost address below.
- Completing an online version of the Feedback Form available on the Project Website: [www.netzeroteesside.co.uk](http://www.netzeroteesside.co.uk) or through the virtual consultation event at [netzeroteesside.consultation.ai](http://netzeroteesside.consultation.ai)
- By email: [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk)
- By post: Freepost NET ZERO TEESSIDE PROJECT CONSULTATION
- By telephone: Freephone [REDACTED] - lines will be open 10am to 4pm Monday to Friday.
- We are holding a series of webinars - simply follow each link to reserve your space:
  - Tuesday July 7th 2pm – 4pm
  - Tuesday July 14th 10am – 12pm
  - Thursday July 30th 2pm – 4pm
  - Tuesday August 11th 10am – 12pm
  - Monday August 24th 6pm – 8pm
  - Friday September 4th 10am – 12pm

We would ask that comments are submitted **no later than 18th September 2020**.

The comments received from consultation may be made public. However, no personal information will be published unless necessary. We will take reasonable care to comply with the requirements of the General Data Protection Regulations. It is important that you read the Privacy Notice that forms part of the Feedback Form together with our Privacy Policy at [www.netzeroteesside.co.uk](http://www.netzeroteesside.co.uk)

## Carbon Capture, Utilisation and Storage (CCUS) – What is it?

Carbon Capture is a process that removes CO<sub>2</sub> from emissions at source, for example emissions from a power station or chemical manufacturing installation, and then compresses the CO<sub>2</sub> so that it can be safely transported to secure underground storage sites. It is then injected into layers of solid rock filled with interconnected pores where the CO<sub>2</sub> becomes trapped and locked in place, preventing it from being released into the atmosphere.



The technologies used in CCUS are proven and have been used safely across the world for many years. Storage sites are located several kilometres underground and are subject to stringent tests to ensure that they are geologically suitable. In the UK, it is expected that the storage sites will be located offshore, in areas such as the North Sea.

## Why is CCUS needed?

CCUS is proven technology and is already in use around the World. It is one of a number of technologies that are crucial to reducing CO<sub>2</sub> emissions and combatting global warming. The UK Government has committed to achieving net zero in terms of greenhouse gas emissions by 2050. This is a legally binding target.

CCUS technologies will play an important role in meeting energy and climate goals. In the International Energy Agency future Sustainable Development Scenario, CCUS needs to achieve 7% of the cumulative emissions reductions needed globally by 2040. This implies a rapid scale-up of CCUS deployment is needed, from capturing around 30 million tonnes (Mt) of CO<sub>2</sub> globally each year today, to 2,300 Mt per year by 2040

In the UK the Government is committed to decarbonising the country's national emissions in order to meet its legal commitment to achieve 'net zero' in terms of greenhouse gas emissions by 2050. The important role that CCUS has to play in contributing to net zero is set out in the following documents:

- The National Infrastructure Plan (2014) produced by the National Infrastructure Commission.
- The Clean Growth Strategy (2017) - UK Government.
- Clean Growth - The UK Carbon Capture usage and Storage deployment pathway – An Action Plan (2018) – UK Government.
- Net Zero - The UK's Contribution to Stopping Global Warming (May 2019) – The Committee for Climate Change.
- Net Zero: Opportunities for the Power Sector (March 2020) – produced by the National Infrastructure Commission.

On 27 June 2019, the 'Climate Change Act 2008 (2050 Target Amendment) Order 2019' came into force. The Order sets out within UK law the Government's commitment to achieve 'net zero' in terms of greenhouse gas emissions by 2050. The Order amends the previous target (within the Climate Change Act 2008) to achieve a reduction in greenhouse gas emissions of 80% by 2050 compared to 1990 levels.

The commitment to achieve net zero by 2050 is in line with the recommendations that the Committee for Climate Change ('CCC') set out in its May 2019 strategy 'Net Zero – The UK's Contribution to Stopping Global Warming'.

The view of the CCC is that CCUS is a necessity, not an option, in achieving the Government's net zero 2050 target.

## Why Teesside?

Teesside has long been a focus for industry, ranging from steelmaking to chemicals. Today some of the region's leading industrial businesses together generate £2.5 billion each year for the UK economy. However, as the UK transitions to a low carbon economy, and with the commitment to achieve net zero by 2050, local industry faces a fundamental challenge - to sustainably remove CO<sub>2</sub> from industrial emissions. CCUS is critical to this.

Teesside is an ideal location for NZT and was carefully selected after an extensive site selection process. Teesside industries account for 5.6% of industrial emissions in the UK. CCUS can therefore make a real difference on Teesside. With the existing concentration of industries located within a relatively compact area, captured CO<sub>2</sub> can be gathered and transported to an offshore storage site relatively easily. Teesside also benefits from proximity to the North Sea with access to some of the largest and most secure potential CO<sub>2</sub> storage sites anywhere in the world, deep under the seabed, with over 1,000 Mt of potential storage capacity, enough for many decades to come.

NZT will not only create jobs during its construction and the operation of the gas-fired power station but will also safeguard existing jobs by decarbonising local industries under increasing environmental pressure and help stimulate inward investment in new low carbon industries to the area.

## How will NZT work?

NZT will work by enabling a cluster of industries on Teesside to capture CO<sub>2</sub> at source, then transport it via a common pipeline network to an offshore geological storage site under the North Sea. It will provide the potential for CO<sub>2</sub> to be captured from the proposed gas-fired power station as well as neighbouring facilities, such as a biomass power station, hydrogen production facility and a range of other local industries.

NZT comprises both onshore and offshore elements, including:

### On-shore

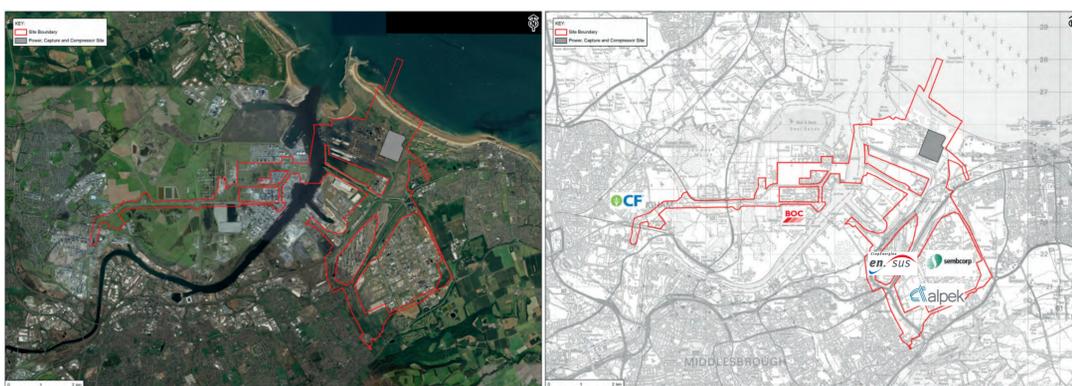
- a high efficiency gas-fired power station with a capacity of up to 2.1 gigawatts output, including a carbon capture plant, that can flexibly deliver low carbon electricity to the UK transmission system;
- cooling water, gas and electricity connections for the gas-fired power station;
- a CO<sub>2</sub> gathering network connecting to other facilities on Teesside allowing them to capture CO<sub>2</sub> from their own processes and direct them through this network so that their CO<sub>2</sub> can be transported and stored;
- a CO<sub>2</sub> compressor station, which will receive the captured CO<sub>2</sub> from the power station and other facilities and compress the CO<sub>2</sub> to high pressure; and
- the on-shore part of a CO<sub>2</sub> transport/export pipeline.

### Off-shore

- the off-shore part of the CO<sub>2</sub> export pipeline for the onward transport of the captured and compressed CO<sub>2</sub> to the offshore storage site; and
- a geologically secure offshore storage site under the North Sea where the CO<sub>2</sub> will be permanently stored - this will either be a depleted oil or gas field or a saline aquifer.

The gas-fired power station and CO<sub>2</sub> compressor station will be located on part of the former SSI steel works site in Redcar, land that is controlled by the STDC. The CO<sub>2</sub> transport/export pipeline will also start in this location before heading offshore. The power station connections and the CO<sub>2</sub> gathering network will involve land within both Redcar and Stockton-on-Tees, including crossings beneath the River Tees.

Our application for a DCO will encompass all the onshore elements of NZT and the crossings beneath the Tees. The offshore elements of NZT (the continuation of the CO<sub>2</sub> transport/export pipeline and the storage site) will be subject to separate consent applications.



## The Project Site

The current extent of the Project Site is shown below edged in red. It is located either side of the River Tees, from Redcar in the east to Billingham in the west. The land around Redcar, to the south of the Tees, lies within the administrative boundary of Redcar and Cleveland Borough Council, with the land north of the River within the boundary of Stockton-on-Tees Borough Council.



The gas-fired power station and CO<sub>2</sub> compressor station will be located on part of the former SSI steel works site in Redcar, land that is controlled by the South Tees Development Corporation. The CO<sub>2</sub> transport/export pipeline will also start in this location (minimising the distance it has to travel over land) before heading offshore. The power station connections and the CO<sub>2</sub> gathering network will involve land within both Redcar and Stockton-on-Tees, including crossings beneath the River Tees.

## Power Station and CO<sub>2</sub> compressor station

An indicative layout and 3D visualisation of the gas-fired power station and CO<sub>2</sub> compressor station are provided below. The design has been developed since the early ideas shared during Stage 1 consultation.



3D visualisation of possible building forms, materials and colours.

## Building Form, materials and use of colour

### Building Form

The main image above shows a standard design with a conventional appearance, determined by functional consideration. We want to develop the NZT Plant to provide a visually attractive scheme through the implementation of good design that is also sympathetic to the surrounding SSSI Nature Reserve.



Cladding might be arranged in an angular format to create texture and interest. North facing rooflights allow natural light to penetrate the plant and limit the requirement for artificial lighting.

Simple pitched roof forms reflect those of the neighbouring fishermans huts.

### Materials and Colour

Materials will be chosen to reflect the industrial nature of the plant but also to enhance and respect the surrounding nature reserve area. Colour can be used to highlight certain areas, or ancillary structures on the buildings, to create focal points, add depth and visual interest.



Mesh cladding would allow views through to the plant inside, using Cor-Ten steel would reflect the previous steelworks on the site. Hues of green mesh or cladding could be added, influenced by the surrounding landscape and would provide contrast with the rusty rich brown of the Cor-Ten.

Images might be incorporated into the cladding, such as silhouettes of trees which are nature's own carbon capture machines.

### Transparency & Lighting

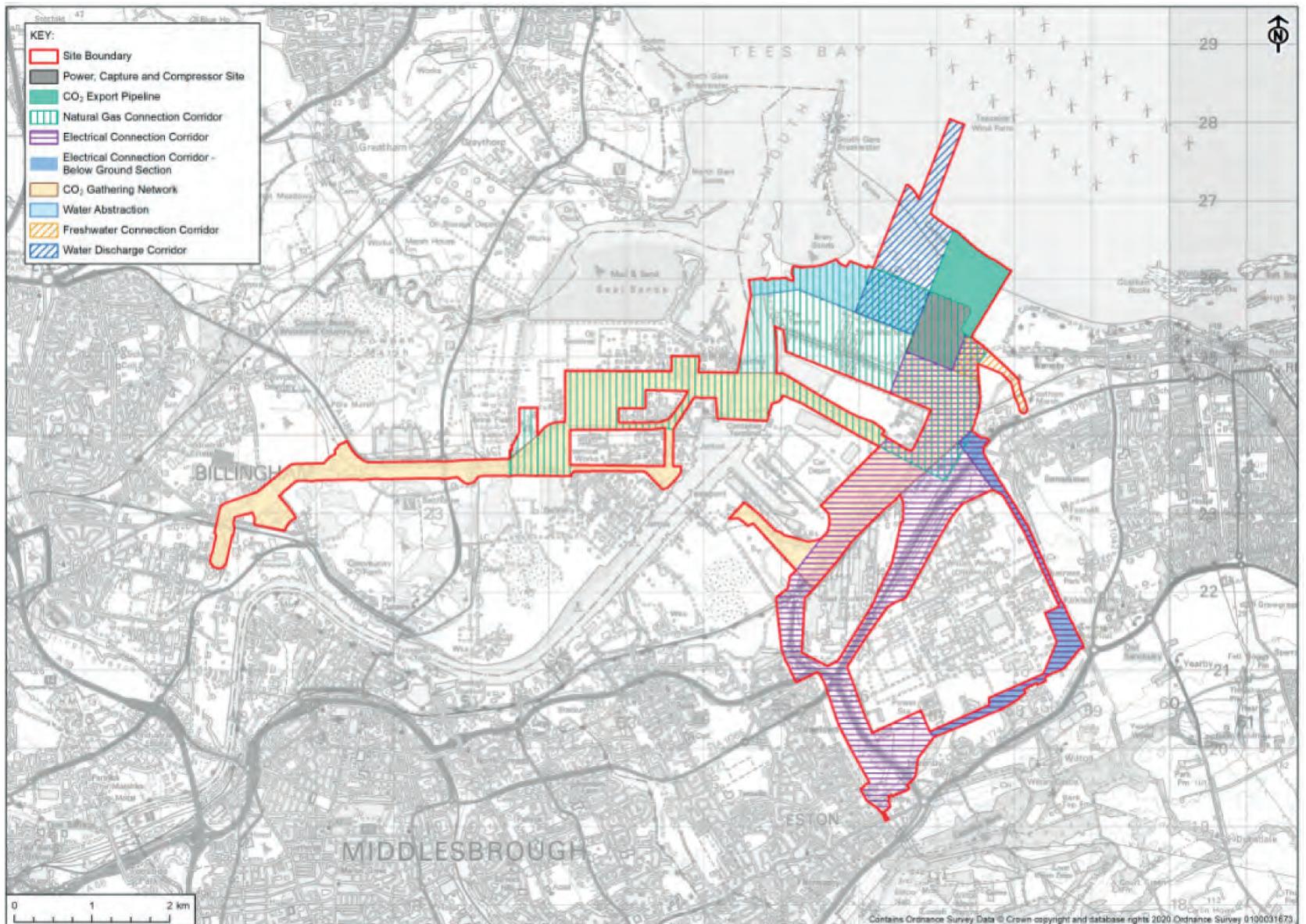
Parts of the buildings may be clad in transparent material to allow the public to view the NZT process. These elements will be particularly visible at night creating interest.



If selected, mesh or polycarbonate materials will become transparent at night allowing views inside the buildings. Coloured lighting may highlight the stacks, or other prominent parts of the site.

## Connection Corridors

During the Stage 1 Consultation, we provided some indicative connection corridors for the gas, water, electrical and CO<sub>2</sub> connections. Since then, the corridors have been refined; our latest proposed routes are shown on the plan below:



The design of the NZT Project is being further developed and may be further refined as the EIA process progresses. In order to assess worst-case effects, the maximum parameters of the Project have been defined as the basis for technical assessments supporting the EIA – this is known as the ‘Rochdale Envelope’ approach. For the purposes of PEI, a preliminary worst-case boundary has been assessed. This preliminary route will be subject to ongoing appraisal and refinement as the preparation of the DCO application progresses.

The final connection routes/corridors will be determined through on-going technical and environmental studies, in conjunction with discussions with landowners, National Grid and existing emitters of CO<sub>2</sub> that may wish to utilise the CO<sub>2</sub> gathering network.

The corridors for the gas supply connection (for the gas-fired power station) and the CO<sub>2</sub> gathering network would be required to cross the River Tees, which is part of the Teesmouth and Cleveland Coast Site of Special Scientific Interest (‘SSSI’)/Special Protection Area (‘SPA’).

North of the River Tees (east of Billingham), the proposed CO<sub>2</sub> gathering network would pass close to the Teesmouth and Cleveland Coast SPA/Ramsar Site following existing easements. It is anticipated that the gas supply connection and the CO<sub>2</sub> gathering network would cross the River Tees under the river bed, and that the CO<sub>2</sub> gathering network would be built in or adjacent to existing above ground pipeline corridors that are present in this area.

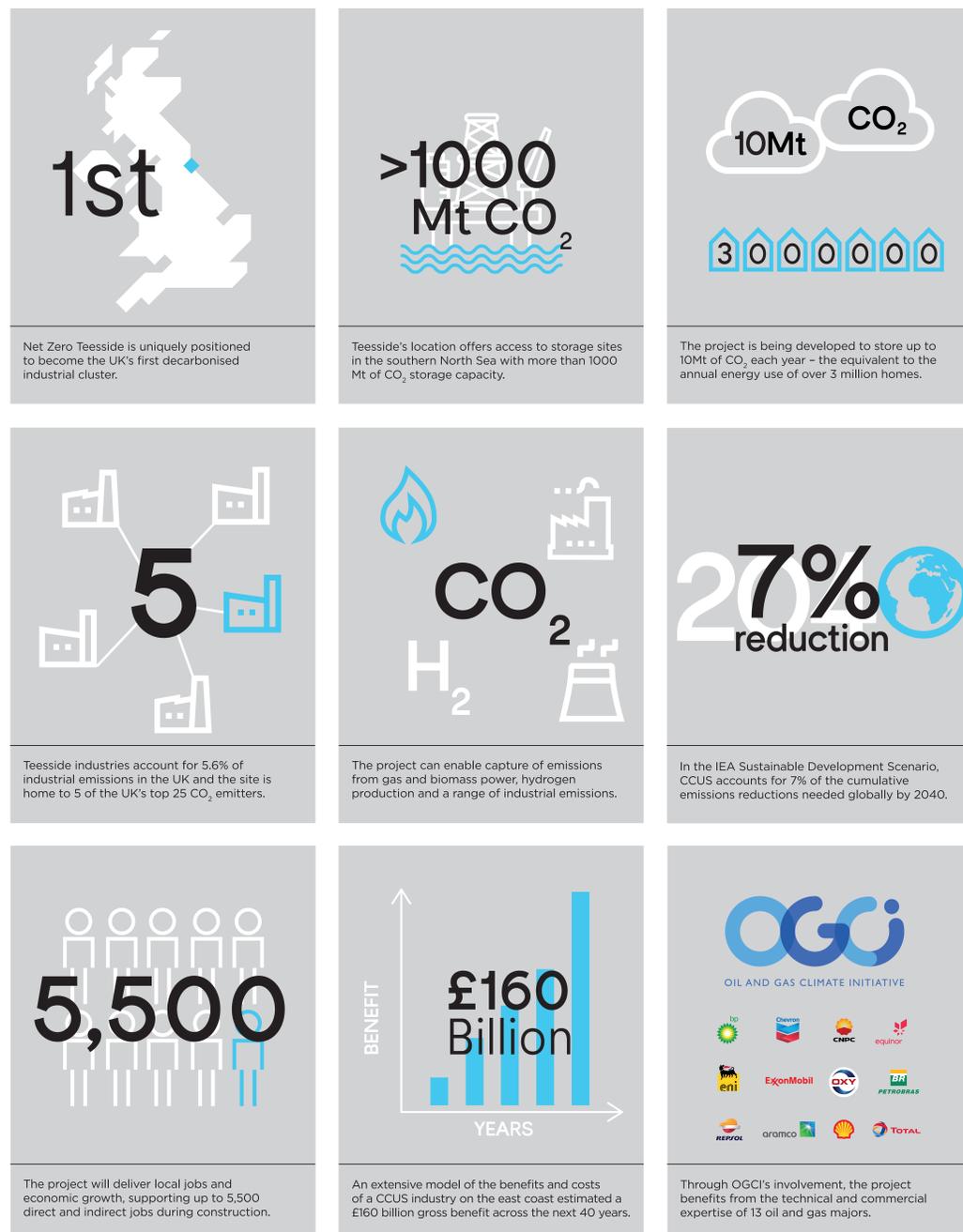
Electrical connections from the gas-fired power station are expected to connect to the National Grid substation at Lackenby. Water abstractions and discharges that will be required for the CCGT power station are anticipated to be directed through existing infrastructure.

## Key facts

- £450m - an extensive assessment of NZT's construction phase estimates an annual gross benefit of up to £450 million for the Teesside region.
- 5,500 - NZT could support up to 4,500 direct jobs annually between 2024 - 2028 during construction, reaching a peak of 5,500 direct jobs in 2025.
- >1000 Mt CO<sub>2</sub> - Teesside's location offers access to storage sites in the North Sea with more than 1,000 Mt of CO<sub>2</sub> storage capacity.
- 10 Mt CO<sub>2</sub> - NZT is being developed to store up to 10 Mt of CO<sub>2</sub> each year - the equivalent to the annual energy use of over 3 million homes.
- 5.6% - Teesside industries account for 5.6% of industrial emissions in the UK and it is home to five of the UK's top 25 CO<sub>2</sub> emitters.
- 7% reduction - in the International Energy Association Development Scenario, CCUS accounts for 7% of the cumulative emissions reductions needed globally by 2040



## Net Zero Teesside



## Offshore elements of the NZT

The boundary between the onshore and the offshore elements of NZT is Mean Low Water Springs (MLWS). The captured CO<sub>2</sub> will be transported offshore via a subsea transport/export pipeline to an offshore platform, located approximately 100 km offshore in the North Sea, and injected into a selected geological store (e.g. a depleted gas or oil field). The offshore elements of NZT (excluding the crossing beneath the River Tees which will form part of the DCO application) will be consented under the offshore regulatory regime. The Oil and Gas Authority (OGA) regulates offshore pipelines and carbon dioxide transportation and storage.

We will consult with the relevant stakeholders on the offshore works, including the OGA/BEIS, the Marine Management Organisation, other environmental bodies, conservation groups and other users of the sea to ensure their views are taken into account and incorporated into the process. The consultation on the offshore works is expected to run from mid 2021 to late 2021.

A separate Environmental Statement will be produced in support of the offshore consent application, in accordance with current offshore Environmental Impact Assessment regulations.

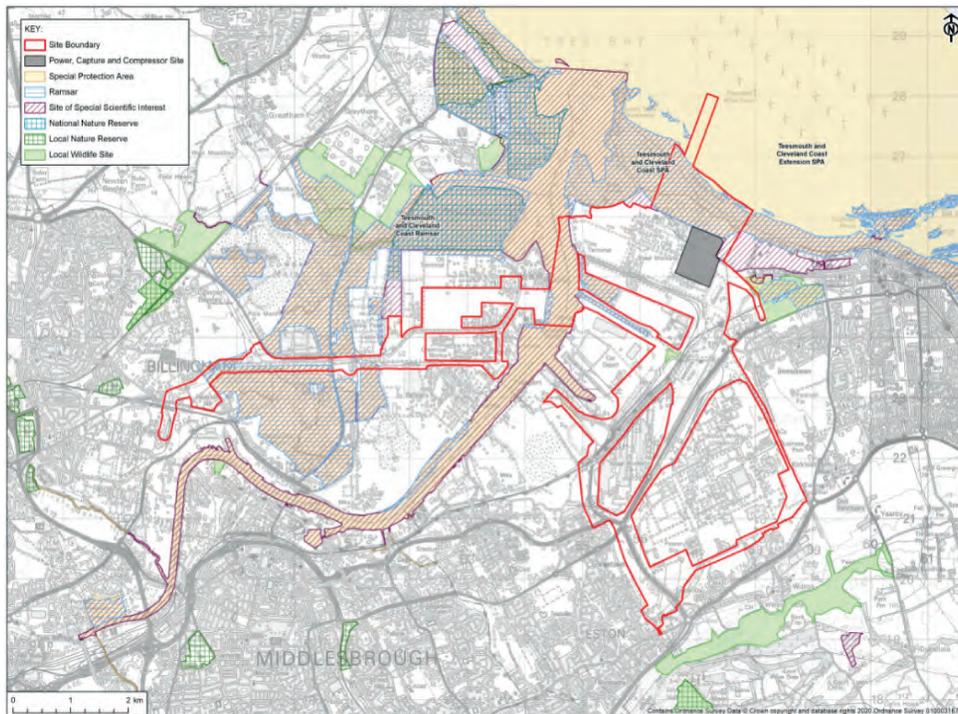
Assessment of environmental and social impacts for the offshore works will look at all likely significant effects on the environment associated with drilling, construction, operation and eventual decommissioning of the offshore element of NZT.

The Environmental Statement for the offshore element of NZT will be submitted for approval in late 2022.

## What has **changed**?

- Confirmation of the former SSI Steelworks as the location of the Power, Capture and Compressor elements of the Proposed Development.
- Development of concept design layout and worst case building sizings for the power station and carbon capture plant
- Completion or commencement of survey work including:
  - Baseline noise monitoring
  - Baseline air quality monitoring
  - Ecological surveys
  - Traffic counts
  - Viewpoint photography
- Preliminary Environmental Information (PEI) Report prepared.
- Narrowing and refinement of the connection corridors for gas, water and electrical connections

## Environmental Impact Assessment



As part of the consenting process for the onshore element of NZT, we are undertaking an Environmental Impact Assessment ('EIA') to consider the impact of the Project on the environment and to develop measures to avoid or reduce any impacts (known as mitigation).

The EIA, which is underway, considers all likely significant effects on the environment associated with site preparation works, construction, operation and eventual decommissioning of the NZT Project.

Since the Stage 1 Consultation, significant progress has been made on the EIA for the Project. This has been informed by a formal Scoping Opinion received from PINS in April 2019, ongoing stakeholder engagement and various engineering, technical and environmental studies.

In support of this Stage 2 Consultation, we have undertaken a preliminary assessment of the likely significant effects arising from NZT. The results of this assessment are presented in full within the Preliminary Environmental Information Report (PEI Report) and a summary of key conclusions at this stage is provided in the following table.

## Environmental Impact Assessment continued

	Construction	Operation
<b>Air Quality</b>	<ul style="list-style-type: none"> <li>Through the use of a Construction Environmental Management Plan (CEMP), no significant effects are predicted.</li> </ul>	<ul style="list-style-type: none"> <li>Work is ongoing to further characterise the expected emissions and will inform the need for any additional mitigation measures.</li> <li>At this stage, no significant effects on human health are predicted (see below for effects of air quality on ecology).</li> </ul>
<b>Hydrology and Water Resources</b>	<ul style="list-style-type: none"> <li>Potential significant effects can be avoided through implementation of a CEMP. Flood risk is low at the PCC and will be minimised through the use of a surface water collection and discharge system and a CEMP.</li> </ul>	<ul style="list-style-type: none"> <li>No significant effects are predicted during operations at this stage.</li> </ul>
<b>Geology and Hydrogeology</b>	<ul style="list-style-type: none"> <li>With mitigation measures in place and the application of a CEMP, construction phase effects are shown to be not significant at this stage.</li> </ul>	<ul style="list-style-type: none"> <li>With mitigation measures in place and the application of a CEMP, operational phase effects are shown to be not significant at this stage.</li> </ul>
<b>Noise and Vibration</b>	<ul style="list-style-type: none"> <li>Using best practice measures to control construction noise no significant noise effects are predicted.</li> </ul>	<ul style="list-style-type: none"> <li>With mitigation no significant adverse noise effects are predicted to occur at residential or ecological receptors during operation.</li> </ul>
<b>Terrestrial Ecology and Nature Conservation</b>	<ul style="list-style-type: none"> <li>Adverse effects on terrestrial ecology receptors during construction are likely to be manageable through implementation of a CEMP.</li> </ul>	<ul style="list-style-type: none"> <li>There are a number of mitigative measures that are to be evaluated as design progresses, which will aim to reduce effects to no significant adverse effects.</li> </ul>
<b>Aquatic Ecology</b>	<ul style="list-style-type: none"> <li>Potential adverse effects on aquatic ecology receptors during construction will be managed through implementation of a CEMP.</li> </ul>	<ul style="list-style-type: none"> <li>With mitigation measures applied, no significant adverse effects to aquatic ecology during operations are predicted.</li> </ul>
<b>Marine Ecology and Nature Conservation</b>	<ul style="list-style-type: none"> <li>Potential adverse effects on marine ecology receptors during construction will be managed through implementation of a CEMP.</li> </ul>	<ul style="list-style-type: none"> <li>With mitigation measures applied, no significant adverse effects to marine ecology during operations are predicted.</li> </ul>
<b>Ornithology</b>	<ul style="list-style-type: none"> <li>With suitable mitigation it is not expected that construction will lead to more than temporary significant effects during construction.</li> </ul>	<ul style="list-style-type: none"> <li>In advance of detailed engineering design and assessment it is considered that there is preliminary potential for some adverse air quality effects on habitats; mitigation to be considered as above.</li> </ul>
<b>Traffic and Transportation</b>	<ul style="list-style-type: none"> <li>No significant effects are predicted.</li> </ul>	<ul style="list-style-type: none"> <li>No significant effects are predicted</li> </ul>
<b>Landscape and Visual Amenity</b>	<ul style="list-style-type: none"> <li>During construction temporary significant effects are expected to occur at nearby visual receptors in Redcar, North Gare Sands and the South Gare Breakwater and on the England Coastal Path at Warrenby.</li> </ul>	<ul style="list-style-type: none"> <li>During opening and operation there are expected to be significant effects on the England Coast Path and Redcar seafront. The design of the Proposed Development will aim to minimise adverse effects through optimised design and layout as well as appropriate use of materials and colours.</li> </ul>
<b>Archaeology and Cultural Heritage</b>	<ul style="list-style-type: none"> <li>With mitigation, there will be no significant effects on archaeology and cultural heritage during construction.</li> </ul>	<ul style="list-style-type: none"> <li>There will be no significant effects on archaeology and cultural heritage during operation.</li> </ul>
<b>Marine Heritage</b>	<ul style="list-style-type: none"> <li>With mitigation, there will be no significant effects on marine heritage assets during construction.</li> </ul>	<ul style="list-style-type: none"> <li>There will be no significant effects on marine heritage assets during operation.</li> </ul>
<b>Socio-economics and Tourism</b>	<ul style="list-style-type: none"> <li>Construction employment opportunities (at least 1,740 jobs) are likely to have a significant beneficial short-term effect on the economy.</li> </ul>	<ul style="list-style-type: none"> <li>Operation is likely to generate employment opportunities for 130 employees and likely to have a moderate beneficial long-term effect.</li> </ul>
<b>Climate Change (Greenhouse Gases)</b>	No significant effects are predicted during operation. The Project may result in a net reduction in carbon emissions and have a beneficial effect on annual UK carbon emissions. The Project will enable local industry to meet Net Zero.	
<b>Major Accidents and Natural Disasters</b>	The engineering design, construction and operation of the Proposed Development will reduce Major Accident and Disaster Risk to levels which are 'as low as is reasonably practicable (ALARP) as required by the HSE and Environment Agency.	
<b>Population and Human Health</b>	At this preliminary assessment stage significant effects relating to population and human health include construction and operation employment; these are beneficial effects and are discussed in detail within the PEI.	
<b>Cumulative and Combined Effects</b>	The assessment included within the PEI Report is currently at Stage 1 and has established the long list of developments to be assessed in the ES. Subsequent stages of the assessment (Stages 2-4) will be completed and presented within the ES.	

The assessment provided in support of this Stage 2 consultation is preliminary and the EIA is subject to ongoing refinement. The final findings of the EIA will be set out in an Environmental Statement. To inform the assessments, we will continue to liaise with key stakeholders, including the Environment Agency and Natural England.

We will carefully consider the potential effects on nearby local populations, users of the area and also the ecological receptors present. It is recognised that there are a number of protected ecological areas near to the Project Site including the Special Protection Area/Ramsar site through which the CO<sub>2</sub> export pipeline will need to be laid. Various measures will be put in place and secured through the DCO to prevent or minimise the effects on these receptors; discussions regarding habitat management and translocation are ongoing with Natural England and lessons-learned with previous similar crossings are being reviewed.

## DCO application process

Before NZT can be built, we need to apply for a Development Consent Order ('DCO') from the Secretary of State ('SoS') for Business, Energy and Industrial Strategy ('BEIS') under the Planning Act 2008.

Consultation is a key part of the DCO application process. Following our Stage 1 Consultation in autumn 2019, this Stage 2 consultation represents the next opportunity in the process for the local community and other stakeholders to comment on our proposals for NZT. The DCO application process and our expected timescales for obtaining consent are summarised below.

As required by the Planning Act 2008, we will prepare a Consultation Report showing how we have considered the comments received during our consultation on the proposals.

The DCO application will be submitted to the Planning Inspectorate ('PINS'), which will administer the application process for the SoS for BEIS. Following submission of the application PINS will first decide, on behalf of the SoS and within a prescribed period of 28 days, whether to accept the application for examination. If accepted, PINS will then appoint an independent inspector or panel of inspectors, also known as the Examining Authority ('ExA'), who will examine the application on behalf of the SoS.

Following an examination process of up to six months, the ExA will have three months to write a report setting out a recommendation as to whether development consent should be granted. The report is then sent to the SoS who has three months to consider it and to make a final decision on whether to grant development consent. If the SoS grants consent this will be in the form of a DCO.

Further details on the application process can be found at:

<https://infrastructure.planninginspectorate.gov.uk/application-process/the-process>

## What happens next?

The comments and responses received to this consultation will be used to help us finalise our proposals for NZT prior to submitting the DCO application.

The Project Website will be updated regularly throughout the pre-application stage. If you are looking for information as to how the NZT Project is progressing, this will be the best place to start. The Project also has a dedicated page on the PINS National Infrastructure Planning Portal:

<https://infrastructure.planninginspectorate.gov.uk/projects/north-east/the-net-zero-teesside-project/>

## How can I submit comments?

Comments can be submitted in the following ways:

- Completing a Feedback Form and returning it to the Freepost address below.
- Completing an online version of the Feedback Form available on the Project Website: [www.netzeroteesside.co.uk](http://www.netzeroteesside.co.uk) or through the virtual consultation event at [netzeroteesside.consultation.ai](http://netzeroteesside.consultation.ai)
- By email: [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk)
- By post: Freepost NET ZERO TEESSIDE PROJECT CONSULTATION
- By telephone: Freephone [REDACTED] - lines will be open 10am to 4pm Monday to Friday.

We would ask that comments are submitted **no later than 18th September 2020**.

The comments received from the consultation may be made public. However, no personal information will be published unless necessary. We will take reasonable care to comply with the requirements of the General Data Protection Regulations. It is important that you read the Privacy Notice that forms part of the Feedback Form together with our Privacy Policy at [www.netzeroteesside.co.uk](http://www.netzeroteesside.co.uk)

## **APPENDIX 12.9: NZT PROJECT WEBSITE – CONSULTATION PAGE (EXAMPLE)**



Net Zero Teesside



# Consulting you on a cleaner future for our region

Scroll to find out more



We carried out our Stage 1 Consultation on Net Zero Teesside in Autumn 2019, when we introduced the Project to the local community. Following Stage 1, we progressed a number of technical and environmental assessments and studies to help develop our proposals. From the end of June through to mid-September 2020, we then consulted people on our more development proposals (our Stage 2 Consultation).

Since the close of Stage 2 we have reviewed the comments received from the local community and other stakeholders and undertaken further work. This has resulted in some changes to the Project, notably the extent of the Project Site. In December 2020 we updated and consulted key stakeholders, including landowners, on those changes and in January 2021 we provided an update on the Project to the local community. The information provided to update people can be found [here](#).



# DCO application process

Net Zero Teesside is a 'Nationally Significant Infrastructure Project' under section 35 of the Planning Act 2008 (the 'PA 2008'). Before the onshore elements for the Project can be built, we need to apply for development consent from the Secretary of State ('SoS') for Business, Energy, and Industrial Strategy ('BEIS') under Section 37 of the PA 2008. Development consent is granted in the form of a 'Development Consent Order' (a 'DCO'). The offshore elements of the Project will be subject to separate consent applications.

Consultation is a key part of the DCO process and it is a statutory requirement of the PA 2008 (Section 47) to consult people living within the vicinity of the development being proposed and to take their views into account (Section 49) in preparing the application for development consent. The application must be accompanied by a consultation report detailing what has been done to consult the local community (and other stakeholders and interested persons) and how people's views have been taken into account. The DCO process and our expected timescales for our application are summarised below.

We are currently at the pre-application stage. We carried out our initial (Stage 1) consultation on the Net Zero Teesside in Autumn 2019. From the end of June to mid-September 2020, we carried out our Stage 2 Consultation. This provided information on our more developed proposals.

Since the close of Stage 2 we have reviewed the comments received and undertaken further work. This has resulted in some changes to the Project, notably the extent of the Project Site. In December 2020 we updated and consulted key stakeholders, including landowners, on



those changes and in January 2021 we provided an update on the Project to the local community. A Consultation Report detailing what has been done to consult people and how their views have been taken into account will be prepared and form part of the application for development consent.

Following completion of the Consultation Report, Environmental Statement and other application documents, we will submit the application for development consent to the Planning Inspectorate ('PINS'), a Government agency that administers the application process on behalf of the SoS. We anticipate submitting the application in Quarter 2 2021. On receiving the application, PINS has 28 days to decide whether to accept it for examination. If the application is accepted by PINS, we must publicise that decision and provide details of how people can register to be involved in the application process and a date by which they must do this.

PINS then appoints an independent inspector or panel of inspectors, also known as the Examining Authority ('ExA'), who will examine the application on behalf of the SoS. The examination must be completed within a period of six months. Within three months of the end of the examination, the ExA must produce and submit a recommendation report to the SoS. The SoS then has three months to decide whether to grant a DCO.

If our application is submitted in Quarter 2 2021, we would expect to receive a decision from the SoS in the second half of 2022.

Further details on the DCO application process can be found at the PINS website:

<https://infrastructure.planninginspectorate.gov.uk/application-process/the-pi>





## What have been the **aims** of our consultation?

We recognise that the involvement of the local community, local authorities, statutory consultees and other stakeholders provides benefits for all parties. The key aims of our consultation have been to:



help the local community and other stakeholders understand all the elements of Net Zero Teesside, and the role of CCUS in decarbonising the economy and tackling greenhouse gas emissions;

provide appropriate information so that people can learn about the potential economic, social and environmental effects of the Project on Teesside;

provide opportunities for people to give feedback on the Project and shape the proposals and maximise local benefits;

identify ways in which Net Zero Teesside could support wider strategic or local objectives; and

show how feedback has been taken into account in finalising the proposals and the application for development consent.

Information on how we have consulted people on Net Zero Teesside is set out in our Consultation Strategy ([available here](#)) and Statement of Community Consultation (SoCC), which can be found [here](#).



## What did we **consult** on at Stage 2?

Our Stage 2 Consultation provided information on our more developed proposals, in particular:



the decisions made about the locations, route corridors, design and layout of the onshore elements on Net Zero Teesside;

the potential effects of the construction and operation of the Project, including the duration of the construction programme;

the findings of the environmental work undertaken, presented in a Preliminary Environmental Information Report with Non-Technical Summary; and

the proposals for avoiding, minimising and/or mitigating any likely environmental effects of the Project.

We received just over 100 completed Feedback Forms and around 90 emails (setting out comments) from the local community in response to Stage 2. The responses received show that the local community is supportive of Net Zero Teesside as a means to tackle climate change, while the majority of people felt that Teesside was an appropriate location for the Project and that it would support jobs and investment in the area.





# What has **changed** since Stage 2?

The main changes that have been made to Net Zero Teesside since Stage 2 are summarised below:



***Number of Combined Cycle Gas Turbine (CCGT) units within the gas-fired power station:*** for the first phase of the Project the decision has been taken to proceed with a single CCGT unit of up to 840 megawatts electrical rather than up to three CCGT units. This decision has been made in order to demonstrate to Government that carbon capture technology can be successfully applied to a commercial scale CCGT unit before investment decisions are made on adding a second or third unit.

***Reduction in the extent of the Power, Capture and Compression (PCC) Site:*** as a result of the decision to proceed with a single CCGT unit, the extent of the PCC Site (occupying part of the former SSI steel works site) has been reduced (excluding land that will be required temporarily for construction) from approximately 60 hectares to 40 hectares in area.

***Reduction in the extent of and number of options for connection corridors:*** further assessment work has been undertaken to narrow and reduce the extent of the various connection corridors required for the Project (e.g., gas, water, electrical and CO<sub>2</sub> gathering and export) and a number of options have also now been removed.

***Inclusion of some additional land:*** the further assessment work has also highlighted the need to include a number of additional areas of land within the Project Site to facilitate the various connections.



A comparison plan illustrating the above changes to the Project Site boundary made since the Stage 2 Consultation can be viewed [here](#).

The changes that have been made to the Project are expected to reduce its potential environmental effects from those presented in the Preliminary Environmental Information Report provided as part of the Stage 2 Consultation. The predicted environmental effects of the Project will be further assessed and reported within an Environmental Statement that will form part of the DCO application.





# Document library

## January 2021 Community Update Newsletter

Click below to view and download the January 2021 Community Update Newsletter.



January 2021 Community Update Newsletter



## December 2020 Section 42 Update Consultation documents

Click below to view and download the December 2020 Section 42 Update Consultation documents.

S 42 Update Consultation Sample Letter



Updated Project Site Plan



Project Site Changes Plan



## Stage 1 Consultation documents

The Stage 1 Consultation materials are available below.

Stage 1 Consultation Display Boards



## Stage 2 Consultation documents

The Stage 2 Consultation documents and materials are available below.

Please [click here](#) to view the chapters of the Preliminary Environmental Information Report (PEIR)

Information Leaflet



S 42 Sample Letter





S 48 Notice



Preliminary Environmental Information Report- Non-Technical Summary



Stage 2 Consultation Display Boards



FAQs



# Next steps

We will consider the comments received during consultation and document how we have taken account of people’s views within the Consultation Report that will form part of our application for development consent. The Consultation Report (and other application documents) will be made available on this website once the application has been submitted.

We are planning to submit our application in Quarter 2 2021.



# Contact us



You can leave any comments you have now on Net Zero Teesside by filling in the contact form below. You can also sign up to receive email updates on the Project by ticking the box.



Email\*

---

First name

---

Last name

---

Message

---

Signup to our newsletter

**Submit**



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## **APPENDIX 12.10: STAGE 2 FEEDBACK FORM INCLUDING ONLINE VERSION**



# Net Zero Teesside Project Stage 2 Consultation Feedback Form

Thank you for taking the time to read the Stage 2 consultation information on the Net Zero Teesside (NZE) Project.

To help us record your comments and feedback on the NZE Project, we would be grateful if you could take a few minutes to complete this Feedback Form. Your comments and feedback will help us to develop our proposals further prior to the submission of our application for development consent.

The Feedback Form should be returned to us no later than 18th September 2020.

Our Privacy Notice setting out how we will use your personal data is reproduced at the end of the Feedback Form.

...

\* Required

1. How did you hear about the Stage 2 consultation on the NZE Project (please tick any that apply)? \*

- Leaflet/letter
- Newspaper notice
- Public notice board
- Project website
- Radio
- Social media
- Word of mouth
-

2. Where do you live? (If other, please enter the location and/or postcode): \*

Redcar

Lazenby

Wilton

Grangetown

Eston

South Bank

Middlesbrough

Ormesby

Billingham

Other

3. Do you support the use of carbon capture, utilisation and storage (CCUS) in the UK to help reduce greenhouse gas emissions from power stations and industry? \*

Yes

No

Don't know/have no strong view

4. If you answered 'Yes' or 'No' to Question 3 what is your reason, if any?

Enter your answer

5. Do you think Teesside is an appropriate location for a CCUS project? \*

- Yes
- No
- Don't know/have no strong view

6. If you answered 'Yes' or 'No' to Question 5 what is your reason, if any?

Enter your answer

7. What do you consider to be the most important issues relating to the NZT Project? Please rank in order of importance 1 to 6 by clicking on the items below and using the up and down arrows.

Employment/the local economy

Providing low carbon electricity to provide back-up to renewable energy

Climate change/reducing greenhouse gas emissions

Design and appearance

Minimising effects on local communities

Minimising effects on the environment/nature conservation sites

8. Are there any other important issues you think should have been included in question 7? If so, please state where they would rank 1 to 6 on the list above.

Enter your answer

9. Which environmental topics are of most interest to you on the NZT Project - please rank in order of importance 1 to 6? Please rank in order of importance 1 to 6 by clicking on the items below and using the up and down arrows.

Noise

Air quality

Transport

Landscape and visual

Ecology

Contamination

10. Are there any other environmental topics you think should have been included in question 9? If so, please state where they would rank 1 to 6 on the list above.

Enter your answer

11. We have provided some 3D visualisations to give an indication of the design and appearance of the NZT Project. Do you have any comments on these?

- Yes
- No
- Don't know/have no strong view

12. If you answered 'Yes' to Question 11 please provide your comments below:

Enter your answer

13. Do you have any comments on the Preliminary Environmental Information Report, its Non-Technical Summary or the environmental mitigation measures proposed in these documents?

- Yes
- No
- Don't know/have no strong view

14. If you answered 'Yes' to Question 13 please provide your comments below:

Enter your answer

15. Which of the following best describes your overall view on the NZT Project?

- Strongly in Favour
- In favour
- Don't know/have no strong view
- Opposed
- Strongly opposed

16. What are your reasons for this view (your response to Question 15), if any?

Enter your answer

17. Please provide any further comments you wish to make on the NZT Project below:

Enter your answer

18. Has the consultation provided you with a better understanding of the NZT Project?

- Yes
- No
- Don't know/have no strong view

[Next](#)

Page 1 of 3

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Thank you for taking the time to read the Stage 2 consultation information on the Net Zero Teesside (NZT) Project.

To help us record your comments and feedback on the NZT Project, we would be grateful if you could take a few minutes to complete this Feedback Form (please feel free to use additional pages if required). Your comments and feedback will help us to develop our proposals further prior to the submission of our application for development consent.

Details of how to submit the Feedback Form to us are provided below. The Feedback Form should be returned to us no later than **18<sup>th</sup> September 2020**.

The Feedback Form can also be completed online via the project website:

[www.netzeroteesside.co.uk](http://www.netzeroteesside.co.uk)

Our Privacy Notice setting out how we will use your personal data is reproduced at the end of the Feedback Form.

---

**1. How did you hear about the Stage 2 consultation on the NZT Project  
(please tick any that apply)?**

- Leaflet/letter
- Newspaper notice
- Public notice board
- Project website
- Radio
- Social media
- Word of mouth
- Other (please state):

**2. Where do you live?**

- Redcar
- Lazenby
- Wilton
- Grangetown
- Eston
- South Bank
- Middlesbrough
- Ormesby
- Billingham
- Other (please enter the location and/or postcode below):

**3. Do you support the use of carbon capture, utilisation and storage (CCUS) in the UK to help reduce greenhouse gas emissions from power stations and industry?**

- Yes
- No
- Don't know/have no strong view

**4. If you answered 'Yes' or 'No' to Question 3 what is your reason, if any?**

**5. Do you think Teesside is an appropriate location for a CCUS project?**

- Yes
- No
- Don't know/have no strong view

**6. If you answered 'Yes' or 'No' to Question 5 what is your reason, if any?**

**7. What do you consider to be the most important issues relating to the NZT Project - please rank in order of importance 1 to 6?**

**Rank (1-6)**

- Employment/the local economy
- Providing low carbon electricity to provide back-up to renewable energy
- Climate change/reducing greenhouse gas emissions
- Design and appearance
- Minimising effects on local communities
- Minimising effects on the environment/nature conservation sites
- Other (please state):


**8. Which environmental topics are of most interest to you on the NZT Project - please rank in order of importance 1 to 6?**

**Rank (1-6)**

- Noise
- Air quality
- Transport
- Landscape and visual
- Ecology
- Contamination
- Other (please specify):


**9. We have provided some 3D visualisations to give an indication of the design and appearance of the NZT Project. Do you have any comments on these?**

- Yes
- No
- Don't know/have no strong view

**10. If you answered 'Yes' to Question 9 please provide your comments below:**

**11. Do you have any comments on the Preliminary Environmental Information Report, its Non-Technical Summary or the environmental mitigation measures proposed in these documents?**

- Yes
- No
- Don't know/have no strong view

**12. If you answered 'Yes' to Question 11 please provide your comments below:**

**13. Which of the following best describes your overall view on the NZT Project?**

- Strongly in Favour
- In favour
- Don't know/have no strong view
- Opposed
- Strongly opposed

**14. What are your reasons for this view (your response to Question 13), if any?**

**15. Please provide any further comments you wish to make on the NZT Project below:**

**16. Has the consultation provided you with a better understanding of the NZT Project?**

- Yes
- No
- Don't know/have no strong view

**17. Do you want us to keep you updated on the NZT Project?**

- Yes
- No

**18. If the answer to Question 17 was 'Yes' please provide your contact details below:**

**Name:**

**Email:**

**Address:**

**Telephone no:**

**Postcode:**

**19. Additional comments**

**HOW TO RETURN THIS FEEDBACK FORM:**

**Post: Freepost - Net Zero Teesside Project Consultation**

**Email: [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk)**

Please return the Feedback Form to us no later than **18<sup>th</sup> September 2020**.

**Privacy Notice**

This is the privacy notice for NZT Project.

**Who we are**

NZT is owned by OGCI Climate Investments LLP (OGCI CI) and is being developed on its behalf by BP, Eni, Equinor, Shell and Total (the NZT Partners) with BP leading as operator. Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited (the Applicants) are the companies formed to promote NZT.

This Privacy Notice provides information on how NZT will collect and process your personal data when you provide your information to us.

It is important that you read this Privacy Notice together with our Privacy Policy at: [www.netzeroteesside.co.uk](http://www.netzeroteesside.co.uk) which contains more detail about our data processing.

When we refer to NZT we are referring to the relevant company in NZT responsible processing your data, which may be one of the Applicants, NZT Partners and service providers we appoint to act on our behalf.

**Contact details**

We have appointed a data privacy manager. If you have any questions about this privacy notice or our data privacy practices please contact us using the following details:

[nztdpmanager@bp.com](mailto:nztdpmanager@bp.com)

**The data we will collect about you**

We may collect, use, store and transfer different kinds of personal data about you as follows:

Identity Data - information identifying who you are.

Contact Data - information NZT may use to contact you.

Property Data - information about property ownership and occupation.

Business Data - information about businesses which own, operate from or use the property.

**How we will use your personal data**

We will only use your personal data for the purpose for which we collect it, including the following:

Carrying out enquiries into land ownership and occupation, and land values / compensation.

Communicating with landowners and occupiers about NZT, including negotiations with those people.

Surveying land that may be affected by NZT.

Consulting on NZT and reporting to the Secretary of State, Planning Inspectorate or local authorities on the consultation. This may involve passing your personal data to those parties, and in some cases we are required to publish the data as part of a consenting process. The Planning Inspectorate's privacy notice can be viewed here:

<https://infrastructure.planninginspectorate.gov.uk/help/privacy-and-cookie/>

Future development and implementation of NZT.

Your personal data will be shared with the Applicants, NZT Partners and their service providers for the purposes of the work of NZT.

You can find out more about how we use and store personal information by reading our Privacy Policy at: [www.netzeroteesside.co.uk](http://www.netzeroteesside.co.uk)

## **APPENDIX 13.1: SECTION 48 NOTICE**



## **NET ZERO TEESSIDE**

### **The Planning Act 2008 - Section 48 'Duty to publicise'**

#### **The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2008 - Regulation 4**

#### **The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 - Regulation 13**

### **Notice of proposed application for a development consent order for the Net Zero Teesside Project**

1. Notice is hereby given that Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited (the 'Applicants'), whose registered offices are both Chertsey Road, Sunbury on Thames, Middlesex TW16 7BP, are proposing to submit an application (the 'Proposed Application') to the Secretary of State (the 'SoS') for Business, Energy and Industrial Strategy for a Development Consent Order ('DCO') under Section 37 'Applications for orders granting development consent' of the Planning Act 2008 (the 'PA 2008'), to authorise the construction, operation and maintenance of the Net Zero Teesside Project ('NZE' or the 'Project').

#### **The Project**

2. The site for NZE (the 'Project Site') comprises of land at and in the vicinity of the former SSI steelworks site in Redcar and in Stockton-on-Tees on Teesside. The Project Site extends to 1,482 hectares in total. Grid references for the Project Site and its extremities are provided in the table below:

<b>Area of Project Site</b>	<b>X</b>	<b>Y</b>
Power, Capture and Compressor area (Centre)	457001	525270
Boundary - Northernmost point	457170	528045
Boundary - Westernmost point	447638	522406
Boundary - Easternmost point	458898	521290
Boundary - Southernmost point	456338	519077

Plans are available within the 'Consultation Documents' (see further below) showing the current Project Site boundary.

3. NZE would be the UK's first commercial scale, full chain carbon capture, utilisation and storage project. The Proposed Application would, amongst other matters, seek a DCO for the construction, operation and maintenance of:

3.1 a combined cycle gas turbine electricity generating station with an abated capacity of up to 2.1 gigawatts output (gross), including post-combustion carbon capture plant (all at the former SSI steelworks site in Redcar); cooling water, gas and electricity grid connections in and around Teesside; a carbon dioxide (CO<sub>2</sub>) gathering network, including CO<sub>2</sub> pipeline connections from industrial facilities on Teesside to transport the captured CO<sub>2</sub> (including the connections under the tidal River Tees); a CO<sub>2</sub> gathering and compression station to receive the captured CO<sub>2</sub> from the gathering network and

generating station (also at the former SSI steelworks site); and the first part (the landward side of Mean Low Water Mark) of a CO<sub>2</sub> transport/export pipeline for the onward transport of the captured CO<sub>2</sub> (the remainder of the transport pipeline and the offshore geological storage site beneath the North Sea are to be separately consented); and

3.2 other associated development, including external lighting; fencing and boundary treatment; security measures; surface and foul water drainage systems; water, electricity, gas and other utilities connections; hard and soft landscaping; biodiversity mitigation and enhancement measures; temporary contractor facilities and construction laydown areas; vehicle access roads, crossings, parking and pedestrian and cycle facilities and routes.

4. The DCO to be sought would also authorise, if required, the permanent and/or temporary compulsory acquisition of land and/or rights in land for the Project; the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project; and/or the temporary occupation of land required for the Project; the application and/or disapplication of legislation relevant to the Project as may be required; permanent and temporary changes to the highway and public rights of way network as may be required; tree and hedgerow removal; a deemed marine licence for those parts of the Project within or affecting the tidal section of the River Tees or other sections of the UK Marine Area; the construction, operation and maintenance of associated development, including, but not limited to those items listed in paragraph 3; and such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and/or convenient for the successful construction, operation and maintenance of the Project.

### **Environmental Impact Assessment**

5. The Applicants have notified the SoS in writing under Regulation 8(1)(b) of The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (the 'EIA Regulations') that they intend to provide an Environmental Statement ('ES') in respect of the Project. The Project is therefore 'EIA development' for the purposes of the EIA Regulations and an ES will form part of the Proposed Application.

6. Information so far compiled about the Project's environmental impacts is contained in a Preliminary Environmental Information ('PEI') Report and summarised in a Non-Technical Summary.

### **Consultation Documents**

7. The PEI Report and other documents relating to the Project, including plans and maps showing the nature and location of the Project (the 'Consultation Documents'), are available to download and view free of charge from the Project Website: <https://www.netzeroteesside.co.uk/consultation/> until 18 September 2020.

8. If you are unable to access the Project Website, please telephone: Freephone [REDACTED] (Monday to Friday 10am to 4pm) or email: [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk). Any details you provide to us via telephone or email will be subject to our Privacy Notice: <https://www.netzeroteesside.co.uk/consultation-privacy-notice/>. You will be offered the loan of a hard copy set of the Consultation Documents, the loan of an electronic tablet that the Consultation Documents have been uploaded to, or a USB stick containing the Consultation Documents. Hard copies of the Consultation Documents and the electronic tablets will be delivered free of charge and collected on a date and time that is convenient. USB sticks will be supplied and posted to you free of charge.

9. Regulation 4(3)(e) of The Infrastructure Planning (Applications: Prescribed Forms and Procedures) Regulations 2009, requires an applicant for a DCO to make the consultation documents available for inspection in at least one address in the vicinity of the relevant project. Details of a location where the Consultation Documents can be inspected free of charge are set out below. However, given the current

Covid-19 pandemic ('coronavirus'), and the Government's guidance, and in the interests of health and safety, we strongly encourage you to use the alternative methods of viewing the Consultation Documents, as described above. Inspection of the Consultation Documents at the address below will be by **appointment only** and will require up to 48 hours' prior notice. It is very important that you do not visit without an appointment. You will be asked to complete a Covid-19 Visitor Declaration prior to your visit. Appointments can be arranged by telephone: **020 7489 4830** or email: [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk). Visiting arrangements will be explained to you prior to your visit. Visiting arrangements and opening times may be subject to change by the Applicants or operators of the inspection location.

Inspection Location	Opening Times - By Appointment Only
South Tees Development Corporation, Management Offices, Teesside, Redcar, TS10 5QW	Monday to Friday between 10am and 4pm excluding public holidays.

10. It is important that you observe all the latest government guidance and laws in force if planning a visit. Under current NHS guidance, you should not visit an Inspection Location if you are at high risk or very high risk from coronavirus (<https://www.nhs.uk/conditions/coronavirus-covid-19/people-at-higher-risk-from-coronavirus/whos-at-higher-risk-from-coronavirus/>). Do not visit the inspection location if you are unwell, have symptoms of coronavirus, or have recently been in contact with someone with coronavirus.

**Responding to this notice**

11. If you wish to respond to this notice or make comments or representations in respect of the Project, these should be sent to the Applicants. Please include your name and an address where any correspondence relating to the Project can be sent. Comments and representations may be submitted in the following ways:

**Email:** [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk)

**Post:** **Freepost NET ZERO TEESSIDE PROJECT CONSULTATION**

**Telephone:** **Freephone [REDACTED] - lines will be open 10am to 4pm Monday to Friday**

**Website:** <https://www.netzeroteesside.co.uk/consultation/>

12. Any comments received will be analysed by the Applicants and any appointed agent of the Applicants, and copies may be made available in due course to the SoS, the Planning Inspectorate and other relevant statutory authorities so that your comments can be noted. For certain parties, those who own an interest in land or are affected by the Project, the Applicant is under a statutory duty to publish names and addresses as part of its DCO application. In respect of other people we will request that your personal details are not placed on public record and these will be held securely by the Applicants in accordance with the Data Protection Act 1998 and the General Data Protection Regulation and used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to third parties. Please refer to our Privacy Notice: <https://www.netzeroteesside.co.uk/consultation-privacy-notice/>.

13. Please note that all comments and representations must be received by the Applicants **no later than 11.59pm on 18 September 2020**.

14. If you would like any further information in respect of this notice or the Project, please contact the Applicants using one of the contact methods set out above.

**Net Zero Teesside Power Limited & Net Zero North Sea Storage Limited**

**July 2020**

## **APPENDIX 13.2: SECTION 48 NOTICES AS PUBLISHED**

Property Services

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The Over 50s Money Experts

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Public Notices

Public Notices

**Net Zero Teesside**

**NET ZERO TEESSIDE**

**The Planning Act 2008 - Section 48 'Duty to publicise'**

**The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2008 - Regulation 4**

**The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 - Regulation 13**

**Notice of proposed application for a development consent order for the Net Zero Teesside Project**

1. Notice is hereby given that Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited (the 'Applicants'), whose registered offices are both Chertsey Road, Sunbury on Thames, Middlesex TW16 7BP, are proposing to submit an application (the 'Proposed Application') to the Secretary of State (the 'SoS') for Business, Energy and Industrial Strategy for a Development Consent Order ('DCO') under Section 37 'Applications for orders granting development consent' of the Planning Act 2008 (the 'PA 2008'), to authorise the construction, operation and maintenance of the Net Zero Teesside Project ('NZT' or the 'Project').

**The Project**

2. The site for NZT (the 'Project Site') comprises of land at and in the vicinity of the former SSI steelworks site in Redcar and in Stockton-on-Tees on Teesside. The Project Site extends to 1,482 hectares in total. Grid references for the Project Site and its extremities are provided in the table below:

Area of Project Site	X	Y
Power, Capture and Compressor area (Centre)	457001	525270
Boundary - Northernmost point	457170	528045
Boundary - Westernmost point	447638	522406
Boundary - Easternmost point	458898	521290
Boundary - Southernmost point	456338	519077

Plans are available within the 'Consultation Documents' (see further below) showing the current Project Site boundary.

3. NZT would be the UK's first commercial scale, full chain carbon capture, utilisation and storage project. The Proposed Application would, amongst other matters, seek a DCO for the construction, operation and maintenance of:
  - 3.1 a combined cycle gas turbine electricity generating station with an abated capacity of up to 2.1 gigawatts output (gross), including post-combustion carbon capture plant (all at the former SSI steelworks site in Redcar); cooling water, gas and electricity grid connections in and around Teesside; a carbon dioxide (CO<sub>2</sub>) gathering network, including CO<sub>2</sub> pipeline connections from industrial facilities on Teesside to transport the captured CO<sub>2</sub> (including the connections under the tidal River Tees); a CO<sub>2</sub> gathering and compression station to receive the captured CO<sub>2</sub> from the gathering network and generating station (also at the former SSI steelworks site); and the first part (the landward side of Mean Low Water Mark) of a CO<sub>2</sub> transport/export pipeline for the onward transport of the captured CO<sub>2</sub> (the remainder of the transport pipeline and the offshore geological storage site beneath the North Sea are to be separately consented); and
  - 3.2 other associated development, including external lighting; fencing and boundary treatment; security measures; surface and foul water drainage systems; water, electricity, gas and other utilities connections; hard and soft landscaping; biodiversity mitigation and enhancement measures; temporary contractor facilities and construction laydown areas; vehicle access roads, crossings, parking and pedestrian and cycle facilities and routes.
4. The DCO to be sought would also authorise, if required, the permanent and/or temporary compulsory acquisition of land and/or rights in land for the Project; the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project; and/or the temporary occupation of land required for the Project; the application and/or disapplication of legislation relevant to the Project as may be required; permanent and temporary changes to the highway and public rights of way network as may be required; tree and hedgerow removal; a deemed marine licence for those parts of the Project within or affecting the tidal section of the River Tees or other sections of the UK Marine Area; the construction, operation and maintenance of associated development, including, but not limited to those items listed in paragraph 3; and such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and/or convenient for the successful construction, operation and maintenance of the Project.

**Environmental Impact Assessment**

5. The Applicants have notified the SoS in writing under Regulation 8(1)(b) of The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (the 'EIA Regulations') that they intend to provide an Environmental Statement ('ES') in respect of the Project. The Project is therefore 'EIA development' for the purposes of the EIA Regulations and an ES will form part of the Proposed Application.
6. Information so far compiled about the Project's environmental impacts is contained in a Preliminary Environmental Information ('PEI') Report and summarised in a Non-Technical Summary.

**Consultation Documents**

7. The PEI Report and other documents relating to the Project, including plans and maps showing the nature and location of the Project (the 'Consultation Documents'), are available to download and view free of charge from the Project Website: <https://www.netzeroteesside.co.uk/consultation/> until 18 September 2020.
8. If you are unable to access the Project Website, please telephone: Freephone 0800 211 8185 (Monday to Friday 10am to 4pm) or email: [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk). Any details you provide to us via telephone or email will be subject to our Privacy Notice: <https://www.netzeroteesside.co.uk/consultation-privacy-notice/>. You will be offered the loan of a hard copy set of the Consultation Documents, the loan of an electronic tablet that the Consultation Documents have been uploaded to, or a USB stick containing the Consultation Documents. Hard copies of the Consultation Documents and the electronic tablets will be delivered free of charge and collected on a date and time that is convenient. USB sticks will be supplied and posted to you free of charge.
9. Regulation 4(3)(e) of The Infrastructure Planning (Applications: Prescribed Forms and Procedures) Regulations 2009, requires an applicant for a DCO to make the consultation documents available for inspection in at least one address in the vicinity of the relevant project. Details of a location where the Consultation Documents can be inspected free of charge are set out below. However, given the current Covid-19 pandemic ('coronavirus'), and the Government's guidance, and in the interests of health and safety, we strongly encourage you to use the alternative methods of viewing the Consultation Documents, as described above. Inspection of the Consultation Documents at the address below will be by **appointment only** and will require up to 48 hours' prior notice. It is very important that you do not visit without an appointment. You will be asked to complete a Covid-19 Visitor Declaration prior to your visit. Appointments can be arranged by telephone: **020 7489 4830** or email: [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk). Visiting arrangements will be explained to you prior to your visit. Visiting arrangements and opening times may be subject to change by the Applicants or operators of the inspection location.

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South Tees Development Corporation, Teesside Management Offices, Redcar, TS10 5QW	Monday to Friday between 10am and 4pm excluding public holidays.

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**Net Zero Teesside Power Limited & Net Zero North Sea Storage Limited**

**10 July 2020**

Public Notices

Public Notices

Public Notices



Net Zero Teesside

NET ZERO TEESSIDE

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The Project

2. The site for NZZ (the 'Project Site') comprises of land at and in the vicinity of the former SSI steelworks site in Redcar and in Stockton-on-Tees on Teesside. The Project Site extends to 1,482 hectares in total. Grid references for the Project Site and its extremities are provided in the table below:

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4. The DCO to be sought would also authorise, if required, the permanent and/or temporary compulsory acquisition of land and/or rights in land for the Project; the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project; and/or the temporary occupation of land required for the Project; the application and/or disapplication of legislation relevant to the Project as may be required; permanent and temporary changes to the highway and public rights of way network as may be required; tree and hedgerow removal; a deemed marine licence for those parts of the Project within or affecting the tidal section of the River Tees or other sections of the UK Marine Area; the construction, operation and maintenance of associated development, including, but not limited to those items listed in paragraph 3; and such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and/or convenient for the successful construction, operation and maintenance of the Project.

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**Net Zero Teesside Power Limited & Net Zero North Sea Storage Limited**  
**17 July 2020**

ENVIRONMENT AGENCY  
 Water Resources Act 1991 (as amended by the Water Act 2003)  
 Notice of applications for a transfer licence to abstract (take) water for a previously exempt abstraction.

The Environment Agency is giving notice of these applications (in accordance with Section 37 of the Water Resources Act 1991 and Regulation 8 of The Water Abstraction (Transitional Provisions) Regulations 2017.

The Environment Agency have received the following abstraction licence applications within the Tees catchment.

The applications for transfer licences to abstract water are as follows:

Name of the applicant and Ref	Purpose of use	Abstraction points	Abstraction location	Abstraction period	Quantities being applied for
Tarmac Trading Limited: NPS/NA/001445	Transfer for the purpose of dewatering	Area A between NZ3048432327, NZ3061232305, NZ3054332126, NZ3042832151 Area B between NZ3136132963, NZ3151432943, NZ3150332764, NZ3137532763 Area C between NZ3048432327, NZ3061232305, NZ3054332126, NZ3042832151	Underground strata at Thrislington Quarry, Ferryhill, Co. Durham.	All year	1,970,412 cubic metres per year 9,853 cubic metres per day 956 cubic metres per hour 235 litres per second
Cleveland Potash Limited: NPS/NA/001589	Transfer for the purpose of dewatering	NZ7621917987, NZ7649718233	Underground strata at Boulby Mine, Saltburn by the Sea, Cleveland	All year	1,209,769 cubic metres per year 5,095 cubic metres per day 212 cubic metres per hour 59 litres per second

**We are following Government advice to manage the risks of Coronavirus to our organisation, to protect the health, safety and wellbeing of our staff and sustain our critical operations. As a result, please contact us via e-mail or use the number below to arrange to see the application documents.**

Send any representation about any of these applications by email, quoting the name of the relevant applicant and reference number to the Environment Agency at: [PSC-WaterResources@environment-agency.gov.uk](mailto:PSC-WaterResources@environment-agency.gov.uk) by **14th August 2020**. For advice about how to make a representation, please call **03708 506 506**.

HAMBLETON DISTRICT COUNCIL  
 PLANNING APPLICATIONS

Notice is hereby given that Hambleton District Council has received the following :

**LISTED BUILDING CONSENT**

**Tenement House 4 Treadmills Crosby Road (20/01340/LBC)**

Listed Building Consent for alterations to Grade II listed Tenement Block. Facade improvements to include replacement windows and making good of wall and roof materials

**LISTED BUILDING CONSENT IN A CONSERVATION AREA**

**Newcastle Building Society 19 High Street Stokesley (20/01353/LBC)**

Listed Building Consent for change of use of accommodation to the rear of the building from A2 (commercial) to C3 (residential) and extension to create 2no new two storey dwellings

**AFFECTING THE SETTING OF A LISTED BUILDING**

**Unit 1 Treadmills Crosby Road (20/01346/FUL)**

Installation of air conditioning/refrigeration plant to designated area on roof

**Tenement House 4 Treadmills Crosby Road (20/01344/FUL)**

Conversion of the existing Grade II Listed Tenement Building into retail (A1) and office (B1). Facade improvements to include replacement windows and making good of wall and roof materials

**Unit 1 The Treadmills East Road Northallerton (20/01342/ADV)**

Consent to display 1no internally illuminated fascia sign (sign D) , 1no internally illuminated hanging sign (sign E) and 2no internally illuminated high level signs (sign A front and B side) and 1no non illuminated loading bay sign (Sign F)

The applications may be viewed by logging onto our website [www.hambleton.gov.uk](http://www.hambleton.gov.uk). Access is also available at your local library or at any of our offices.

Any representations about these applications should be made in writing to Development Management, Hambleton District Council, Civic Centre, Stonecross, Rotary Way, Northallerton DL6 2UU by 10 August 2020. Please note that any representations received will be published on our web site.  
 Dated 17 July 2020

JENNIFER ANNE TEASDALE  
 (Deceased)

Pursuant to the Trustee Act 1925 any persons having a claim against or an interest in the Estate of the above named, late of 5 Corn Close BARNARD CASTLE County Durham DL12 9AW, who died on 13/01/2020, are required to send written particulars thereof to the undersigned on or before 18/09/2020, after which date the Estate will be distributed having regard only to the claims and interests of which they have had notice.

**CO-OP LEGAL SERVICES LIMITED,**  
 Aztec 650 Aztec West  
 Almondsbury Bristol BS32 4SD.  
 (Ref: BERG / 5501876P / Teasdale)

DAVID KEVIN SWAYNE  
 (Deceased)

Pursuant to the Trustee Act 1925 any persons having a claim against or an interest in the Estate of the above named, late of 17 Gower Road, Richmond, North Yorkshire, who died on 27/03/2020, are required to send written particulars thereof to the undersigned on or before 25/09/2020, after which date the Estate will be distributed having regard only to the claims and interests of which they have had notice.

**EMG Solicitors Limited,**  
 Abbey House, Abbeywoods  
 Business Park, Durham DH1 5TH.  
 Ref: LHA/AC/103854-1/0/8993

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**NET ZERO TEESSIDE**

**The Planning Act 2008 - Section 48 'Duty to publicise'**

**The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2008 - Regulation 4**

**The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 - Regulation 13**

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Low Water Mark) of a CO<sub>2</sub> transport/export pipeline for the onward transport of the captured CO<sub>2</sub> (the remainder of the transport pipeline and the offshore geological storage site beneath the North Sea are to be separately consented); and

3.2 other associated development, including external lighting; fencing and boundary treatment; security measures; surface and foul water drainage systems; water, electricity, gas and other utilities connections; hard and soft landscaping; biodiversity mitigation and enhancement measures; temporary contractor facilities and construction laydown areas; vehicle access roads, crossings, parking and pedestrian and cycle facilities and routes.

4. The DCO to be sought would also authorise, if required, the permanent and/or temporary compulsory acquisition of land and/or rights in land for the Project; the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project; and/or the temporary occupation of land required for the Project; the application and/or disapplication of legislation relevant to the Project as may be required; permanent and temporary changes to the highway and public rights of way network as may be required; tree and hedgerow removal; a deemed marine licence for those parts of the Project within or affecting the tidal section of the River Tees or other sections of the UK Marine Area; the construction, operation and maintenance of associated development, including, but not limited to those items listed in paragraph 3; and such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and/or convenient for the successful construction, operation and maintenance of the Project.

#### **Environmental Impact Assessment**

5. The Applicants have notified the SoS in writing under Regulation 8(1)(b) of The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (the 'EIA Regulations') that they intend to provide an Environmental Statement ('ES') in respect of the Project. The Project is therefore 'EIA development' for the purposes of the EIA Regulations and an ES will form part of the Proposed Application.

6. Information so far compiled about the Project's environmental impacts is contained in a Preliminary Environmental Information ('PEI') Report and summarised in a Non-Technical Summary.

#### **Consultation Documents**

7. The PEI Report and other documents relating to the Project, including plans and maps showing the nature and location of the Project (the 'Consultation Documents'), are available to download and view free of charge from the Project Website: <https://www.netzeroteesside.co.uk/consultation/> until 18 September 2020.

8. If you are unable to access the Project Website, please telephone: Freephone 0800 211 8185 (Monday to Friday 10am to 4pm) or email: [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk). Any details you provide to us via telephone or email will be subject to our Privacy Notice: <https://www.netzeroteesside.co.uk/consultation-privacy-notice/>. You will be offered the loan of a hard copy set of the Consultation Documents, the loan of an electronic tablet that the Consultation Documents have been uploaded to, or a USB stick containing the Consultation Documents. Hard copies of the Consultation Documents and the electronic tablets will be delivered free of charge and collected on a date and time that is convenient. USB sticks will be supplied and posted to you free of charge.

9. Regulation 4(3)(e) of The Infrastructure Planning (Applications: Prescribed Forms and Procedures) Regulations 2009, requires an applicant for a DCO to make the consultation documents available for inspection in at least one address in the vicinity of the relevant project. Details of a location where the Consultation Documents can be inspected free of charge are set out below. However, given the current Covid-19 pandemic ('coronavirus'), and the Government's guidance, and in the interests of health and

safety, we strongly encourage you to use the alternative methods of viewing the Consultation Documents, as described above. Inspection of the Consultation Documents at the address below will be by **appointment only** and will require up to 48 hours' prior notice. It is very important that you do not visit without an appointment. You will be asked to complete a Covid-19 Visitor Declaration prior to your visit. Appointments can be arranged by telephone: **020 7489 4830** or email: [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk). Visiting arrangements will be explained to you prior to your visit. Visiting arrangements and opening times may be subject to change by the Applicants or operators of the inspection location.

Inspection Location	Opening Times - By Appointment Only
South Tees Development Corporation, Teesside Management Offices, Redcar, TS10 5QW	Monday to Friday between 10am and 4pm excluding public holidays.

10. It is important that you observe all the latest government guidance and laws in force if planning a visit. Under current NHS guidance, you should not visit an Inspection Location if you are at high risk or very high risk from coronavirus (<https://www.nhs.uk/conditions/coronavirus-covid-19/people-at-higher-risk-from-coronavirus/whos-at-higher-risk-from-coronavirus/>). Do not visit the inspection location if you are unwell, have symptoms of coronavirus, or have recently been in contact with someone with coronavirus.

#### Responding to this notice

11. If you wish to respond to this notice or make comments or representations in respect of the Project, these should be sent to the Applicants. Please include your name and an address where any correspondence relating to the Project can be sent. Comments and representations may be submitted in the following ways:

**Email:** [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk)  
**Post:** Freepost NET ZERO TEESSIDE PROJECT CONSULTATION  
**Telephone:** Freephone 0800 211 8185 - lines will be open 10am to 4pm Monday to Friday  
**Website:** <https://www.netzeroteesside.co.uk/consultation/>

12. Any comments received will be analysed by the Applicants and any appointed agent of the Applicants, and copies may be made available in due course to the SoS, the Planning Inspectorate and other relevant statutory authorities so that your comments can be noted. For certain parties, those who own an interest in land or are affected by the Project, the Applicant is under a statutory duty to publish names and addresses as part of its DCO application. In respect of other people we will request that your personal details are not placed on public record and these will be held securely by the Applicants in accordance with the Data Protection Act 1998 and the General Data Protection Regulation and used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to third parties. Please refer to our Privacy Notice: <https://www.netzeroteesside.co.uk/consultation-privacy-notice/>.

13. Please note that all comments and representations must be received by the Applicants **no later than 11.59pm on 18 September 2020**.

14. If you would like any further information in respect of this notice or the Project, please contact the Applicants using one of the contact methods set out above.

**Net Zero Teesside Power Limited & Net Zero North Sea Storage Limited**

**9 July 2020**

# ENVIRONMENT & INFRASTRUCTURE

## ENERGY

### THE PETROLEUM ACT 1998

#### HEWETT PLATFORMS DECOMMISSIONING PROGRAMME

Eni Hewett Limited has submitted for the consideration of the Secretary of State for Business, Energy & Industrial Strategy, a draft decommissioning programme for the Hewett Field Platforms, in accordance with the provisions of the Petroleum Act 1998. It is a requirement of the Act that interested parties be consulted on such decommissioning proposals.

The facilities covered by the decommissioning programmes for the Hewett Field are:

- Fixed well production platform 48/29A-P
- Terminal platform 48/29A-FTP
- Accommodation platform 48/29A-Q
- Fixed well and production platform 48/29B
- Fixed well and production platform 48/29C
- Fixed well and production platform 52/5A

The three platforms 48/29A-P, 48/29A-FTP and 48/29A-Q are linked by bridges to form the manned Central Complex; the platforms 48/29B, 48/29C and 52/5A are satellite platforms and are not permanently manned installations (NPAI). Each platform consists of a steel jacket supporting a topsides structure, predominantly carbon steel.

The Hewett field is located in Blocks 48/28a, 48/30a, 48/29a, 52/4a and 52/5a of the UKCS in the Southern North Sea, approximately 22km north-east of the Norfolk coast.

A digital copy of the Hewett Platforms Decommissioning Programme can be viewed and downloaded online at <https://www.gov.uk/guidance/oil-and-gas-decommissioning-of-offshore-installations-and-pipelines>. A hard copy of the programme can be obtained by contacting Cerys Percival on the contact details below.

Representations regarding Hewett Platforms Decommissioning Programme should be submitted in writing or electronically to the following address where they should be received by the 8th August 2020 and should state the grounds upon which any representations are being made.

Decommissioning Team  
Eni Hewett Ltd  
Eni House  
10 Ebury Bridge Road  
London SW1W 8PZ  
Tel: 01352 842200  
Email: [cerys.percival@eni.com](mailto:cerys.percival@eni.com)  
Date: 09/07/2020

(3591286)

## ENVIRONMENTAL PROTECTION

### UNITED UTILITIES WATER LIMITED

#### WATER RESOURCES ACT 1991

#### WITHDRAWAL OF NOTICE OF APPLICATION FOR A DROUGHT ORDER AT ENNERDALE WATER

United Utilities Water Limited is withdrawing its application for a drought order at Ennerdale Water with immediate effect. The application was made to the Secretary of State for the Environment, Food and Rural Affairs, pursuant to section 73 of the Water Resources Act 1991 advertised by notice dated 12 May 2020. (3591283)

### M25 JUNCTIONS 24-25 AND 26-27 EMERGENCY AREA BAYS

#### ENVIRONMENTAL IMPACT ASSESSMENT:

#### NOTICE OF DETERMINATION IN ACCORDANCE WITH SECTION 105 B (1) OF THE HIGHWAYS ACT 1980 (AS AMENDED)

Notice is given that Highways England Company Limited (Company no 9346363) has determined that the proposal M25 Junctions 24-25 and 26-27 (TL284002 - TL437008), which is a relevant project within the meaning of section 105A(1) of the Highways Act 1980 (as amended) is not to be made subject to Environmental Impact Assessment in accordance with Part VA of the Highways Act 1980 (as amended) and EC Directive 85/337/EEC (as amended).

Any comments about this notice should be sent to Highways England at the address given below. Any comments should be made as soon as possible and received by Highways England by close of play on 20th August 2020.

Further information on the project and about this notice may be obtained from:

Martyn Lines, Project Manager  
Highways England  
Bridge House  
1 Walnut Tree Close  
Guildford | Surrey  
GU1 4LZ Tel No. +44 (0) 300 470 1335  
or [martyn.lines@highwaysengland.co.uk](mailto:martyn.lines@highwaysengland.co.uk)  
7th July 2020

(3591285)

## NET ZERO TEESIDE

### THE PLANNING ACT 2008 - SECTION 48 'DUTY TO PUBLICISE'

#### THE INFRASTRUCTURE PLANNING (APPLICATIONS:

#### PRESCRIBED FORMS AND PROCEDURE) REGULATIONS 2008 - REGULATION 4

#### THE INFRASTRUCTURE PLANNING (ENVIRONMENTAL IMPACT

#### ASSESSMENT) REGULATIONS 2017 - REGULATION 13

#### NOTICE OF PROPOSED APPLICATION FOR A DEVELOPMENT

#### CONSENT ORDER FOR THE NET ZERO TEESIDE PROJECT

1. Notice is hereby given that Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited (the 'Applicants'), whose registered offices are both Chertsey Road, Sunbury on Thames, Middlesex TW16 7BP, are proposing to submit an application (the 'Proposed Application') to the Secretary of State (the 'SoS') for Business, Energy and Industrial Strategy for a Development Consent Order ('DCO') under Section 37 'Applications for orders granting development consent' of the Planning Act 2008 (the 'PA 2008'), to authorise the construction, operation and maintenance of the Net Zero Teesside Project ('NZT' or the 'Project').

#### The Project

2. The site for NZT (the 'Project Site') comprises of land at and in the vicinity of the former SSI steelworks site in Redcar and in Stockton-on-Tees on Teesside. The Project Site extends to 1,482 hectares in total. Grid references for the Project Site and its extremities are provided in the table below:

Area of Project Site	X	Y
Power, Capture and Compressor area (Centre)	457001	525270
Boundary - Northernmost point	457170	528045
Boundary - Westernmost point	447638	522406
Boundary - Easternmost point	458898	521290
Boundary - Southernmost point	456338	519077

Plans are available within the 'Consultation Documents' (see further below) showing the current Project Site boundary.

3. NZT would be the UK's first commercial scale, full chain carbon capture, utilisation and storage project. The Proposed Application would, amongst other matters, seek a DCO for the construction, operation and maintenance of:

3.1 a combined cycle gas turbine electricity generating station with an abated capacity of up to 2.1 gigawatts output (gross), including post-combustion carbon capture plant (all at the former SSI steelworks site in Redcar); cooling water, gas and electricity grid connections in and around Teesside; a carbon dioxide (CO<sub>2</sub>) gathering network, including CO<sub>2</sub> pipeline connections from industrial facilities on Teesside to

transport the captured CO<sub>2</sub> (including the connections under the tidal River Tees); a CO<sub>2</sub> gathering and compression station to receive the captured CO<sub>2</sub> from the gathering network and generating station (also at the former SSI steelworks site); and the first part (the landward side of Mean Low Water Mark) of a CO<sub>2</sub> transport/export pipeline for the onward transport of the captured CO<sub>2</sub> (the remainder of the transport pipeline and the offshore geological storage site beneath the North Sea are to be separately consented); and

3.2 other associated development, including external lighting; fencing and boundary treatment; security measures; surface and foul water drainage systems; water, electricity, gas and other utilities connections; hard and soft landscaping; biodiversity mitigation and enhancement measures; temporary contractor facilities and construction laydown areas; vehicle access roads, crossings, parking and pedestrian and cycle facilities and routes.

4. The DCO to be sought would also authorise, if required, the permanent and/or temporary compulsory acquisition of land and/or rights in land for the Project; the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project; and/or the temporary occupation of land required for the Project; the application and/or disapplication of legislation relevant to the Project as may be required; permanent and temporary changes to the highway and public rights of way network as may be required; tree and hedgerow removal; a deemed marine licence for those parts of the Project within or affecting the tidal section of the River Tees or other sections of the UK Marine Area; the construction, operation and maintenance of associated development, including, but not limited to those items listed in paragraph 3; and such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and/or convenient for the successful construction, operation and maintenance of the Project.

#### Environmental Impact Assessment

5. The Applicants have notified the SoS in writing under Regulation 8(1)(b) of The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (the 'EIA Regulations') that they intend to provide an Environmental Statement ('ES') in respect of the Project. The Project is therefore 'EIA development' for the purposes of the EIA Regulations and an ES will form part of the Proposed Application.

6. Information so far compiled about the Project's environmental impacts is contained in a Preliminary Environmental Information ('PEI') Report and summarised in a Non-Technical Summary.

#### Consultation Documents

7. The PEI Report and other documents relating to the Project, including plans and maps showing the nature and location of the Project (the 'Consultation Documents'), are available to download and view free of charge from the Project Website: <https://www.netzeroteesside.co.uk/consultation/> until 18 September 2020.

8. If you are unable to access the Project Website, please telephone: Freephone [REDACTED] (Monday to Friday 10am to 4pm) or email: [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk). Any details you provide to us via telephone or email will be subject to our Privacy Notice: <https://www.netzeroteesside.co.uk/consultation-privacy-notice/>. You will be offered the loan of a hard copy set of the Consultation Documents, the loan of an electronic tablet that the Consultation Documents have been uploaded to, or a USB stick containing the Consultation Documents. Hard copies of the Consultation Documents and the electronic tablets will be delivered free of charge and collected on a date and time that is convenient. USB sticks will be supplied and posted to you free of charge.

9. Regulation 4(3)(e) of The Infrastructure Planning (Applications: Prescribed Forms and Procedures) Regulations 2009, requires an applicant for a DCO to make the consultation documents available for inspection in at least one address in the vicinity of the relevant project. Details of a location where the Consultation Documents can be inspected free of charge are set out below. However, given the current Covid-19 pandemic ('coronavirus'), and the Government's guidance, and in the interests of health and safety, we strongly encourage you to use the alternative methods of viewing the Consultation Documents, as described above. Inspection of the Consultation Documents at the address below will be by appointment only and will require up to 48 hours' prior notice. It is very important that you do not visit without an appointment. You will be asked to complete a Covid-19 Visitor Declaration prior to your visit. Appointments can be arranged by

telephone: 020 7489 4830 or email: [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk). Visiting arrangements will be explained to you prior to your visit. Visiting arrangements and opening times may be subject to change by the Applicants or operators of the inspection location.

#### Inspection Location

South Tees Development Corporation, Teesside Management Offices, Redcar, TS10 5QW

#### Opening Times - By Appointment Only

Monday to Friday between 10am and 4pm excluding public holidays.

10. It is important that you observe all the latest government guidance and laws in force if planning a visit. Under current NHS guidance, you should not visit an Inspection Location if you are at high risk or very high risk from coronavirus (<https://www.nhs.uk/conditions/coronavirus-covid-19/people-at-higher-risk-from-coronavirus/whos-at-higher-risk-from-coronavirus/>). Do not visit the inspection location if you are unwell, have symptoms of coronavirus, or have recently been in contact with someone with coronavirus.

#### Responding to this notice

11. If you wish to respond to this notice or make comments or representations in respect of the Project, these should be sent to the Applicants. Please include your name and an address where any correspondence relating to the Project can be sent. Comments and representations may be submitted in the following ways:

**Email:** [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk)

**Post:** Freepost NET ZERO TEESSIDE PROJECT CONSULTATION

**Telephone:** Freephone [REDACTED] - lines will be open 10am to 4pm Monday to Friday

**Website:** <https://www.netzeroteesside.co.uk/consultation/>

12. Any comments received will be analysed by the Applicants and any appointed agent of the Applicants, and copies may be made available in due course to the SoS, the Planning Inspectorate and other relevant statutory authorities so that your comments can be noted. For certain parties, those who own an interest in land or are affected by the Project, the Applicant is under a statutory duty to publish names and addresses as part of its DCO application. In respect of other people we will request that your personal details are not placed on public record and these will be held securely by the Applicants in accordance with the Data Protection Act 1998 and the General Data Protection Regulation and used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to third parties. Please refer to our Privacy Notice: <https://www.netzeroteesside.co.uk/consultation-privacy-notice/>.

13. Please note that all comments and representations must be received by the Applicants no later than 11.59pm on 18 September 2020.

14. If you would like any further information in respect of this notice or the Project, please contact the Applicants using one of the contact methods set out above.

**Net Zero Teesside Power Limited & Net Zero North Sea Storage Limited**

9 July 2020

(3591284)

## Planning

### TOWN PLANNING

#### DEPARTMENT FOR TRANSPORT TOWN AND COUNTRY PLANNING ACT 1990

The Secretary of State gives notice of the proposal to make an Order under section 247 of the above Act to authorise the stopping up of two irregular shaped northern and one irregular shaped southern part width of North End at Hallaton in the District of Harborough.

If made, the Order would authorise the stopping up only to enable development as permitted by Harborough District Council, under reference 18/01266/FUL.

Copies of the draft Order and relevant plan may be obtained, free of charge, in the 28 days commencing on 09 July 2020, by emailing [nationalcasework@dft.gov.uk](mailto:nationalcasework@dft.gov.uk) (quoting NATTRAN/EM/S247/4242).

# Public Notices

## Public Notices

### STOCKTON ON TEES BOROUGH COUNCIL

I give notice that the following application(s) have been made to Stockton on Tees Borough Council:-  
**Planning (Listed Building and Conservation Areas) Regulations 1990 Applications Within a Conservation Area**

Application for the change of use from A1 to mixed use A1/A3 at 109 High Street Yarm TS15 9BB by Mr Eduardo De Melo Soeiro 20/0809/COU  
 Erection of ground floor extension to front to include balcony above, erection of single storey extension to side and external alterations to windows and doors (demolition of existing garden room) at 2 Church Close Egglecliffe TS16 9DH by Emerald Architects 20/1311/FUL  
 Application of white/cream render to the rear of the property at 7 West End Gardens Yarm TS15 9QX by Mr Peter Woollaston 20/1195/FUL  
**TOWN AND COUNTRY PLANNING (DEVELOPMENT MANAGEMENT PROCEDURE) (ENGLAND) ORDER 2015**  
**Notice Under Article 15**

Erection of a 4 storey industrial building for the refinery of cod liver oil. Development to include large main refinery hall, with an ancillary block to the east and HGV canopy to the west. at Epax Pharma UK Limited Seal Sands Road Seal Sands by Howarth Lichfield 20/0867/FUL  
 Outline planning permission with some matters reserved (Appearance, Landscaping, Layout and Scale) for the erection of buildings for office, research and development, manufacturing and storage (Use classes B1, B2 and B8) with associated boundary enclosure and the closure of part of Belasis Avenue. Identical application to one approved in 2019; permission sought for an extended implementation period at Triangular Piece Of Land Bounded By Belasis Avenue/Central Avenue And Cowpen Lane (Former ICI Offices) by Lichfields 20/1257/OUT  
 Members of the public may inspect copies of the application, plans and other documents submitted with the application(s) via our web site at [www.stockton.gov.uk](http://www.stockton.gov.uk) or alternatively, if you do not have access to the internet please contact Planning Development Services on 01642 526708. Anyone who wishes to make a representation about any of the above applications should write to Planning Services, Municipal Buildings, Church Road, Stockton on Tees. TS18 1LD or online at <http://www.developmentmanagement.stockton.gov.uk/online-applications/> or email [developmentsservices@stockton.gov.uk](mailto:developmentsservices@stockton.gov.uk) by 30 July 2020

**Please Note: Any comments received, applications forms, plans and/or any other documentation submitted will be made available for inspection on-line by visiting our web site at [www.stockton.gov.uk](http://www.stockton.gov.uk).**

For a large print version of this advert please contact 01642 526046  
 Signed Richard McGuckin  
 Director of Economic Growth and Development

On behalf of Stockton on Tees Borough Council  
 Date 9 July 2020

### REDCAR AND CLEVELAND BOROUGH COUNCIL LONGBECK ROAD LEVEL CROSSING, MARSKE (TEMPORARY PROHIBITION OF DRIVING) ORDER 2020

NOTICE IS HEREBY GIVEN that the Council of the Borough of Redcar and Cleveland has made an Order under Section 14 of the Road Traffic Regulation Act 1984 as amended by the Road Traffic (Temporary Restriction) Act 1991 on Thursday 9th July 2020 because works are being or are proposed to be executed on or near the length of road specified below.

The effect of the Order will be to prohibit any vehicle from proceeding in the lengths of road specified in the schedule below.

The Order will come into operation on Thursday 9th July 2020 and remain in operation for a period of 18 Months, although it is envisaged that the works will be completed overnight.  
 Dated this 9th day of July 2020

#### SCHEDULE

Longbeck Level Crossing	From the railway crossing for a distance of 20 metres in a northerly direction and for a distance of 20 metres in a southerly direction.	Temporary Road Closure in operation from 23:10hours on Thursday 9th July 2020 till 06:00hours on Friday 10th July 2020 to allow TMS Ltd to carry out an annual level crossing test. Local Diversions will be in operation.
Longbeck Road, Marske		

R. Hoof, Assistant Director of Growth, Enterprise & Environment, Redcar & Cleveland House, Kirkleatham Street, Redcar, TS10 1RT

### Licensing Act 2003

#### Notice of application to VARY a Premises Licence

Name of Applicant: Co-operative Food Ltd. Address of Premises: Co-operative Food, 76-80 High Street Skelton-in-Cleveland Saltburn-by-the-Sea TS12 2EB. An application is made to amend the hours during which alcohol may be sold from 0800-2300 (Monday to Saturday), 1000-2230 (Sunday) to 0600-2300 (Monday to Sunday inclusive). Anyone wishing to make a representation to this application may do so by midnight on 30 July 2020. A record of the application made to the Licensing Authority will be kept on a register at the address given below and the register may be inspected during opening hours. All representations regarding this application MUST BE IN WRITING and sent to: Redcar & Cleveland Borough Council Licensing & Parking Redcar & Cleveland House Kirkleatham Street Redcar TS10 1RT Or [www.redcar-cleveland.gov.uk](http://www.redcar-cleveland.gov.uk). It is an offence knowingly or recklessly to make a false statement in connection with an application and is subject to punishment by a fine of any amount on summary conviction for the offence. WARD HADAWAY  
[www.wardhadaway.com/licensing](http://www.wardhadaway.com/licensing)



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### NET ZERO TEESSIDE

The Planning Act 2008 - Section 48 'Duty to publicise'

The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2008 - Regulation 4

The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 - Regulation 13  
**Notice of proposed application for a development consent order for the Net Zero Teesside Project**

1. Notice is hereby given that Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited (the 'Applicants'), whose registered offices are both Chertsey Road, Sunbury on Thames, Middlesex TW16 7BP, are proposing to submit an application (the 'Proposed Application') to the Secretary of State (the 'SoS') for Business, Energy and Industrial Strategy for a Development Consent Order ('DCO') under Section 37 'Applications for orders granting development consent' of the Planning Act 2008 (the 'PA 2008'), to authorise the construction, operation and maintenance of the Net Zero Teesside Project ('NZZT') or the 'Project').  
**The Project**

2. The site for NZZT (the 'Project Site') comprises of land at and in the vicinity of the former SSI steelworks site in Redcar and in Stockton-on-Tees on Teesside. The Project Site extends to 1,482 hectares in total. Grid references for the Project Site and its extremities are provided in the table below:

Area of Project Site	X	Y
Power, Capture and Compressor area (Centre)	457001	525270
Boundary - Northernmost point	457170	528045
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Boundary - Southernmost point	456338	519077

Plans are available within the 'Consultation Documents' (see further below) showing the current Project Site boundary.

3. NZZT would be the UK's first commercial scale, full chain carbon capture, utilisation and storage project. The Proposed Application would, amongst other matters, seek a DCO for the construction, operation and maintenance of:

3.1 a combined cycle gas turbine electricity generating station with an abated capacity of up to 2.1 gigawatts output (gross), including post-combustion carbon capture plant (all at the former SSI steelworks site in Redcar); cooling water, gas and electricity grid connections in and around Teesside; a carbon dioxide (CO<sub>2</sub>) gathering network, including CO<sub>2</sub> pipeline connections from industrial facilities on Teesside to transport the captured CO<sub>2</sub> (including the connections under the tidal River Tees); a CO<sub>2</sub> gathering and compression station to receive the captured CO<sub>2</sub> from the gathering network and generating station (also at the former SSI steelworks site); and the first part (the landward side of Mean Low Water Mark) of a CO<sub>2</sub> transport/export pipeline for the onward transport of the captured CO<sub>2</sub> (the remainder of the transport pipeline and the offshore geological storage site beneath the North Sea are to be separately consented); and  
 3.2 other associated development, including external lighting; fencing and boundary treatment; security measures; surface and foul water drainage systems; water, electricity, gas and other utilities connections; hard and soft landscaping; biodiversity mitigation and enhancement measures; temporary contractor facilities and construction laydown areas; vehicle access roads, crossings, parking and pedestrian and cycle facilities and routes.

4. The DCO to be sought would also authorise, if required, the permanent and/or temporary compulsory acquisition of land and/or rights in land for the Project; the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project; and/or the temporary occupation of land required for the Project; the application and/or disapplication of legislation relevant to the Project as may be required; permanent and temporary changes to the highway and public rights of way network as may be required; tree and hedgerow removal; a deemed marine licence for those parts of the Project within or affecting the tidal section of the River Tees or other sections of the UK Marine Area; the construction, operation and maintenance of associated development, including, but not limited to those items listed in paragraph 3; and such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and/or convenient for the successful construction, operation and maintenance of the Project.

#### Environmental Impact Assessment

5. The Applicants have notified the SoS in writing under Regulation 8(1)(b) of The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (the 'EIA Regulations') that they intend to provide an Environmental Statement ('ES') in respect of the Project. The Project is therefore 'EIA development' for the purposes of the EIA Regulations and an ES will form part of the Proposed Application.

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8. If you are unable to access the Project Website, please telephone: Freephone [REDACTED] (Monday to Friday 10am to 4pm) or email: [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk). Any details you provide to us via telephone or email will be subject to our Privacy Notice: <https://www.netzeroteesside.co.uk/consultation-privacy-notice/>. You will be offered the loan of a hard copy set of the Consultation Documents, the loan of an electronic tablet that the Consultation Documents have been uploaded to, or a USB stick containing the Consultation Documents. Hard copies of the Consultation Documents and the electronic tablets will be delivered free of charge and collected on a date and time that is convenient. USB sticks will be supplied and posted to you free of charge.

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**Post:** Freepost NET ZERO TEESSIDE PROJECT CONSULTATION  
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13. Please note that all comments and representations must be received by the Applicants **no later than 11.59pm on 18 September 2020**.

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**Net Zero Teesside Power Limited & Net Zero North Sea Storage Limited**  
 9 July 2020

## Public Notices

### Legal Notices

IRENE WILLIAMS (Deceased)

Pursuant to the Trustee Act 1925 any persons having a claim against or an interest in the Estate of the above named, late of 14 Sedgefield Road, Middlesbrough TS5 8JP - who died on 16/09/2019, are required to send written particulars thereof to the undersigned on or before 10/09/2020, after which date the Estate will be distributed having regard only to the claims and interests of which they have had notice.

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# Public Notices

## Public Notices

### STOCKTON-ON-TEES BOROUGH COUNCIL

I give notice that the following application(s) have been made to Stockton-on-Tees Borough Council:-

#### TOWN AND COUNTRY PLANNING (DEVELOPMENT MANAGEMENT PROCEDURE) (ENGLAND) ORDER 2015 Notice Under Article 15

Application for the erection of 26no. affordable dwellings with associated means of access, parking, and landscaping at Land North Of Sundew Court, Brooklime Avenue, Stockton-on-Tees by Logic Architecture 20/1211/FUL

Erection of 2no. steel framed agricultural buildings for the purpose of housing livestock at Middlefield Farm, Durham Road, Thorpe Thewles by J M Walker (Farm Buildings) Ltd 20/1278/FUL

Members of the public may inspect copies of the application, plans and other documents submitted with the application(s) via our web site at [www.stockton.gov.uk](http://www.stockton.gov.uk) or alternatively, if you do not have access to the internet please contact Planning Development Services on 01642 526708. Anyone who wishes to make a representation about any of the above applications should write to Planning Services, Municipal Buildings, Church Road, Stockton-on-Tees, TS18 1LD or online at <http://www.developmentmanagement.stockton.gov.uk/online-applications/> or email [developmentservices@stockton.gov.uk](mailto:developmentservices@stockton.gov.uk) by 6 August 2020

**Please Note: Any comments received, applications forms, plans and/or any other documentation submitted will be made available for inspection on-line by visiting our web site at [www.stockton.gov.uk](http://www.stockton.gov.uk).**

For a large print version of this advert please contact 01642 526046

Signed Richard McGuckin  
Director of Economic Growth and Development  
On behalf of Stockton-on-Tees Borough Council  
Date 16 July 2020

### STOCKTON-ON-TEES BOROUGH COUNCIL BILLINGHAM LEVEL CROSSING, BILLINGHAM TEMPORARY ROAD CLOSURE ORDER 2020

Stockton-on-Tees Borough Council propose to make an Order under Section 14(1) of the Road Traffic Regulation Act 1984 not less than seven days from the date hereof the Highway Authority being satisfied that access to the said road should be prohibited because works are being or are proposed to be carried out on or near the road.

The effect of the Order, which will come into effect on 23rd July 2020, will be to temporarily close the length of road specified in Schedule 1 below at such times as traffic management signs may be erected to notify highway users of the closure. It is expected that the closure will be required from 11:00pm Thursday 23rd July - 06:00am Friday 24th July 2020, 11:00pm Saturday 25th July - 07:00am Sunday 26th July 2020 and 11:00pm Sunday 26th July - 06:00am Monday 27th July 2020. The Order may continue in force for a maximum period of eighteen months. A diversion route will be signed on site. A letter drop will be done by Network Rail to affected residents. Access for emergency services and pedestrians will not be maintained. Bus services will be accommodated and marshalled through the closure where required.

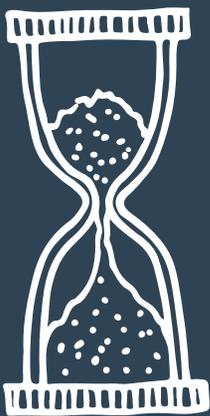
#### Schedule 1 - Temporary Road Closure

Station Road, Billingham - Billingham Level Crossing.

Dated: 16th July 2020

R. Brown, Director of HR, Legal and Communications,  
Municipal Buildings, Church Road, STOCKTON-ON-TEES, TS18 1LD

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### NET ZERO TEESSIDE

The Planning Act 2008 - Section 48 'Duty to publicise'

The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2008 - Regulation 4

**The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 - Regulation 13**  
Notice of proposed application for a development consent order for the Net Zero Teesside Project  
1. Notice is hereby given that Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited (the 'Applicants'), whose registered offices are both Chertsey Road, Sunbury on Thames, Middlesex TW16 7BP, are proposing to submit an application (the 'Proposed Application') to the Secretary of State (the 'SoS') for Business, Energy and Industrial Strategy for a Development Consent Order ('DCO') under Section 37 'Applications for orders granting development consent' of the Planning Act 2008 (the 'PA 2008'), to authorise the construction, operation and maintenance of the Net Zero Teesside Project ('NZT' or the 'Project').

#### The Project

2. The site for NZT (the 'Project Site') comprises of land at and in the vicinity of the former SSI steelworks site in Redcar and in Stockton-on-Tees on Teesside. The Project Site extends to 1,482 hectares in total. Grid references for the Project Site and its extremities are provided in the table below:

Area of Project Site	X	Y
Power, Capture and Compressor area (Centre)	457001	525270
Boundary - Northernmost point	457170	528045
Boundary - Westernmost point	447638	522406
Boundary - Easternmost point	458898	521290
Boundary - Southernmost point	456338	519077

Plans are available within the 'Consultation Documents' (see further below) showing the current Project Site boundary.

3. NZT would be the UK's first commercial scale, full chain carbon capture, utilisation and storage project. The Proposed Application would, amongst other matters, seek a DCO for the construction, operation and maintenance of:

3.1 a combined cycle gas turbine electricity generating station with an abated capacity of up to 2.1 gigawatts output (gross), including post-combustion carbon capture plant (all at the former SSI steelworks site in Redcar); cooling water, gas and electricity grid connections in and around Teesside; a carbon dioxide (CO<sub>2</sub>) gathering network, including CO<sub>2</sub> pipeline connections from industrial facilities on Teesside to transport the captured CO<sub>2</sub> (including the connections under the tidal River Tees); a CO<sub>2</sub> gathering and compression station to receive the captured CO<sub>2</sub> from the gathering network and generating station (also at the former SSI steelworks site); and the first part (the landward side of Mean Low Water Mark) of a CO<sub>2</sub> transport/export pipeline for the onward transport of the captured CO<sub>2</sub> (the remainder of the transport pipeline and the offshore geological storage site beneath the North Sea are to be separately consented); and

3.2 other associated development, including external lighting; fencing and boundary treatment; security measures; surface and foul water drainage systems; water, electricity, gas and other utilities connections; hard and soft landscaping; biodiversity mitigation and enhancement measures; temporary contractor facilities and construction laydown areas; vehicle access roads, crossings, parking and pedestrian and cycle facilities and routes.

4. The DCO to be sought would also authorise, if required, the permanent and/or temporary compulsory acquisition of land and/or rights in land for the Project; the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project; and/or the temporary occupation of land required for the Project; the application and/or disapplication of legislation relevant to the Project as may be required; permanent and temporary changes to the highway and public rights of way network as may be required; tree and hedgerow removal; a deemed marine licence for those parts of the Project within or affecting the tidal section of the River Tees or other sections of the UK Marine Area; the construction, operation and maintenance of associated development, including, but not limited to those items listed in paragraph 3; and such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and/or convenient for the successful construction, operation and maintenance of the Project.

#### Environmental Impact Assessment

5. The Applicants have notified the SoS in writing under Regulation 8(1)(b) of The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (the 'EIA Regulations') that they intend to provide an Environmental Statement ('ES') in respect of the Project. The Project is therefore 'EIA development' for the purposes of the EIA Regulations and an ES will form part of the Proposed Application.

6. Information so far compiled about the Project's environmental impacts is contained in a Preliminary Environmental Information ('PEI') Report and summarised in a Non-Technical Summary.

#### Consultation Documents

7. The PEI Report and other documents relating to the Project, including plans and maps showing the nature and location of the Project (the 'Consultation Documents'), are available to download and view free of charge from the Project Website: <https://www.netzeroteesside.co.uk/consultation/> until 18 September 2020.

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Net Zero Teesside Power Limited & Net Zero North Sea Storage Limited  
16 July 2020

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**PUBLIC NOTICE**

**NET ZERO TEESSIDE  
THE PLANNING ACT 2008 - SECTION 48 'DUTY TO PUBLICISE'**



**The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2008 - Regulation 4**  
**The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 - Regulation 13**  
**Notice of proposed application for a development consent order for the Net Zero Teesside Project**

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Net Zero Teesside Power Limited & Net Zero North Sea Storage Limited  
 16 July 2020

**PUBLIC NOTICE | PRINT APOLOGY. THIS ADVERT HAS BEEN REPRINTED DUE TO AN ERROR WITH THE DATES PUBLISHED IN THE 9TH JULY ISSUE OF FISHING NEWS.****NET ZERO TEESSIDE  
THE PLANNING ACT 2008 - SECTION 48 'DUTY TO PUBLICISE'****The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2008 - Regulation 4****The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 - Regulation 13****Notice of proposed application for a development consent order for the Net Zero Teesside Project**

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Plans are available within the 'Consultation Documents' (see further below) showing the current Project Site boundary.

3. NZE would be the UK's first commercial scale, full chain carbon capture, utilisation and storage project. The Proposed Application would, amongst other matters, seek a DCO for the construction, operation and maintenance of:

3.1 a combined cycle gas turbine electricity generating station with an abated capacity of up to 2.1 gigawatts output (gross), including post-combustion carbon capture plant (all at the former SSI steelworks site in Redcar); cooling water, gas and electricity grid connections in and around Teesside; a carbon dioxide (CO<sub>2</sub>) gathering network, including CO<sub>2</sub> pipeline connections from industrial facilities on Teesside to transport the captured CO<sub>2</sub> (including the connections under the tidal River Tees); a CO<sub>2</sub> gathering and compression station to receive the captured CO<sub>2</sub> from the gathering network and generating station (also at the former SSI steelworks site); and the first part (the landward side of Mean Low Water Mark) of a CO<sub>2</sub> transport/export pipeline for the onward transport of the captured CO<sub>2</sub> (the remainder of the transport pipeline and the offshore geological storage site beneath the North Sea are to be separately consented); and

3.2 other associated development, including external lighting; fencing and boundary treatment; security measures; surface and foul water drainage systems; water, electricity, gas and other utilities connections; hard and soft landscaping; biodiversity mitigation and enhancement measures; temporary contractor facilities and construction laydown areas; vehicle access roads, crossings, parking and pedestrian and cycle facilities and routes.

4. The DCO to be sought would also authorise, if required, the permanent and/or temporary compulsory acquisition of land and/or rights in land for the Project; the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project; and/or the temporary occupation of land required for the Project; the application and/or disapplication of legislation relevant to the Project as may be required; permanent and temporary changes to the highway and public rights of way network as may be required; tree and hedgerow removal; a deemed marine licence for those parts of the Project within or affecting the tidal section of the River Tees or other sections of the UK Marine Area; the construction, operation and maintenance of associated development, including, but not limited to those items listed in paragraph 3; and such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and/or convenient for the successful construction, operation and maintenance of the Project.

**Environmental Impact Assessment**

5. The Applicants have notified the SoS in writing under Regulation 8(1)(b) of The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (the 'EIA Regulations') that they intend to provide an Environmental Statement ('ES') in respect of the Project. The Project is therefore 'EIA development' for the purposes of the EIA Regulations and an ES will form part of the Proposed Application.

6. Information so far compiled about the Project's environmental impacts is contained in a Preliminary Environmental Information ('PEI') Report and summarised in a Non-Technical Summary.

**Consultation Documents**

7. The PEI Report and other documents relating to the Project, including plans and maps showing the nature and location of the Project (the 'Consultation Documents'), are available to download and view free of charge from the Project Website: <https://www.netzeroteesside.co.uk/consultation/> until 18 September 2020.

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**Net Zero Teesside Power Limited & Net Zero North Sea Storage Limited**

16 July 2020

Public Notices

Public Notices



Net Zero Teesside

NET ZERO TEESSIDE

The Planning Act 2008 - Section 48 'Duty to publicise'

The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2008 - Regulation 4

The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 - Regulation 13

Notice of proposed application for a development consent order for the Net Zero Teesside Project

1. Notice is hereby given that Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited (the 'Applicants'), whose registered offices are both Chertsey Road, Sunbury on Thames, Middlesex TW16 7BP, are proposing to submit an application (the 'Proposed Application') to the Secretary of State (the 'SoS') for Business, Energy and Industrial Strategy for a Development Consent Order ('DCO') under Section 37 'Applications for orders granting development consent' of the Planning Act 2008 (the 'PA 2008'), to authorise the construction, operation and maintenance of the Net Zero Teesside Project ('NZZT' or the 'Project').

The Project

2. The site for NZZT (the 'Project Site') comprises of land at and in the vicinity of the former SSI steelworks site in Redcar and in Stockton-on-Tees on Teesside. The Project Site extends to 1,482 hectares in total. Grid references for the Project Site and its extremities are provided in the table below:

Area of Project Site	X	Y
Power, Capture and Compressor area (Centre)	457001	525270
Boundary - Northernmost point	457170	528045
Boundary - Westernmost point	447638	522406
Boundary - Easternmost point	458898	521290
Boundary - Southernmost point	456338	519077

Plans are available within the 'Consultation Documents' (see further below) showing the current Project Site boundary.

3. NZZT would be the UK's first commercial scale, full chain carbon capture, utilisation and storage project. The Proposed Application would, amongst other matters, seek a DCO for the construction, operation and maintenance of:

3.1 a combined cycle gas turbine electricity generating station with an abated capacity of up to 2.1 gigawatts output (gross), including post-combustion carbon capture plant (all at the former SSI steelworks site in Redcar); cooling water, gas and electricity grid connections in and around Teesside; a carbon dioxide (CO<sub>2</sub>) gathering network, including CO<sub>2</sub> pipeline connections from industrial facilities on Teesside to transport the captured CO<sub>2</sub> (including the connections under the tidal River Tees); a CO<sub>2</sub> gathering and compression station to receive the captured CO<sub>2</sub> from the gathering network and generating station (also at the former SSI steelworks site); and the first part (the landward side of Mean Low Water Mark) of a CO<sub>2</sub> transport/export pipeline for the onward transport of the captured CO<sub>2</sub> (the remainder of the transport pipeline and the offshore geological storage site beneath the North Sea are to be separately consented); and

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4. The DCO to be sought would also authorise, if required, the permanent and/or temporary compulsory acquisition of land and/or rights in land for the Project; the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project; and/or the temporary occupation of land required for the Project; the application and/or disapplication of legislation relevant to the Project as may be required; permanent and temporary changes to the highway and public rights of way network as may be required; tree and hedgerow removal; a deemed marine licence for those parts of the Project within or affecting the tidal section of the River Tees or other sections of the UK Marine Area; the construction, operation and maintenance of associated development, including, but not limited to those items listed in paragraph 3; and such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and/or convenient for the successful construction, operation and maintenance of the Project.

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14. If you would like any further information in respect of this notice or the Project, please contact the Applicants using one of the contact methods set out above.

Net Zero Teesside Power Limited & Net Zero North Sea Storage Limited  
 9 July 2020

TOWN & COUNTRY PLANNING ACT 1990  
 PLANNING (LISTED BUILDINGS & CONSERVATION AREAS) ACT 1990

The following applications are required to be advertised under the above Acts:

1. Change use to independent residential occupation (retrospective) Manor Stables 2A Staindrop Road West Auckland 20/01702
2. Change use of land to side, detached double garage & outbuilding, creation of vehicular access & hardstanding to front Dene Cottage Thornley Tow Law 20/01594
3. Vary condition 4 (feedstocks) of 14/03460 Anaerobic Digestion Site Hope House Mordon 20/01692
4. Change use from two-bed apartment (C3) to small HMO (C4) 28 Clements Wharf Back Silver Street Durham 20/01655
5. 4 storey building with 3 units (A1/2/3 or 4) ground floor, 1 unit (D2) first & second floor & 4 residential units (C3) third floor Land North Of 28 North Terrace Seaham 20/01479
6. Repair/rebuild sections of churchyard wall Graveyard St Andrews Church South Church Road Bishop Auckland 20/01429
7. Demolish Grade II Listed school buildings, repair/refurbish perimeter walls & gates. Replacement pocket park. Former Easington Colliery Primary School Seaside Lane Easington Colliery 20/01618 20/01622
8. First floor side extension, detached workshop/store Pit House Pit Lane Brandon 20/01666
9. Erection of 151 dwellings, conversion of buildings for A1, A2, A3, B1, D1 & D2 uses & associated works Site Of Former Wolsingham Steelworks Durham Road Wolsingham 20/01421
10. Single storey rear extension & canopy 50 Crossgate Durham 20/01725

View applications at [www.durham.gov.uk/planning](http://www.durham.gov.uk/planning). Representations should be made by **30 July 2020** & will be recorded online. Signatures, phone numbers & e-mail addresses will be removed.



S Timmiss  
 Head of Development & Housing  
 9 July 2020

Household Sales

Camping and Caravan Equipment

CARAVAN EQUIPMENT FOR SALE

Inflatable awning, Dorema Magnum Air all season  
 390 Awning with ground sheet, £400, two full  
 lightweight caravan gas bottles, £25 each  
 07791 276001

Gates & Railings

VALLEY WROUGHT IRON  
 HIGH QUALITY GATES, WALL RAILINGS & GARDEN FENCES  
 Free Estimates and advice • Experienced Tradesmen  
 Friendly, Reliable, Fast Service  
 Contact Stephen on: 07976 554046  
 Email: [Info@valleywroughtiron.co.uk](mailto:Info@valleywroughtiron.co.uk) • Web: [www.valleywroughtiron.co.uk](http://www.valleywroughtiron.co.uk)

Miscellaneous Sales

FOR SALE

Vibra Power Toning machine, unwanted gift £85, white sleigh bed from Ikea no mattress £60, long extending dining table like new fits up to 10 people, no chairs £95, 4 kitchen chairs, stainless steel £15 for the 4, like new.

01325 485277

Mobility

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 Ableworld  
 www.ableworld.co.uk  
 Your Local Specialist  
 STAIRLIFTS

Reconditioned Straight from only **£495**  
 New Straight NOW from only **£1145**  
 Reconditioned Curved NOW from only **£1795**

**£200 OFF ALL CURVED STAIRLIFTS!**

(Includes fitting & warranty)  
 We Buy Back & Remove Stairlifts  
 Upto £500 paid on Handicare, Age UK,  
 Acorn & Brooks (Subject to survey and age)

**FREEPHONE  
 0800 634 4503**

**Personal Announcements**

**Funeral Directors**

**SEATON LENG**  
 FUNERAL DIRECTORS  
 EST. 1891  
**01325 465 647**  
 Our own pre-payment plans available

**Whitehouse Funeral Service**, 11 West Auckland Road, Darlington. Tel. 01325 482999. Hilton Road, Newton Aycliffe. Tel. 01325 318600. 24hr

**GIBSON FUNERAL SERVICES**, Bishop Auckland Tel. 01388 603665, Crook 762582, Shildon 772244.

**Hardy's Funeral Service**, Crook 01388 765069 and Willington 01388 747747

**TO BOOK YOUR NOTICE**

Call **01325 381444** and press 'option 1'

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General Enquiries:  
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**Public Notices**

**Public Notices**



**Net Zero Teesside**

**NET ZERO TEESSIDE**

**The Planning Act 2008 - Section 48 'Duty to publicise'**

**The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2008 - Regulation 4**

**The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 - Regulation 13**

**Notice of proposed application for a development consent order for the Net Zero Teesside Project**

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**The Project**

2. The site for NZT (the 'Project Site') comprises of land at and in the vicinity of the former SSI steelworks site in Redcar and in Stockton-on-Tees on Teesside. The Project Site extends to 1,482 hectares in total. Grid references for the Project Site and its extremities are provided in the table below:

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**Net Zero Teesside Power Limited & Net Zero North Sea Storage Limited**

16 July 2020

# Announcements

Telephone: 0800 072 32 32 or 01622 335087 Fax: 020 7931 3370  
 Email: announcements.ads@telegraph.co.uk Book online: announcements.telegraph.co.uk

ONE HUNDRED YEARS AGO

## The Daily Telegraph

LONDON, FRIDAY JULY 9, 1920

### HUGE LOSS ON BRITISH RAILWAYS.

54½ MILLIONS A YEAR.

### DEFICIT TO BE MADE UP.

The Ministry of Transport last night issued the following announcement:

"The Minister of Transport has informed the Rates Advisory Committee that since the issue of his directions on Dec. 20 and 23, 1919, to the railway companies of the United Kingdom to increase their charges, it is estimated that the financial result of working British railways (including Ireland) will show a deficiency as from April 1, 1920, at the rate of £54,500,000 per annum, which includes increases of £4,400,000 in salaries and wages which came into force on July 1 under the provisions of the sliding scale.

"The declared policy of the Government is that the railways are to be maintained upon a self-supporting basis, and are not to be subsidised by the taxpayer. As four months of the present financial year will probably have elapsed before any recommendations of the Committee can be given effect to, it would, in the opinion of the Government, be unduly severe on the trading and travelling public to impose such increases of rates, fares, and charges as would in the remaining eight months restore equilibrium by the end of the financial year, but they desire that equilibrium shall be reached not later than the end of June, 1921, thereby equating in eleven months the receipts, and expenditure of fifteen months. The intention of the Government is that in June, 1921, the rates, fares, and charges then in force shall be reviewed with a view to their reduction if circumstances permit.

"The Minister accordingly desires the Committee to consider and advise him what increases should be made in the rates, fares, tolls, dues, and charges of such companies so as to yield by the end of June, 1921, the total deficit which commenced to accrue on April 1 last. The committee are asked to treat the Irish railway companies as a separate unit, and the deficiency in respect of those railways may be assumed at the rate of £2,200,000 per annum.

"A public inquiry to consider this reference will be held by the Rates Advisory Committee at eleven a.m. on Tuesday, July 13, 1920, in the Old Hall, Lincoln's Inn, London, W.C. 2. Any persons or associations desiring to be heard should give notice to the Secretary of the Rates Advisory Committee, Ministry of Transport, Gwydyr House, Whitehall, London, S.W. 1, not later than July 13, 1920."

### NO MORE SUBSIDIES.

### BY OUR PARLIAMENTARY CORRESPONDENT

It was authoritatively stated last night that the formal direction given by the Minister of Transport to the Rates Advisory Committee is a direct outcome of the decision taken by the Government that the railways of the United Kingdom must be operated on an economic basis - that is to say, that there must be no more railway subsidies. The Minister is compelled by the terms of the Act which created the Transport Ministry to refer to that committee - itself a statutory body - any question involving an increase in fares, rates, and charges.

Discussing the prospective increases, Mr. Arthur Neal, Parliamentary Secretary to the Ministry of Transport, remarked that it was inevitable that they should occasion a certain amount of criticism and complaint, but it would be generally agreed that the heavier burden of expenditure the railways had to bear must be met in one or two ways:

- (1) By trying to make the undertakings self-supporting or (2) by calling upon the taxpayer to pay a subsidy, which was really only asking for a kind of protection for a particular public service.

Adopting the first method, the Minister was asking the committee to advise him as quickly as possible in what way an additional sum of £54,500,000 could be raised from the railways. The hon. member pointed out that the increase of 50 per cent. in passenger fares on January 1, 1917, was made largely with the idea of restricting traffic.

So far from having restricted traffic, he proceeded, passengers are using the railways in greater numbers than ever. There is, as a matter of fact, an increase in numbers of about 30 per cent. as compared with the "boom" year in pre-war days. Put in another way, it is estimated that there will be some 300,000,000 more passenger journeys on the railways this year than in 1913. As for goods, the traders of the country, while everything else is rising, had the advantage of pre-war standards for traffic up to Jan. 15 this year. They are now increased only by an amount of 50 per cent., though other charges, as revealed by the statistics relating to the cost of living, have increased in much greater proportion. Shipping freights, to take an example, have more than doubled, and in some cases are even five times higher than in the war.

It is required to make good the anticipated deficiency for the year ending March 31, 1921, Mr. Neal said that about £100,000 was represented by wage increases to the workmen. There had also been very substantial increases in the cost of coal and other while, in addition, the charges for the head of rates and taxes were much heavier. The services that were being given to-day were not proper as it ever thought they could produce, a better service than was now less crowded, and the extended services were being run for practically the same income. The selection of June, 1921, as the date when rates, fares, and charges will again be reviewed, Mr. Neal said:

It is to be put up in such a manner as to produce equilibrium in the present financial year, if would mean that the deficit would have to be borne in eight months. In order to reach somewhat, the reference to the Committee asks the Ministry as to what sum will be necessary in order to reach equilibrium by the end of June, 1921.

### Births

**PATTINSON.**—On 6th July 2020, to Natasha and Nigel, a daughter, Serena Mary Cecily, a sister for Rose and Edward.  
 Online ref: A242898

### Anniversaries

#### Diamond weddings

**ANGEL - PURTON.**—On July 9th 1960, at St Peter's Staines, Roy to Julia. Still in Staines.  
 Online ref: A242917

**FARROW - NOTLEY.**—On 9th July 1960, at St John's Church, Lord's Roundabout, David to Liz. Still at TN19 7RG.  
 Online ref: A242624

**SMITH - MULLIGAN.**—On 9th July 1960, at RC Garrison Church, Colchester, John (ACC) to Patsy (QARANC). Sixty great years. Now at Rockcliffe, Carlisle CA6 4AA.  
 Online ref: A242625

### Deaths

**CLARK KENNEDY.**—Pamela May. Peacefully on 4th July 2020, Pamela May Clark Kennedy (née Watson) of Gateside and formerly of Knockgray, Carstairs. A loving mum, gran and great gran. Donations in her memory to SSAFA may be sent to Ian Bendall, Funeral Directors, Castle Douglas, DG7 1HY.  
 Online ref: 584649

**FARMBOROUGH.**—Peggy passed away peacefully on 20th June, aged 95 years. Beloved wife to Reverend James Laird McLelland Farmborough, wonderful mother, grandmother and great grandmother. Private, family service to be held. Donations, if desired, can be made to St Andrew's Church, Farnham c/o H.C. Patrick & Co. Tel: 01252 714884.  
 Online ref: 584658

**JENNINGS.**—Pamela. Peacefully on 26th June at Care For Veterans Nursing Home, Worthing aged 89 years. She was much loved and will be very sadly missed by all her loving family and everyone who knew her. Donations in memory of Pamela can be made to either RNLI or Chestnut Tree House and may be sent c/o HD Tribe Ltd, 63 Sea Lane, Rustington, West Sussex BN16 2RQ. Tel: 01903 787188.  
 Online ref: 584661

**KEATLEY.**—Averil Maureen, of Corton, passed away peacefully at home on July 2nd 2020, aged 81. Dearly loved wife of Maurice. Due to current restrictions a private graveside funeral will be held at St Bartholomew's Church, Corton. A thanksgiving service for her life will be held later, God willing, when such gatherings are permitted.  
 Online ref: 584657

**KING.**—David died suddenly on 15th June 2020, aged 78 years. Beloved husband of Linda, loving father to Caroline, Georgina and Philip and adoring grandfather. He will be greatly missed, always in our hearts.  
 Online ref: A242911

**LEWIS.**—Hazel Sheila Ardis, of Wootton Bridge, Isle of Wight, widow of Norman Roy Lewis (both formerly of Warwickshire), died peacefully on 7th July 2020, aged 90. There will be a private funeral. No flowers please but donations, if desired, to Mountbatten Hospice Isle of Wight.  
 Online ref: A242913

**MILLES.**—Alison Jane (née Downie). Peacefully on 5th July 2020, aged 90 years. Loving wife, mother, grandmother, great-grandmother and a good friend to many. A private service now but a celebration of her life in safer times. All enquiries to Dean Bros, Formby. Tel: 01704 872023.  
 Online ref: A242914

**MULHOLLAND.**—Elizabeth Shuna Mulholland (née Duncan) died peacefully on 23rd June, aged 81, after a courageous battle with cancer. Beloved wife of Michael, much loved mother of Tanya, Andrew and Michael, and loving grandmother of Thomas, Tiegna, Hannah, Samara and Amelie. Private family cremation to be followed at a later date by a celebration of her life. Donations, in lieu of flowers, to St Michael's Hospice, St Leonards, or RABI (Royal Agricultural Benevolent Institution) or Macmillan Cancer Support. Enquiries to C. Waterhouse & Sons, Burwash, TN19 7ET. Tel: 01435 882219. funerals@cwaterhouse.co.uk  
 Online ref: A242900

**ROOTES.**—Timothy David, passed away peacefully at home in Oxfordshire on 3rd July, aged 95. Loving partner of Obby. A private service will be held. A celebration of Timothy's life will be arranged when current restrictions allow.  
 Online ref: 584605

**SHEPHERD.**—Robert George 'Bob', Group Captain RAF (Ret'd), died peacefully at home in Suffolk on 25th June, aged 79. Cherished husband of Hilary, amazing Dad to Catherine, Veronica, Jen and Duncan and adored Grandad to Millie, Fred, Sam, Kitty, India, Herbie and Harry. Private family burial at City of Ely Cemetery on 17th July at 12 noon. Flowers welcome. Donations, if desired, to Parkinson's UK or Shotley Stroke Unit c/o E.B. Button & Sons, 24 St John's St, Woodbridge IP12 1EB. A celebration of his life will be held once large gatherings are permitted.  
 Online ref: A242899

**WALLACE.**—Clodagh C. (née Parr) born in March 1938, died on 7th July 2020, in Winchester at home. A Plantagenet who lived a full and eventful life. Private cremation. No flowers please. NHS palliative carers were magnificent.  
 Online ref: A242912

### In memoriam

**APPELBOAM.**—George Gershon Appelboam, 05.03.1927 - 09.07.2017. My kind and gentle husband. The memories of the love and the laughter are always there. Didn't we have fun. Me.  
 Online ref: A242709

### Personal

#### Text for the day

**COME UNTO** me, all ye that labour and are heavy laden, and I will give you rest. Take my yoke upon you, and learn of me; for I am meek and lowly in heart: and ye shall find rest unto your souls. For my yoke is easy, and my burden is light.  
 Matthew 11:28-30

#### Messages

**GRATEFUL THANKS** to St Jude, for prayers answered. My saviour. H.P.  
 Online ref: 584676

### General personal

#### The Daily Telegraph and The Sunday Telegraph

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### Public notices

#### NET ZERO TEESIDE

The Planning Act 2008 - Section 48 'Duty to publicise'

The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2006 - Regulation 4

The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 - Regulation 13

Notice of proposed application for a development consent order for the Net Zero Teesside Project

1. Notice is hereby given that Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited (the 'Applicants'), whose registered offices are both Chertsey Road, Sunbury on Thames, Middlesex TW16 7BP, are proposing to submit an application (the 'Proposed Application') to the Secretary of State (the 'SoS') for Business, Energy and Industrial Strategy for a Development Consent Order (DCO) under Section 37 'Applications for orders granting development consent' of the Planning Act 2008 (the 'PA 2008'), to authorise the construction, operation and maintenance of the Net Zero Teesside Project ('NZT' or 'the Project').

#### The Project

2. The site for NZT (the 'Project Site') comprises of land at and in the vicinity of the former SSI steelworks site in Redcar and in Stockton-on-Tees on Teesside. The Project Site extends to 1,482 hectares in total. Grid references for the Project Site and its extremities are provided in the table below.

Area of Project Site	X	Y
Power, Capture and Compressor area (Centre)	457001	525270
Boundary - Northernmost point	457170	528045
Boundary - Westernmost point	447638	522406
Boundary - Easternmost point	458898	521290
Boundary - Southernmost point	456338	519077

Plans are available within the 'Consultation Documents' (see further below) showing the current Project Site boundary.

3. NZT would be the UK's first commercial scale, full chain carbon capture, utilisation and storage project. The Proposed Application would, amongst other matters, seek a DCO for the construction, operation and maintenance of:

3.1 a combined cycle gas turbine electricity generating station with an abated capacity of up to 2.1 gigawatts output (gross), including post-combustion carbon capture plant (all at the former SSI steelworks site in Redcar); cooling water, gas and electricity grid connections in and around Teesside; a carbon dioxide (CO2) gathering network, including CO2 pipeline connections from Teesside to transport the captured CO2 (including the connections under the tidal River Tees); a CO2 gathering and compression station to receive the captured CO2 from the gathering network and generating station (also at the former SSI steelworks site); and the first part (the landward side of Mean Low Water Mark) of a CO2 transport/export pipeline for the onward transport of the captured CO2 (the remainder of the transport pipeline and the offshore geological storage site beneath the North Sea are to be separately consented); and

3.2 other associated development, including external lighting; fencing and boundary treatment; security measures; surface and foul water drainage systems; water, electricity, gas and other utilities connections; hard and soft landscaping; biodiversity mitigation and enhancement measures; temporary contractor facilities and construction laydown areas; vehicle access roads, crossings, parking and pedestrian and cycle facilities and routes.

4. The DCO to be sought would also authorise, if required, the permanent and/or temporary compulsory acquisition of land and/or rights in land for the Project; the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project; and/or the temporary occupation of land required for the Project; the application and/or discontinuation of legislation relevant to the Project as may be required; permanent and temporary changes to the highway and public rights of way network as may be required; tree and hedgerow removal; a deemed marine licence for those parts of the Project within or affecting the tidal section of the UK Marine Area; the construction, operation and maintenance of associated development, including, but not limited to those items listed in paragraph 3; and such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and/or convenient for the successful construction, operation and maintenance of the Project.

#### Environmental Impact Assessment

5. The Applicants have notified the SoS in writing under Regulation 8(1)(b) of the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (the 'EIA Regulations') that they intend to provide an Environmental Statement ('ES') in respect of the Project. The Project is therefore 'EA development' for the purposes of the EIA Regulations and an ES will form part of the Proposed Application.

6. Information so far compiled about the Project's environmental impacts is contained in a Preliminary Environmental Information ('PEI') Report and summarised in a Non-Technical Summary.

#### Consultation Documents

7. The PEI Report and other documents relating to the Project, including plans and maps showing the nature and location of the Project (the 'Consultation Documents'), are available to download and view free of charge from the Project Website: <https://www.netzeroteesside.co.uk/consultation/> until 18 September 2020.

8. If you are unable to access the Project Website, please telephone: Freephone 0800 211 8185 (Monday to Friday 10am to 4pm) or email: [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk). Any details you provide to us via telephone or email will be subject to our Privacy Notice: <https://www.netzeroteesside.co.uk/consultation-privacy-notice/>. You will be offered the loan of a hard copy set of the Consultation Documents, the loan of an electronic tablet that the Consultation Documents have been uploaded to, or a USB stick containing the Consultation Documents. Hard copies of the Consultation Documents and the electronic tablets will be delivered free of charge and collected on a date and time that is convenient. USB sticks will be supplied and posted to you free of charge.

9. Regulation 4(3)(6) of the Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2006, requires an applicant for a DCO to make the consultation documents available for inspection in at least one address in the vicinity of the relevant project. Details of a location where the Consultation Documents can be inspected free of charge are set out below. However, given the current Covid-19 pandemic ('coronavirus'), and the Government's guidance, and in the interests of health and safety, we strongly encourage you to use the alternative methods of viewing the Consultation Documents, as described above. Inspection of the Consultation Documents at the address below will be by appointment only and will require up to 48 hours' prior notice. It is very important that you do not visit without an appointment. You will be asked to complete a Covid-19 Visitor Declaration prior to your visit. Appointments can be arranged by telephone: 020 7489 4830 or email: [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk). Visiting arrangements will be explained to you prior to your visit. Visiting arrangements and opening times may be subject to change by the Applicants or operators of the inspection location.

Inspection Location	Opening Times - By Appointment Only
South Tees Development Corporation, Teesside Management Offices, Redcar, TS10 5QW	Monday to Friday between 10am and 4pm excluding public holidays.

10. It is important that you observe all the latest government guidance and laws in force if planning a visit. Under current NHS guidance, you should not visit an inspection location if you are at high risk or very high risk from coronavirus (<https://www.nhs.uk/conditions/coronavirus-covid-19/people-at-higher-risk-from-coronavirus/whos-at-higher-risk-from-coronavirus/>). Do not visit the inspection location if you are unwell, have symptoms of coronavirus, or have recently been in contact with someone with coronavirus.

#### Responding to this notice

11. If you wish to respond to this notice or make comments or representations in respect of the Project, these should be sent to the Applicants. Please include your name and an address where any correspondence relating to the Project can be sent. Comments and representations may be submitted in the following ways:

Email: [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk)  
 Post: Freepost NET ZERO TEESIDE PROJECT CONSULTATION  
 Telephone: Freephone 0800 211 8185 - lines will be open 10am to 4pm Monday to Friday  
 Website: <https://www.netzeroteesside.co.uk/consultation/>

12. Any comments received will be analysed by the Applicants and any appointed agent of the Applicants, and copies may be made available in due course to the SoS, the Planning Inspectorate and other relevant statutory authorities so that comments can be noted. For certain parties, those who own an interest in land or are affected by the Project, the Applicant is under a statutory duty to publish names and addresses as part of its DCO application. In respect of other people we request that your personal details are not placed on public record and these will be held securely by the Applicants in accordance with the Data Protection Act 1998 and the General Data Protection Regulation and used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to third parties. Please refer to our Privacy Notice: <https://www.netzeroteesside.co.uk/consultation-privacy-notice/>.

13. Please note that all comments and representations must be received by the Applicants no later than 11.59pm on 18 September 2020.

14. If you would like any further information in respect of this notice or the Project, please contact the Applicants using one of the contact methods set out above.

Net Zero Teesside Power Limited & Net Zero North Sea Storage Limited

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 FOR TELEGRAPH READERS

## **APPENDIX 13.3: LIST OF EIA CONSULTATION BODIES**

### Appendix 13.3 – Bodies consulted under EIA Reg. 13.

**Table 1 – Prescribed Persons Table**

No.	Consultee	Address	Date
1	The Health and Safety Executive	Mr Dave Adams (MHPD) NSIP Consultations Building 2.2 Redgrave Court Merton Road Bootle Merseyside L20 7HS	7 July 2020
2	The Health and Safety Executive	The Chief Executive Health and Safety Executive Redgrave Court Merton Road Bootle Merseyside L20 7HS	7 July 2020
3	The National Health Service Commissioning Board and the relevant Clinical Commissioning Group (CCG)	The Chief Executive NHS England PO Box 16738 Redditch B97 9PT	7 July 2020
4	The National Health Service Commissioning Board and the relevant Clinical Commissioning Group (CCG)	The Chief Executive NHS Hartlepool and Stockton-on-Tees Clinical Commissioning Group First Floor 14 Trinity Mews North Ormesby Middlesbrough TS3 6AL	7 July 2020
5	The National Health Service Commissioning Board and the relevant Clinical Commissioning Group (CCG)	The Chief Executive NHS South Tees Clinical Commissioning Group North Ormesby Health Village First Floor 14 Trinity Mews North Ormesby Middlesbrough TS3 6AL	7 July 2020
6	Natural England	The Chief Executive Natural England Foss House Kings Pool 1-2 Peasholme Green York YO1 7PX	7 July 2020
7	Natural England	Carolyn Simpson Customer Services Hornbeam House Crewe Business Park	7 July 2020

		Electra Way Crewe Cheshire CW1 6GJ	
8	The Historic Buildings and Monuments Commission for England	The Company Secretary Historic England The Engine House Fire Fly Avenue Swindon Wiltshire England SN2 2EH	7 July 2020
9	The Historic Buildings and Monuments Commission for England	Martin Lowe Historic England Bessie Surtees House 41-44 Sandhill Newcastle-Upon-Tyne NE1 3JF	7 July 2020
10	The relevant fire and rescue authority	The Chief Executive Cleveland Fire Brigade Training & Administration Hub Endeavour House Queens Meadow Business Park Hartlepool TS25 5TH	7 July 2020
11	The relevant fire and rescue authority	Joe Flounders Cleveland Fire Brigade Training & Administration Hub Endeavour House Queens Meadow Business Park Hartlepool TS25 5TH	7 July 2020
12	The relevant police and crime commissioner	Police & Crime Commissioner for Cleveland Steria Shared Service Centre Ash House III Acres Princeton Drive Thornaby Stockton-On-Tees TS17 6AJ	7 July 2020
13	The relevant parish council(s) or, where the application relates to land [in] Wales or Scotland, the relevant community council	The Parish Clerk Skelton Brotton Parish Council Skelton Civic Hall Coniston Road Skelton Saltburn-by-the-Sea TS12 2HP	7 July 2020
14	The relevant parish council(s) or, where the application relates to land [in] Wales	The Town Clerk Guisborough Town Council Sunnyfield House 36 Westgate	7 July 2020

	or Scotland, the relevant community council	Guisborough North Yorkshire TS14 6BA	
15	The relevant parish council(s) or, where the application relates to land [in] Wales or Scotland, the relevant community council	The Parish Clerk Stainton & Thornton Parish Council 13 Strait Lane Stainton Middlesbrough TS8 9BB	7 July 2020
16	The relevant parish council(s) or, where the application relates to land [in] Wales or Scotland, the relevant community council	The Town Clerk Billingham Town Council Billingham Library & Customer Service Centre Billingham TS23 2LN	7 July 2020
17	The relevant parish council(s) or, where the application relates to land [in] Wales or Scotland, the relevant community council	The Parish Clerk Wolviston Parish Council 7 Picton Crescent Thornaby Stockton on Tees TS17 0EZ	7 July 2020
18	The relevant parish council(s) or, where the application relates to land [in] Wales or Scotland, the relevant community council	The Parish Clerk Wynyards Parish Council Wynyard Woods Care Home Wynyard Woods Billingham TS22 5GJ	7 July 2020
19	The relevant parish council(s) or, where the application relates to land [in] Wales or Scotland, the relevant community council	The Parish Clerk Redmarshall Parish Council 60 West Street Stillington Stockton-On-Tees TS21 1JY	7 July 2020
20	The relevant parish council(s) or, where the application relates to land [in] Wales or Scotland, the relevant community council	The Parish Clerk Preston-on-Tees Parish Council Greystones, The Spital Yarm Stockton on Tees TS15 9EX	7 July 2020
21	The relevant parish council(s) or, where the application relates to land [in] Wales or Scotland, the relevant	The Parish Clerk Saltburn, Marske & New Marske Parish Council The Conference Centre Saltburn Learning Campus Marske Mill Lane	7 July 2020

	community council	Saltburn-by-the-Sea TS12 1HJ	
22	The relevant parish council(s) or, where the application relates to land [in] Wales or Scotland, the relevant community council	The Parish Clerk Greatham Parish Council 15 Blackton Road Elwick Rise Hartlepool TS26 0QG	7 July 2020
23	The relevant parish council(s) or, where the application relates to land [in] Wales or Scotland, the relevant community council	The Parish Clerk Grindon and Thorpe Thewles Parish Council 60 West Street Stillington Stockton on Tees TS21 1JY	7 July 2020
24	The relevant parish council(s) or, where the application relates to land [in] Wales or Scotland, the relevant community council	The Town Clerk Thornaby Town Council Town Hall Mandale Road Thornaby-on-Tees Yorkshire TS17 6AW	7 July 2020
25	The relevant parish council(s) or, where the application relates to land [in] Wales or Scotland, the relevant community council	The Parish Clerk Nunthorpe Parish Council 1 Muirfield Nunthorpe Middlesbrough TS7 0JN	7 July 2020
26	The Environment Agency	The Chief Executive National Customer Contact Centre PO Box 544 Rotherham S60 1BY United Kingdom	7 July 2020
27	The Environment Agency	Lucy Mo Tyneside House Skinnerburn Road Newcastle Business Park Newcastle upon Tyne NE4 7AR	7 July 2020
28	The Joint Nature Conservation Committee	The Chief Executive Joint Nature Conservation Committee Monkstone House City Road Peterborough PE1 1JY	7 July 2020
29	Maritime and Coastguard Agency	The Chief Executive Maritime and Coastguard Agency Spring Place	7 July 2020

		105 Commercial Road Southampton SO15 1EG United Kingdom	
30	Maritime and Coastguard Agency	Thomas Bulpit, Marine Licencing Lead Navigation Safety Branch, DMSS Maritime & Coastguard Agency Spring Place 105 Commercial Road Southampton SO15 1EG	7 July 2020
31	Marine Management Organisation	The Chief Executive Marine Management Organisation Lancaster House Hampshire Court Newcastle upon Tyne NE4 7YH United Kingdom	7 July 2020
32	Marine Management Organisation	Laura Calvert Marine Licensing Lancaster House Hampshire Court Newcastle upon Tyne NE4 7YH	7 July 2020
33	The Civil Aviation Authority	The Company Secretary Civil Aviation Authority Aviation House Beehive Ring Road Crawley West Sussex England RH6 0YR	7 July 2020
34	The Secretary of State for Transport	The Secretary of State for Transport The Department for Transport Great Minster House 33 Horseferry Road London SW1P 4DR	7 July 2020
35	The relevant Highways Authority	Highways Department Stockton-on-Tees Borough Council, Municipal Buildings, Church Road, Stockton-on-Tees, TS18 1LD	7 July 2020
36	The relevant Highways Authority	Highways Department Redcar and Cleveland Borough Council Redcar and Cleveland House Kirkleatham Street Redcar Yorkshire TS10 1RT	7 July 2020

36	The relevant strategic highways company	Highways Department Economic Growth & Development Services, Highways Transportation & Design, Highway Network and Flood Risk Management, Stockton-on-Tees Borough Council Kingsway House, PO Box 229, West Precinct, Billingham, TS23 2YL.	7 July 2020
37	The relevant strategic highways company	The Company Secretary, Highways England Company Ltd Bridge House 1 Walnut Tree Close Guildford GU1 4LZ	7 July 2020
38	The British Waterways Board	The Chief Executive Canal & River Trust Head Office First Floor North Station House 500 Elder Gate Milton Keynes MK9 1BB.	7 July 2020
39	Trinity House	The Company Secretary Trinity House Tower Hill London EC3N 4DH	7 July 2020
40	Trinity House	Steve Vanstone Navigation Directorate Trinity House Trinity Square Tower Hill London EC3N 4DH	7 July 2020
41	Public Health England, an executive agency of the Department of Health	The Chief Executive Public information access office Public Health England Wellington House 133-155 Waterloo Road London SE1 8UG United Kingdom	7 July 2020
42	Public Health England, an executive agency of the Department of Health	Environmental Hazards and Emergencies Department Centre for Radiation, Chemical and Environmental Hazards (CRCE) Seaton House City Link London Road Nottingham NG2 4LA	7 July 2020

43	The Crown Estate Commissioners	The Chief Executive The Crown Estate 1 St James's Market London SW1 4AH	7 July 2020
44	The Forestry Commission	The Chief Executive The Forestry Commission. 620 Bristol Business Park Coldharbour Lane Bristol BS16 1EJ United Kingdom	7 July 2020
45	The Forestry Commission	Jim Smith Forestry Commission Yorkshire & North East Foss House Kings Pool 1-2 Peasholme Green York YO1 7PX	7 July 2020
46	The Secretary of State for Defence	The Secretary of State for Defence The Ministry of Defence Whitehall London SW1A 2HB	7 July 2020
47	The Secretary of State for Defence	Mr Michael Billings Assistant Safeguarding Officer Safeguarding Department Statutory & Offshore Defence Infrastructure Organisation Kingston Road Sutton Coldfield West Midlands B75 7RL	7 July 2020
48	The North Pennines AONB Partnership	The Chief Executive North Pennines AONB Partnership Weardale Business Centre The Old Co-op Building 1 Martin Street Stanhope Bishop Auckland County Durham DL13 2UY	7 July 2020
49	Nidderdale AONB	The Chief Executive Nidderdale AONB The Old Workhouse King Street Pateley Bridge Harrogate HG3 5LE	7 July 2020

50	Howardian Hills AONB	The Chief Executive AONB Team The Old Vicarage Bondgate Helmsley York YO62 5BP	7 July 2020
51	The Canal and River Trust	The Chief Executive The Canal and River Trust First Floor North Station House 500 Elder Gate Milton Keynes MK9 1BB	7 July 2020
52	The Office for Nuclear Regulation	The Chief Executive Office for Nuclear Regulation Building 4 Redgrave Court Merton Road Bootle L20 7HS	7 July 2020
53	PHE North of England Regional Office	Professor Paul Johnstone, regional director Blenheim House West One Duncombe Street Leeds LS1 4PL	7 July 2020
54	North East PHE Centre	Professor Peter Kelly, Centre Director Floor 2 Citygate Gallowgate Newcastle-upon-Tyne NE1 4WH	7 July 2020
55	NHS Durham Dales, Easington and Sedgfield Clinical Commissioning Group	The Chief Executive Durham Dales, Easington and Sedgfield CCG Sedgfield Community Hospital Salters Lane Sedgfield TS21 3EE	7 July 2020
56	Integrated Transport Authority (Newcastle Upon Tyne)	The Chief Executive North East Combined Authority c/o South Tyneside Council Town Hall & Civic Offices Westoe Road South Shields NE33 2RL	7 July 2020
57	Passenger Transport Executive Group (now the Urban Transport Group)	The Chief Executive Urban Transport Group Wellington House 40-50 Wellington Street Leeds LS1 2DE	7 July 2020
58	The Coal Authority	The Chief Executive Coal Authority	7 July 2020

		200 Lichfield Lane Mansfield Nottinghamshire NG18 4RG United Kingdom	
59	Lockwood Parish Council	Clerk to the Council Lingdale Village Hall Meadowdale Court Lingdale Saltburn-by-the-Sea TS12 3HF	7 July 2020
60	Loftus Town Council	Clerk to the Town Council Loftus Town Council Loftus Town Hall High Street Loftus, Saltburn Cleveland TS13 4HG	7 July 2020

**Table 2 – Relevant Statutory Undertakers – Section 42(1)(a)**

No.	Statutory Undertaker	Organisation and contact details	Date Consulted
<b>Health Bodies (S.16 of the Acquisition of Land Act (ALA) 1981)</b>			
1	The relevant NHS Foundation Trusts	The Chief Executive North East Ambulance Service NHS Foundation Trust Bernicia House Goldcrest Way Newburn Riverside Newcastle upon Tyne NE15 8NY	7 July 2020
<b>Relevant Statutory Undertakers in specified sectors (s.8 ALA 1981)</b>			
2	Railways	The Company Secretary Network Rail Infrastructure Limited 1 Eversholt Street London NW1 2DN	7 July 2020
3a	Railways	The Company Secretary Network Rail Limited 1 Eversholt Street London NW1 2DN	7 July 2020

3b	Railways	Matt Leighton Town Planning Technician Property Network Rail George Stephenson House Toft Green York YO1 6JT	7 July 2020
4	Dock and Harbour Authority	The Company Secretary PD Teesport Limited 17-27 Queen's Square Middlesbrough TS2 1AH	7 July 2020
5	Licence Holder (Chapter 1 Of Part 1 Of Transport Act 2000)	The Company Secretary NATS Limited 4000 Parkway Whiteley Fareham Hampshire PO15 7FL	7 July 2020
6	Universal Service Provider	The Company Secretary Royal Mail Group Limited 100 Victoria Embankment London EC4Y 0HQ	7 July 2020
<b>Relevant Deemed Statutory Undertakers in specified sectors (s.8 ALA 1981)</b>			
7	The relevant Homes and Communities Agency	The Chief Executive Homes England One Friargate Coventry CV1 2GN	7 July 2020
8a	The relevant water and sewage undertaker	The Company Secretary Northumbrian Water Limited Northumbria House Abbey Road Pity Me Durham DH1 5FJ	7 July 2020
8b	The relevant water and sewage undertaker	Katherine Dobson Planning Team Leader Development Services Northumbrian Water Limited Leat House Pattinson Road Washington Tyne and Wear NE38 8LB	7 July 2020

<b>24. The relevant public gas transporters</b>			
9	Cadent Gas Limited	The Company Secretary Cadent Gas Limited Ashbrook Court Prologis Park Central Boulevard Coventry United Kingdom CV7 8PE	7 July 2020
10	Last Mile Gas Limited	The Company Secretary Last Mile Gas Limited Fenick House Lister Way Hamilton International Technology Park Glasgow Scotland G72 0FT	7 July 2020
11	Energy Assets Pipelines Limited	The Company Secretary Energy Assets Pipelines Limited Ship Canal House 98 King Street Manchester United Kingdom M2 4WU	7 July 2020
12	ES Pipelines Limited	The Company Secretary ES Pipelines Limited 1st Floor Bluebird House Mole Business Park Leatherhead England KT22 7BA	7 July 2020
13	ESP Connections Limited	The Company Secretary ESP Connections Limited 1st Floor Bluebird House Mole Business Park Leatherhead Surrey United Kingdom KT22 7BA	7 July 2020

14	ESP Networks Limited	The Company Secretary ESP Networks Limited 1st Floor Bluebird House Mole Business Park Leatherhead Surrey United Kingdom KT22 7BA	7 July 2020
15	ESP Pipelines Limited	The Company Secretary ESP Pipelines Limited 1st Floor Bluebird House Mole Business Park Leatherhead Surrey United Kingdom KT22 7BA	7 July 2020
16	Fulcrum Pipelines Limited	The Company Secretary Fulcrum Pipelines Limited 2 Europa View Sheffield Business Park Sheffield United Kingdom S91 1XH	7 July 2020
17	Harlaxton Gas Networks Limited	The Company Secretary Harlaxton Gas Networks Limited Toll Bar Road Marston Grantham Lincs United Kingdom NG32 2HT	7 July 2020
18	GTC Pipelines Limited	The Company Secretary GTC Pipelines Limited Energy House Woolpit Business Park Windmill Avenue Bury St. Edmunds England IP30 9UP	7 July 2020

19	Independent Pipelines Limited	The Company Secretary Independent Pipelines Limited Energy House Woolpit Business Park Windmill Avenue Bury St. Edmunds England IP30 9UP	7 July 2020
20	Indigo Pipelines Limited	The Company Secretary Indigo Pipelines Limited 15 Diddenham Court Lambwood Hill Grazeley Reading England RG7 1JQ	7 July 2020
21	Murphy Gas Networks Limited	The Company Secretary Murphy Gas Networks Limited Hiview House Highgate Road London United Kingdom NW5 1TN	7 July 2020
22	Quadrant Pipelines Limited	The Company Secretary Quadrant Pipelines Limited Synergy House Windmill Avenue Woolpit Bury St. Edmunds England IP30 9UP	7 July 2020
23a	National Grid Gas Plc	The Company Secretary National Grid Gas Plc 1-3 Strand London WC2N 5EH	7 July 2020
23b	National Grid Gas Plc & National Grid Gas PLC	Anne Holdsworth DCO Liaison Officer Network Management 1-3 Strand London WC2N 5EH	7 July 2020

24	Scotland Gas Networks Plc	The Company Secretary Scotland Gas Networks Plc Axis House 5 Lonehead Drive Newbridge Edinburgh Scotland EH28 8TG	7 July 2020
25	Southern Gas Networks Plc	The Company Secretary Southern Gas Networks Plc St Lawrence House Station Approach Horley Surrey RH6 9HJ	7 July 2020
26	Northern Gas Networks Plc	The Company Secretary Northern Gas Networks Limited 1100 Century Way Thorpe Park Business Park Colton Leeds LS15 8TU	7 July 2020
<b>25. The relevant Electricity Licence Holders with CPO Powers (electricity generators, distributors, transmitters and interconnectors)</b>			
27	EDF Energy Renewables Limited	The Company Secretary EDF Energy Renewables Limited Alexander House 1 Mandarin Road Rainton Bridge Business Park Houghton Le Spring Sunderland England DH4 5RA	7 July 2020
28	MGT Teeside Limited	The Company Secretary MGT Teeside Limited 8 White Oak Square London Road Swanley England BR8 7AG	7 July 2020
29	Last Mile Electricity Limited	The Company Secretary Last Mile Electricity Limited Fenick House Lister Way Hamilton International Technology Park Glasgow Scotland G72 0FT	7 July 2020

30	Energy Assets Networks Limited	The Company Secretary Energy Assets Networks Limited Ship Canal House 98 King Street Manchester England M2 4WU	7 July 2020
31	Energy Assets Fibre Networks Limited	The Company Secretary Energy Assets Fibre Networks Limited Ship Canal House 98 King Street Manchester England M2 4WU	7 July 2020
32	ESP Electricity Limited	The Company Secretary ESP Electricity Limited 1st Floor Bluebird House Mole Business Park Leatherhead Surrey United Kingdom KT22 7BA	7 July 2020
33	Fulcrum Electricity Assets Limited	The Company Secretary Fulcrum Electricity Assets Limited 2 Europa View Sheffield Business Park Sheffield United Kingdom S9 1XH	7 July 2020
34	Harlaxton Energy Networks Limited	The Company Secretary Harlaxton Energy Networks Limited Toll Bar Road Marston Grantham Lincs NG32 2HT	7 July 2020
35	Independent Power Networks Limited	The Company Secretary Independent Power Networks Limited Synergy House Windmill Avenue Woolpit Bury St. Edmunds England IP30 9UP	7 July 2020

36	Leep Electricity Networks Limited	The Company Secretary Leep Electricity Networks Limited The Greenhouse Mediacityuk Salford United Kingdom M50 2EQ	7 July 2020
37	Murphy Power Distribution Limited	The Company Secretary Murphy Power Distribution Limited Hiview House Highgate Road London United Kingdom NW5 1TN	7 July 2020
38	The Electricity Network Company Limited	The Company Secretary The Electricity Network Company Limited Synergy House Windmill Avenue Woolpit Bury St. Edmunds England IP30 9UP	7 July 2020
39	UK Power Distribution Limited	The Company Secretary UK Power Distribution Limited 22-26 King Street Kings Lynn Norfolk PE30 1HJ	7 July 2020
40	Utility Assets Limited	The Company Secretary Utility Assets Limited 7 Laxton Close Attleborough England NR17 1QY	7 July 2020
41	Vattenfall Networks Limited	The Company Secretary Vattenfall Networks Limited First Floor 1 Tudor Street London England EC4Y 0AH	7 July 2020
42	Northern Powergrid (Northeast) Limited	The Company Secretary Northern Powergrid (Northeast) Limited Lloyds Court 78 Grey Street Newcastle Upon Tyne NE1 6AF	7 July 2020

43	National Grid Electricity Transmission Plc	The Company Secretary National Grid Electricity Transmission Plc 1 - 3 Strand London WC2N 5EH	7 July 2020
44	BOC Limited (A Member of the Linde Group)	The Company Secretary BOC Limited The Priestley Centre 10 Priestley Road The Surrey Research Park Guildford Surrey GU2 7XY	7 July 2020
45	BP Midstream Pipelines	The Company Secretary BP Midstream Pipelines 1 St James's Square, London, SW1Y 4PD	7 July 2020
46	British Gas Pipelines Limited	The Company Secretary British Gas Pipelines Limited Millstream Maidenhead Road Windsor Berkshire SL4 5GD	7 July 2020
47	British Pipeline Agency Limited	The Company Secretary British Pipeline Agency Limited 5-7 Alexandra Road Hemel Hempstead Hertfordshire HP2 5BS	7 July 2020
48	British Telecommunications Public Limited	The Company Secretary British Telecommunications Public Limited 81 Newgate Street London EC1A 7AJ	7 July 2020
49	C.A. Telecom UK Limited	The Company Secretary C.A. Telecom UK Limited Dockers Field Farm Pea Hill Whitstable Kent CT5 3BJ	7 July 2020

50	Centrica Limited	Energy	The Company Secretary Centrica Energy Limited Millstream Maidenhead Road Windsor Berkshire SL4 5GD	7 July 2020
51	C.Gen Limited	Killingholme	The Company Secretary C.Gen Killingholme Limited 130 Shaftesbury Avenue 2nd Floor London W1D 5EU	7 July 2020
52	Centrica Limited	Storage	The Company Secretary Centrica Storage Limited Woodland House Woodland Park Hessle United Kingdom HU13 0FA	7 July 2020
53	Channel Limited	Cable	The Company Secretary Channel Cable Limited Kings Parade Lower Coombe Street Croydon Surrey CR0 1AA	7 July 2020
54	CityFibre Limited	Holdings	The Company Secretary CityFibre Holdings Limited 15 Bedford Street London WC2E 9HE	7 July 2020
55	Phillips 66 Limited		The Company Secretary Phillips 66 Limited 7th Floor 200-202 Aldersgate Street London EC1A 4HD	7 July 2020
56	Coryton Company Limited	Energy	The Company Secretary Coryton Energy Company Limited Coryton Power Station Stanford-Le-Hope The Manorway SS17 9GN	7 July 2020

57	Interoute Managed Services UK Limited	The Company Secretary Interoute Managed Services UK Limited Third Floor New Castle House Castle Boulevard Nottingham England NG7 1FT	7 July 2020
58	Eclipse Power Networks Limited	The Company Secretary Eclipse Power Networks Limited 25 Osier Way Olney England MK46 5FP	7 July 2020
59	EirGrid Interconnector Designated Activity Company	The Company Secretary EirGrid Interconnector Designated Activity Company THE OVAL, 160 SHELBOURNE ROAD, BALLSBRIDGE, DUBLIN 4	7 July 2020
60	Electricity North West Limited	The Company Secretary Electricity North West Limited Electricity North West Borron Street Stockport England SK1 2JD	7 July 2020
61	Envoy Asset Management Limited	The Company Secretary Envoy Asset Management Limited Synergy House Windmill Avenue Woolpit, Bury St. Edmunds England IP30 9UP	7 July 2020
62	E-ON UK plc	The Company Secretary E-ON UK PLC Westwood Way Westwood Business Park Coventry CV4 8LG	7 July 2020
63	Esso Petroleum Company Limited	The Company Secretary Esso Petroleum Company Limited David Somerville Cook 10 Donegall Square South Belfast BT1 5LT	7 July 2020

64	FibreSpeed Limited	The Company Secretary FibreSpeed Limited 100 New Bridge Street London United Kingdom EC4V 6JA	7 July 2020
65	Gamma Telecom	The Company Secretary Gamma Telecom 5 Fleet Place London EC4M 7RD	7 July 2020
66	Geo Networks Limited	The Company Secretary Geo Networks Limited 100 New Bridge Street London England EC4V 6JA	7 July 2020
67	Compañía Logística de Hidrocarburos	CLH Pipeline System (CLH-PS) Ltd, 2nd Floor, 69 Wilson Street, London EC2A 2BB	7 July 2020
68	IGas Energy	The Company Secretary iGas Energy PLC 7 Down Street London W1J 7AJ	7 July 2020
69	Inovyn Enterprises Limited	The Company Secretary Invoyn Enterpsies Limited Runcorn Site Hq South Parade Runcorn Cheshire WA7 4JE	7 July 2020
70	Petroineos Manufacturing Scotland Limited	The Company Secretary Petroineos Manufacturing Scotland Limited Bo'Ness Road Grangemouth Stirlingshire FK3 9XH	7 July 2020
71	Instalcom Limited	The Company Secretary Instalcom Limited 164 Field End Road Eastcote England HA5 1RH	7 July 2020

72	Interoute Communications Limited	The Company Secretary Interoute Communications Limited Third Floor New Castle House Castle Boulevard Nottingham England NG7 1FT	7 July 2020
73	KCOM Group plc	The Company Secretary KCOM Group Limited 37 Carr Lane Hull East Yorkshire HU1 3RE	7 July 2020
74	Kier Integrated Services Limited	The Company Secretary Kier Integrated Services Limited 81 Fountain Street Manchester England M2 2EE	7 July 2020
75	Lark Energy	The Company Secretary Lark Energy Limited Larkfleet House Falcon Way Southfields Business Park Bourne England PE10 0FF	7 July 2020
76	Leep Gas Networks Limited	The Company Secretary Leep Gas Networks The Greenhouse Mediacityuk Salford United Kingdom M50 2EQ	7 July 2020
77	LNG Pipeline Services Limited	The Company Secretary LNG Portable Pipeline Services Limited Athena House Athena Drive Tachbrook Park Warwick CV34 6RL	7 July 2020
78	London Power Networks Plc	The Company Secretary London Power Networks PLC Newington House 237 Southwark Bridge Road London SE1 6NP	7 July 2020

79	Mainline Pipelines Limited	The Company Secretary Mainline Pipelines Limited 100 Wood Street 5th Floor London England EC2V 7EX	7 July 2020
80	Manchester Jetline Limited	The Company Secretary Manchester Jetline Limited 3 Water Lane Richmond Surrey TW9 1TJ	7 July 2020
81	Marchwood Power Limited	The Company Secretary Marchwood Power Limited Oceanic Way Marchwood Industrial Park Marchwood Southampton SO40 4BD	7 July 2020
82	McNicholas	The Company Secretary McNicholas EDWARD EGGLESTONE & CO 3 - 5, Scarborough Street Hartlepool Cleveland TS24 7DA	7 July 2020
83	National Grid plc	The Company Secretary National Grid Plc 1-3 Strand London WC2N 5EH	7 July 2020
84	Northern Powergrid (Yorkshire) plc	The Company Secretary Northern Powergrid (Yorkshire) Lloyds Court 78 Grey Street Newcastle Upon Tyne NE1 6AF	7 July 2020
85	Perenco UK Limited (Purbeck Southampton Pipeline)	The Company Secretary Perenco UK Limited 8 Hanover Square London England W1S 1HQ	7 July 2020

86	Premier Transmission Limited	The Company Secretary Premier Transmission Limited First Floor The Arena Building 85 Ormeau Road Belfast BT7 1SH	7 July 2020
87	RWE Generation UK PLC	The Company Secretary RWE Generaton UK PLC Windmill Hill Business Park Whitehill Way Swindon Wiltshire SN5 6PB	7 July 2020
88	Drax Generation Enterprise Limited	The Company Secretary Drax Generation Enterprise Limited 13 Queen's Road Aberdeen Scotland AB15 4YL	7 July 2020
89	Sea Fibre Networks	The Company Secretary SEA FIBRE NETWORKS 51-54 PEARSE STREET, DUBLIN 2	7 July 2020
90	Seabank Power Limited	The Company Secretary Seabank Power Limited Severn Road Hallen Bristol BS10 7SP	7 July 2020
91	Severn Gas Transportation Limited	The Company Secretary Severn Gas Transportation Limited Severn Power Station West Nash Road Nash Newport Gwent NP18 2BZ	7 July 2020
92	South Eastern Power Networks Plc	The Company Secretary South Eastern Power Networks Newington House 237 Southwark Bridge Road London SE1 6NP	7 July 2020
93	Shell Pipelines	Shell Pipeline Company Shell Centre, London, SE1 7NA	7 July 2020

94	SP Distribution Plc	The Company Secretary SP Distribution PLC 320 St. Vincent Street Glasgow Scotland G2 5AD	7 July 2020
95	SP Manweb Plc	The Company Secretary SP Manweb PLC 3 Prenton Way Prenton CH43 3ET	7 July 2020
96	Spiecapag Limited UK	The Company Secretary Spiecapag UK Limited CHENEY & CO 310 Wellingborough Road Northampton NN1 4EP	7 July 2020
97	SSE Pipelines Ltd	The Company Secretary SSE Pipelines 15 Diddenham Court Lambwood Hill Grazeley Reading England RG7 1JQ	7 July 2020
98	SSE plc	The Company Secretary SSE PLC Inveralmond House 200 Dunkeld Road Perth Perthshire PH1 3AQ	7 July 2020
99	Squire Energy Limited	The Company Secretary Squire Energy Limited Sentinel House 10-12 Massetts Road Horley United Kingdom RH6 7DE	7 July 2020
100	Telent on behalf of Teliasonera	The Company Secretary Telent Limited on behalf fo Teliasonera Point 3 Haywood Road, Warwick CV34 5AH	7 July 2020

101	GTC Infrastructure Limited	The Company Secretary GTC Infrastructure Limited Martello Court Admiral Park St Peter Port Guernsey GY1 3HB	7 July 2020
102	Total Gas and Power Limited	The Company Secretary Total Gas & Power Limited 13th Floor 10 Upper Bank Street Canary Wharf London England E14 5BF	7 July 2020
103	TrafficMaster Limited	The Company Secretary Trafficmaster Traffic Services K1 First Floor Kents Hill Business Park Milton Keynes Buckinghamshire England MK7 6BZ	7 July 2020
104	Transmission Capital Services Limited	The Company Secretary Transmission Capital Services Limited 3 More London Riverside London England SE1 2AQ	7 July 2020
105	UK Power Networks (Operations) Limited	The Company Secretary UK Power Networks (Operations) Limited Newington House 237 Southwark Bridge Road London SE1 6NP	7 July 2020
106	Uniper UK Limited	The Company Secretary Uniper UK Limited Compton House 2300 The Crescent Birmingham Business Park Birmingham England B37 7YE	7 July 2020

107	Utility Grid Installations Limited	The Company Secretary Utility Grid Installations Limited Synergy House Windmill Avenue Woolpit Bury St. Edmunds England IP30 9UP	7 July 2020
108	Verizon UK Limited	The Company Secretary Verizon UK Limited Reading International Business Park Basingstoke Road Reading Berkshire RG2 6DA	7 July 2020
109	Virgin Media Limited	The Company Secretary Virgin Media Limited 500 Brook Drive Reading United Kingdom RG2 6UU	7 July 2020
110	Vodafone Limited	The Company Secretary Vodafone Limited Vodafone House The Connection Newbury Berkshire RG14 2FN	7 July 2020
111	Interoute Vtesse Limited	The Company Secretary Interoute Vtesse Limited 25 Canada Square Canary Wharf London E14 5LQ	7 July 2020
112	Wales & West Utilities Limited	The Company Secretary Wales & West Utilities Limited Wales & West House Spooner Close Coedkernew Newport South Wales NP10 8FZ	7 July 2020
113	Western Power Distribution (South Wales) plc	The Chief Executive Western Power Distribution (South Wales) PLC Avonbank Feeder Road Bristol BS2 0TB	7 July 2020

114	Saltfleetby Energy Limited	The Chief Executive Saltfleetby Energy Limited Second Floor - 32 Grosvenor Gardens London England SW1W 0DH	7 July 2020
115	ESSAR	The Chief Executive ESSAR Limited 32 Rushington Avenue Maidenhead Berkshire SL6 1BZ	7 July 2020
116	NPower Pipelines CHP	Npower CHP Pipelines Windmill Hill Business Park, Whitehill Way, Swindon, Wiltshire, SN5 6PB	7 July 2020
117	NHS Digital	The Chief Executive NHS Digital 1 Trevelyan Square Boar Lane Leeds LS1 6AE	7 July 2020
118	Health Education England	The Chief Executive Health Education England 1st Floor Blenheim House Duncombe Street Leeds LS1 4PL	7 July 2020
119	Health Research Authority	The Chief Executive Health Research Authority Ground Floor Skipton House 80 London Road London SE1 6LH	7 July 2020
120	National Institute for Health and Clinical Excellence (NICE)	The Chief Executive National Institute for Health and Care Excellence 10 Spring Gardens London SW1A 2BU	7 July 2020

121	NHS Blood and Transplant	The Chief Executive NHS Blood and Transplant 500, North Bristol Park Filton Bristol BS34 7QH	7 July 2020
122	NHS Business Services Authority	The Chief Executive NHS Business Services Authority Stella House Goldcrest Way Newburn Riverside Newcastle upon Tyne NE15 8NY	7 July 2020
123	NHS Resolution	The Chief Executive NHS Resolution 2nd Floor 151 Buckingham Palace Road London SW1W 9SZ	7 July 2020
124	NHS Improvement	The Chief Executive Skipton House 80 London Road Londo SE1 6LH	7 July 2020
125	Leeds Community Healthcare NHS Trust	The Chief Executive Leeds Community Healthcare NHS Trust First Floor, Stockdale House Headingley Office Park Victoria Road Leeds LS6 1PF	7 July 2020
126	County Durham and Darlington NHS Foundation Trust	The Chief Executive County Durham and Darlington NHS Foundation Trust Darlington Memorial Hospital Hollyhurst Road Darlington County Durham DL3 6HX	7 July 2020
127	Tees, Esk and Wear Valleys NHS Foundation Trust	The Chief Executive Tees, Esk and Wear Valleys NHS Foundation Trust West Park Hospital Edward Pease Way Darlington DL2 2TS	7 July 2020

128	North Tees and Hartlepool NHS Foundation Trust	The Chief Executive North Tees and Hartlepool NHS Foundation Trust University Hospital of North Tees Hardwick Stockton on Tees TS19 8PE	7 July 2020
129	South Tees Hospitals NHS Foundation Trust	The Chief Executive South Tees Hospitals NHS Foundation Trust The James Cook University Hospital The James Cook University Hospital Marton Road Middlesbrough TS4 3BW	7 July 2020
130	Royal National Orthopaedic Hospital NHS Trust	The Chief Executive Royal National Orthopaedic Hospital Brockley Hill Stanmore Middlesex HA7 4LP	7 July 2020
131	Royal National Hospital for Rheumatic Diseases NHS Foundation Trust	The Chief Executive Royal National Hospital for Rheumatic Diseases NHS Foundation Trust Royal United Hospitals Bath NHS Foundation Trust Combe Park Bath BA1 3NG	7 July 2020
132	Northumberland Tyne and Wear NHS Foundation Trust	The Chief Executive Cumbria, Northumberland, Tyne and Wear NHS Foundation Trust St. Nicholas Hospital Jubilee Road Gosforth Newcastle upon Tyne NE3 3XT	7 July 2020
133	Highways Agency Historical Railways Estate	The Chief Executive Highways England (Historical Railways Estate) 37 Tanner Row YORK YO1 6WP	7 July 2020
134	Anglian Water (Hartlepool Water)	The Company Secretary Anglian Water Buiness (National) Northumbria House Abbey Road Pity Me Durham United Kingdom DH1 5FJ	7 July 2020

135	AWE plc	The Company Secretary AWE PLC Room 20, Building F161.2 Atomic Weapons Establishment Aldermaston Reading England RG7 4PR	7 July 2020
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**Table 3 – s43 Local Authorities**

No.	Consultee	Address	Date
1	Stockton-on-Tees Borough Council	Head of Planning Planning Development Services Municipal Buildings Church Road Stockton-on-Tees TS18 1LD	7 July 2020
2	Stockton-on-Tees Borough Council	The Chief Executive Stockton-on-Tees Borough Council Municipal Buildings Church Road Stockton-on-Tees TS18 1L	7 July 2020
3	Redcar and Cleveland Borough Council	Head of Development Management Redcar and Cleveland Borough Council Redcar and Cleveland House Kirkleatham Street Redcar TS10 1RT	7 July 2020
4	Redcar and Cleveland Borough Council	The Chief Executive Redcar and Cleveland Borough Council Redcar and Cleveland House Kirkleatham Street Redcar TS10 1RT	7 July 2020
5	Middlesbrough Council	The Chief Executive Middlesbrough Council PO Box 500 Middlesbrough TS1 9FT	7 July 2020
6	Middlesbrough Council	Head of Development Control Development Control Service Middlesbrough Council Ground floor Civic Centre PO Box 504 Middlesbrough TS1 9FY	7 July 2020
7	Hambleton District Council	The Chief Executive Hambleton District Council	7 July 2020

		Civic Centre 8Stone Cross Rotary Way Northallerton North Yorkshire DL6 2UU	
8	Hambleton District Council	Head of Planning Hambleton District Council Civic Centre Stone Cross Rotary Way Northallerton North Yorkshire DL6 2UU	7 July 2020
9	Scarborough Borough Council	The Chief Executive Scarborough Borough Council Town Hall St Nicholas Street Scarborough North Yorkshire YO11 2HG	7 July 2020
10	Scarborough Borough Council	Head of Planning Scarborough Borough Council Planning Services Town Hall St Nicholas Street Scarborough YO11 2HG	7 July 2020
11	North York Moors National Park	The Chief Executive North York Moors National Park Authority The Old Vicarage Bondgate Helmsley York North Yorkshire YO62 5BP	7 July 2020
12	North York Moors National Park	Head of Planning North York Moors National Park Authority The Old Vicarage Bondgate Helmsley York YO62 5BP	7 July 2020
13	North Yorkshire County Council	The Chief Executive North Yorkshire County Council County Hall Northallerton North Yorkshire DL7 8AD	7 July 2020
14	North Yorkshire County Council	Head of Planning North Yorkshire County Council	7 July 2020

		County Hall Northallerton North Yorkshire DL7 8AD	
15	Durham County Council	The Chief Executive Durham County Council County Hall Durham County Durham United Kingdom DH1 5UQ	7 July 2020
16	Durham County Council	Head of Planning and Assets Regeneration and Local Services County Hall Durham DH1 5UQ	7 July 2020
17	Darlington Borough Council	The Chief Executive Darlington Borough Council Town Hall Feethams Darlington County Durham DL1 5QT	7 July 2020
18	Darlington Borough Council	Head of Development Management Economic Growth and Neighbourhood Services Room 401 Town Hall Darlington DL1 5QT	7 July 2020
19	Hartlepool	The Chief Executive Hartlepool Borough Council Customer Services Civic Centre Victoria Road Hartlepool TS24 8AY	7 July 2020
20	Hartlepool	Head of Planning Services Hartlepool Borough Council Level 1 Civic Centre Hartlepool TS24 8AY	7 July 2020

## **APPENDIX 13.4: LETTER TO EIA REGULATION 13 CONSULTATION BODIES**



## **NET ZERO TEESSIDE**

### **The Planning Act 2008 - Section 48 'Duty to publicise'**

#### **The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2008 - Regulation 4**

#### **The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 - Regulation 13**

### **Notice of proposed application for a development consent order for the Net Zero Teesside Project**

1. Notice is hereby given that Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited (the 'Applicants'), whose registered offices are both Chertsey Road, Sunbury on Thames, Middlesex TW16 7BP, are proposing to submit an application (the 'Proposed Application') to the Secretary of State (the 'SoS') for Business, Energy and Industrial Strategy for a Development Consent Order ('DCO') under Section 37 'Applications for orders granting development consent' of the Planning Act 2008 (the 'PA 2008'), to authorise the construction, operation and maintenance of the Net Zero Teesside Project ('NZE' or the 'Project').

#### **The Project**

2. The site for NZE (the 'Project Site') comprises of land at and in the vicinity of the former SSI steelworks site in Redcar and in Stockton-on-Tees on Teesside. The Project Site extends to 1,482 hectares in total. Grid references for the Project Site and its extremities are provided in the table below:

<b>Area of Project Site</b>	<b>X</b>	<b>Y</b>
Power, Capture and Compressor area (Centre)	457001	525270
Boundary - Northernmost point	457170	528045
Boundary - Westernmost point	447638	522406
Boundary - Easternmost point	458898	521290
Boundary - Southernmost point	456338	519077

Plans are available within the 'Consultation Documents' (see further below) showing the current Project Site boundary.

3. NZE would be the UK's first commercial scale, full chain carbon capture, utilisation and storage project. The Proposed Application would, amongst other matters, seek a DCO for the construction, operation and maintenance of:

3.1 a combined cycle gas turbine electricity generating station with an abated capacity of up to 2.1 gigawatts output (gross), including post-combustion carbon capture plant (all at the former SSI steelworks site in Redcar); cooling water, gas and electricity grid connections in and around Teesside; a carbon dioxide (CO<sub>2</sub>) gathering network, including CO<sub>2</sub> pipeline connections from industrial facilities on Teesside to transport the captured CO<sub>2</sub> (including the connections under the tidal River Tees); a CO<sub>2</sub> gathering and compression station to receive the captured CO<sub>2</sub> from the gathering network and

generating station (also at the former SSI steelworks site); and the first part (the landward side of Mean Low Water Mark) of a CO<sub>2</sub> transport/export pipeline for the onward transport of the captured CO<sub>2</sub> (the remainder of the transport pipeline and the offshore geological storage site beneath the North Sea are to be separately consented); and

3.2 other associated development, including external lighting; fencing and boundary treatment; security measures; surface and foul water drainage systems; water, electricity, gas and other utilities connections; hard and soft landscaping; biodiversity mitigation and enhancement measures; temporary contractor facilities and construction laydown areas; vehicle access roads, crossings, parking and pedestrian and cycle facilities and routes.

4. The DCO to be sought would also authorise, if required, the permanent and/or temporary compulsory acquisition of land and/or rights in land for the Project; the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project; and/or the temporary occupation of land required for the Project; the application and/or disapplication of legislation relevant to the Project as may be required; permanent and temporary changes to the highway and public rights of way network as may be required; tree and hedgerow removal; a deemed marine licence for those parts of the Project within or affecting the tidal section of the River Tees or other sections of the UK Marine Area; the construction, operation and maintenance of associated development, including, but not limited to those items listed in paragraph 3; and such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and/or convenient for the successful construction, operation and maintenance of the Project.

### **Environmental Impact Assessment**

5. The Applicants have notified the SoS in writing under Regulation 8(1)(b) of The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (the 'EIA Regulations') that they intend to provide an Environmental Statement ('ES') in respect of the Project. The Project is therefore 'EIA development' for the purposes of the EIA Regulations and an ES will form part of the Proposed Application.

6. Information so far compiled about the Project's environmental impacts is contained in a Preliminary Environmental Information ('PEI') Report and summarised in a Non-Technical Summary.

### **Consultation Documents**

7. The PEI Report and other documents relating to the Project, including plans and maps showing the nature and location of the Project (the 'Consultation Documents'), are available to download and view free of charge from the Project Website: <https://www.netzeroteesside.co.uk/consultation/> until 18 September 2020.

8. If you are unable to access the Project Website, please telephone: Freephone [REDACTED] (Monday to Friday 10am to 4pm) or email: [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk). Any details you provide to us via telephone or email will be subject to our Privacy Notice: <https://www.netzeroteesside.co.uk/consultation-privacy-notice/>. You will be offered the loan of a hard copy set of the Consultation Documents, the loan of an electronic tablet that the Consultation Documents have been uploaded to, or a USB stick containing the Consultation Documents. Hard copies of the Consultation Documents and the electronic tablets will be delivered free of charge and collected on a date and time that is convenient. USB sticks will be supplied and posted to you free of charge.

9. Regulation 4(3)(e) of The Infrastructure Planning (Applications: Prescribed Forms and Procedures) Regulations 2009, requires an applicant for a DCO to make the consultation documents available for inspection in at least one address in the vicinity of the relevant project. Details of a location where the Consultation Documents can be inspected free of charge are set out below. However, given the current

Covid-19 pandemic ('coronavirus'), and the Government's guidance, and in the interests of health and safety, we strongly encourage you to use the alternative methods of viewing the Consultation Documents, as described above. Inspection of the Consultation Documents at the address below will be by **appointment only** and will require up to 48 hours' prior notice. It is very important that you do not visit without an appointment. You will be asked to complete a Covid-19 Visitor Declaration prior to your visit. Appointments can be arranged by telephone: **020 7489 4830** or email: [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk). Visiting arrangements will be explained to you prior to your visit. Visiting arrangements and opening times may be subject to change by the Applicants or operators of the inspection location.

Inspection Location	Opening Times - By Appointment Only
South Tees Development Corporation, Management Offices, Teesside, Redcar, TS10 5QW	Monday to Friday between 10am and 4pm excluding public holidays.

10. It is important that you observe all the latest government guidance and laws in force if planning a visit. Under current NHS guidance, you should not visit an Inspection Location if you are at high risk or very high risk from coronavirus (<https://www.nhs.uk/conditions/coronavirus-covid-19/people-at-higher-risk-from-coronavirus/whos-at-higher-risk-from-coronavirus/>). Do not visit the inspection location if you are unwell, have symptoms of coronavirus, or have recently been in contact with someone with coronavirus.

**Responding to this notice**

11. If you wish to respond to this notice or make comments or representations in respect of the Project, these should be sent to the Applicants. Please include your name and an address where any correspondence relating to the Project can be sent. Comments and representations may be submitted in the following ways:

**Email:** [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk)

**Post:** **Freepost NET ZERO TEESSIDE PROJECT CONSULTATION**

**Telephone:** **Freephone [REDACTED] - lines will be open 10am to 4pm Monday to Friday**

**Website:** <https://www.netzeroteesside.co.uk/consultation/>

12. Any comments received will be analysed by the Applicants and any appointed agent of the Applicants, and copies may be made available in due course to the SoS, the Planning Inspectorate and other relevant statutory authorities so that your comments can be noted. For certain parties, those who own an interest in land or are affected by the Project, the Applicant is under a statutory duty to publish names and addresses as part of its DCO application. In respect of other people we will request that your personal details are not placed on public record and these will be held securely by the Applicants in accordance with the Data Protection Act 1998 and the General Data Protection Regulation and used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to third parties. Please refer to our Privacy Notice: <https://www.netzeroteesside.co.uk/consultation-privacy-notice/>.

13. Please note that all comments and representations must be received by the Applicants **no later than 11.59pm on 18 September 2020**.

14. If you would like any further information in respect of this notice or the Project, please contact the Applicants using one of the contact methods set out above.

**Net Zero Teesside Power Limited & Net Zero North Sea Storage Limited**

**July 2020**

Date: 7 July 2020

Dear Sir/Madam,

**THE NET ZERO TEESSIDE PROJECT – LAND AT AND IN THE VICINITY OF THE FORMER SSI STEEL WORKS SITE, REDCAR AND IN STOCKTON-ON-TEES, TEESSIDE**

**CONSULTATION IN ACCORDANCE WITH SECTION 42 ‘DUTY TO CONSULT’ OF THE PLANNING ACT 2008 & REGULATION 13 ‘PRE-APPLICATION PUBLICITY UNDER SECTION 48 (DUTY TO PUBLICISE)’ OF THE INFRASTRUCTURE PLANNING (ENVIRONMENTAL IMPACT ASSESSMENT) REGULATIONS 2017**

Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited (the ‘Applicants’) are proposing to apply for development consent pursuant to Section 37 ‘Applications for orders granting development consent’ of the Planning Act 2008 (the ‘PA 2008’) from the Secretary of State (‘SoS’) for Business, Energy and Industrial Strategy (‘BEIS’) for the construction, operation and maintenance of the Net Zero Teesside Project (‘NZN’ or the ‘Project’) on land at and in the vicinity of the former SSI Steel Works Site, Redcar and in Stockton-on-Tees on Teesside (the ‘Project Site’).

NZN will be the UK’s first commercial scale, full chain Carbon Capture, Usage and Storage (‘CCUS’) project, with the potential to capture up to 10 million tonnes (Mt) of carbon dioxide (CO<sub>2</sub>) emissions per annum, the equivalent to the annual energy use of up to 3 million homes in the UK. It will comprise a number of elements, including a new gas-fired power station, with state-of-the art carbon capture technology. CO<sub>2</sub> from the power station, as well as from a cluster of local industries on Teesside, will be captured through a common CO<sub>2</sub> pipeline network (a ‘gathering network’) and transported for secure storage at a suitable offshore geological site under the North Sea. NZN will therefore make a significant contribution toward the UK reaching its net zero greenhouse gas emissions target by 2050.

It is anticipated that the proposed application for development consent will be submitted to the Planning Inspectorate (‘PINS’), acting on behalf of the SoS for BEIS toward the end of 2020.

Further information relating to NZN is provided in this letter and on the accompanying USB device, which contains various documents (the ‘Consultation Documents’), including a Preliminary Environmental Information (‘PEI’) Report and a Non-Technical Summary. If you or your organisation is unable to use the USB device the Consultation Documents can be accessed via the Project Website: [www.netzeroteesside.co.uk](http://www.netzeroteesside.co.uk)

A hard copy of the Consultation Documents can also be inspected at an inspection venue (by appointment only) within the vicinity of the Project Site until the 18 September 2020. Details are provided toward the end of this letter.

Any comments and representations you may have on NZT should be submitted to the Applicants no later than 18 September 2020. Details of how to make comments/representations are provided toward the end of this letter.

### **Section 42 ‘Duty to consult’ & EIA Regulation 13 ‘Pre-application publicity under Section 48 (duty to publicise)’**

Section 42 of the PA 2008 ‘Duty to consult’ requires prospective applicants for a DCO to consult on their proposed application with those persons specified in the PA 2008 and in regulations made pursuant to the PA 2008. These persons (‘prescribed persons’) include local authorities, prescribed consultation bodies and affected/potentially affected landowners and other interests in land. The consultation must be carried out prior to submitting the application for development consent to PINS.

The Applicants have identified a number of persons and organisations, which it is required to consult for the purposes of Section 42 of the PA 2008. It has been determined that you or your organisation is, or may be, a ‘prescribed person’ for the purposes of Section 42. The Applicants therefore wish to seek your views on their proposals for NZT.

Section 48 of the PA 2008 ‘Duty to publicise’ also requires applicants for development consent to publicise their proposed application by publishing a notice (a ‘Section 48 Notice’) once in a national newspaper, once in the London Gazette, and in the case of a project like NZT that involves tidal waters the UK marine area, in the Lloyds List and an appropriate fishing journal, and for at least two successive weeks in a local newspaper circulating in the vicinity of the land to which the project relates.

Regulation 13 of ‘The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017’ (the ‘EIA Regulations’) requires applicants, at the same time as publishing the Section 48 Notice, to send a copy of that notice to the ‘consultation bodies’ and to any person notified to the applicant by the SoS under EIA Regulation 11(1)(c).

You have also been identified as a consultation body for the purposes of EIA Regulation 13 and therefore a copy of the Section 48 Notice that is being published is appended to this letter.

### **The Applicants**

Net Zero Teesside Power Limited (‘NZT Power’) and Net Zero North Sea Storage Limited (‘NZNS Storage’) have been incorporated on behalf of OGCI Climate Investments LLP (‘OGCI CI’). OGCI CI is part of the Oil and Gas Initiative (‘OGCI’), a CEO-led consortium that aims to accelerate the industry response to climate change and whose membership accounts for over 30% of global operated oil and gas production. One of OGCI’s key investments is NZT.

OGCI has significant expertise in the field of carbon capture, with 17 of the operational large-scale carbon capture and storage projects worldwide being operated by OGCI members. OGCI has earmarked over \$1 billion for accelerating the deployment of innovative low emissions technology. NZT is one of OGCI’s key investments. Further information on OGCI can be found at: <https://oilandgasclimateinitiative.com/climate-investments/#ccus>

NZT is owned by OGCI CI as a non-operating shareholder. From the end of June 2020, NZT is being developed by five OGCI members companies: BP, Eni, Equinor, Shell and Total, with BP leading as operator. NZT Power and NZNS Storage will promote NZT on behalf of these five member companies.

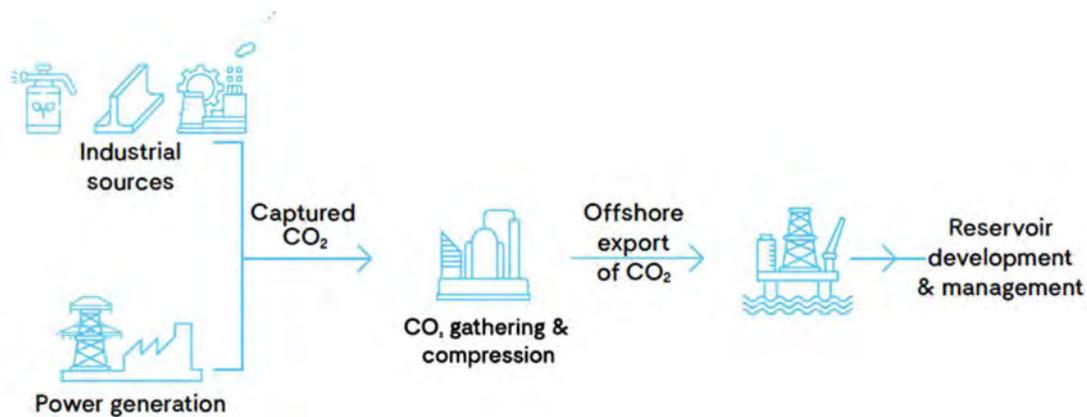
NZT Power will be responsible for NZT in so far as it relates to the construction, operation and decommissioning of the gas-fired power station together with the equipment required for the capture of its CO<sub>2</sub> emissions. NZNS Storage will be responsible for the construction, operation and decommissioning of the equipment required for the high-pressure compression of CO<sub>2</sub> from the power

station and local industries, as well as the CO<sub>2</sub> gathering network and the onshore section of the CO<sub>2</sub> transport/export pipeline.

NZNS Storage will also be responsible for the offshore elements of NZT, comprising the offshore section of the CO<sub>2</sub> transport/export pipeline to a suitable offshore geological CO<sub>2</sub> storage site under the North Sea, CO<sub>2</sub> injection wells and associated infrastructure. The offshore elements of NZT (with the exception of the pipeline crossings of the River Tees and the water outfall from the Project Site) will not be included in the application for development consent and will be subject to separate consent applications.

### What is Carbon Capture, Utilisation and Storage ('CCUS')

Carbon capture, utilisation and storage ('CCUS') is a process that removes CO<sub>2</sub> emissions at source, for example emissions from a power station or chemical manufacturing installation, and then compresses the CO<sub>2</sub> so that it can be safely transported to secure underground storage sites. It is then injected into layer of solid rock filled with interconnected pores where the CO<sub>2</sub> becomes trapped and locked in place, preventing it from being released into the atmosphere. The figure below shows what is involved.



The technologies used in CCUS are proven and have been used safely across the world for many years. Storage sites are located several kilometres underground and are subject to stringent tests to ensure that they are geologically suitable. In the UK, it is expected that the storage sites will be located offshore, in areas such as the North Sea.

CCUS is one of a number of technologies that are crucial to reducing CO<sub>2</sub> emissions and combatting global warming. The UK Government has committed to achieving net zero in terms of greenhouse gas emissions by 2050. This is a legally binding target.

### The Project Site

The Project Site lies within the administrative boundaries of both Redcar and Cleveland Borough Council and Stockton-on-Tees Borough Council. It also lies within the boundary of the South Tees Development Corporation ('STDC').

Most of the Project Site lies within the administrative area of Redcar and Cleveland Borough Council, although parts of the CO<sub>2</sub> gathering network and the power station's gas supply connection to the National Transmission System for gas would cross the River Tees into the administrative area of Stockton-on-Tees Borough Council. At this location the River Tees is tidal. In addition, there are

elements of the Project Site which extend into the North Sea/Coatham Sands. These sections of the Project Site are outside the jurisdiction of either local authority and are part of the UK marine area.

A plan is appended to this letter that shows the extent of the Project Site edged in red.

### **Project Description**

As confirmed above, NZT will be the UK's first commercial scale, full chain CCUS project, comprising the following elements:

- a combined cycle gas turbine power station with an abated capacity of up to 2.1 gigawatts output (gross) and post-combustion carbon capture plant;
- cooling water, gas and electricity grid connections for the power station;
- a carbon dioxide CO<sub>2</sub> gathering network, including CO<sub>2</sub> pipeline connections from industrial facilities on Teesside to transport the captured CO<sub>2</sub> (including the connections under the tidal River Tees);
- a CO<sub>2</sub> gathering and compression station to receive the captured CO<sub>2</sub> from the gathering network and power station; and
- a CO<sub>2</sub> transport/export pipeline for the onward transport of the captured CO<sub>2</sub> to an offshore geological storage site beneath the North Sea.

The power station and CO<sub>2</sub> gathering and compression station will be located on part of the former SSI steel works site in Redcar, land that is controlled by the STDC. The CO<sub>2</sub> transport/export pipeline will also start in this location before heading offshore. The power station connections and the CO<sub>2</sub> gathering network will involve land within both Redcar and Stockton-on-Tees, including crossings beneath the River Tees.

All of the above elements will be included in the proposed application for development consent, other than the CO<sub>2</sub> transport/export pipeline, which will be included only up to Mean Low Water Mark ('MLWM'). The CO<sub>2</sub> transport/export pipeline beyond MLWM and the CO<sub>2</sub> storage site in the North Sea will be separately consented.

### **Why is NZT needed?**

Carbon capture is proven technology and is already in use around the world. It has a critical role to play in reducing greenhouse gas emissions and keeping global warming below a two-degree Celsius increase.

Carbon capture will play an important role in meeting energy and climate goals. In the International Energy Agency Sustainable Development Scenario, carbon capture accounts for 7% of the cumulative emissions reductions needed globally to 2040. This implies a rapid scale-up of carbon capture deployment, from around 30 million tonnes (Mt) of CO<sub>2</sub> currently captured each year to 2,300 Mt per year by 2040.

NZT will support the overarching objective of the UK Government to continue transitioning the UK to a low carbon economy. The role that carbon capture technology has to play in achieving this transition is confirmed within the National Infrastructure Plan (2014), the Government's 'Clean Growth Strategy' (2017), the 'Clean Growth - The UK Carbon Capture Usage and Storage deployment pathway - An Action Plan' (2018) and most recently, the Government's commitment to achieve 'net zero' in terms of greenhouse gas emissions by 2050.

The commitment to achieve net zero was enshrined into UK law on 27 June 2019. The commitment is in line with the recommendations of the Committee for Climate Change ('CCC') set out in its report

(May 2019) 'Net Zero – The UK's Contribution to Stopping Global Warming'. The report is clear that if the net zero target is to be achieved greenhouse gas emissions will need to be offset by schemes that are capable of taking away large amounts of emissions from the atmosphere. Carbon capture is identified as having a key role to play in achieving this.

The executive summary to the CCC report (page 12) highlights that carbon capture is crucial to the delivery of zero greenhouse gas emissions and that it is of strategic importance to the economy. However, it raises a concern that carbon capture has barely started in the UK - of the 43 large-scale projects operating in the world, none are in the UK. The report goes on to state that the remaining greenhouse gas emissions in the UK must be offset by removing CO<sub>2</sub> and permanently storing it through technologies such as carbon capture. The important role of carbon capture is also stressed in terms of capturing the CO<sub>2</sub> from the production of hydrogen (given the ambition to move to a hydrogen economy that is seen as critical to achieving net zero) and from non-renewable electricity production (page 23). Carbon capture is therefore a necessity not an option.

### **Environmental Impact Assessment**

NZT is an Environmental Impact Assessment ('EIA') development for the purposes of EIA Regulations. The Applicants are therefore required to carry out an EIA of NZT and to submit an Environmental Statement ('ES') with the application for development consent, assessing the likely significant effects arising from the Project on the environment. The Applicants have already notified the SoS under Regulation 8(1)(b) of the EIA Regulations that they propose to provide an Environmental Statement ('ES').

Environmental information which the Applicants currently have is being made available during the consultation on NZT in the form of a Preliminary Environmental Information ('PEI') Report and Non-Technical Summary.

### **Consultation Documents**

The USB device that accompanies this letter contains the following Consultation Documents in order to assist you in considering and commenting on the Project:

- A plan showing the extent of the Project Site edged in red and the development areas of the Site (Figures 3-2A – 3-2E of the PEI Report);
- the PEI Report and its Non-Technical Summary; and
- the Section 48 Notice that is being published.

If you are unable to use the USB device the Consultation Documents can be accessed via the Project Website: [www.netzeroteesside.co.uk](http://www.netzeroteesside.co.uk)

If you are unable to use the USB device or access the Project Website, please email: [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk) or telephone: **020 7489 4830**.

Details of a location where a hard copy of the Consultation Documents can be inspected free of charge is provided below. However, given the current Covid-19 pandemic ('coronavirus') and the Government's guidance, and in the interests of health and safety, we strongly encourage you to use the alternative methods of inspecting the Consultation Documents that we have provided, as described above. Inspection of the Consultation Documents at the location below will be by **appointment only** and will require up to 48 hours' prior notice. It is very important that you do not visit without an appointment. You will be asked to complete a Covid-19 Visitor Declaration prior to your visit. Appointments can be arranged by email: [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk) or

telephone: **020 7489 4830**. Visiting arrangements will be explained to you prior to your visit. Visiting arrangements and opening times may be subject to change by the Applicants or the operators of the inspection location.

Inspection Location	Opening Times
South Tees Development Corporation, Management Offices, Teesside, Redcar, TS10 5QW	Monday to Friday between 10am and 4pm excluding public holidays.

It is important that you observe all the latest Government and NHS guidance relating to Covid-19 if you wish to visit the above inspection location. Under current NHS guidance, you should not visit the inspection location if you are at high risk or very high risk from Covid-19: <https://www.nhs.uk/conditions/coronavirus-covid-19/people-at-higher-risk-from-coronavirus/whos-at-higher-risk-from-coronavirus/>. You must not visit the inspection location if you are unwell, have symptoms of Covid-19, or have recently been in contact with someone with Covid-19.

#### **Responding to the Consultation**

Comments can be submitted in the following ways:

**By email:** [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk)

**By post:** Freepost NET ZERO TEESSIDE PROJECT CONSULTATION

All comments must be submitted **no later than 18 September 2020**.

The comments received to the consultation may be made public. However, no personal information will be published unless necessary (such as under a statutory duty which the Applicants or SoS has). We will take reasonable care to comply with the requirements of the General Data Protection Regulation. It is important that you read our Privacy Notice which can be found at: <https://www.netzeroteesside.co.uk/consultation-privacy-notice/>

Yours faithfully

**Andy Lane – on behalf of NZT Power & NZNS Storage**

Enc. Plan of the Project Site  
Section 48 & EIA Regulation 13 Notice  
USB device

## **APPENDIX 14.1: LIST OF SECTION 42 UPDATE CONSULTEES**

## Appendix 14.1 – Section 42 Update Consultation – Consultee List

Table 1 – s42 Prescribed

No.	Consultee	Address	E-mail	Date consulted
1a	The Health and Safety Executive	Mr Dave Adams (MHPD) NSIP Consultations Building 2.2 Redgrave Court Merton Road Bootle Merseyside L20 7HS	<a href="mailto:NSIP.applications@hse.gsi.gov.uk">NSIP.applications@hse.gsi.gov.uk</a>	8 December 2020
1b	The Health and Safety Executive	The Chief Executive Health and Safety Executive Redgrave Court Merton Road Bootle Merseyside L20 7HS	<a href="mailto:NSIP.applications@hse.gsi.gov.uk">NSIP.applications@hse.gsi.gov.uk</a>	8 December 2020
2	The National Health Service Commissioning Board and the relevant Clinical Commissioning Group (CCG)	The Chief Executive NHS England PO Box 16738 Redditch B97 9PT	<a href="mailto:england.contactus@nhs.net">england.contactus@nhs.net</a>	8 December 2020
3	The National Health Service Commissioning Board and the relevant Clinical Commissioning Group (CCG)	The Chief Executive NHS Hartlepool and Stockton-on-Tees Clinical Commissioning Group First Floor 14 Trinity Mews North Ormesby Middlesbrough TS3 6AL	<a href="mailto:hstccg.hartlepoolandstocktoncg@nhs.net">hstccg.hartlepoolandstocktoncg@nhs.net</a>	8 December 2020
4	The National Health Service Commissioning Board and the relevant Clinical Commissioning Group (CCG)	The Chief Executive NHS South Tees Clinical Commissioning Group North Ormesby Health Village First Floor 14 Trinity Mews North Ormesby Middlesbrough TS3 6AL	<a href="mailto:STCCG.enquiries@nhs.net">STCCG.enquiries@nhs.net</a>	8 December 2020
5a	Natural England	The Chief Executive Natural England Foss House Kings Pool	<a href="mailto:consultations@naturalengland.org.uk">consultations@naturalengland.org.uk</a>	8 December 2020

No.	Consultee	Address	E-mail	Date consulted
		1-2 Peasholme Green York YO1 7PX		
5b	Natural England	Carolyn Simpson Customer Services Hornbeam House Crewe Business Park Electra Way Crewe Cheshire CW1 6GJ	<a href="mailto:consultations@naturalengland.org.uk">consultations@naturalengland.org.uk</a>	8 December 2020
6a	The Historic Buildings and Monuments Commission for England	The Company Secretary Historic England The Engine House Fire Fly Avenue Swindon Wiltshire England SN2 2EH	██████████@HistoricEngland.org.uk; <a href="mailto:customers@HistoricEngland.org.uk">customers@HistoricEngland.org.uk</a>	8 December 2020
6b	The Historic Buildings and Monuments Commission for England	Martin Lowe Historic England Bessie Surtees House 41-44 Sandhill Newcastle-Upon-Tyne NE1 3JF	██████████@HistoricEngland.org.uk; <a href="mailto:customers@HistoricEngland.org.uk">customers@HistoricEngland.org.uk</a>	8 December 2020
7a	The relevant fire and rescue authority	The Chief Executive Cleveland Fire Brigade Training & Administration Hub Endeavour House Queens Meadow Business Park Hartlepool TS25 5TH	<a href="mailto:info@clevelandfire.gov.uk">info@clevelandfire.gov.uk</a>	8 December 2020
7b	The relevant fire and rescue authority	Joe Flounders Cleveland Fire Brigade Training & Administration Hub Endeavour House Queens Meadow Business Park Hartlepool TS25 5TH	██████████@clevelandfire.gov.uk;	8 December 2020
8	The relevant police and crime commissioner	Police & Crime Commissioner for Cleveland Steria Shared Service Centre Ash House III Acres Princeton Drive	<a href="mailto:pcc@cleveland.pnn.police.uk">pcc@cleveland.pnn.police.uk</a>	8 December 2020

No.	Consultee	Address	E-mail	Date consulted
		Thornaby Stockton-On-Tees TS17 6AJ		
9	The relevant parish council(s) or, where the application relates to land [in] Wales or Scotland, the relevant community council	The Parish Clerk Skelton Brotton Parish Council Skelton Civic Hall Coniston Road Skelton Saltburn-by-the-Sea TS12 2HP	<a href="mailto:office@skeltonbrottonpc.co.uk">office@skeltonbrottonpc.co.uk</a>	8 December 2020
10	The relevant parish council(s) or, where the application relates to land [in] Wales or Scotland, the relevant community council	The Town Clerk Guisborough Town Council Sunnyfield House 36 Westgate Guisborough North Yorkshire TS14 6BA	<a href="mailto:office@guisboroughtowncouncil.co.uk">office@guisboroughtowncouncil.co.uk</a>	8 December 2020
11	The relevant parish council(s) or, where the application relates to land [in] Wales or Scotland, the relevant community council	The Parish Clerk Stainton & Thornton Parish Council 13 Strait Lane Stainton Middlesbrough TS8 9BB	<a href="mailto:clerk@staintonandthorntonparishcouncil.org.uk">clerk@staintonandthorntonparishcouncil.org.uk</a>	8 December 2020
12	The relevant parish council(s) or, where the application relates to land [in] Wales or Scotland, the relevant community council	The Town Clerk Billingham Town Council Billingham Library & Customer Service Centre Billingham TS23 2LN	<a href="mailto:townclerk@billinghamtowncouncil.co.uk">townclerk@billinghamtowncouncil.co.uk</a>	8 December 2020
13	The relevant parish	The Parish Clerk Wolviston Parish Council	<a href="mailto:clerk@wolviston-village.co.uk">clerk@wolviston-village.co.uk</a>	8 December 2020

No.	Consultee	Address	E-mail	Date consulted
	council(s) or, where the application relates to land [in] Wales or Scotland, the relevant community council	7 Picton Crescent Thornaby Stockton on Tees TS17 0EZ		
14	The relevant parish council(s) or, where the application relates to land [in] Wales or Scotland, the relevant community council	The Parish Clerk Wynyards Parish Council Wynyard Woods Care Home Wynyard Woods Billingham TS22 5GJ	<a href="mailto:Wynyardparishcouncil@gmail.com">Wynyardparishcouncil@gmail.com</a>	8 December 2020
15	The relevant parish council(s) or, where the application relates to land [in] Wales or Scotland, the relevant community council	The Parish Clerk Redmarshall Parish Council 60 West Street Stillington Stockton-On-Tees TS21 1JY	<a href="mailto:clerkredmarshall@talktalk.net">clerkredmarshall@talktalk.net</a>	8 December 2020
16	The relevant parish council(s) or, where the application relates to land [in] Wales or Scotland, the relevant community council	The Parish Clerk Preston-on-Tees Parish Council Greystones, The Spital Yarm Stockton on Tees TS15 9EX	<a href="mailto:prestoncouncil@gmail.com">prestoncouncil@gmail.com</a>	8 December 2020
17	The relevant parish council(s) or, where the application relates to land [in] Wales	The Parish Clerk Saltburn, Marske & New Marske Parish Council The Conference Centre Saltburn Learning Campus Marske Mill Lane	<a href="mailto:office@smnmpc.co.uk">office@smnmpc.co.uk</a>	8 December 2020

No.	Consultee	Address	E-mail	Date consulted
	or Scotland, the relevant community council	Saltburn-by-the-Sea TS12 1HJ		
18	The relevant parish council(s) or, where the application relates to land [in] Wales or Scotland, the relevant community council	The Parish Clerk Greatham Parish Council 15 Blackton Road Elwick Rise Hartlepool TS26 0QG	[REDACTED]@hotmail.com	8 December 2020
19	The relevant parish council(s) or, where the application relates to land [in] Wales or Scotland, the relevant community council	The Parish Clerk Grindon and Thorpe Thewles Parish Council 60 West Street Stillington Stockton on Tees TS21 1JY	<a href="mailto:thorpe.grindon@outlook.com">thorpe.grindon@outlook.com</a>	8 December 2020
20	The relevant parish council(s) or, where the application relates to land [in] Wales or Scotland, the relevant community council	The Town Clerk Thornaby Town Council Town Hall Mandale Road Thornaby-on-Tees Yorkshire TS17 6AW	<a href="mailto:townclerk@thornabytowncouncil.gov.uk">townclerk@thornabytowncouncil.gov.uk</a>	8 December 2020
21	The relevant parish council(s) or, where the application relates to land [in] Wales or Scotland, the relevant community council	The Parish Clerk Nunthorpe Parish Council 1 Muirfield Nunthorpe Middlesbrough TS7 0JN	<a href="mailto:nunthorpeparishclerk@hotmail.co.uk">nunthorpeparishclerk@hotmail.co.uk</a>	8 December 2020

No.	Consultee	Address	E-mail	Date consulted
22	The Environment Agency	The Chief Executive National Customer Contact Centre PO Box 544 Rotherham S60 1BY United Kingdom	<a href="mailto:enquiries@environment-agency.gov.uk">enquiries@environment-agency.gov.uk</a>	8 December 2020
22a	The Environment Agency	Lucy Mo Tyneside House Skinnerburn Road Newcastle Business Park Newcastle upon Tyne NE4 7AR	██████████@environment-agency.gov.uk	8 December 2020
23	The Joint Nature Conservation Committee	The Chief Executive Joint Nature Conservation Committee Monkstone House City Road Peterborough PE1 1JY	-	8 December 2020
24a	Maritime and Coastguard Agency	The Chief Executive Maritime and Coastguard Agency Spring Place 105 Commercial Road Southampton SO15 1EG United Kingdom	<a href="mailto:infoline@mcga.gov.uk">infoline@mcga.gov.uk</a>	8 December 2020
24b	Maritime and Coastguard Agency	Thomas Bulpit, Marine Licencing Lead Navigation Safety Branch, DMSS Maritime & Coastguard Agency Spring Place 105 Commercial Road Southampton SO15 1EG	██████████@mcga.gov.uk	8 December 2020
25a	Marine Management Organisation	The Chief Executive Marine Management Organisation Lancaster House Hampshire Court Newcastle upon Tyne NE4 7YH United Kingdom	<a href="mailto:info@marinemanagement.org.uk">info@marinemanagement.org.uk</a>	8 December 2020
25b	Marine Management Organisation	Laura Calvert Marine Licencing Lancaster House	██████████@marinemanagement.org.uk	8 December 2020

No.	Consultee	Address	E-mail	Date consulted
		Hampshire Court Newcastle upon Tyne NE4 7YH		
26	The Civil Aviation Authority	The Company Secretary Civil Aviation Authority Aviation House Beehive Ring Road Crawley West Sussex England RH6 0YR	<a href="mailto:OGCMailbox@caa.co.uk">OGCMailbox@caa.co.uk</a> <a href="mailto:arops@caa.co.uk">arops@caa.co.uk</a>	8 December 2020
27	The Secretary of State for Transport	The Secretary of State for Transport The Department for Transport Great Minster House 33 Horseferry Road London SW1P 4DR	<a href="mailto:shappsg@parliament.uk">shappsg@parliament.uk</a>	8 December 2020
28	The relevant Highways Authority	Highways Department Stockton-on-Tees Borough Council, Municipal Buildings, Church Road, Stockton-on-Tees, TS18 1LD	<a href="mailto:EGDS@stockton.gov.uk">EGDS@stockton.gov.uk</a>	8 December 2020
29	The relevant Highways Authority	Highways Department Redcar and Cleveland Borough Council Redcar and Cleveland House Kirkleatham Street Redcar Yorkshire TS10 1RT	<a href="mailto:contactus@redcar-cleveland.gov.uk">contactus@redcar-cleveland.gov.uk</a>	8 December 2020
30	The relevant strategic highways company	Highways Department Economic Growth & Development Services, Highways Transportation & Design, Highway Network and Flood Risk Management, Stockton-on-Tees Borough Council Kingsway House, PO Box 229, West Precinct, Billingham, TS23 2YL.	<a href="mailto:EGDS@stockton.gov.uk">EGDS@stockton.gov.uk</a>	8 December 2020
31	The relevant strategic	The Company Secretary, Highways England Company	<a href="mailto:info@highwaysengland.co.uk">info@highwaysengland.co.uk</a>	8 December 2020

No.	Consultee	Address	E-mail	Date consulted
	highways company	Ltd Bridge House 1 Walnut Tree Close Guildford GU1 4LZ		
32	The British Waterways Board	The Chief Executive Canal & River Trust Head Office First Floor North Station House 500 Elder Gate Milton Keynes MK9 1BB.	<a href="mailto:customer.services@canalrivertrust.org.uk">customer.services@canalrivertrust.org.uk</a>	8 December 2020
32a	Trinity House	The Company Secretary Trinity House Tower Hill London EC3N 4DH	<a href="mailto:enquiries@trinityhouse.co.uk">enquiries@trinityhouse.co.uk</a>	8 December 2020
33	Trinity House	Steve Vanstone Navigation Directorate Trinity House Trinity Square Tower Hill London EC3N 4DH	 <a href="mailto:@thls.org">@thls.org</a>	8 December 2020
33a	Public Health England, an executive agency of the Department of Health	The Chief Executive Public information access office Public Health England Wellington House 133-155 Waterloo Road London SE1 8UG United Kingdom	<a href="mailto:enquiries@phe.gov.uk">enquiries@phe.gov.uk</a>	8 December 2020
33b	Public Health England, an executive agency of the Department of Health	Environmental Hazards and Emergencies Department Centre for Radiation, Chemical and Environmental Hazards (CRCE) Seaton House City Link London Road Nottingham NG2 4LA	<a href="mailto:nsipconsultations@phe.gov.uk">nsipconsultations@phe.gov.uk</a>	8 December 2020
34	The Crown Estate Commissioners	The Chief Executive The Crown Estate 1 St James's Market London SW1 4AH	<a href="mailto:enquiries@thecrownestate.co.uk">enquiries@thecrownestate.co.uk</a>	8 December 2020

No.	Consultee	Address	E-mail	Date consulted
35a	The Forestry Commission	The Chief Executive The Forestry Commission. 620 Bristol Business Park Coldharbour Lane Bristol BS16 1EJ United Kingdom	<a href="mailto:nationalenquiries@forestrycommission.gov.uk">nationalenquiries@forestrycommission.gov.uk</a>	8 December 2020
35b	The Forestry Commission	Jim Smith Forestry Commission Yorkshire & North East Foss House Kings Pool 1-2 Peasholme Green York YO1 7PX	<a href="mailto:Yorkshirenortheast@forestrycommission.gov.uk">Yorkshirenortheast@forestrycommission.gov.uk</a>	8 December 2020
36a	The Secretary of State for Defence	The Secretary of State for Defence The Ministry of Defence Whitehall London SW1A 2HB	<a href="mailto:DIO-Safeguarding-Statutory@mod.uk">DIO-Safeguarding-Statutory@mod.uk</a>	8 December 2020
36b	The Secretary of State for Defence	Mr Michael Billings Assistant Safeguarding Officer Safeguarding Department Statutory & Offshore Defence Infrastructure Organisation Kingston Road Sutton Coldfield West Midlands B75 7RL	<a href="mailto:DIO-Safeguarding-Statutory@mod.uk">DIO-Safeguarding-Statutory@mod.uk</a>	8 December 2020
37	The North Pennines AONB Partnership	The Chief Executive North Pennines AONB Partnership Weardale Business Centre The Old Co-op Building 1 Martin Street Stanhope Bishop Auckland County Durham DL13 2UY	<a href="mailto:info@northpenninesaonb.org.uk">info@northpenninesaonb.org.uk</a>	8 December 2020
38	Nidderdale AONB	The Chief Executive Nidderdale AONB The Old Workhouse King Street Pateley Bridge Harrogate HG3 5LE	<a href="mailto:nidderdaleaonb@harrogate.gov.uk">nidderdaleaonb@harrogate.gov.uk</a>	8 December 2020

No.	Consultee	Address	E-mail	Date consulted
39	Howardian Hills AONB	The Chief Executive AONB Team The Old Vicarage Bondgate Helmsley York YO62 5BP	<a href="mailto:info@howardianhills.org.uk">info@howardianhills.org.uk</a>	8 December 2020
40	The Canal and River Trust	The Chief Executive The Canal and River Trust First Floor North Station House 500 Elder Gate Milton Keynes MK9 1BB	<a href="mailto:customer.services@canalrivertrust.org.uk">customer.services@canalrivertrust.org.uk</a>	8 December 2020
41	The Office for Nuclear Regulation	The Chief Executive Office for Nuclear Regulation Building 4 Redgrave Court Merton Road Bootle L20 7HS	<a href="mailto:ONR-Land.Use-Planning@onr.gov.uk">ONR-Land.Use-Planning@onr.gov.uk</a>	8 December 2020
42	PHE North of England Regional Office	Professor Paul Johnstone, regional director Blenheim House West One Duncombe Street Leeds LS1 4PL		8 December 2020
43	North East PHE Centre	Professor Peter Kelly, Centre Director Floor 2 Citygate Gallowgate Newcastle-upon-Tyne NE1 4WH		8 December 2020
44	NHS Durham Dales, Easington and Sedgefield Clinical Commissioning Group	The Chief Executive Durham Dales, Easington and Sedgefield CCG Sedgefield Community Hospital Salters Lane Sedgefield TS21 3EE	<a href="mailto:ddescg.enquiries@nhs.net">ddescg.enquiries@nhs.net</a>	8 December 2020
45	Integrated Transport Authority (Newcastle Upon Tyne)	The Chief Executive North East Combined Authority c/o South Tyneside Council Town Hall & Civic Offices Westoe Road South Shields NE33 2RL		8 December 2020

No.	Consultee	Address	E-mail	Date consulted
46	Passenger Transport Executive Group (now the Urban Transport Group)	The Chief Executive Urban Transport Group Wellington House 40-50 Wellington Street Leeds LS1 2DE	<a href="mailto:info@urbantransportgroup.org">info@urbantransportgroup.org</a>	8 December 2020
47	The Coal Authority	The Chief Executive Coal Authority 200 Lichfield Lane Mansfield Nottinghamshire NG18 4RG United Kingdom	<a href="mailto:thecoalauthority@coal.gov.uk">thecoalauthority@coal.gov.uk</a>	8 December 2020
48	Lockwood Parish Council	Clerk to the Council Lingdale Village Hall Meadowdale Court Lingdale Saltburn-by-the-Sea TS12 3HF	<a href="mailto:office@lockwoodpc.co.uk">office@lockwoodpc.co.uk</a>	8 December 2020
49	Loftus Town Council	Clerk to the Town Council Loftus Town Council Loftus Town Hall High Street Loftus, Saltburn Cleveland TS13 4HG	<a href="mailto:office@loftustc.co.uk">office@loftustc.co.uk</a>	8 December 2020
50	Combined Tees Valley Mayor	Tees Valley Mayor Tees Valley Combined Authority Cavendish House Teesdale Business Park Stockton-on-Tees TS17 6QY	<a href="mailto:Mayor@teesvalley-ca.gov.uk">Mayor@teesvalley-ca.gov.uk</a>	8 December 2020
51	Combined Tees Valley Chief Exec	The Chief Executive Tees Valley Combined Authority Cavendish House Teesdale Business Park Stockton-on-Tees Tees Valley TS17 6QY	<a href="mailto:info@teesvalley-ca.gov.uk">info@teesvalley-ca.gov.uk</a>	8 December 2020

**Table 2 – Statutory Undertakers**

No.	Statutory Undertaker	Organisation and contact details	E-mail	Date Consulted
<b>Health Bodies (S.16 of the Acquisition of Land Act (ALA) 1981)</b>				

No.	Statutory Undertaker	Organisation and contact details	E-mail	Date Consulted
1	The relevant NHS Foundation Trusts	The Chief Executive North East Ambulance Service NHS Foundation Trust Bernicia House Goldcrest Way Newburn Riverside Newcastle upon Tyne NE15 8NY		8 December 2020
<b>Relevant Statutory Undertakers in specified sectors (s.8 ALA 1981)</b>				
2	Railways	The Company Secretary Network Rail Infrastructure Limited 1 Eversholt Street London NW1 2DN		8 December 2020
3a	Railways	The Company Secretary Network Rail Limited 1 Eversholt Street London NW1 2DN		8 December 2020
3b	Railways	Matt Leighton Town Planning Technician Property Network Rail George Stephenson House Toft Green York YO1 6JT	 @networkrail.co.uk; <a href="mailto:TownPlanningLNE@networkrail.co.uk">TownPlanningLNE@networkrail.co.uk</a>	8 December 2020
4	Dock and Harbour Authority	The Company Secretary PD Teesport Limited 17-27 Queen's Square Middlesbrough TS2 1AH	<a href="mailto:enquiries@pdports.co.uk">enquiries@pdports.co.uk</a>	8 December 2020

No.	Statutory Undertaker	Organisation and contact details	E-mail	Date Consulted
5	Licence Holder (Chapter 1 Of Part 1 Of Transport Act 2000)	The Company Secretary NATS Limited 4000 Parkway Whiteley Fareham Hampshire PO15 7FL	<a href="mailto:NATSSafeguarding@nats.co.uk">NATSSafeguarding@nats.co.uk</a>	8 December 2020
6	Universal Service Provider	The Company Secretary Royal Mail Group Limited 100 Victoria Embankment London EC4Y 0HQ	██████████@royalmail.com; ██████████ ██████████realestate.bnpparibas	8 December 2020
<b>Relevant Deemed Statutory Undertakers in specified sectors (s.8 ALA 1981)</b>				
7	The relevant Homes and Communities Agency	The Chief Executive Homes England One Friargate Coventry CV1 2GN	<a href="mailto:enquiries@homesengland.gov.uk">enquiries@homesengland.gov.uk</a>	8 December 2020
8a	The relevant water and sewage undertaker	The Company Secretary Northumbrian Water Limited Northumbria House Abbey Road Pity Me Durham DH1 5FJ	██████████@nwl.co.uk	8 December 2020
8b	The relevant water and sewage undertaker	Katherine Dobson Planning Team Leader Development Services Northumbrian Water Limited Leat House Pattinson Road Washington Tyne and Wear NE38 8LB	██████████@nwl.co.uk	8 December 2020
<b>24. The relevant public gas transporters</b>				

No.	Statutory Undertaker	Organisation and contact details	E-mail	Date Consulted
9	Cadent Gas Limited	The Company Secretary Cadent Gas Limited Ashbrook Court Prologis Park Central Boulevard Coventry United Kingdom CV7 8PE	<a href="mailto:wecare@cadentgas.com">wecare@cadentgas.com</a>	8 December 2020
10	Last Mile Gas Limited	The Company Secretary Last Mile Gas Limited Fenick House Lister Way Hamilton International Technology Park Glasgow Scotland G72 0FT	<a href="mailto:complaints@lastmile-uk.com">complaints@lastmile-uk.com</a>	8 December 2020
11	Energy Assets Pipelines Limited	The Company Secretary Energy Assets Pipelines Limited Ship Canal House 98 King Street Manchester United Kingdom M2 4WU	<a href="mailto:plantenquiries@energyassets.co.uk">plantenquiries@energyassets.co.uk</a>	8 December 2020
12	ES Pipelines Limited	The Company Secretary ES Pipelines Limited 1st Floor Bluebird House Mole Business Park Leatherhead England KT22 7BA	<a href="mailto:info@espug.com">info@espug.com</a>	8 December 2020
13	ESP Connections Limited	The Company Secretary ESP Connections Limited 1st Floor Bluebird House Mole Business Park Leatherhead Surrey	<a href="mailto:info@espug.com">info@espug.com</a>	8 December 2020

No.	Statutory Undertaker	Organisation and contact details	E-mail	Date Consulted
		United Kingdom KT22 7BA		
14	ESP Networks Limited	The Company Secretary ESP Networks Limited 1st Floor Bluebird House Mole Business Park Leatherhead Surrey United Kingdom KT22 7BA	<a href="mailto:info@espug.com">info@espug.com</a>	8 December 2020
15	ESP Pipelines Limited	The Company Secretary ESP Pipelines Limited 1st Floor Bluebird House Mole Business Park Leatherhead Surrey United Kingdom KT22 7BA	<a href="mailto:info@espug.com">info@espug.com</a>	8 December 2020
16	Fulcrum Pipelines Limited	The Company Secretary Fulcrum Pipelines Limited 2 Europa View Sheffield Business Park Sheffield United Kingdom S91 1XH	<a href="mailto:enquiries@fulcrum.co.uk">enquiries@fulcrum.co.uk</a>	8 December 2020

No.	Statutory Undertaker	Organisation and contact details	E-mail	Date Consulted
17	Harlaxton Gas Networks Limited	The Company Secretary Harlaxton Gas Networks Limited Toll Bar Road Marston Grantham Lincs United Kingdom NG32 2HT	[REDACTED]@harlaxton.com	8 December 2020
18	GTC Pipelines Limited	The Company Secretary GTC Pipelines Limited Energy House Woolpit Business Park Windmill Avenue Bury St. Edmunds England IP30 9UP	<a href="mailto:info@gtc-uk.co.uk">info@gtc-uk.co.uk</a>	8 December 2020
19	Independent Pipelines Limited	The Company Secretary Independent Pipelines Limited Energy House Woolpit Business Park Windmill Avenue Bury St. Edmunds England IP30 9UP	-	8 December 2020
20	Indigo Pipelines Limited	The Company Secretary Indigo Pipelines Limited 15 Diddenham Court Lambwood Hill Grazeley Reading England RG7 1JQ	Dbydenterpriseenquiries@sse.com	8 December 2020

No.	Statutory Undertaker	Organisation and contact details	E-mail	Date Consulted
21	Murphy Gas Networks Limited	The Company Secretary Murphy Gas Networks Limited Hiview House Highgate Road London United Kingdom NW5 1TN	<a href="mailto:mail@murphygroup.co.uk">mail@murphygroup.co.uk</a>	8 December 2020
22	Quadrant Pipelines Limited	The Company Secretary Quadrant Pipelines Limited Synergy House Windmill Avenue Woolpit Bury St. Edmunds England IP30 9UP		8 December 2020
23a	National Grid Gas Plc	The Company Secretary National Grid Gas Plc 1-3 Strand London WC2N 5EH	<a href="mailto:plantprotection@cadentgas.com">plantprotection@cadentgas.com</a>	8 December 2020
23b	National Grid Gas Plc & National Grid Gas PLC	Anne Holdsworth DCO Liaison Officer Network Management 1-3 Strand London WC2N 5EH	[REDACTED] <a href="mailto:[REDACTED]@nationalgrid.com">@nationalgrid.com</a>	8 December 2020
24	Scotland Gas Networks Plc	The Company Secretary Scotland Gas Networks Plc Axis House 5 Lonehead Drive Newbridge Edinburgh Scotland EH28 8TG	<a href="mailto:customer@sgn.co.uk">customer@sgn.co.uk</a>	8 December 2020

No.	Statutory Undertaker	Organisation and contact details	E-mail	Date Consulted
25	Southern Gas Networks Plc	The Company Secretary Southern Gas Networks Plc St Lawrence House Station Approach Horley Surrey RH6 9HJ	<a href="mailto:customer@sgn.co.uk">customer@sgn.co.uk</a>	8 December 2020
26	Northern Gas Networks Plc	The Company Secretary Northern Gas Networks Limited 1100 Century Way Thorpe Park Business Park Colton Leeds LS15 8TU	<a href="mailto:customercare@northerngas.co.uk">customercare@northerngas.co.uk</a>	8 December 2020
<b>25. The relevant Electricity Licence Holders with CPO Powers (electricity generators, distributors, transmitters and interconnectors)</b>				
27	EDF Energy Renewables Limited	The Company Secretary EDF Energy Renewables Limited Alexander House 1 Mandarin Road Rainton Bridge Business Park Houghton Le Spring Sunderland England DH4 5RA	<a href="mailto:info@edf-re.uk">info@edf-re.uk</a>	8 December 2020
28	MGT Teeside Limited	The Company Secretary MGT Teeside Limited 8 White Oak Square London Road Swanley England BR8 7AG	<a href="mailto:enquiries@mgtteesside.co.uk">enquiries@mgtteesside.co.uk</a>	8 December 2020

No.	Statutory Undertaker	Organisation and contact details	E-mail	Date Consulted
29	Last Mile Electricity Limited	The Company Secretary Last Mile Electricity Limited Fenick House Lister Way Hamilton International Technology Park Glasgow Scotland G72 0FT	<a href="mailto:complaints@lastmile-uk.com">complaints@lastmile-uk.com</a>	8 December 2020
30	Energy Assets Networks Limited	The Company Secretary Energy Assets Networks Limited Ship Canal House 98 King Street Manchester England M2 4WU	<a href="mailto:assetenquiries@energyassetsnetworks.co.uk">assetenquiries@energyassetsnetworks.co.uk</a>	8 December 2020
31	Energy Assets Fibre Networks Limited	The Company Secretary Energy Assets Fibre Networks Limited Ship Canal House 98 King Street Manchester England M2 4WU	<a href="mailto:assetenquiries@energyassetsnetworks.co.uk">assetenquiries@energyassetsnetworks.co.uk</a>	8 December 2020
32	ESP Electricity Limited	The Company Secretary ESP Electricity Limited 1st Floor Bluebird House Mole Business Park Leatherhead Surrey United Kingdom KT22 7BA	<a href="mailto:customerservices@espug.com">customerservices@espug.com</a>	8 December 2020
33	Fulcrum Electricity Assets Limited	The Company Secretary Fulcrum Electricity Assets Limited 2 Europa View Sheffield Business Park	<a href="mailto:enquiries@fulcrum.co.uk">enquiries@fulcrum.co.uk</a>	8 December 2020

No.	Statutory Undertaker	Organisation and contact details	E-mail	Date Consulted
		Sheffield United Kingdom S9 1XH		
34	Harlaxton Energy Networks Limited	The Company Secretary Harlaxton Energy Networks Limited Toll Bar Road Marston Grantham Lincs NG32 2HT		8 December 2020
35	Independent Power Networks Limited	The Company Secretary Independent Power Networks Limited Synergy House Windmill Avenue Woolpit Bury St. Edmunds England IP30 9UP		8 December 2020
36	Leep Electricity Networks Limited	The Company Secretary Leep Electricity Networks Limited The Greenhous Mediacityuk Salford United Kingdom M50 2EQ		8 December 2020
37	Murphy Power Distribution Limited	The Company Secretary Murphy Power Distribution Limited Hiview House Highgate Road London United Kingdom NW5 1TN	<a href="mailto:powerdistribution@murphygroup.co.uk">powerdistribution@murphygroup.co.uk</a>	8 December 2020

No.	Statutory Undertaker	Organisation and contact details	E-mail	Date Consulted
38	The Electricity Network Company Limited	The Company Secretary The Electricity Network Company Limited Synergy House Windmill Avenue Woolpit Bury St. Edmunds England IP30 9UP		8 December 2020
39	UK Power Distribution Limited	The Company Secretary UK Power Distribution Limited 22-26 King Street Kings Lynn Norfolk PE30 1HJ	<a href="mailto:newconnections@ukpowerdistribution.co.uk">newconnections@ukpowerdistribution.co.uk</a>	8 December 2020
40	Utility Assets Limited	The Company Secretary Utility Assets Limited 7 Laxton Close Attleborough England NR17 1QY	<a href="mailto:enquiries@utilityassets.co.uk">enquiries@utilityassets.co.uk</a>	8 December 2020
41	Vattenfall Networks Limited	The Company Secretary Vattenfall Networks Limited First Floor 1 Tudor Street London England EC4Y 0AH		8 December 2020
42	Northern Powergrid (Northeast) Limited	The Company Secretary Northern Powergrid (Northeast) Limited Lloyds Court 78 Grey Street Newcastle Upon Tyne NE1 6AF		8 December 2020

No.	Statutory Undertaker	Organisation and contact details	E-mail	Date Consulted
43	National Grid Electricity Transmission Plc	The Company Secretary National Grid Electricity Transmission Plc 1 - 3 Strand London WC2N 5EH	<a href="mailto:plantprotection@cadentgas.com">plantprotection@cadentgas.com</a>	8 December 2020
	BOC Limited (A Member of the Linde Group)	The Company Secretary BOC Limited The Priestley Centre 10 Priestley Road The Surrey Research Park Guildford Surrey GU2 7XY	<a href="mailto:contactus@linde.com">contactus@linde.com</a>	8 December 2020
	BP Midstream Pipelines	The Company Secretary BP Midstream Pipelines 1 St James's Square, London, SW1Y 4PD		8 December 2020
	British Gas Pipelines Limited	The Company Secretary British Gas Pipelines Limited Millstream Maidenhead Road Windsor Berkshire SL4 5GD		8 December 2020
	British Pipeline Agency Limited	The Company Secretary British Pipeline Agency Limited 5-7 Alexandra Road Hemel Hempstead Hertfordshire HP2 5BS		8 December 2020
	British Telecommunications Public Limited	The Company Secretary British Telecommunications Public Limited 81 Newgate Street		8 December 2020

No.	Statutory Undertaker	Organisation and contact details	E-mail	Date Consulted
		London EC1A 7AJ		
	C.A. Telecom UK Limited	The Company Secretary C.A. Telecom UK Limited Dockers Field Farm Pean Hill Whitstable Kent CT5 3BJ	<a href="mailto:info@catelecomuk.com">info@catelecomuk.com</a>	8 December 2020
	Centrica Energy Limited	The Company Secretary Centrica Energy Limited Millstream Maidenhead Road Windsor Berkshire SL4 5GD	<a href="mailto:views@centrica.com">views@centrica.com</a>	8 December 2020
	C.Gen Killingholme Limited	The Company Secretary C.Gen Killingholme Limited 130 Shaftesbury Avenue 2nd Floor London W1D 5EU	<a href="mailto:contact@cgenpower.com">contact@cgenpower.com</a>	8 December 2020
	Centrica Storage Limited	The Company Secretary Centrica Storage Limited Woodland House Woodland Park Hessle United Kingdom HU13 0FA	<a href="mailto:views@centrica.com">views@centrica.com</a>	8 December 2020

No.	Statutory Undertaker	Organisation and contact details	E-mail	Date Consulted
	Channel Cable Limited	The Company Secretary Channel Cable Limited Kings Parade Lower Coombe Street Croydon Surrey CR0 1AA	<a href="mailto:channelcable@europagrid.com">channelcable@europagrid.com</a>	8 December 2020
	CityFibre Holdings Limited	The Company Secretary CityFibre Holdings Limited 15 Bedford Street London WC2E 9HE	<a href="mailto:asset.team@cityfibre.com">asset.team@cityfibre.com</a>	8 December 2020
	Phillips 66 Limited	The Company Secretary Phillips 66 Limited 7th Floor 200-202 Aldersgate Street London EC1A 4HD		8 December 2020
	Coryton Energy Company Limited	The Company Secretary Coryton Energy Company Limited Coryton Power Station Stanford-Le-Hope The Manorway SS17 9GN		8 December 2020
	Interoute Managed Services UK Limited	The Company Secretary Interoute Managed Services UK Limited Third Floor New Castle House Castle Boulevard Nottingham England NG7 1FT		8 December 2020

No.	Statutory Undertaker	Organisation and contact details	E-mail	Date Consulted
	Eclipse Power Networks Limited	The Company Secretary Eclipse Power Networks Limited 25 Osier Way Olney England MK46 5FP	<a href="mailto:enquiries@eclipsepower.co.uk">enquiries@eclipsepower.co.uk</a>	8 December 2020
	EirGrid Interconnector Designated Activity Company	The Company Secretary EirGrid Interconnector Designated Activity Company THE OVAL, 160 SHELBOURNE ROAD, BALLSBRIDGE, DUBLIN 4		8 December 2020
	Electricity North West Limited	The Company Secretary Electricity North West Limited Electricity North West Borron Street Stockport England SK1 2JD		8 December 2020
	Envoy Asset Management Limited	The Company Secretary Envoy Asset Management Limited Synergy House Windmill Avenue Woolpit, Bury St. Edmunds England IP30 9UP		8 December 2020
	E-ON UK plc	The Company Secretary E-ON UK PLC Westwood Way Westwood Business Park Coventry CV4 8LG		8 December 2020

No.	Statutory Undertaker	Organisation and contact details	E-mail	Date Consulted
	Esso Petroleum Company Limited	The Company Secretary Esso Petroleum Company Limited David Somerville Cook 10 Donegall Square South Belfast BT1 5LT		8 December 2020
	FibreSpeed Limited	The Company Secretary FibreSpeed Limited 100 New Bridge Street London United Kingdom EC4V 6JA	<a href="mailto:enquiries@fibrespeed.co.uk">enquiries@fibrespeed.co.uk</a>	8 December 2020
	Gamma Telecom	The Company Secretary Gamma Telecom 5 Fleet Place London EC4M 7RD	<a href="mailto:info@gamma.co.uk">info@gamma.co.uk</a>	8 December 2020
	Geo Networks Limited	The Company Secretary Geo Networks Limited 100 New Bridge Street London England EC4V 6JA		8 December 2020
	Compañía Logística de Hidrocarburos / CLH PIPELINE SYSTEM (CLH-PS) LTD	CLH Pipeline System (CLH-PS) Ltd, 2nd Floor, 69 Wilson Street, London EC2A 2BB	<a href="mailto:info@clhps.uk">info@clhps.uk</a>	8 December 2020
	iGas Energy	The Company Secretary iGas Energy PLC 7 Down Street London W1J 7AJ	<a href="mailto:enquiries@igasplc.com#">enquiries@igasplc.com#</a>	8 December 2020

No.	Statutory Undertaker	Organisation and contact details	E-mail	Date Consulted
	Invovyn Enterprises Limited	The Company Secretary Invovyn Enterprises Limited Runcorn Site Hq South Parade Runcorn Cheshire WA7 4JE		8 December 2020
	Petroineos Manufacturing Scotland Limited	The Company Secretary Petroineos Manufacturing Scotland Limited Bo'Ness Road Grangemouth Stirlingshire FK3 9XH	<a href="mailto:business.enquiry@petroineos.com">business.enquiry@petroineos.com</a>	8 December 2020
	Instalcom Limited	The Company Secretary Instalcom Limited 164 Field End Road Eastcote England HA5 1RH	<a href="mailto:info@instalcom.co.uk">info@instalcom.co.uk</a>	8 December 2020
	Interoute Communications Limited	The Company Secretary Interoute Communications Limited Third Floor New Castle House Castle Boulevard Nottingham England NG7 1FT		8 December 2020
	KCOM Group plc	The Company Secretary KCOM Group Limited 37 Carr Lane Hull East Yorkshire HU1 3RE		8 December 2020

No.	Statutory Undertaker	Organisation and contact details	E-mail	Date Consulted
	Kier Integrated Services Limited	The Company Secretary Kier Integrated Services Limited 81 Fountain Street Manchester England M2 2EE		8 December 2020
	Lark Energy	The Company Secretary Lark Energy Limited Larkfleet House Falcon Way Southfields Business Park Bourne England PE10 0FF		8 December 2020
	Leep Gas Networks Limited	The Company Secretary Leep Gas Networks The Greenhouse Mediacityuk Salford United Kingdom M50 2EQ		8 December 2020
	LNG Portable Pipeline Services Limited	The Company Secretary LNG Portable Pipeline Services Limited Athena House Athena Drive Tachbrook Park Warwick CV34 6RL		8 December 2020
	London Power Networks Plc	The Company Secretary London Power Networks PLC Newington House 237 Southwark Bridge Road London SE1 6NP		8 December 2020

No.	Statutory Undertaker	Organisation and contact details	E-mail	Date Consulted
	Mainline Pipelines Limited	The Company Secretary Mainline Pipelines Limited 100 Wood Street 5th Floor London England EC2V 7EX		8 December 2020
	Manchester Jetline Limited	The Company Secretary Manchester Jetline Limited 3 Water Lane Richmond Surrey TW9 1TJ		8 December 2020
	Marchwood Power Limited	The Company Secretary Marchwood Power Limited Oceanic Way Marchwood Industrial Park Marchwood Southampton SO40 4BD		8 December 2020
	McNicholas	The Company Secretary McNicholas EDWARD EGGLESTONE & CO 3 - 5, Scarborough Street Hartlepool Cleveland TS24 7DA		8 December 2020
	National Grid plc	The Company Secretary National Grid Plc 1-3 Strand London WC2N 5EH		8 December 2020

No.	Statutory Undertaker	Organisation and contact details	E-mail	Date Consulted
	Northern Powergrid (Yorkshire) plc	The Company Secretary Northern Powergrid (Yorkshire) Lloyds Court 78 Grey Street Newcastle Upon Tyne NE1 6AF		8 December 2020
	Perenco UK Limited (Purbeck Southampton Pipeline)	The Company Secretary Perenco UK Limited 8 Hanover Square London England W1S 1HQ		8 December 2020
	Premier Transmission Limited	The Company Secretary Premier Transmission Limited First Floor The Arena Building 85 Ormeau Road Belfast BT7 1SH		8 December 2020
	RWE Generation UK PLC	The Company Secretary RWE Generaton UK PLC Windmill Hill Business Park Whitehill Way Swindon Wiltshire SN5 6PB		8 December 2020
	Drax Generation Enterprise Limited	The Company Secretary Drax Generation Enterprise Limited 13 Queen's Road Aberdeen Scotland AB15 4YL		8 December 2020
	Sea Fibre Networks	The Company Secretary SEA FIBRE NETWORKS		8 December 2020

No.	Statutory Undertaker	Organisation and contact details	E-mail	Date Consulted
		51-54 PEARSE STREET, DUBLIN 2		
	Seabank Power Limited	The Company Secretary Seabank Power Limited Severn Road Hallen Bristol BS10 7SP		8 December 2020
	Severn Gas Transportation Limited	The Company Secretary Severn Gas Transportation Limited Severn Power Station West Nash Road Nash Newport Gwent NP18 2BZ		8 December 2020
	South Eastern Power Networks Plc	The Company Secretary South Eastern Power Networks Newington House 237 Southwark Bridge Road London SE1 6NP		8 December 2020
	Shell Pipelines	Shell Pipeline Company Shell Centre, London, SE1 7NA		8 December 2020
	SP Distribution Plc	The Company Secretary SP Distribution PLC 320 St. Vincent Street Glasgow Scotland G2 5AD		8 December 2020

No.	Statutory Undertaker	Organisation and contact details	E-mail	Date Consulted
	SP Manweb Plc	The Company Secretary SP Manweb PLC 3 Prenton Way Prenton CH43 3ET		8 December 2020
	Spiecapag UK Limited	The Company Secretary Spiecapag UK Limited CHENEY & CO 310 Wellingborough Road Northampton NN1 4EP		8 December 2020
	SSE Pipelines Ltd	The Company Secretary SSE Pipelines 15 Diddenham Court Lambwood Hill Grazeley Reading England RG7 1JQ	Dbydenterpriseenquiries@sse.com	8 December 2020
	SSE plc	The Company Secretary SSE PLC Inveralmond House 200 Dunkeld Road Perth Perthshire PH1 3AQ		8 December 2020
	Squire Energy Limited	The Company Secretary Squire Energy Limited Sentinel House 10-12 Massetts Road Horley United Kingdom RH6 7DE	<a href="mailto:enquiries@squireenergy.co.uk">enquiries@squireenergy.co.uk</a>	8 December 2020
	Telent on behalf of Teliasonera	The Company Secretary Telent Limited on behalf fo Teliasonera		8 December 2020

No.	Statutory Undertaker	Organisation and contact details	E-mail	Date Consulted
		Point 3 Haywood Road, Warwick CV34 5AH		
	GTC Infrastructure Limited	The Company Secretary GTC Infrastructure Limited Martello Court Admiral Park St Peter Port Guernsey GY1 3HB	<a href="mailto:info@gtc-uk.co.uk">info@gtc-uk.co.uk</a>	8 December 2020
	Total Gas and Power Limited	The Company Secretary Total Gas & Power Limited 13th Floor 10 Upper Bank Street Canary Wharf London England E14 5BF		8 December 2020
	TrafficMaster Limited	The Company Secretary Trafficmaster Traffic Services K1 First Floor Kents Hill Business Park Milton Keynes Buckinghamshire England MK7 6BZ		8 December 2020
	Transmission Capital Services Limited	The Company Secretary Transmission Capital Services Limited 3 More London Riverside London England SE1 2AQ	<a href="mailto:office@transmissioncapital.com">office@transmissioncapital.com</a>	8 December 2020

No.	Statutory Undertaker	Organisation and contact details	E-mail	Date Consulted
	UK Power Networks (Operations) Limited	The Company Secretary UK Power Networks (Operations) Limited Newington House 237 Southwark Bridge Road London SE1 6NP		8 December 2020
	Uniper UK Limited	The Company Secretary Uniper UK Limited Compton House 2300 The Crescent Birmingham Business Park Birmingham England B37 7YE		8 December 2020
	Utility Grid Installations Limited	The Company Secretary Utility Grid Installations Limited Synergy House Windmill Avenue Woolpit Bury St. Edmunds England IP30 9UP		8 December 2020
	Verizon UK Limited	The Company Secretary Verizon UK Limited Reading International Business Park Basingstoke Road Reading Berkshire RG2 6DA		8 December 2020
	Virgin Media Limited	The Company Secretary Virgin Media Limited 500 Brook Drive Reading United Kingdom RG2 6UU		8 December 2020

No.	Statutory Undertaker	Organisation and contact details	E-mail	Date Consulted
	Vodafone Limited	The Company Secretary Vodafone Limited Vodafone House The Connection Newbury Berkshire RG14 2FN		8 December 2020
	Interoute Vtesse Limited	The Company Secretary Interoute Vtesse Limited 25 Canada Square Canary Wharf London E14 5LQ		8 December 2020
	Wales & West Utilities Limited	The Company Secretary Wales & West Utilities Limited Wales & West House Spoooner Close Coedkernew Newport South Wales NP10 8FZ	<a href="mailto:enquiries@wwutilities.co.uk">enquiries@wwutilities.co.uk</a>	8 December 2020
	Western Power Distribution (South Wales) plc	The Chief Executive Western Power Distribution (South Wales) PLC Avonbank Feeder Road Bristol BS2 0TB		8 December 2020
	Saltfleetby Energy Limited	The Chief Executive Saltfleetby Energy Limited Second Floor - 32 Grosvenor Gardens London England SW1W 0DH		8 December 2020

No.	Statutory Undertaker	Organisation and contact details	E-mail	Date Consulted
	ESSAR	The Chief Executive ESSAR Limited 32 Rushington Avenue Maidenhead Berkshire SL6 1BZ		8 December 2020
	NPower CHP Pipelines	Npower CHP Pipelines Windmill Hill Business Park, Whitehill Way, Swindon, Wiltshire, SN5 6PB		8 December 2020
	NHS Digital	The Chief Executive NHS Digital 1 Trevelyan Square Boar Lane Leeds LS1 6AE	<a href="mailto:enquiries@nhsdigital.nhs.uk">enquiries@nhsdigital.nhs.uk</a>	8 December 2020
	Health Education England	The Chief Executive Health Education England 1st Floor Blenheim House Duncombe Street Leeds LS1 4PL		8 December 2020
	Health Research Authority	The Chief Executive Health Research Authority Ground Floor Skipton House 80 London Road London SE1 6LH	<a href="mailto:queries@hra.nhs.uk">queries@hra.nhs.uk</a>	8 December 2020
	National Institute for Health and Clinical Excellence (NICE)	The Chief Executive National Institute for Health and Care Excellence 10 Spring Gardens London SW1A 2BU	<a href="mailto:nice@nice.org.uk">nice@nice.org.uk</a>	8 December 2020

No.	Statutory Undertaker	Organisation and contact details	E-mail	Date Consulted
	NHS Blood and Transplant	The Chief Executive NHS Blood and Transplant 500, North Bristol Park Filton Bristol BS34 7QH		8 December 2020
	NHS Business Services Authority	The Chief Executive NHS Business Services Authority Stella House Goldcrest Way Newburn Riverside Newcastle upon Tyne NE15 8NY		8 December 2020
	NHS Resolution	The Chief Executive NHS Resolution 2nd Floor 151 Buckingham Palace Road London SW1W 9SZ	<a href="mailto:generalenquiries@resolution.nhs.uk">generalenquiries@resolution.nhs.uk</a>	8 December 2020
	NHS Improvement	The Chief Executive Skipton House 80 London Road Londo SE1 6LH	<a href="mailto:enquiries@improvement.nhs.uk">enquiries@improvement.nhs.uk</a>	8 December 2020
	Leeds Community Healthcare NHS Trust	The Chief Executive Leeds Community Healthcare NHS Trust First Floor, Stockdale House Headingley Office Park Victoria Road Leeds LS6 1PF		8 December 2020
	County Durham and Darlington NHS Foundation Trust	The Chief Executive County Durham and Darlington NHS Foundation Trust Darlington Memorial Hospital Hollyhurst Road Darlington	<a href="mailto:cdda-tr.GeneralEnquiries@nhs.net">cdda-tr.GeneralEnquiries@nhs.net</a>	8 December 2020

No.	Statutory Undertaker	Organisation and contact details	E-mail	Date Consulted
		County Durham DL3 6HX		
	Tees, Esk and Wear Valleys NHS Foundation Trust	The Chief Executive Tees, Esk and Wear Valleys NHS Foundation Trust West Park Hospital Edward Pease Way Darlington DL2 2TS		8 December 2020
	North Tees and Hartlepool NHS Foundation Trust	The Chief Executive North Tees and Hartlepool NHS Foundation Trust University Hospital of North Tees Hardwick Stockton on Tees TS19 8PE		8 December 2020
	South Tees Hospitals NHS Foundation Trust	The Chief Executive South Tees Hospitals NHS Foundation Trust The James Cook University Hospital The James Cook University Hospital Marton Road Middlesbrough TS4 3BW	<a href="mailto:stees.foundation.trust@nhs.net">stees.foundation.trust@nhs.net</a>	8 December 2020
	Royal National Orthopaedic Hospital NHS Trust	The Chief Executive Royal National Orthopaedic Hospital Brockley Hill Stanmore Middlesex HA7 4LP	<a href="mailto:rnoh.enquiries-sm@nhs.net">rnoh.enquiries-sm@nhs.net</a>	8 December 2020

No.	Statutory Undertaker	Organisation and contact details	E-mail	Date Consulted
	Royal National Hospital for Rheumatic Diseases NHS Foundation Trust	The Chief Executive Royal National Hospital for Rheumatic Diseases NHS Foundation Trust Royal United Hospitals Bath NHS Foundation Trust Combe Park Bath BA1 3NG	<a href="mailto:ruh-tr.PALS@nhs.net">ruh-tr.PALS@nhs.net</a>	8 December 2020
	Northumberland Tyne and Wear NHS Foundation Trust	The Chief Executive Cumbria, Northumberland, Tyne and Wear NHS Foundation Trust St. Nicholas Hospital Jubilee Road Gosforth Newcastle upon Tyne NE3 3XT		8 December 2020
	Highways Agency Historical Railways Estate	The Chief Executive Highways England (Historical Railways Estate) 37 Tanner Row YORK YO1 6WP	<a href="mailto:hreenquiries@highwaysengland.co.uk">hreenquiries@highwaysengland.co.uk</a>	8 December 2020
	Anglian Water (Hartlepool Water)	The Company Secretary Anglian Water Business (National) Northumbria House Abbey Road Pity Me Durham United Kingdom DH1 5FJ		8 December 2020
	AWE plc	The Company Secretary AWE PLC Room 20, Building F161.2 Atomic Weapons Establishment Aldermaston Reading		8 December 2020

No.	Statutory Undertaker	Organisation and contact details	E-mail	Date Consulted
		England RG7 4PR		
	East West Cable One Limited	8 The Beeches Straffan Co. Kildare Republic of Ireland		8 December 2020

**Table 3: s43 Local Authorities**

No.	Local Authority	Address	Council Type	Email	Date Consulted
	Stockton-on-Tees Borough Council	Head of Planning Planning Development Services Municipal Buildings Church Road Stockton-on-Tees TS18 1LD	B	<a href="mailto:planningdevelopmentservices@stockton.gov.uk">planningdevelopmentservices@stockton.gov.uk</a>	8 December 2020
	Stockton-on-Tees Borough Council	The Chief Executive Stockton-on-Tees Borough Council Municipal Buildings Church Road Stockton-on-Tees TS18 1L	B		8 December 2020
	Redcar and Cleveland Borough Council	Head of Development Management Redcar and Cleveland Borough Council Redcar and Cleveland House Kirkleatham Street Redcar TS10 1RT	B	<a href="mailto:planning_admin@redcar-cleveland.gov.uk">planning_admin@redcar-cleveland.gov.uk</a>	8 December 2020
	Redcar and Cleveland Borough Council	The Chief Executive Redcar and Cleveland Borough Council Redcar and Cleveland House Kirkleatham	B		8 December 2020

No.	Local Authority	Address	Council Type	Email	Date Consulted
		Street Redcar TS10 1RT			
	Middlesbrough Council	The Chief Executive Middlesbrough Council PO Box 500 Middlesbrough TS1 9FT	A		8 December 2020
	Middlesbrough Council	Head of Development Control Development Control Service Middlesbrough Council Ground floor Civic Centre PO Box 504 Middlesbrough TS1 9FY	A	<a href="mailto:developmentcontrol@middlesbrough.gov.uk">developmentcontrol@middlesbrough.gov.uk</a>	8 December 2020
	Hambleton District Council	The Chief Executive Hambleton District Council Civic Centre Stone Cross Rotary Way Northallerton North Yorkshire DL6 2UU	A	<a href="mailto:info@hambleton.gov.uk">info@hambleton.gov.uk</a>	8 December 2020
	Hambleton District Council	Head of Planning Hambleton District Council Civic Centre Stone Cross Rotary Way Northallerton North Yorkshire DL6 2UU	A	<a href="mailto:planning@hambleton.gov.uk">planning@hambleton.gov.uk</a>	8 December 2020
	Scarborough Borough Council	The Chief Executive Scarborough Borough Council	A		8 December 2020

No.	Local Authority	Address	Council Type	Email	Date Consulted
		Town Hall St Nicholas Street Scarborough North Yorkshire YO11 2HG			
	Scarborough Borough Council	Head of Planning Scarborough Borough Council Planning Services Town Hall St Nicholas Street Scarborough YO11 2HG	A	<a href="mailto:planning.services@scarborough.gov.uk">planning.services@scarborough.gov.uk</a>	8 December 2020
	North York Moors National Park	The Chief Executive North York Moors National Park Authority The Old Vicarage Bondgate Helmsley York North Yorkshire YO62 5BP	N/A	<a href="mailto:general@northyorkmoors.org.uk">general@northyorkmoors.org.uk</a>	8 December 2020
	North York Moors National Park	Head of Planning North York Moors National Park Authority The Old Vicarage Bondgate Helmsley York YO62 5BP	N/A	<a href="mailto:planning@northyorkmoors.org.uk">planning@northyorkmoors.org.uk</a>	8 December 2020
	North Yorkshire County Council	The Chief Executive North Yorkshire County Council County Hall Northallerton	A		8 December 2020

No.	Local Authority	Address	Council Type	Email	Date Consulted
		North Yorkshire DL7 8AD			
	North Yorkshire County Council	Head of Planning North Yorkshire County Council County Hall Northallerton North Yorkshire DL7 8AD	A	<a href="mailto:planning.control@northyorks.gov.uk">planning.control@northyorks.gov.uk</a>	8 December 2020
	Durham County Council	The Chief Executive Durham County Council County Hall Durham County Durham United Kingdom DH1 5UQ	A		8 December 2020
	Durham County Council	Head of Planning and Assets Regeneration and Local Services County Hall Durham DH1 5UQ	A	<a href="mailto:planning@durham.gov.uk">planning@durham.gov.uk</a>	8 December 2020
	Darlington Borough Council	The Chief Executive Darlington Borough Council Town Hall Feethams Darlington County Durham DL1 5QT	A	<a href="mailto:customerservices@darlington.gov.uk">customerservices@darlington.gov.uk</a>	8 December 2020
	Darlington Borough Council	Head of Development Management Economic Growth and Neighbourhood Services Room 401	A	<a href="mailto:planning.enquiries@darlington.gov.uk">planning.enquiries@darlington.gov.uk</a>	8 December 2020

No.	Local Authority	Address	Council Type	Email	Date Consulted
		Town Hall Darlington DL1 5QT			
	Hartlepool	Head of Planning Services Hartlepool Borough Council Level 1 Civic Centre Hartlepool TS24 8AY	A	<a href="mailto:development.control@hartlepool.gov.uk">development.control@hartlepool.gov.uk</a> ; <a href="mailto:developmentcontrol@hartlepool.gov.uk">developmentcontrol@hartlepool.gov.uk</a>	8 December 2020

**Table 4a – s44 Land Interests**

Salutation	Interested Party	Land Title	Land Description	Party Qualifiers/Notes	Date Consulted
The Company Secretary	<b>Air Products PLC Hersham Place Technology Park Molesey Road Surrey Walton On Thames KT12 4RZ</b>	CE166003 CE188245 CE228878 CE148565 CE234501 CE148382	Land at Teesport and Seal Sands Land at Seal Sands, Billingham North Tees Works, Stockton-on-Tees Land at North Tees, Stockton-on-Tees Pipeline at Seal Sands, Middlesbrough Land at Bran Sands, Redcar	(in respect of easement) (in respect of easement)	8 December 2020
The Company Secretary	<b>Air Products Renewable Energy Limited Hersham Place Technology Park Molesey Road Walton On Thames KT12 4RZ</b>	CE166003 CE188245 CE228878 CE148565 CE148382	Land at Teesport and Seal Sands Land at Seal Sands, Billingham North Tees Works, Stockton-on-Tees Land at North Tees, Stockton-on-Tees Land at Bran Sands, Redcar	(in respect of easement) (in respect of easement)	8 December 2020
The Company Secretary	<b>Airwave Solutions Limited Nova South 160 Victoria</b>	n/a	n/a	(in respect of apparatus)	8 December 2020



Salutation	Interested Party	Land Title	Land Description	Party Qualifiers/Notes	Date Consulted
			Road Land at Redcar Iron And Steel Works, Redcar Land at Seal Sands, Billingham Land at Seal Sands, Middlesbrough	easement) (as beneficiary on title TES26481) (in respect of easement)	
The Company Secretary	<b>Arqiva Limited Crawley Court Winchester Hampshire SO21 2QA</b>	n/a	n/a	(in respect of apparatus)	8 December 2020
The Company Secretary	<b>Arriva Rail North Limited 1 Admiral Way Doxford International Business Park Sunderland SR3 3XP</b>	CE234651	Redcar British Steel Railway Station, Redcar	Leaseholder	8 December 2020
The Company Secretary	<b>Asda Stores Limited Asda House South Bank Great Wilson Street Leeds LS11 5AD</b>	CE122516	Tees Dock and Tees Port Estate, Middlesbrough	(as beneficiary on title CE122516)	8 December 2020
The Company Secretary	<b>Associated British Ports 2nd Floor 25 Bedford Street London WC2E 9ES</b>	n/a	n/a	(in respect of apparatus)	8 December 2020
The Company Secretary	<b>Astrazeneca Plc 1 Francis Crick Avenue Cambridge Biomedical Campus Cambridge CB2 0AA</b>	CE144279	Land and premises at Billingham	(in respect of easement)	8 December 2020
The Company Secretary	<b>Astrazeneca Plc 1 Francis Crick Avenue Cambridge</b>	n/a	n/a	(in respect of apparatus)	8 December 2020



Salutation	Interested Party	Land Title	Land Description	Party Qualifiers/Notes	Date Consulted
			Land lying to the South of Lackenby Lane, Lackenby Seaton Carew Road (A178), Middlesbrough and Part of Greystone Road (A1053)	easement and apparatus)	
The Company Secretary	<b>Biffa (Wes) Limited Coronation Road Cressex High Wycombe HP12 3TZ</b>	CE188998	Land on the east side of Trunk Road, Grangetown, Middlesbrough	(in respect of access)	8 December 2020
The Company Secretary	<b>BOC Limited The Priestley Centre 10 Priestley Road The Surrey Research Park Guildford GU2 7XY</b>	CE188116 CE216960 CE188169 TES26481 CE236232 CE166003 CE188245 CE148565 CE228878 CE240968 CE122516 CE234107 CE148382 CE210323 CE188998 CE216631  CE189162 CE175027 CE6045 Unregistered Land	Tees Dock and Tees Port Estate, Middlesbrough Land at Seal Sands, Billingham Land at Seal Sands, Billingham Land at Seal Sands, Billingham Land at Greatham Creek Branch Line, Tees Road, Stockton-On-Tees Land at Teesport and Seal Sands Land at Saltholme Pipeline, Stockton-on-Tees Land at North Tees, Stockton-on-Tees Land at Seal Sands, Middlesbrough Tees Dock and Tees Port Estate, Middlesbrough Tees Dock and Tees Port Estate, Middlesbrough Pipeline at Seal Sands, Middlesbrough Land at Bran Sands, Redcar Land at Redcar Iron And Steel Works, Redcar Land on the east side of Trunk Road, Grangetown, Middlesbrough Pipelines and related	(in respect of easement) (in respect of easement) (in respect of apparatus) (as beneficiary on title TES26481) (in respect of easement) (in respect of easement) (in respect of apparatus) (in respect of easement) (in respect of easement) Leaseholder (in respect of easement) (as beneficiary on title CE234107) (in respect of easement) (in respect of apparatus) (in respect of access) (in respect of easement)	8 December 2020

Salutation	Interested Party	Land Title	Land Description	Party Qualifiers/Notes	Date Consulted
			infrastructure at Bridge 59A Grangetown, Middlesbrough Land at Wilton Land on the north side of Steel House Middlesbrough TS10 5QW Land at Redcar Iron And Steel Works, Redcar Seaton Carew Road (A178), Middlesbrough	(in respect of easement) (in respect of easement) (in respect of easement) (in respect of easement)	
The Company Secretary	<b>BP Chemicals Limited Chertsey Road Sunbury-On-Thames TW16 7BP</b>	CE188861 CE189675 CE226707 CE228878 CE24967	Land on the west side of Greystone Road, Middlesbrough Land and track at Wilton Land lying to the north of High Street, Lackenby Land at Seal Sands, Middlesbrough Land lying to the South of Lackenby Lane, Lackenby	(in respect of easement) (in respect of easement) (in respect of easement) (in respect of apparatus) (in respect of easement)	8 December 2020
The Company Secretary	<b>BP International Limited Chertsey Road Sunbury-on-Thames TW16 7BP</b>	CE148565 CE166003 CE188116 CE188169 CE188245 CE189162 CE216960 CE236232 Unregistered Land	Land at North Tees, Stockton-on-Tees Land at Teesport and Seal Sands Land at Saltholme Pipeline, Stockton-on-Tees Land at Seal Sands, Billingham Land at Seal Sands, Billingham Land at Wilton Land at Seal Sands, Billingham Land at Greatham Creek Branch Line, Tees Road, Stockton-On-Tees Seaton Carew Road (A178), Middlesbrough	(in respect of easement) (in respect of apparatus) (in respect of apparatus) (in respect of easement) (in respect of easement) (in respect of easement) (in respect of apparatus) (in respect of easement) (in respect of easement)	8 December 2020
The Company Secretary	<b>British Gas Limited Millstream Maidenhead Road</b>	CE188116	Land at Saltholme Pipeline, Billingham	(in respect of easement)	8 December 2020

Salutation	Interested Party	Land Title	Land Description	Party Qualifiers/Notes	Date Consulted
	<b>Windsor SL4 5GD</b>				
The Company Secretary	<b>British Oxygen Gases Limited Shelley House 3 Noble Street London EC2V 7DQ</b>	CE210323	Land at Redcar Iron And Steel Works, Redcar	(in respect of apparatus)	8 December 2020
The Company Secretary	<b>British Steel Limited Administration Building Brigg Road Scunthorpe DN16 1BP</b>	CE225745	Lackenby Works, Middlesbrough, TS6 7RP	Freeholder	8 December 2020
The Company Secretary	<b>British Telecommunications Public Limited Company 81 Newgate Street London EC1A 7AJ</b>	n/a	n/a	(in respect of apparatus)	8 December 2020
The Company Secretary	<b>Cable &amp; Wireless Carrier Limited Griffin House 161 Hammersmith Road London W6 8BS</b>	n/a	n/a	(in respect of apparatus)	8 December 2020
The Company Secretary	<b>Cadent Gas Limited Ashbrook Court Prologis Park Central Boulevard Coventry CV7 8PE</b>	n/a	n/a	(in respect of apparatus)	8 December 2020
The Company Secretary	<b>Cats North Sea Limited 14 St. George Street London W1S 1FE</b>	CE118528 TES26481	Amoco Cats Terminal, Seal Sands, Middlesbrough TS2 1UB Land at Seal Sands, Billingham	Leaseholder (in respect of access)	8 December 2020



Salutation	Interested Party	Land Title	Land Description	Party Qualifiers/Notes	Date Consulted
The Company Secretary	<b>Chrysaor Production (U.K.) Limited Brettenham House Lancaster Place London WC2E 7EN</b>	CE240968	Pipeline at Tees Dock, Middlesbrough	(in respect of access)	8 December 2020
The Chief Executive	<b>Church Commissioners For England Church House Great Smith Street London SW1P 3AZ</b>	CE216960	Land at Saltholme Pipeline, Stockton-on-Tees	Mines and Minerals Freeholder	8 December 2020
The Company Secretary	<b>CityFibre Holdings Limited 15 Bedford Street London WC2E 9HE</b>	n/a	n/a	(in respect of apparatus)	8 December 2020
The Company Secretary	<b>Cleansing Service Group (Wilton) Limited Chartwell House 5 Barnes Wallis Road Fareham PO15 5TT</b>	CE188998 CE189675	Land on the east side of Trunk Road, Grangetown, Middlesbrough Land at Wilton	(in respect of access) (in respect of access)	8 December 2020
The Company Secretary	<b>Cleveland Potash Limited Boulby Mine Loftus Saltburn By The Sea TS13 4UZ</b>	CE122516	Tees Dock and Tees Port Estate, Middlesbrough	(in respect of access)	8 December 2020
The Company Secretary	<b>CLH Pipeline System (CLH-PS) Limited 69 Wilson Street London EC2A 2BB</b>	n/a	n/a	(in respect of apparatus)	8 December 2020

Salutation	Interested Party	Land Title	Land Description	Party Qualifiers/Notes	Date Consulted
The Company Secretary	<b>Colt Technology Services Group Limited</b> Colt House 20 Great Eastern Street London EC2A 3EH	n/a	n/a	(in respect of apparatus)	8 December 2020
The Company Secretary	<b>Compass Services UK Limited</b> Parklands Court 24 Parklands Birmingham Great Park Rubery Birmingham B45 9PZ	CE188998	Land on the east side of Trunk Road, Grangetown, Middlesbrough	(in respect of access)	8 December 2020
The Company Secretary	<b>Cornerstone Telecommunications Infrastructure Limited</b> Hive 2 1530 Arlington Business Park Theale Reading RG7 4SA	CE229012	Land lying to the west of Tees Dock Road, Grangetown	Leaseholder	8 December 2020
The Company Secretary	<b>CTW Northern Limited</b> C/O Zedra Booths Hall Booths Park 3 Chelford Road Knutsford WA16 8GS England	CE188998	Land on the east side of Trunk Road, Grangetown, Middlesbrough	(in respect of access)	8 December 2020
	<b>David Campbell</b> 74 Howard Drive Marske-by-the-Sea Redcar TS11 7JE	CE156120	Land at Cleveland Golf Course and Sandhills at Coatham, Redcar	Leaseholder	8 December 2020

Salutation	Interested Party	Land Title	Land Description	Party Qualifiers/Notes	Date Consulted
	<b>David McGurk 8 Fairmead Redcar TS10 4QE</b>	CE156120	Land at Cleveland Golf Course and Sandhills at Coatham, Redcar	Leaseholder	8 December 2020
The Company Secretary	<b>DCS Industrial Limited Venture House Aykley Heads DH1 5TS</b>	CE244571 CE6045 CE175031	Land and buildings at Teesside  Land at Redcar Iron And Steel Works, Redcar  Land and buildings at Teesside	(in respect of a restriction against the disposition of the registered estate on title CE244571) (in respect of a restriction against the disposition of the registered estate on title CE6045) (in respect of a restriction against the disposition of the registered estate on title CE175031)	8 December 2020
The Company Secretary	<b>Deutsche Bank AG London Winchester House 1 Great Winchester Street London EC2N 2DB</b>	CE170281	Land at Wilton	(in respect of a registered charge on title CE170281)	8 December 2020
The Company Secretary	<b>Deutsche Trustee Company Limited Winchester House 1 Great Winchester Street London EC2N 2DB</b>	CE122516 CE240968 TES26481 TES8394	Tees Dock and Tees Port Estate, Middlesbrough  Pipeline at Tees Dock, Middlesbrough  Land at Seal Sands, Billingham  Part of Redcar Jetty	(in respect of a registered charge on title CE122516) (in respect of a registered charge on title CE122516) (in respect of a registered charge on title TES26481) (in respect of	8 December 2020

Salutation	Interested Party	Land Title	Land Description	Party Qualifiers/Notes	Date Consulted
				Security Trust Deed)	
The Company Secretary	<b>Doggerbank Offshore Wind Farm Project 3 Projco Limited No.1 Forbury Place 43 Forbury Road Reading RG1 3JH</b>	CE226707 CE24967	Land lying to the north of High Street, Lackenby Land lying to the North of Lackenby Lane, Lackenby	(as beneficiary on title CE226707) (as beneficiary on title CE24967)	8 December 2020
The Company Secretary	<b>Dorman Long UK Limited Cleveland House Yarm Road Darlington DL1 4DE</b>	CE175028	Land and buildings at Teesside	(in respect of access)	8 December 2020
The Company Secretary	<b>Dow Chemical Company Limited Station Road Birch Vale High Peak SK22 1BR</b>	CE122516 CE148382 CE188861 CE189162 CE189675 CE226707 CE24967 Unregistered Land	Tees Dock and Tees Port Estate, Middlesbrough Land at Bran Sands, Redcar Land on the west side of Greystone Road, Middlesbrough Land at Wilton Land and track at Wilton Land lying to the north of High Street, Lackenby Land lying to the South of Lackenby Lane, Lackenby Land at Bran Sands, Redcar	(in respect of easement) (in respect of easement)	8 December 2020
The Company Secretary	<b>Du Pont (U.K.) Limited 4th Floor Kings Court London Road Stevenage SG1 2NG</b>	CE148382	Land at Bran Sands, Redcar	(in respect of apparatus)	8 December 2020
The Company Secretary	<b>Dupont Teijin Films U.K. Limited The Wilton Centre</b>	CE122516 CE148382 CE188861 CE188998 CE189162	Tees Dock and Tees Port Estate, Middlesbrough Land at Bran Sands, Redcar Land on the west side of	(in respect of easement) (in respect of easement) (in respect of	8 December 2020

Salutation	Interested Party	Land Title	Land Description	Party Qualifiers/Notes	Date Consulted
	<b>Wilton Site Redcar TS10 4RF</b>	CE189675 CE202592 CE216640  CE226707 Unregistered Land	Greystone Road, Middlesbrough Land on the east side of Trunk Road, Grangetown, Middlesbrough Land at Wilton Land at Wilton Pipeline under The River Tees, Seal Sands, Middlesbrough Pipelines and related infrastructure at Bridge 60, Grangetown, Middlesbrough Land lying to the north of High Street, Lackenby Part of Greystone Road (A1053)	easement) (in respect of easement)  (in respect of easement) (in respect of easement)	
The Company Secretary	<b>DWFCO 9 Limited Lumb Farm Lumb Lane Droylsden Manchester M43 7LB</b>	CE188998	Land on the east side of Trunk Road, Grangetown, Middlesbrough	(in respect of access)	8 December 2020
The Company Secretary	<b>E.S. Pipelines Limited 1st Floor - Bluebird House Mole Business Park Leatherhead KT22 7BA</b>	n/a	n/a	(in respect of apparatus)	8 December 2020
The Company Secretary	<b>East Coast Slag Products Limited Portland House Bickenhill Lane Solihull Birmingham B37 7BQ</b>	CE149648	Land at Redcar Iron And Steel Works, Redcar	Leaseholder	8 December 2020
The Company Secretary	<b>Easynet Limited Interoute Communications Limited 31st Floor 25 Canada</b>	n/a	n/a	(in respect of apparatus)	8 December 2020

Salutation	Interested Party	Land Title	Land Description	Party Qualifiers/Notes	Date Consulted
	<b>Square London E14 5LQ</b>				
The Company Secretary	<b>Egdon Resources UK Limited The Wheat House 98 High Street Odiham Hook RG29 1LP</b>	CE188998	Land on the east side of Trunk Road, Grangetown, Middlesbrough	(in respect of access)	8 December 2020
The Company Secretary	<b>Energy Assets Group Limited Ship Canal House 98 King Street Manchester M2 4WU</b>	n/a	n/a	(in respect of apparatus)	8 December 2020
The Company Secretary	<b>Engie Urban Energy Limited Shared Services Centre Q3 Office Quorum Business Park Benton Lane Newcastle Upon Tyne NE12 8EX</b>	n/a	n/a	(in respect of apparatus)	8 December 2020
The Company Secretary	<b>Ensus UK Limited The Granary 17a High Street Yarm TS15 9BW</b>	CE189675 CE188998	Land at Wilton Land on the east side of Trunk Road, Grangetown, Middlesbrough	(as beneficiary on title CE189675) (in respect of access)	8 December 2020
The Company Secretary	<b>Enva Wood Recycling Middlesbrough Limited Brailwood Road Bilsthorpe Industrial Estate Newark NG22 8UA</b>	CE188998	Land on the east side of Trunk Road, Grangetown, Middlesbrough	(in respect of access)	8 December 2020

Salutation	Interested Party	Land Title	Land Description	Party Qualifiers/Notes	Date Consulted
The Chief Executive	<b>Environment Agency Horizon House Bristol BS1 5AH</b>	Non HMLR-Interest	The River Tees, Seal Sands, Middlesbrough	(in respect of river)	8 December 2020
The Company Secretary	<b>Epax Pharma UK Holdings Unlimited Gilbey Road Grimsby DN31 2SL South Humberside</b>	TES26481	Private access road at Seal Sands, Middlesbrough	(in respect of access)	8 December 2020
The Company Secretary	<b>ESP Utilities Group Limited 1st Floor Bluebird House Mole Business Park Leatherhead KT22 7BA</b>	n/a	n/a	(in respect of apparatus)	8 December 2020
The Company Secretary	<b>Everything Everywhere Limited Trident Place Mosquito Way Hatfield AL10 9BW</b>	n/a	n/a	(in respect of apparatus)	8 December 2020
The Company Secretary	<b>Evonik Lil Limited Tego House Chippenham Drive Kingston Milton Keynes MK10 0AF</b>	TES26481 TES2732	Land and pipelines to Seal Sands, Middlesbrough Land on the north west Bank of the River Tees at Seal Sands, Middlesbrough	(in respect of easement) (in respect of easement)	8 December 2020
The Company Secretary	<b>Exterion Media (UK) Limited 30 Leicester Square London WC2H 7LA</b>	n/a	n/a	(in respect of apparatus)	8 December 2020
The Company Secretary	<b>Falck Fire Services UK Limited 3 More London Riverside</b>	CE188998	Land on the east side of Trunk Road, Grangetown, Middlesbrough	(in respect of access)	8 December 2020

Salutation	Interested Party	Land Title	Land Description	Party Qualifiers/Notes	Date Consulted
	<b>London SE1 2AQ</b>				
The Company Secretary	<b>Fine Environmental Services Limited Seal Sands Middlesbrough TS2 1UB</b>	TES26481	Private access road at Seal Sands, Middlesbrough	(in respect of access)	8 December 2020
The Company Secretary	<b>Fine Organics Limited Seal Sands Middlesbrough TS2 1UB</b>	CE202592 CE215740 CE234501 CE240968 TES26481 TES2732 Non HMLR-Interest	foreshore and bed of the River Tees, Seal Sands, Middlesbrough Pipeline at Seal Sands, Middlesbrough Pipeline and Seal Sands Road, Seal Sands, Middlesbrough Pipeline at Tees Dock, Middlesbrough Land at Seal Sands, Billingham Land and Pipeline at Seal Sands, Stockton-on-Tees Private access road at Seal Sands, Middlesbrough	(in respect of easement) (in respect of easement) (in respect of access) (in respect of access) (in respect of access) (in respect of easement) (in respect of access)	8 December 2020
The Company Secretary	<b>Fujifilm Diosynth Biotechnologies UK Limited Belasis Avenue Billingham TS23 1LH</b>	n/a	n/a	(in respect of apparatus)	8 December 2020
The Company Secretary	<b>Fulcrum Utility Services Limited Uglan House PO Box 309 Grand Cayman Cayman Islands KY1 1104</b>	n/a	n/a	(in respect of apparatus)	8 December 2020
The Company Secretary	<b>GDF Suez Teesside Limited Level 20 25 Canada Square London E14 5LQ</b>	CE144279 CE188116 Non HMLR-Interest CE149858 CE216960 CE188169	Land and premises at Billingham Land at Saltholme Pipeline, Stockton-on-Tees Road at No 4 Cavity Storage Site, Seal Sands, Stockton-on-Tees	(in respect of easement) (in respect of easement) (in respect of easement) (in respect of	8 December 2020



Salutation	Interested Party	Land Title	Land Description	Party Qualifiers/Notes	Date Consulted
The Company Secretary	<b>Grainco Limited Tyne Dock South Shields NE34 9PL</b>	CE189675 CE193275	Land at Wilton Land adjacent to Dabholm Cut, Tees Dock, Middlesbrough	(in respect of a pre-emption agreement) (in respect of a pre-emption agreement)	8 December 2020
The Chief Executive	<b>Grangetown Millennium Trust Grangetown Neighbourhood Centre Bolckow Road Grangetown Middlesbrough TS6 7BS</b>	CE25783	Land and buildings on the north west side of Bolckow Road, Grangetown	(in respect of easement)	8 December 2020
The Company Secretary	<b>Greenergy Biofuels Teesside Limited 198 High Holborn London WC1V 7BD</b>	CE234501 CE240968 TES26481	Pipeline and Seal Sands Road, Seal Sands, Middlesbrough Pipeline at Tees Dock, Middlesbrough Land at Seal Sands, Billingham	(in respect of access) (in respect of access) (in respect of access)	8 December 2020
The Company Secretary	<b>GTC Infrastructure Limited Martello Court Admiral Park St Peter Port Guernsey GY1 3HB</b>	n/a	n/a	(in respect of apparatus)	8 December 2020
The Company Secretary	<b>GTC Pipelines Limited Energy House Woolpit Business Park Woolpit Bury St Edmunds IP30 9UP</b>	n/a	n/a	(in respect of apparatus)	8 December 2020
The Company Secretary	<b>GTT Communications 24th Floor 125 Old Broad Street</b>	n/a	n/a	(in respect of apparatus)	8 December 2020

Salutation	Interested Party	Land Title	Land Description	Party Qualifiers/Notes	Date Consulted
	<b>London EC2N 1AR</b>				
The Company Secretary	<b>Hancock British Holding Limited C/O: Legalinx Limited 1 Fetter Lane London EC4A 1BR</b>	CE148382 CE188998	Land at Bran Sands, Redcar  Land on the east side of Trunk Road, Grangetown, Middlesbrough	(in respect of a registered charge on title CE148382) (in respect of access)	8 December 2020
The Company Secretary	<b>Highways England Company Limited Bridge House 1 Walnut Tree Close Guildford GU1 4LZ</b>	CE175032 CE216960 Unregistered Land	Land and buildings at Teesside Land at Saltholme, Billingham Seaton Carew Road (A178) and (A1185), Middlesbrough	(in respect of public highway) (in respect of public highway) (in respect of public highway)	8 December 2020
The Company Secretary	<b>Historic England 4th Floor Cannon Bridge House 25 Dowgate Hill London EC4R 2YA</b>	n/a	n/a	(in respect of assumed interest)	8 December 2020
The Chief Executive	<b>Homes and Communities Agency Arpley House 110 Birchwood Boulevard Birchwood Warrington WA3 7QH</b>	CE125755 CE188998	The Nylon Plant, Wilton Works, Wilton, Middlesbrough Land on the east side of Trunk Road, Grangetown, Middlesbrough	Freeholder (in respect of access)	8 December 2020
The Company Secretary	<b>HSBC Corporate Trustee Company (UK) Limited 8 Canada Square London E14 5HQ</b>	CE201268	Tees Dock and Tees Port Estate, Middlesbrough	(in respect of a registered charge on title CE201268)	8 December 2020
The Company Secretary	<b>Huntsman Polyurethanes (UK) Limited Concordia House</b>	CE149852	North Tees Logistics Works, North Tees Works, Stockton-on-Tees	(in respect of a restriction against the disposition of the registered	8 December 2020

Salutation	Interested Party	Land Title	Land Description	Party Qualifiers/Notes	Date Consulted
	<b>Glenarm Road Wynyard Business Park Billingham TS22 5FB</b>			estate on title CE149852)	
The Company Secretary	<b>Hutchison 3G UK Limited Star House 20 Grenfell Road Maidenhead SL6 1EH</b>	n/a	n/a	(in respect of apparatus)	8 December 2020
	<b>Ian Grainger 15 Lingmell Road Redcar TS10 4JY</b>	CE156120	Land at Cleveland Golf Course and Sandhills at Coatham, Redcar	Leaseholder (as trustee of Cleveland Golf Club)	8 December 2020
The Company Secretary	<b>ICI Chemicals &amp; Polymers Limited The Akzonobel Building Wexham Road Slough SL2 5DS</b>	CE187993 CE188479 CE188383 CE206633 CE187994  CE144279 CE188116 CE19129 CE216960 Non HMLR- Interest CE149858 CE188169 CE149856 TES26481 CE236232 CE166003 CE188245 CE160125  CE228878 CE202563 CE148565 TES2732 CE122516 CE234107 CE202592 CE188349	Land at Billingham Land and buildings lying to the south of Belasis Avenue, Billingham Land lying to the south of Belasis Avenue, Billingham Land lying to the south of Belasis Avenue, Billingham Land lying to the south of Belasis Avenue, Billingham Land and premises at Billingham Land at Saltholme Pipeline, Stockton-on- Tees Saltholme FarmCowpen MarshStockton-on- TeesTS2 1TP Land at Seal Sands, Billingham Road at No 4 Cavity Storage Site, Seal Sands, Stockton-on-Tees	(in respect of assumed easement) (in respect of easement) (in respect of easement) (in respect of easement) (in respect of easement) (in respect of a restriction against the disposition of the registered estate on title CE187994) (in respect of assumed easement) (in respect of easement) (in respect of easement) (in respect of easement) (in respect of easement)  (in respect of easement)	8 December 2020





Salutation	Interested Party	Land Title	Land Description	Party Qualifiers/Notes	Date Consulted
			<p>Land at North Tees, Stockton-on-Tees</p> <p>Land at Redcar Iron And Steel Works, Redcar</p> <p>Land at Seal Sands, Middlesbrough</p> <p>Land at Seal Sands, Middlesbrough</p> <p>Tees Dock and Tees Port Estate, Middlesbrough</p> <p>Pipeline at Seal Sands, Middlesbrough</p> <p>Pipeline under The River Tees, Seal Sands, Middlesbrough</p> <p>Dabholm Gut, Redcar</p> <p>Land at Bran Sands, Redcar</p> <p>Land at Bran Sands, Redcar</p> <p>Land and buildings at Teesside</p> <p>Land at Redcar Iron And Steel Works, Redcar</p> <p>Land at Wilton</p> <p>Land on the north side of Steel House Middlesbrough TS10 5QW</p> <p>Land to the south of Belasis Avenue</p>	<p>(in respect of assumed easement)</p> <p>(in respect of assumed easement)</p> <p>(in respect of access)</p> <p>(in respect of access)</p> <p>(in respect of easement)</p> <p>(in respect of access)</p> <p>(in respect of easement)</p>	
The Company Secretary	<b>Independent Investments Limited</b> 31-33 College Road Harrow HA1 1EJ	CE188998	Land on the east side of Trunk Road, Grangetown, Middlesbrough	(in respect of access)	8 December 2020
The Company Secretary	<b>Independent Meters Limited</b> Synergy House Windmill Avenue Woolpit Bury St.	n/a	n/a	(in respect of apparatus)	8 December 2020

Salutation	Interested Party	Land Title	Land Description	Party Qualifiers/Notes	Date Consulted
	<b>Edmunds IP30 9UP</b>				
The Company Secretary	<b>Independent Pipelines Limited Synergy House Windmill Avenue Woolpit Bury St. Edmunds IP30 9UP</b>	n/a	n/a	(in respect of apparatus)	8 December 2020
The Company Secretary	<b>Independent Power Networks Limited Synergy House Windmill Avenue Woolpit Bury St. Edmunds IP30 9UP</b>	n/a	n/a	(in respect of apparatus)	8 December 2020
The Company Secretary	<b>Independent Water Networks Synergy House Windmill Avenue Woolpit Bury St. Edmunds IP30 9UP</b>	n/a	n/a	(in respect of apparatus)	8 December 2020
The Company Secretary	<b>Indigo Pipelines Limited 15 Diddenham Court Lambwood Hill Grazeley Reading RG7 1JQ</b>	n/a	n/a	(in respect of apparatus)	8 December 2020
The Company Secretary	<b>Ineos Nitriles (UK) Limited Po Box 62 Middlesbrough TS2 1TX</b>	CE202563 CE49660 TES26481	Land at Seal Sands Works, Riverside Road, Billingham Land at Seal Sands, Billingham	Freeholder Freeholder (in respect of access)	8 December 2020

Salutation	Interested Party	Land Title	Land Description	Party Qualifiers/Notes	Date Consulted
			Seal Sands Road, Seal Sands, Middlesbrough		
The Company Secretary	<b>Ineos UK SNS Limited Anchor House 15-19 Britten Street London SW3 3TY</b>	CE130867 CE213784 CE214380 CE215740 CE216557 CE216660 CE216895 CE217986	Land lying to the north of The A1085 Redcar Undertrack crossing at Dabholm Beck, Redcar Land at Seal Sands, Billingham Pipeline at Seal Sands, Middlesbrough Land at Bran Sands, Redcar Land at Bran Sands, Redcar Pipeline lying to the west of Tod Point Road, Redcar Pipeline at Bran Sands Corridor, Redcar	(as beneficiary on title CE130867) (in respect of a caution against first registration) Leaseholder Leaseholder Leaseholder Leaseholder Leaseholder	8 December 2020
The Company Secretary	<b>Inovyn Chlorvinyls Limited Po Box 9 Runcorn WA7 4JE</b>	CE188998 CE235604	Land on the east side of Trunk Road, Grangetown, Middlesbrough Pipeline lying to the north east of Dabholm Beck Grangetown, Middlesbrough	(in respect of access) (in respect of a caution against first registration)	8 December 2020
The Company Secretary	<b>Instalcom UK Limited 164 Field End Road Eastcote HA5 1RH</b>	n/a	n/a	(in respect of apparatus)	8 December 2020
The Company Secretary	<b>Inter Terminals Riverside Limited Priory House 60 Station Road Redhill RH1 1PE</b>	CE188383 CE188479 Unregistered Land	Land lying to the south of Belasis Avenue, Billingham Land and buildings lying to the south of Belasis Avenue, Billingham Land to the south of Belasis Avenue	(in respect of easement) (in respect of easement) (in respect of easement)	8 December 2020
The Company Secretary	<b>Inter Terminals Seal Sands Limited Priory House 60 Station Road Redhill RH1 1PE</b>	CE149858 CE224689 CE234501 CE240968 CE6177 Non HMLR-	No 4 Cavity Storage Site, Seal Sands, Stockton-on-Tees Land at Seal Sands, Billingham Pipeline and Seal Sands Road, Seal Sands, Middlesbrough	(in respect of easement) Leaseholder (in respect of access) (in respect of access) Freeholder	8 December 2020

Salutation	Interested Party	Land Title	Land Description	Party Qualifiers/Notes	Date Consulted
		Interest TES26481	Pipeline at Tees Dock, Middlesbrough Land at Seals Sands, Middlesbrough Road at No 4 Cavity Storage Site, Seal Sands, Stockton-on-Tees Land at Seal Sands, Billingham	(in respect of easement) (in respect of access)	
The Company Secretary	<b>Interoute Vtesse Limited Interoute Communications Limited 25 Canada Square Canary Wharf London E14 5LQ</b>	n/a	n/a	(in respect of apparatus)	8 December 2020
The Company Secretary	<b>Invista Textiles (U.K.) Limited 20 Gresham Street 4th Floor London EC2V 7JE</b>	CE188998	Land on the east side of Trunk Road, Grangetown, Middlesbrough	(in respect of access)	8 December 2020
The Company Secretary	<b>ITS Testing Services (UK) Limited Academy Place 1-9 Brook Street Brentwood CM14 5NQ</b>	CE218273 CE234501 CE240968 Non HMLR- Interest TES26481	Land at Seal Sands, Middlesbrough Pipeline and Seal Sands Road, Seal Sands, Middlesbrough Pipeline at Tees Dock, Middlesbrough Private access road at Seal Sands, Middlesbrough Land at Seal Sands, Billingham	Leaseholder (in respect of access) (in respect of access) (in respect of access) (in respect of access)	8 December 2020
The Company Secretary	<b>JCDecaux UK Limited 991 Great West Road Brentford TW8 9DN</b>	n/a	n/a	(in respect of apparatus)	8 December 2020
	<b>Jill Elizabeth Bullock Oldhall Farm</b>	Non HMLR- Interest	Land on the west side of Greystone Road, Middlesbrough	Tenant Occupier	8 December 2020

Salutation	Interested Party	Land Title	Land Description	Party Qualifiers/Notes	Date Consulted
	<b>Old Lackenby Middlesbrough TS6 8DN</b>				
The Company Secretary	<b>Johnson Matthey Plc 5th Floor 25 Farringdon Street London EC4A 4AB</b>	CE188383 CE188479 Unregistered Land	Land lying to the south of Belasis Avenue, Billingham Land and buildings lying to the south of Belasis Avenue, Billingham Land to the south of Belasis Avenue	(in respect of easement) (in respect of easement) (in respect of easement)	8 December 2020
The Company Secretary	<b>KCOM Group PLC 37 Carr Lane Hull HU1 3RE</b>	n/a	n/a	(in respect of apparatus)	8 December 2020
The Company Secretary	<b>KD Pharma UK Limited C/O: Fladgate LLP 16 Great Queen Street London WC2B 5DG</b>	TES26481	Land at Seal Sands, Billingham	(in respect of access)	8 December 2020
The Company Secretary	<b>Kemira Chemicals (UK) Limited Bowling Park Drive West Bowling Bradford BD4 7TT</b>	CE122516	Tees Dock and Tees Port Estate, Middlesbrough	(in respect of easement)	8 December 2020
The Company Secretary	<b>KWB Power Limited 2nd Floor Cardinal Place 100 Victoria Street London SW1E 5JL</b>	CE237943 Non HMLR-Interest	Land lying to the west of Tees Dock Road, Grangetown Private access track and shrubbery to the west of Tees Dock Road, Stockton-on-Tees, Middlesbrough	Leaseholder (in respect of access)	8 December 2020
The Company Secretary	<b>L V Shipping Limited L V House Walton Avenue Felixstowe IP11 3AL</b>	CE188998	Land on the east side of Trunk Road, Grangetown, Middlesbrough	(in respect of access)	8 December 2020

Salutation	Interested Party	Land Title	Land Description	Party Qualifiers/Notes	Date Consulted
The Company Secretary	<b>Last Mile Electricity Limited Fenick House Lister Way Hamilton International Technology Park Glasgow G72 0FT</b>	n/a	n/a	(in respect of apparatus)	8 December 2020
The Company Secretary	<b>Last Mile Gas Limited Fenick House Lister Way Hamilton International Technology Park Glasgow G72 0FT</b>	n/a	n/a	(in respect of apparatus)	8 December 2020
The Company Secretary	<b>Level 3 Communications 7th Floor 10 Fleet Place London EC4M 7RB</b>	n/a	n/a	(in respect of apparatus)	8 December 2020
The Company Secretary	<b>Lloyds Bank plc 25 Gresham Street London EC2V 7HN</b>	CE229817	Tees Dock and Tees Port Estate, Middlesbrough	(in respect of a registered charge on title CE229817)	8 December 2020
The Company Secretary	<b>Lucite International UK Limited Cassel Works New Road Billingham TS23 1LE</b>	CE148565 CE166003 CE188245 CE188383 CE188479 CE202563 CE228878 Unregistered Land	Land at North Tees, Stockton-on-Tees Land at Saltholme Pipeline, Seal Sands Land at Saltholme Pipeline, Seal Sands, Stockton-on-Tees Land lying to the south of Belasis Avenue, Billingham Land and buildings lying to the south of Belasis Avenue, Billingham Land at Seal Sands Works,	(in respect of easement) (in respect of apparatus) (in respect of apparatus) (in respect of easement) (in respect of easement) (in respect of easement) (in respect of easement)	8 December 2020

Salutation	Interested Party	Land Title	Land Description	Party Qualifiers/Notes	Date Consulted
			Riverside Road, Billingham Land at Seal Sands, Middlesbrough Land to the south of Belasis Avenue	(in respect of easement)	
The Company Secretary	<b>Mainline Pipelines Limited 100 Wood Street 5th Floor London EC2V 7EX</b>	n/a	n/a	(in respect of apparatus)	8 December 2020
The Company Secretary	<b>Malonic Holdings Limited Delta Place 27 Bath Road Cheltenham GL53 7TH</b>	CE188998	Land on the east side of Trunk Road, Grangetown, Middlesbrough	(in respect of access)	8 December 2020
The Company Secretary	<b>Merseyside Energy Recovery Limited Suez House Grenfell Road Maidenhead SL6 1ES</b>	CE188998	Land on the east side of Trunk Road, Grangetown, Middlesbrough	(in respect of access)	8 December 2020
The Company Secretary	<b>MGT Teesside Limited Unit 8 White Oak Square London Road Swanley BR8 7AG</b>	CE229817 CE187121 Non HMLR- Interest CE105353 CE175028 CE229012 CE25783  CE230054 CE175032 CE186764 CE226707	Tees Dock and Tees Port Estate, Middlesbrough Land at Bolckow Road, Grangetown Railway line to the north west of Tees Dock Road (A1053), Stockton-on- Tees, Middlesbrough Land comprising part of the Grangetown By-Pass, Grangetown Land and buildings at Teesside Land lying to the west of Tees Dock Road, Grangetown Land and buildings on the north west side of	Leaseholder (as beneficiary on title CE187121) (in respect of access)  (as beneficiary on title CE105353) (in respect of easement) (as beneficiary on title CE229012) (in respect of easement)	8 December 2020

Salutation	Interested Party	Land Title	Land Description	Party Qualifiers/Notes	Date Consulted
			Bolckow Road, Grangetown Land at Tees Dock Road, Redcar Land and buildings at Teesside Land at Mushroom Grove Allotments, Grangetown Land lying to the north of High Street, Lackenby	(in respect of a caution against first registration) (in respect of a caution against first registration) (as beneficiary on title CE186764) (as beneficiary on title CE226707)	
	<b>Michael Anthony Moore Lazenby Grange Farm Lazenby Middlesbrough TS6 8DY</b>	Non HMLR-Interest	Land and track at Wilton	Tenant Occupier	8 December 2020
The Company Secretary	<b>Mobile Broadband Network Limited Sixth Floor Thames Tower Station Road Reading RG1 1LX</b>	n/a	n/a	(in respect of apparatus)	8 December 2020
The Company Secretary	<b>MPL 1 Limited C/O Zedra Booths Hall Booths Park 3 Chelford Road Knutsford WA16 8GS</b>	CE188998	Land on the east side of Trunk Road, Grangetown, Middlesbrough	(in respect of access)	8 December 2020
The Company Secretary	<b>National Grid Electricity Transmission PLC 1-3 Strand London WC2N 5EH</b>	CE19129 Non HMLR-Interest TES26481 CE228878 CE175032 CE188861 CE189675 CE116216	Saltholme Farm Cowpen Marsh Stockton-on-Tees TS2 1TP Access road at Seal Sands, Billingham and Land and buildings at Teesside Land at Seal Sands, Billingham Land at Seal Sands, Middlesbrough	Freeholder Freeholder and in respect of overhead cables and pylons (in respect of overhead cables) (in respect of apparatus)	8 December 2020

Salutation	Interested Party	Land Title	Land Description	Party Qualifiers/Notes	Date Consulted
		CE188998 CE226707 CE175027 Unregistered Land	Land and buildings at Teesside Land on the west side of Greystone Road, Middlesbrough Land at Wilton Land at Wilton Land on the east side of Trunk Road, Grangetown, Middlesbrough Land lying to the north of High Street, Lackenby Land on the north side of Steel House, Middlesbrough, TS10 5QW Part of Greystone Road (A1053)	(in respect of overhead cables) (in respect of overhead cables and pylons) (in respect of access) Leasehold (in respect of access) Freeholder (in respect of overhead cables and pylon) (in respect of overhead cables)	
The Company Secretary	<b>National Grid Gas PLC 1-3 Strand London WC2N 5EH</b>	CE188116 CE19129 Non HMLR-Interest CE149858 CE188169 CE216960 CE236232 CE166003 TES26481 CE188245 CE148565 CE188861 CE189675 Unregistered Land	Land at Saltholme Pipeline, Stockton-on-Tees Saltholme Farm Cowpen Marsh Stockton-on-Tees TS2 1TP Road at No 4 Cavity Storage Site, Seal Sands, Stockton-on-Tees No 4 Cavity Storage Site, Seal Sands, Stockton-on-Tees Seal Sands, Stockton-on-Tees No 4 Cavity Storage Site, Seal Sands, Stockton-on-Tees Land at Seal Sands, Billingham Land at Greatham Creek Branch Line, Tees Road, Stockton-On-Tees Land at Teesport and Seal Sands Land at Seal Sands, Billingham Land at Saltholme Pipeline, Seal Sands, Stockton-on-Tees Land at North Tees,	(in respect of apparatus) (in respect of apparatus) (in respect of easement) (in respect of easement) (in respect of apparatus) (in respect of apparatus) (in respect of apparatus) (in respect of apparatus) (in respect of easement) (in respect of easement) (as beneficiary on title CE188245) (in respect of apparatus) (in respect of easement) (in respect of easement)	8 December 2020

Salutation	Interested Party	Land Title	Land Description	Party Qualifiers/Notes	Date Consulted
			Stockton-on-Tees Land on the west side of Greystone Road, Middlesbrough Land at Wilton Seaton Carew Road (A178), Middlesbrough and Part of Greystone Road (A1053)	(in respect of easement)	
The Company Secretary	<b>National Grid PLC 1-3 Strand London WC2N 5EH</b>	CE228878	Land at Seal Sands, Middlesbrough	(in respect of apparatus)	8 December 2020
The Chief Executive	<b>National Trust for Places of Historic Interest or Natural Beauty Heelis Kemble Drive Swindon SN2 2NA</b>	n/a	n/a	(in respect of apparatus)	8 December 2020
The Company Secretary	<b>National Westminster Bank plc 250 Bishopsgate London EC2M 3UR</b>	CE156120	Land at Cleveland Golf Course and Sandhills at Coatham, Redcar	(in respect of a registered charge on title CE156120)	8 December 2020
The Company Secretary	<b>Natural England 4th Floor, Foss House Kings Pool 1-2 Peasholme Green York YO1 7PX</b>	n/a	n/a	(in respect of assumed interest)	8 December 2020
The Company Secretary	<b>Navigator Terminals North Tees Limited Oliver Road Grays RM20 3ED</b>	CE184247	Land at Saltholme Pipeline on the east side of Seaton Carew Road, Stockton-on-Tees	Leaseholder	8 December 2020
The Company Secretary	<b>Navigator Terminals Seal Sands Limited</b>	CE234501 CE240968 Non	Pipeline and Seal Sands Road, Seal Sands, Middlesbrough	(in respect of access) (in respect of	8 December 2020

Salutation	Interested Party	Land Title	Land Description	Party Qualifiers/Notes	Date Consulted
	<b>Oliver Road Grays RM20 3ED</b>	HMLR- Interest TES26481 TES2732	Pipeline at Tees Dock, Middlesbrough Private access road at Seal Sands, Middlesbrough  Land at Seal Sands, Billingham Land at Seal Sands, Middlesbrough	access) (in respect of access)  (in respect of access) Freeholder	
The Company Secretary	<b>Network Rail Infrastructure Limited Network Rail 1 Eversholt Street London NW1 2DN</b>	CE130867 CE148565  CE228878  CE6177  Non HMLR- Interest  Unregiste red Land	Land lying to the north of The A1085 Redcar Land at North Tees, Stockton-on-Tees  North Tees Works, Stockton-on-Tees  Land at Seals Sands, Middlesbrough  Land at Greatham Creek Branch Line, Tees Road, Stockton-On-Tees  Land at Bran Sands, Redcar and Railway Line near Tees Dock Road (A1053) Stockton-on-Tees	Freeholder (in respect of a restriction against the disposition of the registered estate on title CE148565) (in respect of a restriction against the disposition of the registered estate on title CE228878) (in respect of a restriction against the disposition of the registered estate on title CE6177) Freeholder  Freeholder	8 December 2020
The Company Secretary	<b>Nippon Gases UK Limited Gresley Way Immingham Docks Immingham DN40 2NT United Kingdom</b>	CE188998	Land on the east side of Trunk Road, Grangetown, Middlesbrough	(in respect of access)	8 December 2020
The Company Secretary	<b>Norpipe Petroleum UK Limited 1 Angel Court</b>	CE234501 CE240968 TES26481	Pipeline and Seal Sands Road at Seal Sands, Middlesbrough Pipeline at Tees Dock,	(in respect of access) (in respect of access)	8 December 2020

Salutation	Interested Party	Land Title	Land Description	Party Qualifiers/Notes	Date Consulted
	<b>London EC2R 7HJ</b>		Middlesbrough Land at Seal Sands, Billingham	(in respect of access)	
The Company Secretary	<b>Norsea Pipeline Limited 20th Floor 1 Angel Court London EC2R 7HJ</b>	CE234501 CE240968 TES26481	Pipeline and Seal Sands Road at Seal Sands, Middlesbrough Pipeline at Tees Dock, Middlesbrough Land at Seal Sands, Billingham	(in respect of access) (in respect of access) (in respect of access)	8 December 2020
The Company Secretary	<b>North Tees Land Limited The Cube Arngrove Court Barrack Road Newcastle upon Tyne NE4 6DB</b>	CE228878	North Tees Logistics Works, North Tees Works, Stockton-on-Tees	Freeholder	8 December 2020
The Company Secretary	<b>North Tees Limited The Cube Arngrove Court Barrack Road Newcastle Upon Tyne NE4 6DB</b>	CE148565 CE166003 CE181455  CE188169  CE188245 CE228878  CE236232	Land at North Tees, Stockton-on-Tees Land at Teesport and Seal Sands Land at Saltholme Pipline on the east side of Seaton Carew Road, Stockton-on- Tees Land at Saltholme Pipline on the east side of Seaton Carew Road, Stockton-on- Tees Land at Saltholme Pipeline, Seal Sands, Stockton-on-Tees Land at Seal Sands, Middlesbrough  Land at Greatham Creek Branch Line, Tees Road, Stockton-On-Tees	Freeholder (in respect of apparatus) Leaseholder  (in respect of apparatus)  (in respect of apparatus) (in respect of a restriction against the disposition of the registered estate on title CE228878) (in respect of apparatus)	8 December 2020
The Company Secretary	<b>North Tees Rail Limited The Cube Arngrove Court Barrack Road Newcastle upon Tyne NE4 6DB</b>	CE236232	Land at Greatham Creek Branch Line, Tees Road, Stockton-On-Tees	Leaseholder	8 December 2020

Salutation	Interested Party	Land Title	Land Description	Party Qualifiers/Notes	Date Consulted
The Company Secretary	<b>North Tees Waste Management Limited The Cube Arngrove Court Barrack Road Newcastle Upon Tyne NE4 6DB</b>	CE122516	Tees Dock and Tees Port Estate, Middlesbrough	(in respect of easement)	8 December 2020
The Company Secretary	<b>Northern Electric Distribution Limited 2nd Floor Lloyds Court 78 Grey Street Newcastle Upon Tyne NE1 6AF</b>	TES26481 CE122516	Land at Seal Sands, Billingham Tees Dock and Tees Port Estate, Middlesbrough	(in respect of access) (in respect of easement)	8 December 2020
The Company Secretary	<b>Northern Electric Plc Lloyds Court 78 Grey Street Newcastle Upon Tyne NE1 6AF</b>	TES26481 CE240968 CE122516 CE175032 CE76048 CE236401 CE210418 CE175028 CE187652 CE189675 Unregistered Land	Land at Seal Sands, Billingham Pipeline at Tees Dock, Middlesbrough Tees Dock and Tees Port Estate, Middlesbrough Land and buildings at Teesside Land lying to the west of Tees Dock Road, Grangetown Electricity substation, Lee Road, Middlesbrough Land at Redcar Iron And Steel Works, Redcar Land and buildings at Teesside Land forming part of Trunk Road, Redcar Land at Wilton Land lying to the east of Greystone Road, Lackenby, Middlesborough	(in respect of access) (in respect of access) (in respect of apparatus) (in respect of easement) (in respect of easement) Freeholder (in respect of easement) (in respect of easement) (in respect of apparatus) (in respect of apparatus) (in respect of easement)	8 December 2020
The Company Secretary	<b>Northern Gas Networks Limited</b>	CE122516 CE140874 Non	Tees Dock and Tees Port Estate, Middlesbrough Land and buildings lying	(in respect of apparatus) Freeholder	8 December 2020

Salutation	Interested Party	Land Title	Land Description	Party Qualifiers/Notes	Date Consulted
	<b>1100 Century Way Thorpe Park Business Park Leeds LS15 8TU</b>	HMLR-Interest TES26481	to the east of Greystone Road, Lackenby Land and buildings at Teesside  Land at Seal Sands, Middlesbrough	(in respect of apparatus)  (in respect of easement)	
The Company Secretary	<b>Northern Gas Processing Limited Suite 1 3rd Floor 11-12 St. James's Square London SW1Y 4LB</b>	CE160125  CE168304 TES26481	Teesside Gas Processing Plant, Seal Sands, Middlesbrough, TS2 1UB Land at Seal Sands, Billingham Land at Seal Sands, Billingham	(as beneficiary on title CE160125)  (as beneficiary on title CE168304) (in respect of access)	8 December 2020
The Company Secretary	<b>Northern Powergrid Limited Lloyds Court 78 Grey Street Newcastle upon Tyne NE1 6AF</b>	CE240968 CE25783  TES26481	Pipeline at Tees Dock, Middlesbrough Land and buildings on the north west side of Bolckow Road, Grangetown Land at Seal Sands, Billingham	(in respect of access) (in respect of easement)  (in respect of access)	8 December 2020
The Company Secretary	<b>Northern Powergrid Northeast Limited Lloyds Court 78 Grey Street Newcastle Upon Tyne NE1 6AF</b>	CE19129 CE188116 CE188169  TES26481 CE49660 CE210322 CE175028 CE122516 CE239737 CE25783  CE210323 CE111312 CE226707 CE225415 CE130906	Saltholme Farm Cowpen Marsh Stockton-on-Tees TS2 1TP Land at Saltholme Pipeline, Stockton-on-Tees Land at Saltholme Pipeline on the east side of Seaton Carew Road, Stockton-on-Tees Land at Seal Sands, Billingham Land at Seal Sands, Billingham Land at Redcar Iron And Steel Works, Redcar Land and buildings at Teesside Tees Dock and Tees Port Estate, Middlesbrough Land lying to the west of Tees Dock Road, Grangetown	(in respect of overhead cables and pylon) (in respect of overhead cables) (in respect of overhead cables and pylon)  (in respect of access) (in respect of apparatus) (in respect of apparatus) (in respect of easement) (in respect of apparatus) Leaseholder (in respect of easement)	8 December 2020



Salutation	Interested Party	Land Title	Land Description	Party Qualifiers/Notes	Date Consulted
		Non HMLR-Interest	Tees Dock and Tees Port Estate, Middlesbrough Pipeline at Seal Sands, Middlesbrough Foreshore and bed of the River Tees, Seal Sands, Middlesbrough Pipeline at Seal Sands, Middlesbrough Pipeline under The River Tees, Seal Sands, Middlesbrough Land at Bran Sands, Redcar Land at Bran Sands, Redcar Land and buildings at Teesside Land on the west side of Greystone Road, Middlesbrough Land on the east side of Trunk Road, Grangetown, Middlesbrough Land at Redcar Iron And Steel Works, Redcar Land at Bran Sands, Redcar Pipeline and related infrastructure at Bridge 60A, Grangetown, Middlesbrough Land at Wilton Railway line lying to the south side of Belasis Avenue, Billingham, Cowpen Road and Seaton Carew Road Land at Bran Sands, Redcar	(in respect of easement) (in respect of easement) Leaseholder (in respect of easement) (in respect of easement) (in respect of easement) (in respect of access) (in respect of easement) Leaseholder (in respect of easement)  (in respect of easement) (in respect of easement)  (in respect of easement)	
The Company Secretary	<b>NPL Waste Management Limited One St Peter's Square Manchester M2 3DE</b>	CE187993 CE187994 CE188479 Unregistered Land	Land at Billingham Land to the south of Belasis Avenue Land and buildings lying to the south of Belasis Avenue, Billingham Land at Billingham	Mines and Minerals Freeholder Mines and Minerals Freeholder Freehold	8 December 2020

Salutation	Interested Party	Land Title	Land Description	Party Qualifiers/Notes	Date Consulted
				Mines and Minerals Freeholder	
The Company Secretary	<b>Oceaneering International Services Limited 100 New Bridge Street London EC4V 6JA</b>	CE148382	Land at Bran Sands, Redcar	(in respect of easement)	8 December 2020
The Company Secretary	<b>One-Dyas UK Limited 100 Wood Street London EC2V 7EX</b>	CE213784 CE214380 CE215740 CE216557 CE216660 CE216895	Undertrack crossing at Dabholm Beck, Redcar Land at Seal Sands, Billingham Pipeline at Seal Sands, Middlesbrough Land at Bran Sands, Redcar Land at Wilton Land on the north side of Steel House Middlesbrough, TS10 5QW	(in respect of a caution against first registration) Leaseholder Leaseholder Leaseholder Leaseholder	8 December 2020
The Company Secretary	<b>PD Teesport Limited 17-27 Queen's Square Middlesbrough TS2 1 AH</b>	CE122516 CE193275 Non HMLR-Interest TES26481 TES8394	Tees Dock and Tees Port Estate, Middlesbrough Land adjacent to Dabholm Cut, Tees Dock, Middlesbrough Railway line to the north west of Tees Dock Road (A1053), Stockton-on-Tees, Middlesbrough Land at Seal Sands, Billingham Part of Redcar Jetty	Freeholder Freeholder (in respect of access)  Freeholder Freeholder	8 December 2020
The Company Secretary	<b>Peak Resources Limited C/O: Charnwood Accountants The Point Granite Way Mountsorrel Loughborough LE12 7TZ</b>	CE125755	The Nylon Plant, Wilton Works, Wilton, Middlesbrough	(as beneficiary on title CE125755)	8 December 2020

Salutation	Interested Party	Land Title	Land Description	Party Qualifiers/Notes	Date Consulted
The Company Secretary	<b>Primesight Limited 7th Floor Lacon House 84 Theobalds Road London WC1X 8NL</b>	n/a	n/a	(in respect of apparatus)	8 December 2020
The Company Secretary	<b>Priority Space Limited Quayside House Furnival Road Sheffield S4 7YA</b>	n/a	n/a	(in respect of apparatus)	8 December 2020
The Company Secretary	<b>PX Holdings Limited Px House Westpoint Road Stockton On Tees TS17 6BF</b>	CE200170	Land at AG12 Area, Seal Sands, Billingham	(as beneficiary on title CE200170)	8 December 2020
The Company Secretary	<b>Quadrant Pipelines Limited Synergy House Windmill Avenue Woolpit Bury St. Edmunds IP30 9UP</b>	n/a	n/a	(in respect of apparatus)	8 December 2020
The Company Secretary	<b>RBC Europe Limited Riverbank House 2 Swan Lane London EC4R 3BF</b>	TES26481 CE122516 CE168304 CE160125	land at Seal Sands, Billingham  Tees Dock and Tees Port Estate, Middlesbrough  Land at Seal Sands, Billingham  Land at AG12 Area, Seal Sands, Billingham	(in respect of a registered charge on title TES26481) (in respect of a registered charge on title CE122516)  (in respect of a registered charge on title CE168304) (in respect of a registered	8 December 2020



Salutation	Interested Party	Land Title	Land Description	Party Qualifiers/Notes	Date Consulted
			<p>Land forming part of Trunk Road, Redcar Land lying to the North of Lackenby Lane, Lackenby Land at Trunk Road, Redcar Land at Trunk Road, Redcar Land at Trunk Road, Redcar Land forming part of Trunk Road, Redcar Land at Cleveland Golf Course and Sandhills at Coatham, Land at Wilton Land forming part of Trunk Road, Redcar Land forming part of the foreshore, Redcar Land Forming Part Of The Foreshore, Redcar Land at Steel House, Redcar TS10 5QW</p> <p>Land forming part of Trunk Road, Redcar Tees Dock Road (A1053) and Part of Greystone Road (A1053), Stockton-on-Tees, Middlesbrough</p>	<p>the registered estate on title CE210402) Freeholder Freeholder</p>	
The Company Secretary	<b>Redcar Bulk Terminal Limited Lackenby Main Office Lackenby Works Middlesbrough TS6 7RP</b>	<p>CE134251 CE148382 CE210322 CE210323 CE210402 CE210412 CE210418 CE210435 CE210446</p>	<p>Part of Redcar Jetty Land at Bran Sands, Redcar</p> <p>Land at Redcar Iron And Steel Works, Redcar Land at Redcar Iron And Steel Works, Redcar Land at Steel House, Redcar TS10 5QW Land at Redcar Iron and Steel Works, Redcar Land at Redcar Iron And</p>	<p>Leaseholder (in respect of a restriction against the disposition of the registered estate on title CE148382) Freeholder (in respect of a restriction against the disposition of the registered estate on title CE210323)</p>	8 December 2020

Salutation	Interested Party	Land Title	Land Description	Party Qualifiers/Notes	Date Consulted
			<p>Steel Works, Redcar</p> <p>Land at Redcar Iron And Steel Works, Redcar</p> <p>Land at Redcar Iron And Steel Works, Redcar</p>	<p>(in respect of a restriction against the disposition of the registered estate on title CE210402)</p> <p>(in respect of a restriction against the disposition of the registered estate on title CE210412)</p> <p>(in respect of a restriction against the disposition of the registered estate on title CE210418)</p> <p>(in respect of a restriction against the disposition of the registered estate on title CE210435)</p> <p>(in respect of a restriction against the disposition of the registered estate on title CE210446)</p>	
The Company Secretary	<b>Redcentric PLC Central House Beckwith Knowle Harrogate HG3 1UG</b>	n/a	n/a	(in respect of apparatus)	8 December 2020
The Company Secretary	<b>Renew Wilton Limited Floor 3 141-145 Curtain Road</b>	CE188998 CE125755	<p>Land on the east side of Trunk Road, Grangetown, Middlesbrough</p> <p>The Nylon Plant, Wilton Works, Wilton, Middlesbrough</p>	(in respect of access) (as beneficiary on title CE125755)	8 December 2020

Salutation	Interested Party	Land Title	Land Description	Party Qualifiers/Notes	Date Consulted
	<b>London EC2A 3BX</b>				
	<b>Ronald Bullock Oldhall Farm Old Lackenby TS6 8DN</b>	Non HMLR- Interest	Land on the west side of Greystone Road, Middlesbrough	Tenant Occupier	8 December 2020
The Company Secretary	<b>Royal Dutch Shell plc Shell Centre York Road London SE1 7NA</b>	CE49660	Land at Seal Sands, Billingham	(in respect of easement)	8 December 2020
The Company Secretary	<b>Royal Mail Group Limited 100 Victoria Embankment London EC4Y 0HQ</b>	n/a	n/a	(in respect of apparatus)	8 December 2020
The Chief Executive	<b>Royal Society for the Protection of Birds The Lodge Potton Road Sandy SG19 2DL</b>	CE196722	Land at Saltholme Pipeline, Stockton-on- Tees	Leaseholder	8 December 2020
The Company Secretary	<b>RWE Cogen UK Limited C/O: Bishop Fleming LLP 16 Queen Square Bristol BS1 4NT</b>	TES26481	Land at Seal Sands, Billingham	(in respect of access)	8 December 2020
The Company Secretary	<b>Rydberg Development Company Limited 2nd Floor Cardinal Place 100 Victoria Street London SW1E 5JL</b>	CE25783 CE75798	Land and buildings on the north west side of Bolckow Road, Grangetown Land on the north side of Tees Dock Road, Grangetown	(in respect of easement)  (in respect of a restriction against the disposition of the registered estate on title CE75798)	8 December 2020
The Company Secretary	<b>Sabic Tees Holdings Limited</b>	CE188998	Sabic Tees Holdings Limited The wilton Centre Wilton Redcar TS10 4RF	(in respect of access)	8 December 2020

Salutation	Interested Party	Land Title	Land Description	Party Qualifiers/Notes	Date Consulted
	<b>The wilton Centre Wilton Redcar TS10 4RF</b>				
The Company Secretary	<b>Sabic UK Petrochemicals Limited The Wilton Centre Wilton Redcar TS10 4RF</b>	CE148382 CE148565 CE149852 CE149853 CE149856 CE149858 CE166003 CE184248 CE188245 CE188998 CE228878 TES26481	Land at Bran Sands, Redcar Land at North Tees, Stockton-on-Tees North Tees Logistics Works, North Tees Works, Stockton-on-Tees North Tees Works, Stockton-on-Tees Stockton-on-Tees Compound 38, Saltholme, Stockton-on-Tees Road at No 4 Cavity Storage Site, Seal Sands, Stockton-on-Tees Land at Saltholme Pipeline, Seal Sands Land at Saltholme Pipeline, Stockton-on-Tees Land at Saltholme Pipeline, Seal Sands, Stockton-on-Tees Land on the east side of Trunk Road, Grangetown, Middlesbrough Land at Seal Sands, Middlesbrough Land at Seal Sands, Billingham	(in respect of apparatus) (in respect of apparatus) Leaseholder Leaseholder Freeholder Freeholder (in respect of easement) Leaseholder (in respect of easement) (in respect of access) (in respect of apparatus) (in respect of access)	8 December 2020
The Company Secretary	<b>Sahaviriya Steel Industries PLC 2nd - 3rd Floor Prapawit Building 28/1 Surasak Road Silom Bangrak Bangkok 10500 Thailand</b>	CE175027 CE210323	Land on the north side of Steel House, Middlesbrough, TS10 5QW  Land at Redcar Iron And Steel Works, Redcar	(in respect of a restriction against the disposition of the registered estate on title CE175027) (in respect of a restriction against the disposition of the registered	8 December 2020

Salutation	Interested Party	Land Title	Land Description	Party Qualifiers/Notes	Date Consulted
				estate on title CE210323)	
The Company Secretary	<b>Sahaviriya Steel Industries UK Limited 2nd Floor 3 Piccadilly Place Manchester M1 3BN</b>	CE130906 CE175027 CE210323 CE210402 CE210412 CE210418 CE210435 CE210446 CE26409  Non HMLR-Interest Unregistered Land	Land on the north side of Tod Point Road, Redcar Land on the north side of Steel House, Middlesbrough, TS10 5QW Land at Redcar Iron And Steel Works, Redcar Land at Steel House, Redcar TS10 5QW Land at Redcar Iron And Steel Works, Redcar Land lying to the east of Bransands, Tees Dock Road, Middlesbrough Railway line to the north west of Tees Dock Road (A1053), Stockton-on-Tees, Middlesbrough Tees Dock Road (A1053), Stockton-on-Tees, Middlesbrough	(as beneficiary on title CE130906) (as beneficiary on title CE175027) Freeholder Freeholder Freeholder Freeholder Freeholder (as beneficiary on title CE26409)  (in respect of access)  (in respect of access)	8 December 2020
The Company Secretary	<b>Seal Sands Gas Transportation Limited 14 St. George Street London W1S 1FE</b>	CE122516 CE196238 CE227712  CE233364 CE233565  CE233634 CE234103 CE234104 CE234106 CE234107	Tees Dock and Tees Port Estate, Middlesbrough Pipeline under The River Tees, Seal Sands, Middlesbrough Land on the north west bank of the River Tees at Seal Sands, Middlesbrough Tees Dock and Tees Port Estate, Middlesbrough Land on the north west bank of the River Tees at Seal Sands, Middlesbrough Pipeline under The River Tees, Seal Sands,	Leaseholder Leaseholder Leaseholder  Leaseholder Leaseholder  Leaseholder Leaseholder Leaseholder Leaseholder	8 December 2020



Salutation	Interested Party	Land Title	Land Description	Party Qualifiers/Notes	Date Consulted
			<p>Tees Dock and Tees Port Estate, Middlesbrough Land and buildings at Teesside Land on the west side of Greystone Road, Middlesbrough</p> <p>Land at Wilton Land on the east side of Trunk Road, Grangetown, Middlesbrough</p> <p>The Nylon Plant, Wilton Works, Wilton, Middlesbrough</p> <p>Land at Bran Sands, Redcar</p> <p>Land at Bran Sands, Redcar</p> <p>Pipelines and related infrastructure at Bridge 59A Grangetown, Middlesbrough</p> <p>Land at Wilton Pipelines and related infrastructure at Bridge 60, Grangetown, Middlesbrough</p> <p>Pipeline at Bridge 60 Grangetown, Middlesbrough</p> <p>Pipeline and related infrastructure at Bridge 60A, Grangetown, Middlesbrough</p> <p>Land forming part of Trunk Road, Redcar</p> <p>Cowpen Bewley Road, Billingham</p>	<p>Leaseholder (in respect of a caution against first registration)</p> <p>Freeholder (in respect of a caution against first registration)</p> <p>(in respect of a caution against first registration)</p> <p>(in respect of a caution against first registration)</p> <p>Freeholder (in respect of apparatus)</p>	
The Company Secretary	<b>Seneca Global Energy Limited Maritime House Harbour Walk Hartlepool TS24 0UX</b>	TES26481	Private access road at Seal Sands, Middlesbrough	(in respect of access)	8 December 2020
The Company Secretary	<b>Anglo American Woodsmith Limited</b>	CE148382	Land at Bran Sands, Redcar	(in respect of a restriction against the	8 December 2020

Salutation	Interested Party	Land Title	Land Description	Party Qualifiers/Notes	Date Consulted
	<b>20 Carlton House Terrace London SW1Y 5AN</b>			disposition of the registered estate on title CE148382)	
The Company Secretary	<b>SITA UK Limited Suez House Grenfell Road Maidenhead SL6 1ES</b>	CE188998	Land on the east side of Trunk Road, Grangetown, Middlesbrough	(in respect of an option agreement)	8 December 2020
The Company Secretary	<b>Sofia Offshore Wind Farm Limited Windmill Hill Business Park Whitehill Way Swindon SN5 6PB</b>	CE226707 CE24967	Land lying to the north of High Street, Lackenby Land lying to the North of Lackenby Lane, Lackenby	(as beneficiary on title CE226707) (as beneficiary on title CE24967)	8 December 2020
The Company Secretary	<b>South Tees Development Corporation Cavendish House Teesdale Business Park Stockton-on-Tees TS17 6QY</b>	n/a	n/a	(in respect of apparatus)	8 December 2020
The Company Secretary	<b>South Tees Development Limited St Ann's Wharf 112 Quayside Newcastle Upon Tyne NE1 3DX</b>	CE244571 CE175032 CE210435 CE210446 Non HMLR-Interest Unregistered Land CE210418 CE175028 CE175028 CE75798 CE210412 CE175031 CE210323 CE175027 CE26409  CE246350 CE130906	Land and buildings at Teesside Land and buildings at Teesside Land at Redcar Iron And Steel Works, Redcar Land at Redcar Iron And Steel Works, Redcar Land at Wilton and Tees Dock Road (A1053)  Land at Wilton and Tees Dock Road (A1053) Land at Redcar Iron And Steel Works, Redcar Land and buildings at Teesside Land on the north side of Tees Dock Road, Grangetown	Freeholder Freeholder Freeholder Freeholder and in respect of access  Freeholder Freeholder Freeholder Freeholder Freeholder Freeholder Freeholder Freeholder Freeholder Freeholder	8 December 2020

Salutation	Interested Party	Land Title	Land Description	Party Qualifiers/Notes	Date Consulted
		CE189162 CE6045 CE210402 CE239022 CE130867 CE190956	Land at Redcar Iron and Steel Works, Redcar Land and buildings at Teesside Land at Redcar Iron And Steel Works, Redcar Land on the north side of Steel House, Middlesbrough, TS10 5QW Land lying to the east of Bransands, Tees Dock Road, Middlesbrough Land on the north side of Steel House, Middlesbrough, TS10 5QW Land on the north side of Tod Point Road, Redcar Land at Wilton Land at Redcar Iron And Steel Works, Redcar Land at Steel House, Redcar TS10 5QW Land forming part of Trunk Road, Redcar Land lying to the north of The A1085 Redcar Land forming part of the foreshore, Redcar	Freeholder Freeholder Freeholder Freeholder Freeholder	
The Chief Executive	<b>Stockton-on-Tees Borough Council Municipal Buildings Church Road Stockton-on-Tees TS18 1LD</b>	CE144279 CE234501 CE240968 TES26481 Unregistered Land Non HMLR-Interest	Land and premises at Billingham Pipeline and Seal Sands Road, Seal Sands, Middlesbrough Pipeline at Tees Dock, Middlesbrough Land at Seal Sands, Billingham Cowpen Bewley Road, Billingham Land at Seal Sands, Billingham	(in respect of public highway) (in respect of public highway)	8 December 2020
The Company Secretary	<b>Suez Recycling and Recovery UK Ltd Suez House</b>	CE206633	Land lying to the south of Belasis Avenue, Billingham	Freeholder	8 December 2020

Salutation	Interested Party	Land Title	Land Description	Party Qualifiers/Notes	Date Consulted
	<b>13-35 Grenfell Road Maidenhead SL6 1ES</b>				
The Company Secretary	<b>Tata Steel UK Limited C/O: Property Department PO Box 101 Corby NN17 5UA</b>	CE175027	Land on the north side of Steel House, Middlesbrough, TS10 5QW	Freeholder	8 December 2020
The Company Secretary	<b>TDG (UK) Limited Xpo House Lodge Way New Duston Northampton NN5 7SL</b>	CE188998	Land on the east side of Trunk Road, Grangetown, Middlesbrough	(in respect of access)	8 December 2020
The Company Secretary	<b>Team Valve and Rotating Services Limited Furman House Shap Road Kendal LA9 6RU</b>	CE188998	Land on the east side of Trunk Road, Grangetown, Middlesbrough	(in respect of access)	8 December 2020
The Company Secretary	<b>Teesside Gas &amp; Liquids Processing Suite 1 3rd Floor 11-12 St. James's Square London SW1Y 4LB</b>	TES26481 CE168304 CE160125	Land at Seal Sands, Billingham Land at Seal Sands, Billingham Teesside Gas Processing Plant, Seal Sands, Middlesbrough, TS2 1UB	(in respect of access) Freeholder Freeholder	8 December 2020
The Company Secretary	<b>Teesside Gas Processing Plant Limited Suite 1 3rd Floor 11-12 St. James's Square London SW1Y 4LB</b>	TES26481	Emergency access road at Seal Sands, Middlesbrough	(in respect of easement)	8 December 2020
The Company Secretary	<b>Telefonica O2 UK Limited 260 Bath Road Slough</b>	n/a	n/a	(in respect of apparatus)	8 December 2020

Salutation	Interested Party	Land Title	Land Description	Party Qualifiers/Notes	Date Consulted
	<b>Berkshire SL1 4DX</b>				
The Company Secretary	<b>Tesco Blue (Nominee 1) Limited Tesco House Shire Park Kestrel Way Welwyn Garden City AL7 1GA</b>	CE201268 CE122516	Tees Dock and Tees Port Estate, Middlesbrough Tees Dock and Tees Port Estate, Middlesbrough	Leaseholder (in respect of access)	8 December 2020
The Company Secretary	<b>Tesco Blue (Nominee 2) Limited Tesco House Shire Park Kestrel Way Welwyn Garden City AL7 1GA</b>	CE201268	Tees Dock and Tees Port Estate, Middlesbrough	Leaseholder	8 December 2020
The Company Secretary	<b>Tesco Distribution Limited Tesco House Shire Park Kestrel Way Welwyn Garden City AL7 1GA</b>	CE205204	Tees Dock and Tees Port Estate, Middlesbrough	Leaseholder	8 December 2020
The Company Secretary	<b>The BOC Group Limited The Priestley Centre 10 Priestley Road The Surrey Research Park Guildford GU2 7XY</b>	n/a	n/a	(in respect of apparatus)	8 December 2020
The Company Secretary	<b>The Electricity Network Company Synergy House Windmill Avenue Woolpit Bury St.</b>	n/a	n/a	(in respect of apparatus)	8 December 2020

Salutation	Interested Party	Land Title	Land Description	Party Qualifiers/Notes	Date Consulted
	<b>Edmunds IP30 9UP</b>				
The Company Secretary	<b>The Law Debenture Trust Corporation Plc Fifth Floor 100 Wood Street London EC2V 7EX</b>	CE115855  CE170281	Land at Wilton  Land at Wilton	(in respect of a restriction against the disposition of the registered estate on title CE115855) (in respect of a registered charge on title CE170281)	8 December 2020
The Chief Executive	<b>The Queen's Most Excellent Majesty in right of Her Crown C/O: The Crown Estate Commissioners 1 St James's Market London SW1Y 4AH</b>	CE202592	Land forming part of the foreshore and bed of River Tees, Redcar	Freeholder	8 December 2020
The Company Secretary	<b>The Royal Bank of Scotland Public Limited Company 25 St. Andrews Square Edinburgh EH2 1AF</b>	CE210323  CE210402  CE210412  CE210418  CE210435  CE210446	Land at Redcar Iron And Steel Works, Redcar  Land at Steel House, Redcar TS10 5QW  Land at Redcar Iron And Steel Works, Redcar  Land at Redcar Iron And Steel Works, Redcar  Land at Redcar Iron And Steel Works, Redcar  Land at Redcar Iron And Steel Works, Redcar	(in respect of a registered charge on title CE210323) (in respect of a registered charge on title CE210402) (in respect of a registered charge on title CE210412) (in respect of a registered charge on title CE210418) (in respect of a registered charge on title CE210435) (in respect of a registered	8 December 2020

Salutation	Interested Party	Land Title	Land Description	Party Qualifiers/Notes	Date Consulted
				charge on title CE210446)	
The Company Secretary	<b>The Shlomo Memorial Fund Limited New Burlington House 1075 Finchley Road London NW11 0PU</b>	CE188998	Land on the east side of Trunk Road, Grangetown, Middlesbrough	(in respect of access)	8 December 2020
The Company Secretary	<b>Trafigura PTE Limited 10 Collyer Quay 29-00 Ocean Financial Centre 049315 Foreign Singapore</b>	CE122516	Tees Dock and Tees Port Estate, Middlesbrough	(as beneficiary on title CE122516)	8 December 2020
The Company Secretary	<b>UK Wood Recycling Limited Brailwood Road Bilsthorpe Industrial Estate Bilsthorpe Newark NG22 8UA</b>	CE188998	Land on the east side of Trunk Road, Grangetown, Middlesbrough	(in respect of a restriction against the disposition of the registered estate on title CE188998)	8 December 2020
The Company Secretary	<b>Union Carbide Limited Fountain Precinct Balm Green Sheffield S1 3HD</b>	CE148382	Land at Bran Sands, Redcar	(in respect of easement)	8 December 2020
The Company Secretary	<b>Uniqema Limited Cowick Hall Snaith Goole DN14 9AA</b>	CE146662 CE148382	Land at Bran Sands, Redcar Land at Bran Sands, Redcar	(in respect of easement) (in respect of easement)	8 December 2020
The Company Secretary	<b>Utility Assets Limited 7 Laxton Close Attleborough NR17 1QY</b>	n/a	n/a	(in respect of apparatus)	8 December 2020

Salutation	Interested Party	Land Title	Land Description	Party Qualifiers/Notes	Date Consulted
The Company Secretary	<b>Vertellus Specialties UK Limited St Ann's Wharf 112 Quayside Newcastle Upon Tyne NE1 3DX</b>	CE234501 CE240968 Non HMLR-Interest TES26481	Pipeline and Seal Sands Road, Seal Sands, Middlesbrough Pipeline at Tees Dock, Middlesbrough Private access road at Seal Sands, Middlesbrough  Seal Sands Road, Seal Sands, Middlesbrough	(in respect of access) (in respect of access) (in respect of access)  (in respect of access)	8 December 2020
The Company Secretary	<b>Virgin Media Limited 500 Brook Drive Reading RG2 6UU</b>	n/a	n/a	(in respect of apparatus)	8 December 2020
The Company Secretary	<b>Vodafone Limited Vodafone House The Connection Newbury RG14 2FN</b>	n/a	n/a	(in respect of apparatus)	8 December 2020
The Company Secretary	<b>Whitetower Energy Limited First Floor Templeback 10 Temple Back Bristol BS1 6FL</b>	TES26481	Land at Seal Sands, Billingham	(in respect of access)	8 December 2020
	<b>William Anthony Moore Lazenby Grange Farm Lazenby Middlesbrough TS6 8DY</b>	Non HMLR-Interest	Land and track at Wilton	Tenant Occupier	8 December 2020
	<b>William Stuart Fairburn 13 Charnwood Close Marske-by-the-Sea Redcar TS11 6DS</b>	CE156120	Land at Cleveland Golf Course and Sandhills at Coatham, Redcar	(as trustee of Cleveland Golf Club)	8 December 2020

Salutation	Interested Party	Land Title	Land Description	Party Qualifiers/Notes	Date Consulted
The Company Secretary	<b>Yara UK Limited Harvest House Europarc Grimsby DN37 9TZ</b>	CE148382	Land at Bran Sands, Redcar	(in respect of easement)	8 December 2020
The Company Secretary	<b>Ylem Energy Limited Edison House Daniel Adamson Road Salford Manchester M50 1DT</b>	CE148382	Land at Bran Sands, Redcar	(as beneficiary on title CE148382)	8 December 2020
The Company Secretary	<b>York Potash Limited 20 Carlton House Terrace London SW1Y 5AN</b>	CE242380 CE188998 Unregistered Land CE217986 CE243373	Land at Redcar Iron And Steel Works, Redcar Land on the east side of Trunk Road, Grangetown, Middlesbrough Land at Bran Sands, Redcar Pipeline at Bran Sands Corridor, Redcar Pipeline and Undertrack crossing at Dabholm Beck, Redcar	Leaseholder (in respect of access) (in respect of a caution against first registration) (in respect of a caution against first registration) (in respect of a caution against first registration) (in respect of a caution against first registration)	8 December 2020
The Company Secretary	<b>York Potash Processing &amp; Ports Limited 20 Carlton House Terrace London SW1Y 5AN</b>	CE148382 CE188861 CE188998 CE189162 CE189675 CE210322 CE217986 CE239022 CE243372 Unregistered Land	Land at Bran Sands, Redcar Land on the west side of Greystone Road, Middlesbrough Land on the east side of Trunk Road, Grangetown, Middlesbrough Land at Wilton Land at Wilton Land at Redcar Iron And Steel Works, Redcar Pipeline at Bran Sands Corridor, Redcar Land forming part of Trunk Road, Redcar Pipeline and Undertrack crossing at Dabholm Beck, Redcar	Freeholder (in respect of easement) (in respect of access) (as beneficiary on title CE189162) (as beneficiary on title CE189675) (as beneficiary on title CE210322) (in respect of a caution against first registration) (as beneficiary	8 December 2020

Salutation	Interested Party	Land Title	Land Description	Party Qualifiers/Notes	Date Consulted
			Land at Bran Sands, Redcar	on title CE239022) (in respect of a caution against first registration) (in respect of a caution against first registration)	
The Company Secretary	<b>Zayo Group UK Limited C/O: JSM Group Ltd 100 New Bridge Street London EC4V 6JA</b>	n/a	n/a	(in respect of apparatus)	8 December 2020
	<b>Barrie Ramsdale 27 Kedlestone Park Marton-in-Cleveland Middlesbrough TS8 9XW</b>	n/a	n/a	(in respect of apparatus)	8 December 2020
	<b>Paul Bollands 27 Kedlestone Park Marton-in-Cleveland Middlesbrough TS8 9XW</b>	n/a	n/a	(in respect of apparatus)	8 December 2020
The Chief Executive	<b>British Sub-Aqua Club Telfords Quay South Pier Road Ellesmere Port CH65 4FL</b>	n/a	n/a	(in respect of apparatus)	8 December 2020
The Company Secretary	<b>BSAC Teesside 43 Breakwater South Gare Redcar TS10 5NX</b>	n/a	n/a	(in respect of apparatus)	8 December 2020
The Chief Executive	<b>South Gare Fishermans Hut</b>	n/a	n/a	(in respect of apparatus)	8 December 2020

Salutation	Interested Party	Land Title	Land Description	Party Qualifiers/Notes	Date Consulted
	<b>Association Breakwater South Gare Redcar TS10 5NX</b>				
The Chief Executive	<b>South Gare Marine Club Marine Club House Breakwater South Gare Redcar TS10 5NX</b>	n/a	n/a	(in respect of apparatus)	8 December 2020
The Company Secretary	<b>Tees and Hartlepool Pilotage Company Limited 17-27 Queen's Square Middlesbrough TS2 1AH</b>	n/a	n/a	(in respect of apparatus)	8 December 2020
The Chief Executive	<b>The Mission to Seafarers St. Michael Paternoster Royal College Hill London EC4R 2RL</b>	CE234501 CE240968 TES26481 TES2732	Pipeline and Seal Sands Road, Seal Sands, Middlesbrough Pipeline at Tees Dock, Middlesbrough Land at Seal Sands, Billingham Land at Seal Sands, Middlesbrough	(in respect of access) (in respect of access) (in respect of access) (in respect of access)	8 December 2020
The Company Secretary	<b>P. Hoggart Haulage Limited Rail Transit Building Boundary Road North Wilton International Site Redcar TS10 4RG</b>	Non HMLR-Interest	Land on the north side of Steel House, Middlesbrough, TS10 5QW	Occupier	8 December 2020
The Company Secretary	<b>Teeswork Limited Venture House Aykley Heads DH1 5TS</b>	CE175031 CE244571 CE6045	land and buildings at Teesside Land and buildings at Teesside	(as beneficiary on title CE175031) (in respect of a restriction)	8 December 2020

Salutation	Interested Party	Land Title	Land Description	Party Qualifiers/Notes	Date Consulted
			Land at Redcar Iron And Steel Works, Redcar	against the disposition of the registered estate on title CE244571) (in respect of a restriction against the disposition of the registered estate on title CE6045)	
The Company Secretary	<b>Ballast Phoenix Limited 1 Victoria Stables Essex Way Bourne PE10 9JZ</b>	Non HMLR-Interest	Land on the east side of Trunk Road, Grangetown, Middlesbrough	(in respect of access)	8 December 2020
The Company Secretary	<b>Kellas Midstream Limited Suite 1 3rd Floor 11-12 St James's Square London SW1Y 4LB</b>	Non HMLR-Interest	Pipeline at Seal Sands, Middlesbrough	(in respect of pipeline)	8 December 2020
The Company Secretary	<b>Wood Group Limited 15 Justice Mill Lane Aberdeen AB11 6EQ</b>	Non HMLR-Interest	Pipeline at Seal Sands, Middlesbrough	(in respect of pipeline)	8 December 2020
	<b>Mr L Tabner</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr M Busuttil</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr G Busuttil</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr A Murry</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020

Salutation	Interested Party	Land Title	Land Description	Party Qualifiers/Notes	Date Consulted
	<b>Mr R Wilkns</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr C Bowie</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr J Waston</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr G Tinsey</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr M Windward</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr C McVey</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr L Bullivant</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr M Kane</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr L Durrant</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr M Grey</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr K Cotterill</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr I Frank</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr J Westcough</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr B King</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr B Coleman</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020

Salutation	Interested Party	Land Title	Land Description	Party Qualifiers/Notes	Date Consulted
	<b>Mr P V Gallager</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr L Barratt</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr S King</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr R Wood</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr G M Horn</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr J Legg</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr C Carter</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr D Lees</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr B Stocks</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr P searle</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr R Caster</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr G N Caster</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr L Skelton</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr G Willet</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr A Belski</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020

Salutation	Interested Party	Land Title	Land Description	Party Qualifiers/Notes	Date Consulted
	<b>Mr D Carter</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr L Adamson</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr J Bussitill</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr J Holmes</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr Reader</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr T Tompson</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr E Cassidy</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr T Hill</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr J While</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr D J While</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr N While</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr J Hartley</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr S Harrison</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr C Windward</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr S Waston</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020

Salutation	Interested Party	Land Title	Land Description	Party Qualifiers/Notes	Date Consulted
	<b>Mr L Sigsworth</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr G Algie</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr P Smith</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr R Lee</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr D Sharp</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr K Carter</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr A Oliver</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr N Routledge</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr B Ingam</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr N Lymer</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr W Watson</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr H Wake</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr C Wood</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr J Windross</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr G Henderson</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020

Salutation	Interested Party	Land Title	Land Description	Party Qualifiers/Notes	Date Consulted
	<b>Mr R Barratt</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr D simpson</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr J Ridgedale</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr T Drew</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr L Alyson</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr D Briggs</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr J Searle</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr C Pearson</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr R Bessant</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr R Leech</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr P Conyard</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr S Affleck</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr G Taylor</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr A Sowerby</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr G Wilson</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020

Salutation	Interested Party	Land Title	Land Description	Party Qualifiers/Notes	Date Consulted
	<b>Mr J Bingham</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr M Carter</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr A Moy</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr F Wright</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr N Taylor</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr K Marriott</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr L Herderson Tynne</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr B Westgarth</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr P Mills</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr V Massey</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr S Patchett</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr K Hinds</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr B Wilson</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr R Affleck</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr E Westcough</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020

Salutation	Interested Party	Land Title	Land Description	Party Qualifiers/Notes	Date Consulted
	<b>Mr J A Smithson</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr R Mills</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr M Emmerson</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr J Grainger</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr G Scurr</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
	<b>Mr T O'neil</b>	Non HMLR-Interest	Fishermans hut at South Gare Breakwater, Coatham	Occupier	8 December 2020
The Company Secretary	Northern Trains Limited Albany House, Floor 8 94-98 Petty France London SW1H 9EA	CE234651	Redcar British Steel Railway Station, Redcar	Leaseholder	8 December 2020
Chief Executive/Company Secretary	Hargreaves (UK) Services Limited West Terrace Esh Winning, Durham, DH7 9PT	CE210322 (Part)	Land lying to the south-west of Teesside Works Redcar & Land at Redcar Iron and Steelworks Redcar.	Licence	8 December 2020
Chief Executive/Company Secretary	PMAC Energy Limited 5 Westcote Farm, Wold Road, Barrow-Upon-Humber, England, DN19 7DY	CE210322 (part)	Land lying to the south-west of Teesside Works Redcar & Land at Redcar Iron and Steelworks Redcar.	Option for lease	8 December 2020

**Table 4b – s44 Removed from RLB**

<b>No.</b>	<b>Landowners Removed from Redline Boundary</b>	<b>Date Consulted</b>
	<b>Interested Party</b>	
	A Pearson Holdings Limited Enterprise House 97 Alderley Road Wilmslow SK9 1PT	8 December 2020
	ABC Polymer Industries Limited Ransom Hall Ransom Wood Business Park Mansfield NG21 0HJ	8 December 2020
	AG Wilton B.V. Prinsengracht 919 1017 KD Amsterdam Foreign Netherlands	8 December 2020
	Air Products (Chemicals) Teesside Limited Hersham Place Technology Park Molesey Road Walton On Thames KT12 4RZ	8 December 2020
	Alan Reginald Bell Home Farm Yearby Road Yearby Redcar TS11 8HQ	8 December 2020
	Andrea McElvaney Rosdene Old Lackenby Middlesbrough TS6 8DN	8 December 2020
	Artenius UK Limited 1 City Square Leeds LS1 2AL	8 December 2020
	Ashtead Plant Hire Company Limited 100 Cheapside London EC2V 6DT	8 December 2020
	Attwood Holdings Limited Suez House Grenfell Road Maidenhead SL6 1ES	8 December 2020

	Bachan Singh 5 Buckland Close Washington NE38 7HG	8 December 2020
	Bank of Scotland plc The Mound Edinburgh EH1 1YZ	8 December 2020
	Barbara Selina Sharpe Blackburn House Knayton Thirsk YO7 4AU	8 December 2020
	Barbican Real Estate Limited C/O Sigma Plantfinder Limited Middlesbrough Road Middlesbrough TS6 6LZ	8 December 2020
	Barry Brighton Rosdene Farm Old Lackenby Middlesbrough TS6 8DN	8 December 2020
	Beyond Housing Limited Brook House 4 Gladstone Road Scarborough YO12 7BH	8 December 2020
	Brian Stanley Nichols 34 Cresswell Road Middlesbrough TS6 7EW	8 December 2020
	Brian Williams 16 Cresswell Road Middlesbrough TS6 7EW	8 December 2020
	British Credit Trust Limited C:O/ Salans North Tower 26 Elmfield Road Bromley BR1 1LR	8 December 2020
	British Pipeline Agency Limited 5-7 Alexandra Road Hemel Hempstead HP2 5BS	8 December 2020
	Calysta (UK) Limited C/O Legalinx Limited 1 Fetter Lane London EC4A 1BR	8 December 2020

	CBRE Loan Services Limited St. Martin's Court 10 Paternoster Row London EC4M 7HP	8 December 2020
	Cleveland Fire Authority Endeavour House Queens Meadow Business Park Hartlepool TS25 5TH	8 December 2020
	Coal Authority 200 Lichfield Lane Mansfield Nottinghamshire NG18 4RG	8 December 2020
	Coutts and Company 440 Strand London WC2R 0QS	8 December 2020
	Credit Agricole Corporate & Investment Bank 12 Place Des Etats-Unis CS 70052 Montrouge Cedex 92547 Foreign France	8 December 2020
	David Michael Andrew Stanwick 46 Runswick Road Middlesbrough TS6 8HJ	8 December 2020
	David Tierney 18 Creswell Road Middlesbrough TS6 7EW	8 December 2020
	Den Hartogh Dry Bulk Logistics Limited 4 Beacon Way Hull HU3 4AE	8 December 2020
	Diane Prest 16 Creswell Road Middlesbrough TS6 7EW	8 December 2020
	EDF Energy Renewables Limited Alexander House 1 Mandarin Road Rainton Bridge Business Park Houghton Le Spring DH4 5RA	8 December 2020
	Elring Klinger (Great Britain) Limited Kirkleatham Business Park Redcar	8 December 2020

	Cleveland TS10 5RX	
	Emerson Sales UK Limited Wellheads Terrace Wellheads Industrial Estate Aberdeen AB21 7GF	8 December 2020
	Enron Teesside Operations Limited C/O: Grant Thornton UK LLP No 1 Whitehall Riverside Leeds LS1 4BN	8 December 2020
	ESSO Petroleum Company Limited Ermyrn House Ermyrn Way Leatherhead KT22 8UX	8 December 2020
	Frutarom (UK) Limited C/O: Karen Russell Turnells Mill Lane Denington Industrial Estate Wellingborough NN8 2RN	8 December 2020
	Galliford Try Partnerships Limited Cowley Business Park Cowley Uxbridge UB8 2AL	8 December 2020
	Gamma Telecom Limited 5 Fleet Place London EC4M 7RD	8 December 2020
	Grace Buckton High Farm Cottage Old Lackenby Middlesbrough TS6 8DN	8 December 2020
	Hannah Tierney 18 Creswell Road Middlesbrough TS6 7EW	8 December 2020
	Hansteen Property Investments Limited 1st Floor Pegasus House 37 - 43 Sackville Street London W1S 3DL	8 December 2020
	Haverton Energy Limited 17 The Courtyard Gorse Lane Coleshill	8 December 2020

	Birmingham B46 1JA	
	Hertel (UK) Limited Cargo Fleet Offices Middlesbrough Road South Bank Middlesbrough TS6 6XJ	8 December 2020
	HSBC UK Bank Plc 1 Centenary Square Birmingham B1 1HQ	8 December 2020
	Ian Buckton 218 High Street Eston Middlesbrough TS6 9JF	8 December 2020
	Iodic Holdings Limited Delta Place 27 Bath Road Cheltenham GL53 7TH	8 December 2020
	Janice Bullock Oldhall Farm Old Lackenby Middlesbrough TS6 8DN	8 December 2020
	Joseph Patrick Doyle 14 Cresswell Road Middlesbrough TS6 7EW	8 December 2020
	Kathleen Doyle 14 Cresswell Road Middlesbrough TS6 7EW	8 December 2020
	Kevin McElvaney Rosdene Old Lackenby Middlesbrough TS6 8DN	8 December 2020
	Link Financial Limited Camelford House 89 Albert Embankment London SE1 7TP	8 December 2020
	M & G Solid Fuels LLP Plot 9 Sandgate Industrial Estate Mainsforth Terrace Hartlepool TS25 1TZ	8 December 2020

	Man Energy Solutions UK Limited 1 Mirrlees Drive Hazel Grove Stockport SK7 5BP	8 December 2020
	Mark Thomas Thornton Fields Cottage Tocketts Guisborough TS14 6RG	8 December 2020
	Marlow Foods Limited Quorn Foods Station Road Stokesley TS9 7AB	8 December 2020
	Medacs Healthcare Plc 800 The Boulevard Capability Green Luton LU1 3BA	8 December 2020
	Nationwide Building Society Nationwide House Pipers Way Swindon SN38 1NW	8 December 2020
	Norpipe Oil A S Ekofiskvegen 35 4056 Tananger Foreign Rogaland Norway	8 December 2020
	North East Regeneration Partnership LLP Studio 11a Princesway Team Valley Gateshead NE11 ONF	8 December 2020
	North East Truck & Van Limited Cowpen Bewley Road Billingham TS23 4EX	8 December 2020
	Northedge Capital LLP 13th Floor Number One Spinningfields 1 Hardman Square Spinningfields Manchester M3 3EB	8 December 2020
	Northumberland County Council County Hall A197	8 December 2020

	Morpeth NE61 2EF	
	Northumberland Energy Recovery Limited Suez House 13-35 Grenfell Road Maidenhead SL6 1ES	8 December 2020
	One North East Limited 41 Corrofell Gardens Gateshead NE10 0YQ	8 December 2020
	PNC Financial Services UK Limited Pnc House 34-36 Perrymount Road Haywards Heath RH16 3DN	8 December 2020
	Prudential Trustee Company Limited 10 Fenchurch Avenue London EC3M 5AG	8 December 2020
	Richard James Lindsay 51 Goose Pasture Yarm TS15 9EP	8 December 2020
	Robert Leslie Bainbridge New Town Farm Bishopton Stockton-on-Tees TS21 1EY	8 December 2020
	Ronald Edward Bainbridge Farfields Farm Long Newton Stockton-on-Tees TS21 1DH	8 December 2020
	RWE Generation UK Plc Windmill Hill Business Park Whitehill Way Swindon SN5 6PB	8 December 2020
	Santander UK plc 2 Triton Square Regent's Place London NW1 3AN	8 December 2020
	Scott Bros. Holdings Limited Haverton Hill Road Billingham TS23 1PY	8 December 2020
	Sembcorp Utilities Services Limited Sembcorp UK Headquarters Wilton International	8 December 2020

	Middlesbrough TS90 8WS	
	SGS United Kingdom Limited Rossmore Business Park Ellesmere Port South Wirral CH65 3EN	8 December 2020
	SNF (UK) Limited 1 Red Hall Crescent Wakefield WF1 2DF	8 December 2020
	South Tees Site Company Limited 1 Victoria Street London SW1H 0ET	8 December 2020
	South Tyne and Wear Energy Recovery Ltd 3-5 Charlotte Street Manchester M1 4HB	8 December 2020
	Speedy LGH Limited The Chase 16 The Parks Newton Le Willows WA12 0JQ	8 December 2020
	Statera Energy Limited 145 Kensington Church Street London W8 7LP	8 December 2020
	Suez Recycling and Recovery Holdings UK Limited Suez House 13-35 Grenfell Road Maidenhead SL6 1ES	8 December 2020
	Suez Recycling and Recovery Tees Valley Ltd Suez House 13-35 Grenfell Road Maidenhead SL6 1ES	8 December 2020
	Sumitomo Mitsui Banking Corporation Europe Limited 99 Queen Victoria Street London EC4V 4EH	8 December 2020
	Sunflower UK Logistics Propco S.A.R.L Rue Eugene Ruppert 2-4 L-2453 Luxembourg Foreign Luxembourg	8 December 2020

	Teesside Environmental Trust 19 Yarm Road Stockton-on-Tees TS18 3NJ	8 December 2020
	Teesside Growers Limited 1st Floor Thavies Inn House 3-4 Holborn Circus London EC1N 2HA	8 December 2020
	The Bank of New York Mellon 240 Greenwich Street New York Foreign 10286 United States	8 December 2020
	The Borough Council of Gateshead Civic Centre Regent Street Gateshead NE8 1HH	8 December 2020
	The Faraday Centre Limited The Wilton Centre Annexe South Building The Wilton Centre Redcar TS10 4RF	8 December 2020
	Thirteen Housing Group Limited 2 Hudson Quay Windward Way Middlesbrough TS2 1QG	8 December 2020
	U C B Home Loans Coporation Limited Nationwide House Pipers Way Swindon SN38 1NW	8 December 2020
	UKLEP (2003) Limited Studio 11a Princesway Team Valley Trading Estate Gateshead NE11 0NF	8 December 2020
	Verizon UK Limited Reading International Business Park Basingstoke Road Reading RG2 6DA	8 December 2020
	Newburn Power Rental Limited Unit 36 Lidgate Crescent Langthwaite Grange Ind Estate South Kirkby Pontefract WF9 3NR	8 December 2020

	GB Railfreight Limited 55 Old Broad Street London EC2M 1RX	8 December 2020
	Hatfield Energy Limited Roy Hatfield Ltd Fullerton Road Rotherham S60 1DH	8 December 2020
	P M A C Energy Limited 5 Westcote Farm Wold Road Barrow-Upon-Humber DN19 7DY	8 December 2020
	Hitachi Transport System (Europe) B.V. Achterweg 29 4181 AD Waardenburg The Netherlands	8 December 2020

**Table 5 – Non-Prescribed**

No.	Person/Organisation	Address	Email	Date Consulted
	South Tees Development Corporation	The Chief Executive South Tees Development Corporation Cavendish House Teesdale Business Park Stockton-on-Tees Tees Valley TS17 6QY	<a href="mailto:enquiries@southteesdc.com">enquiries@southteesdc.com</a>	8 December 2020
	Royal National Lifeboat Institution	The Chief Executive RNLI West Quay Road Poole BH15 1HZ	-	8 December 2020
	Combined Tees Valley Transport Committee	The Chair Tees Valley Transport Committee Tees Valley Combined	-	8 December 2020

No.	Person/Organisation	Address	Email	Date Consulted
		Authority Cavendish House Teesdale Business Park Stockton-on- Tees Tees Valley TS17 6QY		
	Tees Valley Wildlife Trust	The Chief Executive Tees Valley Wildlife Trust Margrove Heritage Centre Boosbeck Saltburn Redcar and Cleveland TS12 3BZ	<a href="mailto:info@teeswildlife.org">info@teeswildlife.org</a>	8 December 2020
	Tees Valley Local Nature Partnership	The Chief Executive Tees Valley Nature Partnership Margrove Heritage Centre Margrove Park Boosbeck Saltburn by the Sea TS12 3BZ	<a href="mailto:TVNP@teeswildlife.org">TVNP@teeswildlife.org</a>	8 December 2020
	RSPB	The Chief Executive R S P B The Lodge Potton Road Sandy SG19 2DL	<a href="mailto:membership@rspb.org.uk">membership@rspb.org.uk</a>	8 December 2020
	Tees and Hartlepool Harbour Police	The Chief Executive PD Ports Limited 17-27 Queen's Square	<a href="mailto:police@pdports.co.uk">police@pdports.co.uk</a>	8 December 2020

No.	Person/Organisation	Address	Email	Date Consulted
		Middlesbrough TS2 1AH		
	River Tees Port Health Authority	The Chief Executive River Tees Port Health Authority Belmont House Rectory Lane Guisborough, TS14 7FD	<a href="mailto:port.health@redcar-cleveland.gov.uk">port.health@redcar-cleveland.gov.uk</a>	8 December 2020
	Centre for Environment, Fisheries and Aquaculture Science	The Chief Executive Centre for Environment, Fisheries and Aquaculture Science Lowestoft Laboratory Pakefield Road Lowestoft Suffolk NR33 0HT United Kingdom		8 December 2020
	North Eastern Inshore Fisheries and Conservation Authority	The Chief Executive NEIFCA Town Hall Quay Road Bridlington East Riding of Yorkshire YO16 4LP	<a href="mailto:ne-ifca@eastriding.gov.uk">ne-ifca@eastriding.gov.uk</a>	8 December 2020
	English Heritage (Head Office and North East)	The Chief Executive English Heritage The Engine House Fire Fly Avenue Swindon SN2 2EH		8 December 2020
	South Gare Fisherman's Association	Gary Taylor 96 Broadway East		8 December 2020

No.	Person/Organisation	Address	Email	Date Consulted
		Redcar TS10 5DP		
	Teesside Environmental Trust	19 Yarm Rd, Eaglescliffe, Stockton-on- Tees TS18 3NJ		8 December 2020
	Save Our Steel Group		<a href="mailto:campaign@saveoursteelheritage.org">campaign@saveoursteelheritage.org</a>	8 December 2020
	Chemoxy International Limited	c/o Seqens UK Limited All Saints Refinery Cargo Fleet Road Middlesbrough TS3 6AF		8 December 2020
	Croda Chemicals International	Cowick Hall Snaith Goole East Yorkshire DN14 9AA		8 December 2020
	Venator Materials UK Limited	Titanium House Hazard Drive Wynyard Park Stockton on Tees TS22 5FD		8 December 2020

## **APPENDIX 14.2: SECTION 46 NOTIFICATION TO PINS – SECTION 42 UPDATE (DECEMBER 2020)**

Date: 3 December 2020  
Our Ref: EN010103

The Planning Inspectorate  
Temple Quay House  
Temple Quay  
Bristol  
BS1 6PN

**FAO: Mrs Paige Hanlon - Case Manager**  
**(National Infrastructure and Energy)**



6 New Bridge Street  
London EC4V 6AB



W: [dwdllp.com](http://dwdllp.com)

**By email: [TeesideNetZero@planninginspectorate.gov.uk](mailto:TeesideNetZero@planninginspectorate.gov.uk)**

Dear Mrs Hanlon,

**THE NET ZERO TEESSIDE PROJECT - LAND AT AND IN THE VICINITY OF THE FORMER SSI STEEL WORKS SITE, REDCAR AND IN STOCKTON-ON-TEES, TEESSIDE**

**NOTIFICATION IN ACCORDANCE WITH SECTION 46 'DUTY TO NOTIFY SECRETARY OF STATE OF PROPOSED APPLICATION' OF THE PLANNING ACT 2008 - SECTION 42 UPDATE CONSULTATION**

I write on behalf of Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited (the 'Applicants') in connection with the Net Zero Teesside Project ('NZZ' or the 'Project').

The Applicants are proposing to submit an application (the 'Proposed Application') seeking development consent pursuant to Section 37 'Applications for orders granting development consent' of the Planning Act 2008 (the 'PA 2008') from the Secretary of State ('SoS') for Business, Energy and Industrial Strategy ('BEIS') for the construction, operation and maintenance of NZZ on land at and in the vicinity of the former SSI Steel Works Site, Redcar and in Stockton-on-Tees on Teesside (the 'Project Site').

NZZ will be the UK's first commercial scale, full chain Carbon Capture, Usage and Storage ('CCUS') project, with the potential to capture up to 10 million tonnes of carbon dioxide (CO<sub>2</sub>) emissions per annum, the equivalent to the annual energy use of up to 3 million homes in the UK. It will comprise a number of elements, including a new gas-fired power station, with state-of-the art carbon capture technology. CO<sub>2</sub> from the power station, as well as from a cluster of local industries on Teesside, will be captured through a common CO<sub>2</sub> pipeline network (a 'gathering network') and transported for secure storage at a suitable offshore geological site under the North Sea.

The Applicants undertook their Stage 2 Consultation on NZZ between July and September 2020. This included consulting various 'prescribed persons' on the Proposed Application pursuant to Section 42 of the PA 2008 and related regulations. Those consulted were issued with a 'Section 42 Letter' accompanied by a USB device containing various documents (the 'Consultation Documents') relating to the Proposed Application, including a Preliminary Environmental Information ('PEI') Report, and asked to provide any comments by 18 September 2020.

Since the close of the Stage 2 Consultation, the Applicants have undertaken further work on their proposals for NZZ. This work has resulted in some changes to the Project, a number of which have

**Partners**

R J Greeves BSc (Hons) MRICS  
G Bullock BA (Hons) BPI. MRTPI  
A Vickery BSc MRICS IRRV (Hons)  
S Price BA (Hons) DipTP MRTPI

A R Holden BSc (Hons) FRICS  
G Denning B.Eng (Hons) MSc MRICS  
B Murphy BA (Hons) MRUP MRTPI  
A Meech BSc MRICS

S Page BA MA (Cantab) MSc MRTPI  
P Roberts FRICS CEnv  
T Lodeiro BA (Hons) PGDip MSc MRICS



been informed by the comments received to the Stage 2 Consultation. The Applicants are therefore undertaking further consultation on the Proposed Application pursuant to Section 42 of the PA 2008 to update those prescribed persons on the changes and to provide them with the opportunity to submit any comments they have in respect of them (the 'Section 42 Update Consultation').

This letter represents the Applicants' notification to the SoS of the Section 42 Update Consultation relating to the Proposed Application pursuant to Section 46 'Duty to notify secretary of state of proposed application' of the PA 2008.

The Applicants will commence the Section 42 Update Consultation by issuing a letter (the 'Section 42 Update Consultation Letter') accompanied by consultation documents (the 'Update Consultation Documents') to the persons specified in the PA 2008 and related regulations on or around 8 December 2020.

The deadline stated in the Section 42 Update Consultation Letter for the receipt of comments and representations on the Proposed Application is 11.59pm on 25 January 2021.

The Update Consultation Documents that are to be provided to the persons specified in the PA 2008 and related regulations accompany this letter and include:

- sample copies of the Section 42 Update Consultation Letters (four versions) sent to the persons specified in the PA 2008 and related regulations, and to non-prescribed persons who the Applicants consider may wish to comment on the NZT proposals;
- a plan (ref. NZT\_P55\_v11) showing the current proposed extent of the Project Site edged red; and
- a plan (ref. NZT\_P59\_v5) showing the main changes to the Project Site since the Stage 2 Consultation.

I look forward to receiving the SoS's acknowledgement of the Applicants' notification of receipt of this letter. In the meantime, should you have any questions please do not hesitate to contact either myself or my colleague Rob Booth  [@dwdllp.com](mailto:rob.booth@dwdllp.com).

Yours sincerely



**Geoff Bullock**  
**Partner**  
**DWD**

Encs: Sample copies (four versions) of the Section 42 Update Consultation Letter  
Plan ref. NZT\_P55\_v11  
Plan ref. NZT\_P59\_v5



National Infrastructure  
Planning  
Temple Quay House  
2 The Square  
Bristol, BS1 6PN

Customer 0303 444 5000  
Services: [TeesideNetZero@planninginspectorate.gov.uk](mailto:TeesideNetZero@planninginspectorate.gov.uk)  
e-mail: [@planninginspectorate.gov.uk](mailto:@planninginspectorate.gov.uk)

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By email only

Your Ref:

Our Ref: EN010103

Date: 07 December 2020

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Dear Geoff Bullock,

**Planning Act 2008 (as amended) – Section 46 and The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 – Regulation 8**

**Proposed application by Net Zero Teesside Power Limited & Net Zero North Sea Storage Limited for an Order Granting Development Consent for the Net Zero Teesside Project.**

**Acknowledgement of receipt of information concerning proposed application**

Thank you for your letter of 03 December 2020 and the following documentation:

- Sample copies of the Section 42 Update Consultation letters (four versions) sent to persons specified in the PA 2008 and related regulations, and to non-prescribed persons who the Applicants consider may wish to comment on the NZT proposals.
- A plan (ref. NZT\_P55\_v11) showing the current proposed extent of the Project Site edged red.
- A plan (ref. NZT\_P59\_v5) showing the main changes to the Project Site since **the Applicants' Stage 2 Consultation.**

I acknowledge that you have notified the Planning Inspectorate of the proposed application for an order granting development consent for the purposes of section 46 of the PA2008 and supplied the information for consultation under section 42. The following reference number has been given to the proposed application, which I would be grateful if you would use in subsequent communications:

EN010103

I also acknowledge notification in accordance with Regulation 8(1)(b) of the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 that you propose to provide an environmental statement in respect of the proposed development.

I will be your point of contact for this application – my contact details are at the end of this letter.

The role of the Planning Inspectorate in the application process is to provide independent and impartial advice about the procedures involved and to have open discussions with potential applicants, statutory bodies and others about the processes and requirements of the new regime. It is important that you keep us accurately informed of your timetable and any changes that occur.

We will publish advice we give to you or other interested parties on our website and, if relevant, direct parties to you as the applicant. We are happy to meet at key milestones and/or provide advice as the case progresses through the pre-application stage.

Once you have prepared draft documents we are able to provide technical advice, in particular on the draft development consent order, explanatory memorandum, the consultation report and any draft HRA. You may therefore wish to build this into your timetables.

In the meantime, you may wish to have regard to the guidance and legislation material provided on our website including the Infrastructure Planning (Fees) Regulations 2010 (as amended) and associated guidance, which you will need to observe closely in establishing the correct fee to be submitted at the successive stages of the application process.

When seeking to meet your pre-application obligations you should also be aware of your obligation under the current data protection legislation to process personal data fairly and lawfully.

If you have any further queries, please do not hesitate to contact me.

Yours sincerely,

*Paige Hanlon*

**Paige Hanlon**  
**Case Manager**

This communication does not constitute legal advice.  
Please view our [Privacy Notice](#) before sending information to the Planning Inspectorate.

<https://infrastructure.planninginspectorate.gov.uk>



## **APPENDIX 14.3: SECTION 42 UPDATE CONSULTATION – SAMPLE LETTERS (DECEMBER 2020)**

Date: 8 December 2020

**Sample copy**

Dear Sir/Madam,

**THE NET ZERO TEESSIDE PROJECT – LAND AT AND IN THE VICINITY OF THE FORMER SSI STEEL WORKS SITE, REDCAR AND IN STOCKTON-ON-TEES, TEESSIDE**

**SECTION 42 ‘DUTY TO CONSULT’ OF THE PLANNING ACT 2008 – UPDATE CONSULTATION**

Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited (the ‘Applicants’) are proposing to apply for development consent pursuant to Section 37 ‘Applications for orders granting development consent’ of the Planning Act 2008 (the ‘PA 2008’) from the Secretary of State (‘SoS’) for Business, Energy and Industrial Strategy (‘BEIS’) for the construction, operation and maintenance of the Net Zero Teesside Project (‘NZN’ or the ‘Project’) on land at and in the vicinity of the former SSI Steel Works Site, Redcar and in Stockton-on-Tees on Teesside (the ‘Project Site’).

NZN will be the UK’s first commercial scale, full chain Carbon Capture, Usage and Storage (‘CCUS’) project, with the potential to capture up to 10 million tonnes (Mt) of carbon dioxide (CO<sub>2</sub>) emissions per annum, the equivalent to the annual energy use of up to 3 million homes in the UK. It will comprise a number of elements, including a new gas-fired power station, with state-of-the art carbon capture technology. CO<sub>2</sub> from the power station, as well as from a cluster of local industries on Teesside, will be captured through a common CO<sub>2</sub> pipeline network (a ‘gathering network’) and transported for secure storage at a suitable offshore geological site under the North Sea. NZN will therefore make a significant contribution toward the UK reaching its net zero greenhouse gas emissions target by 2050.

**Section 42 Update Consultation**

The Applicants undertook their Stage 2 Consultation on NZN between July and September 2020. At that time, you/your organisation were/was identified as a ‘prescribed person’ (or potentially as being a prescribed person) pursuant to Section 42 of the PA 2008 and related regulations who must be consulted about the Project. This related to you/your organisation being a landowner identified as being affected/potentially by the Project or having an interest in land affected by the Project.

As part of the Stage 2 Consultation, you/your organisation were issued with a ‘Section 42 Letter’ accompanied by a USB device containing various documents (the ‘Consultation Documents’) relating to the Project, including a Preliminary Environmental Information (‘PEI’) Report, and asked to provide any comments by 18 September 2020.

Since the close of the Stage 2 Consultation, the Applicants have undertaken further work on their proposals for NZN. This work has resulted in some changes to the Project, a number of which have been informed by the comments received to the Stage 2 Consultation. This has included changes to the proposed extent of the Project Site. The Applicants’ review of landownership indicates that your landownership/interest in land is no longer within the proposed extent of the Project Site. However,

the Applicants wish to provide the opportunity for you/your organisation to make comments should you/your organisation wish to do so.

### **Changes since the Stage 2 Consultation**

The substantive changes that have been made to the Project since the Stage 2 Consultation are summarised below:

#### ***Confirmation of number of Combined Cycle Gas Turbine ('CCGT') trains within the power station -***

NZT is a 'first of a kind' Project and the decision has been made to proceed with one CCGT train (790 Megawatts electrical 'MWe' abated/840 MWe unabated) on the Power, Capture and Compression (PCC) Site for the first phase of the Project rather than up to three CCGT trains. This decision has been made in order to demonstrate to the Department of BEIS that carbon capture can be successfully applied to a dispatchable CCGT at a commercial scale before investment decisions are made on whether to increase this to include a second or third CCGT train. Any future CCGT trains will be subject to separate consent applications. The infrastructure needed for building out three CCGT trains will be sized appropriately to achieve the full Project. The CO<sub>2</sub> Export Pipeline will be sized to accommodate the full Project and within the PCC Site space is being set aside for additional compression facilities and any on-site utilities. Water Connections and Gas Connections are likely to be sized for one CCGT train initially with suitable tie-in points made available for future expansion.

***Reduction in the area of the PCC Site*** - there has been a reduction in PCC Site (excluding temporary construction areas) approximately 59.9 hectares to approximately 39.6 hectares in view of decision to proceed with one CCGT train and also due to narrowing of options and corridors to bring connections into the PCC Site.

***Reduction in the extent of and options for connection corridors*** - further assessment work has been undertaken to narrow and reduce the extent of the connection corridors required for NZT from those that were included within the Project Site for the Stage 2 Consultation. In addition, a number of connection corridors have now been removed as another option has been selected or they will not be developed in the first phase of the Project (the latter may be developed at a later stage if required). In particular, the following connection corridors have been removed:

- The potential Gas Connection Corridor through the north of Seal Sands.
- The potential Gas Connection Corridor from Seal Sands to the Redcar Bulk Terminal.
- The underground Electrical Connection Corridor to the east and south of the Wilton International Site.
- The potential CO<sub>2</sub> Gathering Network Corridor through the north of Seal Sands.
- The potential CO<sub>2</sub> Gathering Network Corridor to the Tees Renewable Energy Plant.

***Other changes to the Project Site*** - the further assessment work has necessitated the inclusion of a number of additional areas into the remaining connection corridors within the Project Site for the following:

- To facilitate a corridor for a replacement water discharge pipeline, if required.
- To facilitate a gas connection to the National Grid Gas supply at Seal Sands.
- To facilitate the Gas Connection Corridor by crossing under the River Tees directly from Seal Sands to the PCC Site via a Horizontal Directional Drilled ('HDD') pipeline or bored pipeline tunnel.
- To facilitate an alternative gas connection using the existing Trafigura gas pipeline at Teesport and subsequently connecting to the PCC Site via a HDD pipeline or bored pipeline tunnel.

- To facilitate a change in the orientation of the landward section of the CO2 Export Pipeline so that it passes to the south of Teesside A and B Windfarms.
- To accommodate potential uncertainty in the location of the former SSI Steelworks outfall within the water discharge corridor.
- The use of a small plot of land in Saltholme, located to the east of the A178 and to the north of Swiss Cottage, as a potential construction laydown area.
- To slightly widen the Electrical Connection Corridor to the north of British Steel at Lackenby to allow minor works on the highway network to facilitate the management and routing of abnormal loads.

The above changes reduce the extent of land included within the Project Site boundary providing more certainty to landowners about the proposals for NZT. In a number of areas, the boundary changes and reductions respond to comments received to the Stage 2 Consultation and which the Project Team has been discussing further with those parties. The changes are also expected to reduce the potential environmental effects of the Project from those presented in the PEI Report at Stage 2, since they will result in a reduction in the size and capacity of the power station, a reduction in the extent of and options for connection corridors, in addition to an increase in the distance between construction works and identified sensitive receptors. The predicted environmental effects of the Project will be further assessed and reported within an Environmental Statement that will form part of the application for development consent.

The current proposed extent of the Project Site boundary is shown on plan ref. NZT\_P55\_v11 that accompanies this letter. The main changes to the Project Site boundary since the Stage 2 Consultation are shown on plan ref. NZT\_P59\_v5 (also accompanying this letter).

#### **Update Consultation Documents**

This letter is accompanied by the following 'Update Consultation Documents' in order to assist you in considering and commenting on the changes to the Project:

- a plan (ref. NZT\_P55\_v11) showing the current proposed extent of the Project Site edged red; and
- a plan (ref. NZT\_P59\_v5) showing the main changes to the Project Site since the Stage 2 Consultation.

The Update Consultation Documents can also be accessed via the Project Website: [www.netzeroteesside.co.uk](http://www.netzeroteesside.co.uk)

#### **Responding to the Section 42 Update Consultation**

Comments can be submitted in the following ways:

**By email:** [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk)

**By post:** Freepost NET ZERO TEESSIDE PROJECT CONSULTATION

All comments must be submitted **no later than 11.59pm on 25 January 2021**.

The comments received to the update consultation may be made public. However, no personal information will be published unless necessary (such as under a statutory duty which the Applicants or SoS has). We will take reasonable care to comply with the requirements of the General Data Protection Regulation. It is important that you read our Privacy Notice which can be found at: <https://www.netzeroteesside.co.uk/consultation-privacy-notice/>

**Next Steps**

The Applicants will have regard to the comments received to this Section 42 Update Consultation in finalising their proposals for NZT and the application for development consent. We anticipate that the application will be submitted to the Planning Inspectorate, acting on behalf of the SoS for BEIS toward the end of Quarter 1 2021.

Yours faithfully

**Andy Lane – on behalf of NZT Power & NZNS Storage**

Enc. Section 42 Update Consultation Documents (x2 plans)

Date: 8 December 2020

**Sample Copy**

Dear Sir/Madam,

**THE NET ZERO TEESSIDE PROJECT – LAND AT AND IN THE VICINITY OF THE FORMER SSI STEEL WORKS SITE, REDCAR AND IN STOCKTON-ON-TEES, TEESSIDE**

**SECTION 42 ‘DUTY TO CONSULT’ OF THE PLANNING ACT 2008 – UPDATE CONSULTATION**

Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited (the ‘Applicants’) are proposing to apply for development consent pursuant to Section 37 ‘Applications for orders granting development consent’ of the Planning Act 2008 (the ‘PA 2008’) from the Secretary of State (‘SoS’) for Business, Energy and Industrial Strategy (‘BEIS’) for the construction, operation and maintenance of the Net Zero Teesside Project (‘NZE’ or the ‘Project’) on land at and in the vicinity of the former SSI Steel Works Site, Redcar and in Stockton-on-Tees on Teesside (the ‘Project Site’).

NZE will be the UK’s first commercial scale, full chain Carbon Capture, Usage and Storage (‘CCUS’) project, with the potential to capture up to 10 million tonnes (Mt) of carbon dioxide (CO<sub>2</sub>) emissions per annum, the equivalent to the annual energy use of up to 3 million homes in the UK. It will comprise a number of elements, including a new gas-fired power station, with state-of-the art carbon capture technology. CO<sub>2</sub> from the power station, as well as from a cluster of local industries on Teesside, will be captured through a common CO<sub>2</sub> pipeline network (a ‘gathering network’) and transported for secure storage at a suitable offshore geological site under the North Sea. NZE will therefore make a significant contribution toward the UK reaching its net zero greenhouse gas emissions target by 2050.

**Section 42 Update Consultation**

The Applicants undertook their Stage 2 Consultation on NZE between July and September 2020. Although you/your organisation were/was not identified as a ‘prescribed person’ pursuant to Section 42 of the PA 2008 and related regulations, the Applicants considered that you/your organisation may still have an interest in the Project and therefore consulted you in the same way as a prescribed person.

As part of the Stage 2 Consultation, you/your organisation were issued with a ‘Section 42 Letter’ accompanied by a USB device containing various documents (the ‘Consultation Documents’) relating to the Project, including a Preliminary Environmental Information (‘PEI’) Report, and asked to provide any comments by 18 September 2020.

Since the close of the Stage 2 Consultation, the Applicants have undertaken further work on their proposals for NZE. This work has resulted in some changes to the Project, a number of which have been informed by the comments received to the Stage 2 Consultation. The Applicants are therefore

undertaking further consultation on the Project to update you/your organisation on those changes and to provide an opportunity for you/your organisation to make comments.

### **Changes since the Stage 2 Consultation**

The substantive changes that have been made to the Project since the Stage 2 Consultation are summarised below:

#### ***Confirmation of number of Combined Cycle Gas Turbine ('CCGT') trains within the power station -***

NZT is a 'first of a kind' Project and the decision has been made to proceed with one CCGT train (790 Megawatts electrical 'MWe' abated/840 MWe unabated) on the Power, Capture and Compression (PCC) Site for the first phase of the Project rather than up to three CCGT trains. This decision has been made in order to demonstrate to the Department of BEIS that carbon capture can be successfully applied to a dispatchable CCGT at a commercial scale before investment decisions are made on whether to increase this to include a second or third CCGT train. Any future CCGT trains will be subject to separate consent applications. The infrastructure needed for building out three CCGT trains will be sized appropriately to achieve the full Project. The CO<sub>2</sub> Export Pipeline will be sized to accommodate the full Project and within the PCC Site space is being set aside for additional compression facilities and any on-site utilities. Water Connections and Gas Connections are likely to be sized for one CCGT train initially with suitable tie-in points made available for future expansion.

***Reduction in the area of the PCC Site*** - there has been a reduction in PCC Site (excluding temporary construction areas) approximately 59.9 hectares to approximately 39.6 hectares in view of decision to proceed with one CCGT train and also due to narrowing of options and corridors to bring connections into the PCC Site.

***Reduction in the extent of and options for connection corridors*** - further assessment work has been undertaken to narrow and reduce the extent of the connection corridors required for NZT from those that were included within the Project Site for the Stage 2 Consultation. In addition, a number of connection corridors have now been removed as another option has been selected or they will not be developed in the first phase of the Project (the latter may be developed at a later stage if required). In particular, the following connection corridors have been removed:

- The potential Gas Connection Corridor through the north of Seal Sands.
- The potential Gas Connection Corridor from Seal Sands to the Redcar Bulk Terminal.
- The underground Electrical Connection Corridor to the east and south of the Wilton International Site.
- The potential CO<sub>2</sub> Gathering Network Corridor through the north of Seal Sands.
- The potential CO<sub>2</sub> Gathering Network Corridor to the Tees Renewable Energy Plant.

***Other changes to the Project Site*** - the further assessment work has necessitated the inclusion of a number of additional areas into the remaining connection corridors within the Project Site for the following:

- To facilitate a corridor for a replacement water discharge pipeline, if required.
- To facilitate a gas connection to the National Grid Gas supply at Seal Sands.
- To facilitate the Gas Connection Corridor by crossing under the River Tees directly from Seal Sands to the PCC Site via a Horizontal Directional Drilled ('HDD') pipeline or bored pipeline tunnel.
- To facilitate an alternative gas connection using the existing Trafigura gas pipeline at Teesport and subsequently connecting to the PCC Site via a HDD pipeline or bored pipeline tunnel.

- To facilitate a change in the orientation of the landward section of the CO2 Export Pipeline so that it passes to the south of Teesside A and B Windfarms.
- To accommodate potential uncertainty in the location of the former SSI Steelworks outfall within the water discharge corridor.
- The use of a small plot of land in Saltholme, located to the east of the A178 and to the north of Swiss Cottage, as a potential construction laydown area.
- To slightly widen the Electrical Connection Corridor to the north of British Steel at Lackenby to allow minor works on the highway network to facilitate the management and routing of abnormal loads.

The above changes reduce the extent of land included within the Project Site boundary providing more certainty to landowners about the proposals for NZT. In a number of areas, the boundary changes and reductions respond to comments received to the Stage 2 Consultation and which the Project Team has been discussing further with those parties. The changes are also expected to reduce the potential environmental effects of the Project from those presented in the PEI Report at Stage 2, since they will result in a reduction in the size and capacity of the power station, a reduction in the extent of and options for connection corridors, in addition to an increase in the distance between construction works and identified sensitive receptors. The predicted environmental effects of the Project will be further assessed and reported within an Environmental Statement that will form part of the application for development consent.

The current proposed extent of the Project Site boundary is shown on plan ref. NZT\_P55\_v11 that accompanies this letter. The main changes to the Project Site boundary since the Stage 2 Consultation are shown on plan ref. NZT\_P59\_v5 (also accompanying this letter).

### **Update Consultation Documents**

This letter is accompanied by the following 'Update Consultation Documents' in order to assist you in considering and commenting on the changes to the Project:

- a plan (ref. NZT\_P55\_v11) showing the current proposed extent of the Project Site edged red; and
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The Update Consultation Documents can also be accessed via the Project Website: [www.netzeroteesside.co.uk](http://www.netzeroteesside.co.uk)

### **Responding to the Section 42 Update Consultation**

Comments can be submitted in the following ways:

**By email:** [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk)

**By post:** Freepost NET ZERO TEESSIDE PROJECT CONSULTATION

All comments must be submitted **no later than 11.59pm on 25 January 2021**.

The comments received to the update consultation may be made public. However, no personal information will be published unless necessary (such as under a statutory duty which the Applicants or SoS has). We will take reasonable care to comply with the requirements of the General Data Protection Regulation. It is important that you read our Privacy Notice which can be found at: <https://www.netzeroteesside.co.uk/consultation-privacy-notice/>

**Next Steps**

The Applicants will have regard to the comments received to this Section 42 Update Consultation in finalising their proposals for NZT and the application for development consent. We anticipate that the application will be submitted to the Planning Inspectorate, acting on behalf of the SoS for BEIS toward the end of Quarter 1 2021.

Yours faithfully

**Andy Lane – on behalf of NZT Power & NZNS Storage**

Enc. Section 42 Update Consultation Documents (x2 plans)

Date: 8 December 2020

**Sample Copy**

Dear Sir/Madam,

**THE NET ZERO TEESSIDE PROJECT – LAND AT AND IN THE VICINITY OF THE FORMER SSI STEEL WORKS SITE, REDCAR AND IN STOCKTON-ON-TEES, TEESSIDE**

**SECTION 42 ‘DUTY TO CONSULT’ OF THE PLANNING ACT 2008 – UPDATE CONSULTATION**

Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited (the ‘Applicants’) are proposing to apply for development consent pursuant to Section 37 ‘Applications for orders granting development consent’ of the Planning Act 2008 (the ‘PA 2008’) from the Secretary of State (‘SoS’) for Business, Energy and Industrial Strategy (‘BEIS’) for the construction, operation and maintenance of the Net Zero Teesside Project (‘NZN’ or the ‘Project’) on land at and in the vicinity of the former SSI Steel Works Site, Redcar and in Stockton-on-Tees on Teesside (the ‘Project Site’).

NZN will be the UK’s first commercial scale, full chain Carbon Capture, Usage and Storage (‘CCUS’) project, with the potential to capture up to 10 million tonnes (Mt) of carbon dioxide (CO<sub>2</sub>) emissions per annum, the equivalent to the annual energy use of up to 3 million homes in the UK. It will comprise a number of elements, including a new gas-fired power station, with state-of-the art carbon capture technology. CO<sub>2</sub> from the power station, as well as from a cluster of local industries on Teesside, will be captured through a common CO<sub>2</sub> pipeline network (a ‘gathering network’) and transported for secure storage at a suitable offshore geological site under the North Sea. NZN will therefore make a significant contribution toward the UK reaching its net zero greenhouse gas emissions target by 2050.

**Section 42 Update Consultation**

The Applicants undertook their Stage 2 Consultation on NZN between July and September 2020. At that time, you/your organisation were/was identified as a ‘prescribed person’ (or potentially as being a prescribed person) pursuant to Section 42 of the PA 2008 and related regulations who must be consulted about the Project.

As part of the Stage 2 Consultation, you/your organisation were issued with a ‘Section 42 Letter’ accompanied by a USB device containing various documents (the ‘Consultation Documents’) relating to the Project, including a Preliminary Environmental Information (‘PEI’) Report, and asked to provide any comments by 18 September 2020.

Since the close of the Stage 2 Consultation, the Applicants have undertaken further work on their proposals for NZN. This work has resulted in some changes to the Project, a number of which have been informed by the comments received to the Stage 2 Consultation. The Applicants are therefore undertaking further consultation on the Project to update you/your organisation on those changes and to provide an opportunity for you/your organisation to make comments.

## Changes since the Stage 2 Consultation

The substantive changes that have been made to the Project since the Stage 2 Consultation are summarised below:

**Confirmation of number of Combined Cycle Gas Turbine ('CCGT') trains within the power station -** NZT is a 'first of a kind' Project and the decision has been made to proceed with one CCGT train (790 Megawatts electrical 'MWe' abated/840 MWe unabated) on the Power, Capture and Compression (PCC) Site for the first phase of the Project rather than up to three CCGT trains. This decision has been made in order to demonstrate to the Department of BEIS that carbon capture can be successfully applied to a dispatchable CCGT at a commercial scale before investment decisions are made on whether to increase this to include a second or third CCGT train. Any future CCGT trains will be subject to separate consent applications. The infrastructure needed for building out three CCGT trains will be sized appropriately to achieve the full Project. The CO<sub>2</sub> Export Pipeline will be sized to accommodate the full Project and within the PCC Site space is being set aside for additional compression facilities and any on-site utilities. Water Connections and Gas Connections are likely to be sized for one CCGT train initially with suitable tie-in points made available for future expansion.

**Reduction in the area of the PCC Site -** there has been a reduction in PCC Site (excluding temporary construction areas) approximately 59.9 hectares to approximately 39.6 hectares in view of decision to proceed with one CCGT train and also due to narrowing of options and corridors to bring connections into the PCC Site.

**Reduction in the extent of and options for connection corridors -** further assessment work has been undertaken to narrow and reduce the extent of the connection corridors required for NZT from those that were included within the Project Site for the Stage 2 Consultation. In addition, a number of connection corridors have now been removed as another option has been selected or they will not be developed in the first phase of the Project (the latter may be developed at a later stage if required). In particular, the following connection corridors have been removed:

- The potential Gas Connection Corridor through the north of Seal Sands.
- The potential Gas Connection Corridor from Seal Sands to the Redcar Bulk Terminal.
- The underground Electrical Connection Corridor to the east and south of the Wilton International Site.
- The potential CO<sub>2</sub> Gathering Network Corridor through the north of Seal Sands.
- The potential CO<sub>2</sub> Gathering Network Corridor to the Tees Renewable Energy Plant.

**Other changes to the Project Site -** the further assessment work has necessitated the inclusion of a number of additional areas into the remaining connection corridors within the Project Site for the following:

- To facilitate a corridor for a replacement water discharge pipeline, if required.
- To facilitate a gas connection to the National Grid Gas supply at Seal Sands.
- To facilitate the Gas Connection Corridor by crossing under the River Tees directly from Seal Sands to the PCC Site via a Horizontal Directional Drilled ('HDD') pipeline or bored pipeline tunnel.
- To facilitate an alternative gas connection using the existing Trafigura gas pipeline at Teesport and subsequently connecting to the PCC Site via a HDD pipeline or bored pipeline tunnel.
- To facilitate a change in the orientation of the landward section of the CO<sub>2</sub> Export Pipeline so that it passes to the south of Teesside A and B Windfarms.
- To accommodate potential uncertainty in the location of the former SSI Steelworks outfall within the water discharge corridor.

- The use of a small plot of land in Saltholme, located to the east of the A178 and to the north of Swiss Cottage, as a potential construction laydown area.
- To slightly widen the Electrical Connection Corridor to the north of British Steel at Lackenby to allow minor works on the highway network to facilitate the management and routing of abnormal loads.

The above changes reduce the extent of land included within the Project Site boundary providing more certainty to landowners about the proposals for NZT. In a number of areas, the boundary changes and reductions respond to comments received to the Stage 2 Consultation and which the Project Team has been discussing further with those parties. The changes are also expected to reduce the potential environmental effects of the Project from those presented in the PEI Report at Stage 2, since they will result in a reduction in the size and capacity of the power station, a reduction in the extent of and options for connection corridors, in addition to an increase in the distance between construction works and identified sensitive receptors. The predicted environmental effects of the Project will be further assessed and reported within an Environmental Statement that will form part of the application for development consent.

The current proposed extent of the Project Site boundary is shown on plan ref. NZT\_P55\_v11 that accompanies this letter. The main changes to the Project Site boundary since the Stage 2 Consultation are shown on plan ref. NZT\_P59\_v5 (also accompanying this letter).

#### **Update Consultation Documents**

This letter is accompanied by the following 'Update Consultation Documents' in order to assist you in considering and commenting on the changes to the Project:

- a plan (ref. NZT\_P55\_v11) showing the current proposed extent of the Project Site edged red; and
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The Update Consultation Documents can also be accessed via the Project Website: [www.netzeroteesside.co.uk](http://www.netzeroteesside.co.uk)

#### **Responding to the Section 42 Update Consultation**

Comments can be submitted in the following ways:

**By email:** [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk)

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**Next Steps**

The Applicants will have regard to the comments received to this Section 42 Update Consultation in finalising their proposals for NZT and the application for development consent. We anticipate that the application will be submitted to the Planning Inspectorate, acting on behalf of the SoS for BEIS toward the end of Quarter 1 2021.

Yours faithfully

**Andy Lane – on behalf of NZT Power & NZNS Storage**

Enc. Section 42 Update Consultation Documents (x 2 plans)

Date: 8 December 2020

**Sample copy**

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**SECTION 42 ‘DUTY TO CONSULT’ OF THE PLANNING ACT 2008 – UPDATE CONSULTATION**

Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited (the ‘Applicants’) are proposing to apply for development consent pursuant to Section 37 ‘Applications for orders granting development consent’ of the Planning Act 2008 (the ‘PA 2008’) from the Secretary of State (‘SoS’) for Business, Energy and Industrial Strategy (‘BEIS’) for the construction, operation and maintenance of the Net Zero Teesside Project (‘NZN’ or the ‘Project’) on land at and in the vicinity of the former SSI Steel Works Site, Redcar and in Stockton-on-Tees on Teesside (the ‘Project Site’).

NZN will be the UK’s first commercial scale, full chain Carbon Capture, Usage and Storage (‘CCUS’) project, with the potential to capture up to 10 million tonnes (Mt) of carbon dioxide (CO<sub>2</sub>) emissions per annum, the equivalent to the annual energy use of up to 3 million homes in the UK. It will comprise a number of elements, including a new gas-fired power station, with state-of-the art carbon capture technology. CO<sub>2</sub> from the power station, as well as from a cluster of local industries on Teesside, will be captured through a common CO<sub>2</sub> pipeline network (a ‘gathering network’) and transported for secure storage at a suitable offshore geological site under the North Sea. NZN will therefore make a significant contribution toward the UK reaching its net zero greenhouse gas emissions target by 2050.

**Section 42 Update Consultation**

The Applicants undertook their Stage 2 Consultation on NZN between July and September 2020. At that time, you/your organisation were/was identified as a ‘prescribed person’ (or potentially as being a prescribed person) pursuant to Section 42 of the PA 2008 and related regulations who must be consulted about the Project. This related to you/your organisation being a landowner identified as being affected/potentially by the Project or having an interest in land affected by the Project

As part of the Stage 2 Consultation, you/your organisation were issued with a ‘Section 42 Letter’ accompanied by a USB device containing various documents (the ‘Consultation Documents’) relating to the Project, including a Preliminary Environmental Information (‘PEI’) Report, and asked to provide any comments by 18 September 2020.

Since the close of the Stage 2 Consultation, the Applicants have undertaken further work on their proposals for NZN. This work has resulted in some changes to the Project, a number of which have been informed by the comments received to the Stage 2 Consultation. This has included changes to the proposed extent of the Project Site. The Applicants are therefore undertaking further consultation on the Project to update you/your organisation on those changes given your interest/potential

interest in land affected by the Project and to provide the opportunity for you/your organisation to make comments.

The land within your control that remains affected, based upon the updated Project Site boundary, is detailed below:

Land Title	Land Description	Party Qualifiers/Notes

### Changes since the Stage 2 Consultation

The substantive changes that have been made to the Project since the Stage 2 Consultation are summarised below:

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- The potential CO2 Gathering Network Corridor to the Tees Renewable Energy Plant.

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The current proposed extent of the Project Site boundary is shown on plan ref. NZT\_P55\_v11 that accompanies this letter. The main changes to the Project Site boundary since the Stage 2 Consultation are shown on plan ref. NZT\_P59\_v5 (also accompanying this letter).

### **Update Consultation Documents**

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### **Next Steps**

The Applicants will have regard to the comments received to this Section 42 Update Consultation in finalising their proposals for NZT and the application for development consent. We anticipate that the application will be submitted to the Planning Inspectorate, acting on behalf of the SoS for BEIS toward the end of Quarter 1 2021.

Yours faithfully

**Andy Lane – on behalf of NZT Power & NZNS Storage**

Enc. Section 42 Update Consultation Documents (x2 plans)

## **APPENDIX 14.4: SECTION 42 AND UNKNOWN LANDOWNER SITE NOTICES (DECEMBER 2020)**



## NET ZERO TEESSIDE

### The Planning Act 2008 - Section 42 'Duty to consult' - Section 42 Update Consultation

#### Notice of proposed application for a development consent order for the Net Zero Teesside Project

1. Notice is hereby given that Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited (the 'Applicants'), whose registered offices are both Chertsey Road, Sunbury on Thames, Middlesex TW16 7BP, are proposing to submit an application (the 'Proposed Application') to the Secretary of State (the 'SoS') for Business, Energy and Industrial Strategy for a Development Consent Order ('DCO') under Section 37 'Applications for orders granting development consent' of the Planning Act 2008 (the 'PA 2008'), to authorise the construction, operation and maintenance of the Net Zero Teesside Project ('NZN' or the 'Project').

#### The Project

2. The site for NZT (the 'Project Site') comprises of land at and in the vicinity of the former SSI steelworks site in Redcar and in Stockton-on-Tees on Teesside. The Project Site extends to approximately 637 hectares in total. Grid references for the Project Site and its extremities are provided in the table below:

Area of Project Site	X	Y
Power, Capture and Compression Site (Centre)	457064	525435
Boundary - Northernmost point	457170	528045
Boundary - Westernmost point	447735	522394
Boundary - Easternmost point	459298	526524
Boundary - Southernmost point	456200	519283

Plans are available within the 'Update Consultation Documents' (see further below) showing the current Project Site boundary.

3. NZT would be the UK's first commercial scale, full chain carbon capture, utilisation and storage project. The Proposed Application would, amongst other matters, seek a DCO for the construction, operation and maintenance of:

3.1 a combined cycle gas turbine electricity generating station with an abated capacity of up to 790 megawatts output (gross), including post-combustion carbon capture plant (all at the former SSI steelworks site in Redcar); water, gas and electricity grid connections in and around Teesside; a carbon dioxide (CO<sub>2</sub>) gathering network, including CO<sub>2</sub> pipeline connections from industrial facilities on Teesside to transport the captured CO<sub>2</sub> (including the connections under the tidal River Tees); a CO<sub>2</sub> gathering and compression station to receive the captured CO<sub>2</sub> from the gathering network and generating station (also at the former SSI steelworks site); and the first part (the landward side of Mean Low Water Mark) of a CO<sub>2</sub> transport/export pipeline for the onward transport of the captured CO<sub>2</sub> (the remainder of the transport pipeline and the offshore geological storage site beneath the North Sea are to be separately consented); and

3.2 other associated development, including external lighting; fencing and boundary treatment; security measures; surface and foul water drainage systems; water, electricity, gas and other utilities connections; hard and soft landscaping; biodiversity mitigation and enhancement measures; temporary contractor facilities and construction laydown areas; vehicle access roads, crossings, parking and pedestrian and cycle facilities and routes.

4. The DCO to be sought would also authorise, if required, the permanent and/or temporary compulsory acquisition of land and/or rights in land for the Project; the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project; and/or the temporary occupation of land required for the Project; the application and/or disapplication of legislation relevant to the Project as may be required; permanent and temporary changes to the highway and public rights of way network as may be required; tree and hedgerow removal; a deemed marine licence for those parts of the Project within or affecting the tidal section of the River Tees or other sections of the UK Marine Area; the construction, operation and maintenance of associated development, including, but not limited to those items listed in paragraph 3; and such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and/or convenient for the successful construction, operation and maintenance of the Project.

### **Environmental Impact Assessment**

5. The Applicants have notified the SoS in writing under Regulation 8(1)(b) of The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (the 'EIA Regulations') that they intend to provide an Environmental Statement ('ES') in respect of the Project. The Project is therefore 'EIA development' for the purposes of the EIA Regulations and an ES will form part of the Proposed Application.

6. Information so far compiled about the Project's environmental impacts is contained in a Preliminary Environmental Information ('PEI') Report and summarised in a Non-Technical Summary (NTS). This information was consulted upon between July and September 2020 as part of the Applicants' Stage 2 Consultation and remains available on the Project Website (see below).

### **Update Consultation Documents**

7. Since the close of the Stage 2 Consultation, the Applicants have undertaken further work on their proposals for NZT. This work has result in some changes to the Project, a number of which has been informed by the comments received to the Stage 2 Consultation. The Applicants are therefore undertaking further consultation on the Project.

8. The Update Consultation Documents relating to the Project, including plans and maps showing the nature and location of the Project, in addition to the PEI Report and NTS provided as part of the Stage 2 Consultation, are available to download and view free of charge from the Project Website: <https://www.netzeroteesside.co.uk/consultation/> until 25 January 2021.

9. If you are unable to access the Project Website, please telephone: 020 7489 4830 (Monday to Friday 10am to 4pm) or email: [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk). Any details you provide to us via telephone or email will be subject to our Privacy Notice: <https://www.netzeroteesside.co.uk/consultation-privacy-notice/>. You will be offered a hard copy of the Update Consultation Documents or alternatively a USB device containing them free of charge. A hard copy of the PEI Report and NTS provided as part of the Stage 2 Consultation, can be supplied for a charge of £200.00 or on a USB device free of charge.

### **Responding to this notice**

10. If you wish to respond to this notice or make comments or representations in respect of the Project, these should be sent to the Applicants. Please include your name and an address where any

correspondence relating to the Project can be sent. Comments and representations may be submitted in the following ways:

**Email:** [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk)

**Post:** **Freepost NET ZERO TEESSIDE PROJECT CONSULTATION**

11. Any comments received will be analysed by the Applicants and any appointed agent of the Applicants, and copies may be made available in due course to the SoS, the Planning Inspectorate and other relevant statutory authorities so that your comments can be noted. For certain parties, those who own an interest in land or are affected by the Project, the Applicant is under a statutory duty to publish names and addresses as part of its DCO application. In respect of other people we will request that your personal details are not placed on public record and these will be held securely by the Applicants in accordance with the Data Protection Act 1998 and the General Data Protection Regulation and used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to third parties. Please refer to our Privacy Notice: <https://www.netzeroteesside.co.uk/consultation-privacy-notice/>.

12. Please note that all comments and representations must be received by the Applicants **no later than 11.59pm on 25 January 2021**.

13. If you would like any further information in respect of this notice or the Project, please contact the Applicants using one of the contact methods set out above.

**Net Zero Teesside Power Limited & Net Zero North Sea Storage Limited**

**8 December 2020**



<b>To:</b>	The Owner and/or any Occupier
<b>Description of Land:</b>	<b>[Insert relevant plot description]</b>

## NET ZERO TEESSIDE

### The Planning Act 2008 - Section 42 'Duty to consult' – Section 42 Update Consultation

#### Notice of proposed application for a development consent order for the Net Zero Teesside Project

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#### The Project

2. The site for NZT (the 'Project Site') comprises of land at and in the vicinity of the former SSI steelworks site in Redcar and in Stockton-on-Tees on Teesside. The Project Site extends to approximately 586 hectares in total. Grid references for the Project Site and its extremities are provided in the table below:

<b>Area of Project Site</b>	<b>X</b>	<b>Y</b>
Power, Capture and Compressor area (Centre)	457064	525435
Boundary - Northernmost point	457170	528045
Boundary - Westernmost point	447735	522394
Boundary - Easternmost point	458221	521005
Boundary - Southernmost point	456200	519283

Plans are available within the 'Update Consultation Documents' (see further below) showing the current Project Site boundary.

3. NZT would be the UK's first commercial scale, full chain carbon capture, utilisation and storage project. The Proposed Application would, amongst other matters, seek a DCO for the construction, operation and maintenance of:

3.1 a combined cycle gas turbine electricity generating station with an abated capacity of up to 2.1 gigawatts output (gross), including post-combustion carbon capture plant (all at the former SSI steelworks site in Redcar); cooling water, gas and electricity grid connections in and around Teesside; a carbon dioxide (CO<sub>2</sub>) gathering network, including CO<sub>2</sub> pipeline connections from industrial facilities on Teesside to transport the captured CO<sub>2</sub> (including the connections under the tidal River Tees); a CO<sub>2</sub> gathering and compression station to receive the captured CO<sub>2</sub> from the gathering network and generating station (also at the former SSI steelworks site); and the first part (the landward side of Mean Low Water Mark) of a CO<sub>2</sub> transport/export pipeline for the onward transport of the captured CO<sub>2</sub> (the remainder of the transport pipeline and the offshore geological storage site beneath the North Sea are to be separately consented); and

3.2 other associated development, including external lighting; fencing and boundary treatment; security measures; surface and foul water drainage systems; water, electricity, gas and other utilities connections; hard and soft landscaping; biodiversity mitigation and enhancement measures; temporary contractor facilities and construction laydown areas; vehicle access roads, crossings, parking and pedestrian and cycle facilities and routes.

4. The DCO to be sought would also authorise, if required, the permanent and/or temporary compulsory acquisition of land and/or rights in land for the Project; the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project; and/or the temporary occupation of land required for the Project; the application and/or disapplication of legislation relevant to the Project as may be required; permanent and temporary changes to the highway and public rights of way network as may be required; tree and hedgerow removal; a deemed marine licence for those parts of the Project within or affecting the tidal section of the River Tees or other sections of the UK Marine Area; the construction, operation and maintenance of associated development, including, but not limited to those items listed in paragraph 3; and such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and/or convenient for the successful construction, operation and maintenance of the Project.

### **Environmental Impact Assessment**

5. The Applicants have notified the SoS in writing under Regulation 8(1)(b) of The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (the 'EIA Regulations') that they intend to provide an Environmental Statement ('ES') in respect of the Project. The Project is therefore 'EIA development' for the purposes of the EIA Regulations and an ES will form part of the Proposed Application.

6. Information so far compiled about the Project's environmental impacts is contained in a Preliminary Environmental Information ('PEI') Report and summarised in a Non-Technical Summary (NTS). This information was consulted upon between July and September 2020 as part of the Applicants' Stage 2 Consultation and remains available on the Project Website (see below).

### **Consultation Documents**

7. Since the close of the Stage 2 Consultation, the Applicants have undertaken further work on their proposals for NZT. This work has result in some changes to the Project, a number of which has been informed by the comments received to the Stage 2 Consultation. The Applicants are therefore undertaking further consultation on the Project..

8. The Update Consultation Documents relating to the Project, including plans and maps showing the nature and location of the Project, in addition to the PEI Report and NTS provided as part of the Stage 2 Consultation, are available to download and view free of charge from the Project Website: <https://www.netzeroteesside.co.uk/consultation/> until 25 January 2021.

9. If you are unable to access the Project Website, please telephone: Freephone [REDACTED] (Monday to Friday 10am to 4pm) or email: [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk). Any details you provide to us via telephone or email will be subject to our Privacy Notice: <https://www.netzeroteesside.co.uk/consultation-privacy-notice/>. You will be offered a hard copy of the Update Consultation Documents or alternatively a USB device containing them free of charge. A hard copy of the PEI Report and NTS provided as part of the Stage 2 Consultation, can be supplied for a charge of £200.00 or on a USB device free of charge.

### **Responding to this notice**

10. If you wish to respond to this notice or make comments or representations in respect of the Project, these should be sent to the Applicants. Please include your name and an address where any

correspondence relating to the Project can be sent. Comments and representations may be submitted in the following ways:

**Email:** [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk)

**Post:** Freepost NET ZERO TEESSIDE PROJECT CONSULTATION

**Telephone:** Freephone [REDACTED] - lines will be open 10am to 4pm Monday to Friday

11. Any comments received will be analysed by the Applicants and any appointed agent of the Applicants, and copies may be made available in due course to the SoS, the Planning Inspectorate and other relevant statutory authorities so that your comments can be noted. For certain parties, those who own an interest in land or are affected by the Project, the Applicant is under a statutory duty to publish names and addresses as part of its DCO application. In respect of other people we will request that your personal details are not placed on public record and these will be held securely by the Applicants in accordance with the Data Protection Act 1998 and the General Data Protection Regulation and used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to third parties. Please refer to our Privacy Notice: <https://www.netzeroteesside.co.uk/consultation-privacy-notice/>.

12. Please note that all comments and representations must be received by the Applicants **no later than 11.59pm on 25 January 2021**.

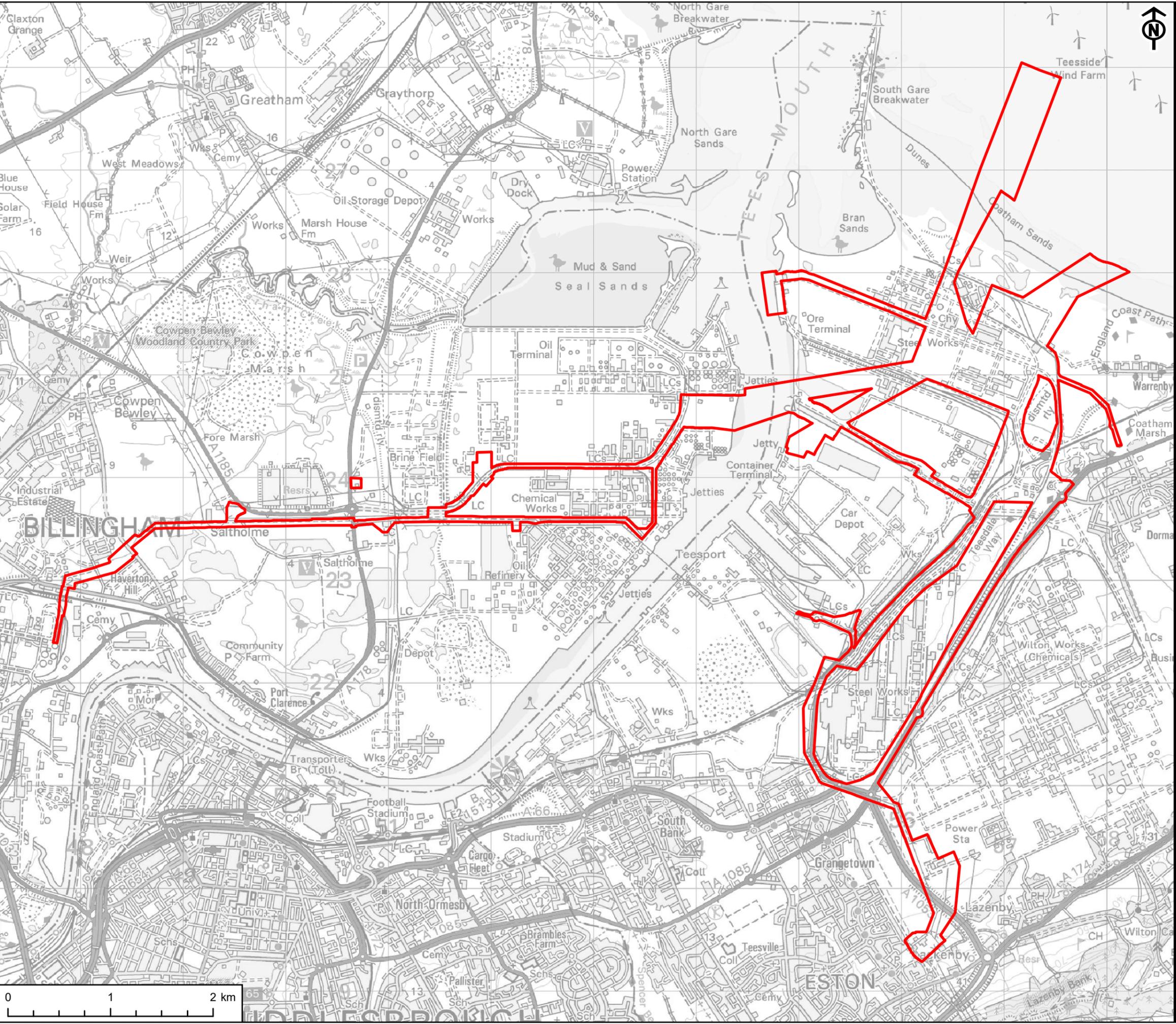
13. If you would like any further information in respect of this notice or the Project, please contact the Applicants using one of the contact methods set out above.

**Net Zero Teesside Power Limited & Net Zero North Sea Storage Limited**

**8 December 2020**

Project Management Initials: RL Designer: LC Checked: IC Approved: IC

Scale @ A3 1:35,000



PROJECT  
NET ZERO TEESSIDE

CLIENT  
NZZ POWER AND NZNS STORAGE

KEY  
 Site Boundary - For Consultation

TITLE  
SITE BOUNDARY PLAN  
FOR CONSULTATION

REFERENCE  
NZZ\_201125\_P55\_v11

SHEET NUMBER 1 of 1 DATE 25/11/20

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PROJECT  
NET ZERO TEESIDE

CLIENT  
NZE POWER AND NZNS STORAGE

KEY  
 Site Boundary - For Consultation  
 Site Boundary - PEIR  
 Additional areas of Site Boundary since PEIR

TITLE  
SITE BOUNDARY COMPARISON  
FOR CONSULTATION

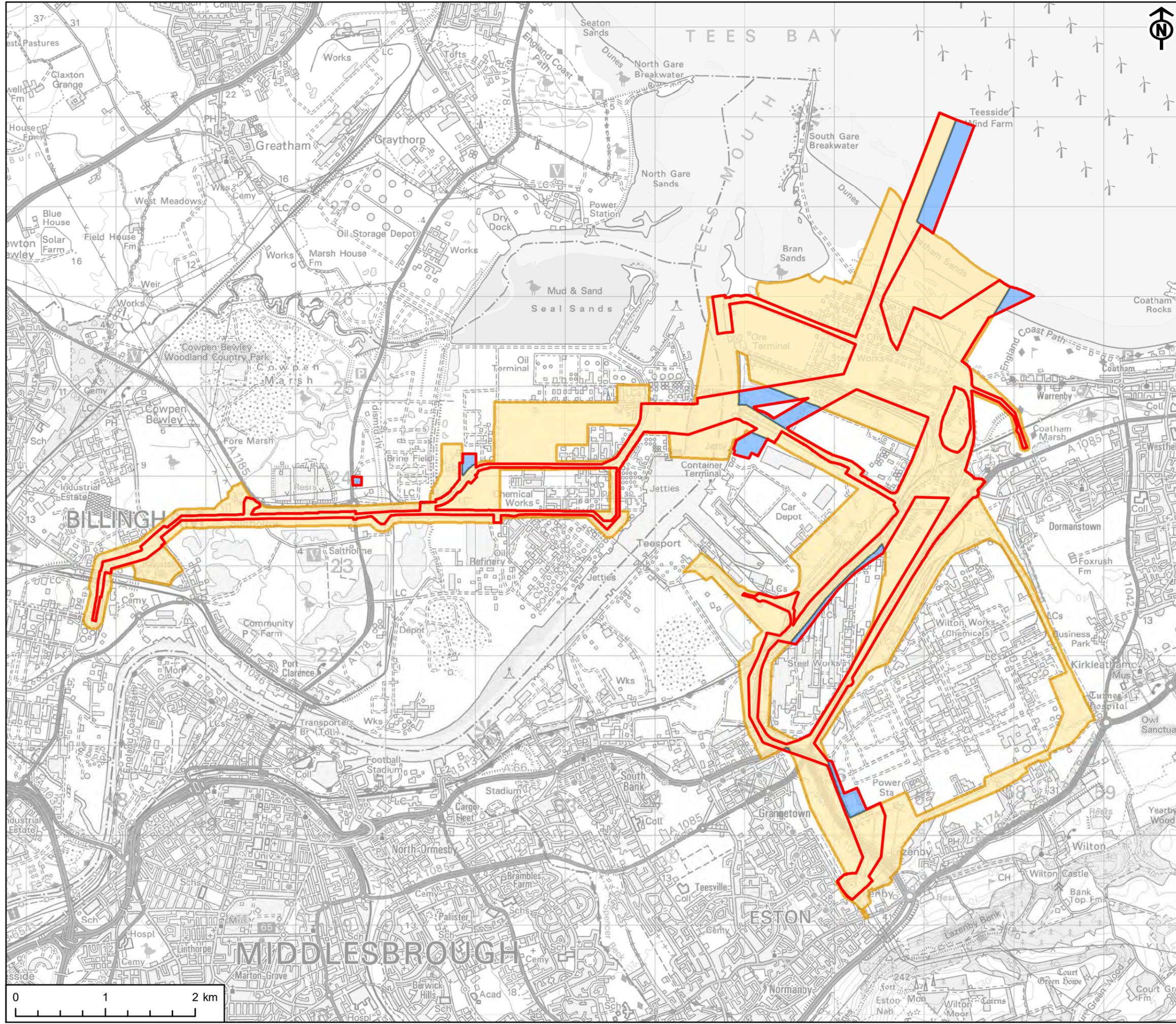
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NZE\_201125\_P59\_v5

SHEET NUMBER  
1 of 1

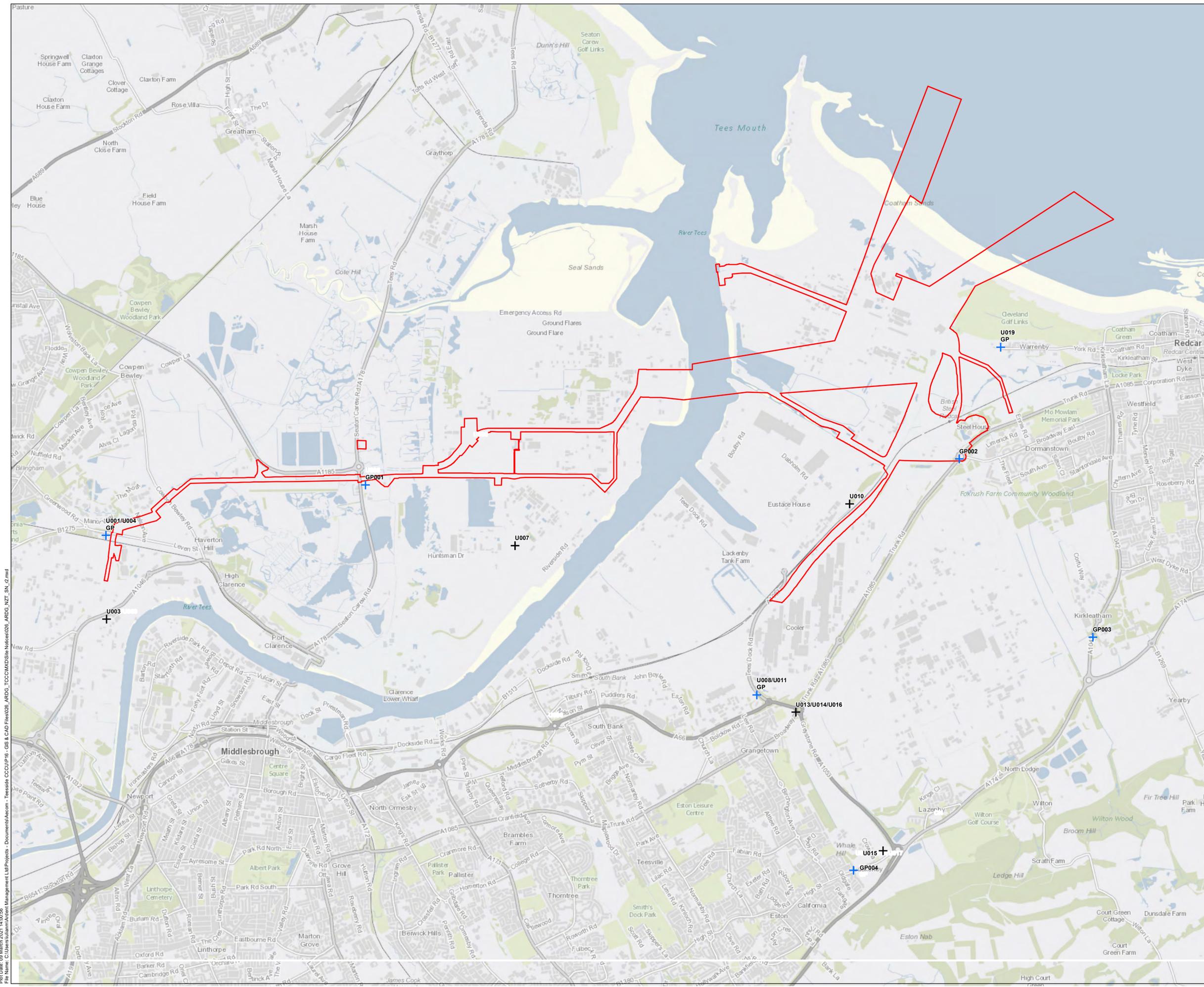
DATE  
25/11/20

Project Management Initials: RL Designer: LC Checked: IC Approved: IC

Scale @ A3 1:40,000



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- Key**
- + Site Notice Location
  - + General Plan Location
  - Site Boundary

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Client

Designer



infrastructure and regeneration

Project

**NET ZERO TEESIDE PROJECT**

Drawing Title

**SITE NOTICES OVERVIEW PLAN**

Status	<b>DRAFT</b>	Revision	002
Date	09/03/2021	Checked By	L.HARTIGAN
Scale	1:20,000 @ A1	Approved By	L.HARTIGAN
Spatial Reference System	British National Grid		

Drawing reference

**026\_ARDG\_NZT\_SN\_r2**

This document is not to be used in whole or in part other than for the intended purpose and project for which it was prepared and provided.

Plot Date: 09 March 2021 14:00:56  
 File Name: C:\Users\jilliam\Arden\Management\LifeProjects - Teesside\CCCV\16 - GIS & CAD Files\026\_ARDG\_TCC\026\Site Notices\026\_ARDG\_NZT\_SN\_r2.mxd

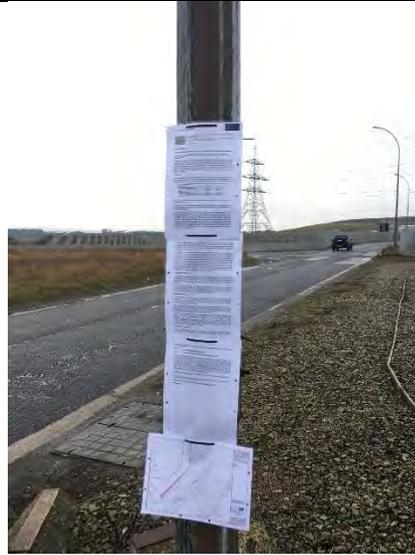
NZT Site Notices Photos – Erected 03/12/2020

Reference - GP001



NZT Site Notices Photos – Erected 03/12/2020

Reference – U007



Reference – U001/U004/GP

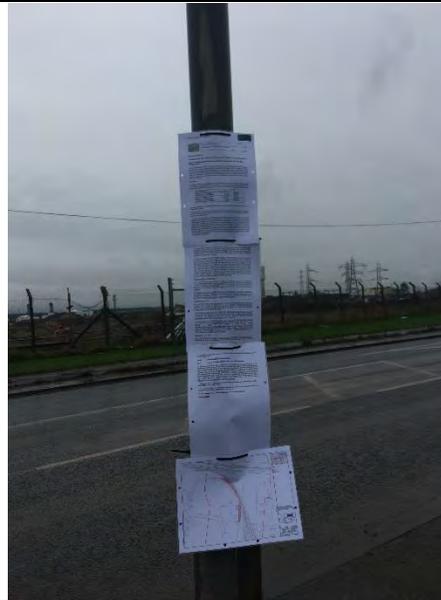


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NZT Site Notices Photos – Erected 03/12/2020

Reference – U003

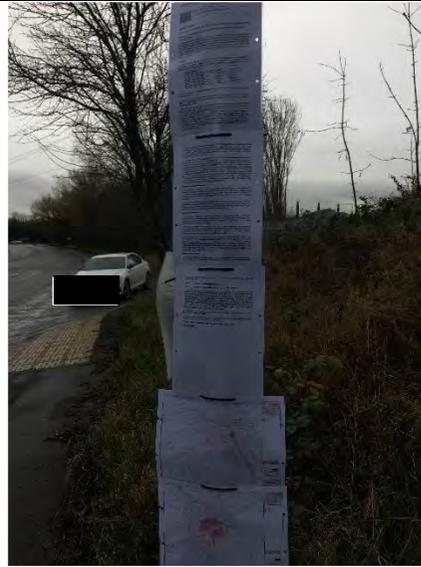


Reference – U010



NZT Site Notices Photos – Erected 03/12/2020

Reference – U008/U011/GP



NZT Site Notices Photos – Erected 03/12/2020

U013/U014/U016

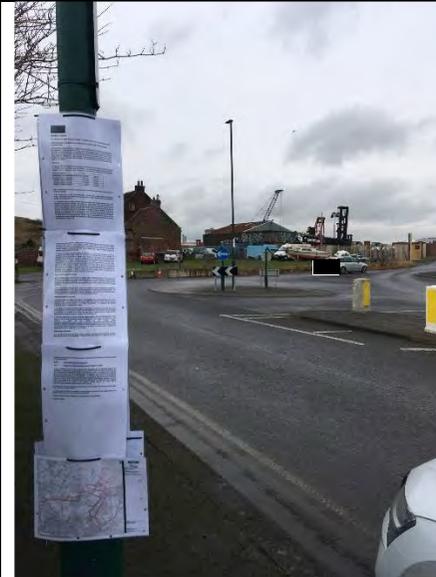


Reference - GP002



NZT Site Notices Photos – Erected 03/12/2020

Reference - U019/GP



NZT Site Notices Photos – Erected 03/12/2020

Reference – U019 (cont)

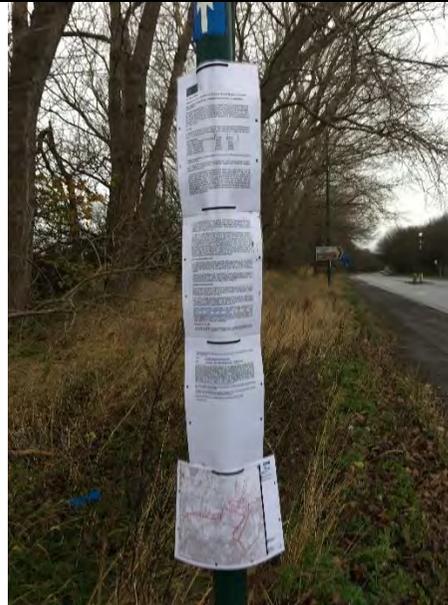


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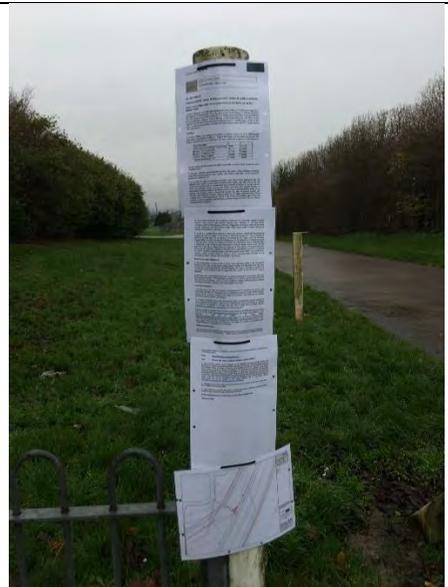


NZT Site Notices Photos – Erected 03/12/2020

Reference – GP003 (cont)

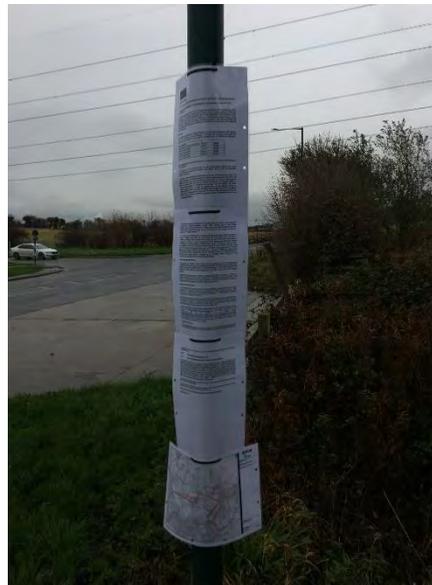
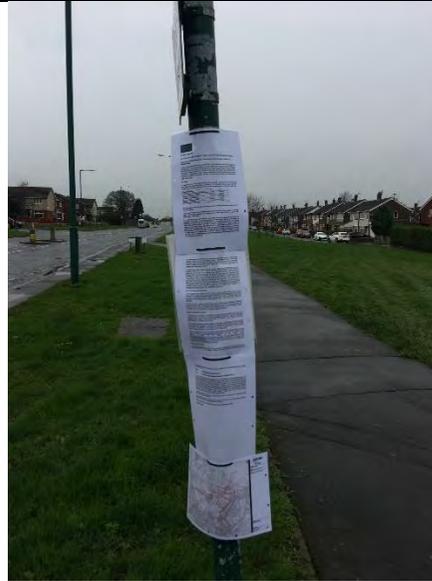


Reference – U015



NZT Site Notices Photos – Erected 03/12/2020

Reference – GP004



NZT Site Notices Photos – Erected 03/12/2020

## **APPENDIX 14.5: RESPONSES TO SECTION 42 UPDATE CONSULTATION**

Net Zero Teesside Project Consultation

By Email

██████████@netzeroteesside.co.uk

22 January 2021

██████████@crsblaw.com

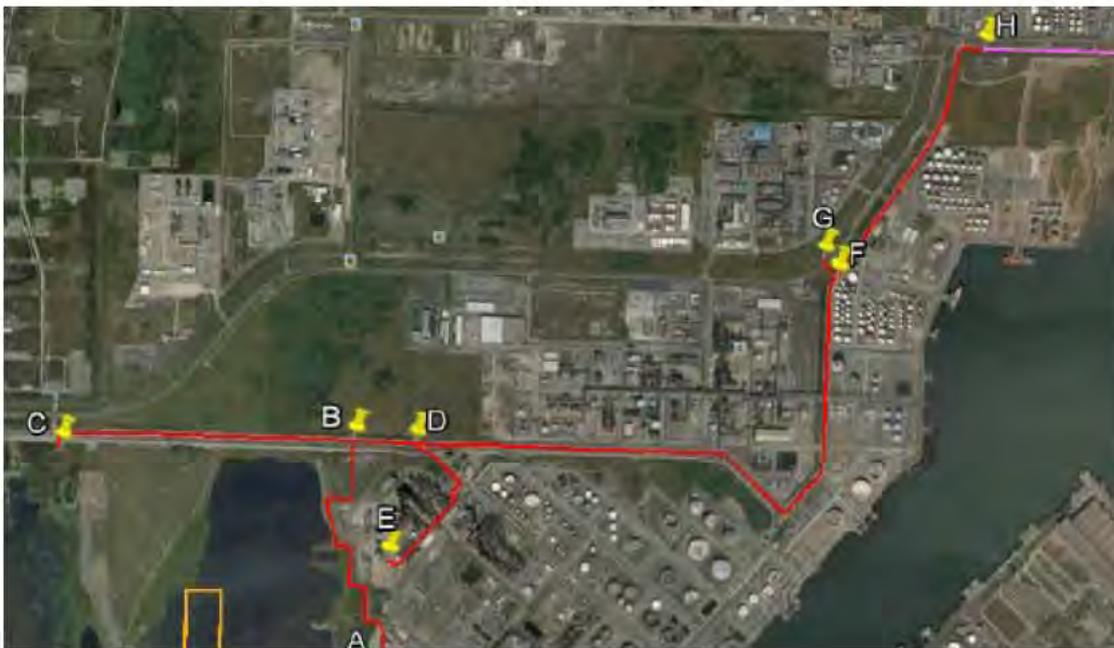
Dear Sirs

**The Net Zero Teesside Project - Land at and in the Vicinity of the former SSI Steel Works Site, Redcar and in Stockton-on-Tees, Teesside**

**Section 42 Duty to Consult of the Planning Act 2008**

We refer to your letters of 8 December 2020 addressed to Air Products PLC, Air Products Renewable Energy Limited and Air Products Chemicals Teesside Limited (collectively referred to as "Air Products" and as "our client"). We remain instructed on behalf of Air Products and again ask that any further communications be sent direct to us.

Whilst we note the changes to the project, Air Products has property interests in the land inside the proposed project site boundary, notably critical pipeline infrastructure. We have highlighted below in red on the map the broad location of the infrastructure utilised by our client (and in respect of which our client has an interest). Those approximate locations are also identified highlighted yellow on the attached plan.



WKS/297917883.1

In due course we would be happy to provide you with further details of the pipeline infrastructure, including precise locations. In the meantime we would be grateful if you would provide us with full details of your development proposals for the area in question i.e. what you propose to construct and where, as well as any anticipated disruption to third party infrastructure, including details of how you plan to manage any interference with such infrastructure. It is difficult to establish with certainty on occasion of the scale of the plan provided key areas of overlap with our client's infrastructure.

Our client is obviously concerned to ensure any impact upon its infrastructure and business are avoided / kept to an absolute minimum, given there is potential scope for a significant adverse impact upon our client and their ability to operate / supply its customers in the area. To that end, our client wishes to engage in early constructive dialogue with you, and trusts that you will take all reasonable steps possible to mitigate against any impact upon our client.

Whilst our client is hopeful that a resolution may be reached, absent any agreement our client intends to formally object to the DCO application in due course, and to be represented at the hearing of your application (if it is accepted by the Secretary of State).

In the meantime our client's position is fully reserved, including pending receipt of the further information requested to enable our client to consider and fully assess the potential impact upon it if your application proceeds.

We look forward to hearing from you further.

Yours faithfully

[Redacted signature]

[Redacted name] **Speechlys LLP**

FAO [REDACTED]

BY EMAIL ONLY

**Date:** 22 January 2021**Our ref:** 50303/17/JG/JCx/19258397v3**Your ref:**

Dear [REDACTED]

**Net Zero, Teesside – Section 42 Update Consultation - Response on behalf of Anglo American**

We write on behalf of our client, Anglo American Woodsmith Ltd (“Anglo American”) in relation to your letter dated 8 December 2020 which provides an update to the Section 42 (“Stage 2”) consultation on the Net Zero Teesside (“NZT”) proposals undertaken last year.

Anglo American provided a formal response to the Stage 2 consultation which, in the context of identifiable interfaces with the Woodsmith Project and other existing oil and gas pipeline infrastructure, highlighted a lack of information in respect of the interaction of the NZT proposals with, and affect on, the Woodsmith Project including the actual land requirements, red line boundary of the DCO application and routing / design of supporting infrastructure needed to serve NZT.

The purpose of Section 42 consultation is, of course, intended to frontload the DCO process such that any issues can be identified and resolved with third parties – as far as possible – prior to the submission of the DCO application. It is, therefore, disappointing that the issues raised in our Stage 2 response remain unaddressed, with the additional consultation material provided by NZT comprising only a short summary of design changes that have been made to the project since the Stage 2 consultation as well as two plans showing the updated project boundary. The information previously lacking in respect of the interface between the two projects has not been provided.

The lack of technical detail regarding the proposed scheme - and which remains absent from the new consultation material - continues to prevent interested parties, such as our client, from being able to assess the likely impacts of the development on their land and/or operational interests, whether they are compatible with the Woodsmith Project or whether potential alternatives may need to be explored. Of concern in the context of our previous consultation response, the revised project boundary in fact **increases** the extent of interface with the Woodsmith Project (see Appendix 1) but, again, without detail as to what is proposed.

The issues raised in our Stage 2 response therefore still stand and are even more pressing. This letter should be considered as a holding objection to the NZT scheme, pending the appropriate information being provided and those issues being addressed. Should NZT wish to pursue the DCO application regardless of

this, then we trust that the requisite consultation statement will acknowledge the lack of agreement on the matters raised in our submissions and the absence of the further information and detail requested.

Notwithstanding the above – and as reiterated from our Stage 2 response – Anglo American hopes to be able to work positively with NZT in addressing these issues. In the spirit of this, the plan included at Appendix 2 provides an overview of the infrastructure to be provided as part of the Woodsmith Project with the NZT project boundary overlaid so as to highlight the areas of interface between the two projects. To allow our client to be able to understand what the nature of these interfaces are likely to be, we would request that the following information is provided for each of the areas of overlap:

- 1 Detail of the physical development proposed within each area of overlap, including any preliminary design details or parameters;
- 2 Construction details, including timescales, construction methodologies and the identification of any temporary structures likely to be required;
- 3 Details of any operational requirements, including in relation to access and any ongoing maintenance.
- 4 Details of the compulsory purchase powers that you are seeking in respect of each area of overlap.

In addition to the above, we would be grateful if you could provide clarification on the following matters related to wider, technical aspects of your proposal that could also potentially impact on the Woodsmith Project:

- 5 What hydrocarbons and/or gas storage and/or other hazardous materials will be on site? Has any dispersion/explosion/QRA studies or modelling been undertaken to inform blast / toxicity radii circles?
- 6 How will river crossings for the pipelines be achieved (i.e. where, what carrying, size, pressure, what depths, what construction methods)?
- 7 How will crossings for the pipelines be achieved across our client's land interests, including at the tidal lagoon, the Port Handling Facility site and the closed industrial tip?
- 8 What is the proposed use of the existing wharfs (including Redcar Bulk Terminal) during the construction and operational stages (i.e. what is being imported/exported, how often, size of ships etc.)? Are any capital works proposed to RBT, PD Ports or other frontages?
- 9 What is the capacity of the CO<sub>2</sub> network that extends down to the Wilton site?
- 10 Where are electrical connections to the grid being made? What size are these connections?
- 11 Does the NZT project have any parasitic load requirements (i.e. will power need to be imported to the site during e.g. start-up phases?)
- 12 What physical development is proposed in the triangle of land to the immediate east of the NTL sewage works (marked as 'Network Rail Oversail' on the plan included in Appendix 2)?
- 13 Is any overhead or underground infrastructure proposed that could change the road restrictions on the South Tees Development Corporation / Teesworks site and RBT sites (i.e. overhead clearance, loadings etc.)?

Finally, we would also be grateful if you could provide us with copy of the draft DCO (appreciating that it will be a working draft which may change) and the Works Plans, Land Plans, Book of Reference and other draft documents to assist with our broader understanding of the NZT project. If an application is to be submitted in accordance with the programme in the PINS website then these must be at a relatively advanced stage.

**LICHFIELDS**

Given the extent of interfaces with the Woodsmith Project there will, of course, be a need for protective provisions to be included within the draft DCO to protect the implementation of the Woodmith Project and our client would welcome the opportunity to discuss and agree these with you at the earliest opportunity.

Your sincerely

A large black rectangular redaction box covering the signature area.

  
Associate Director

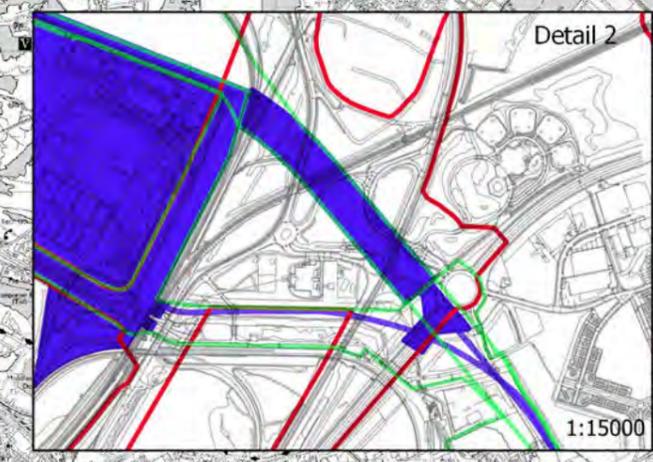
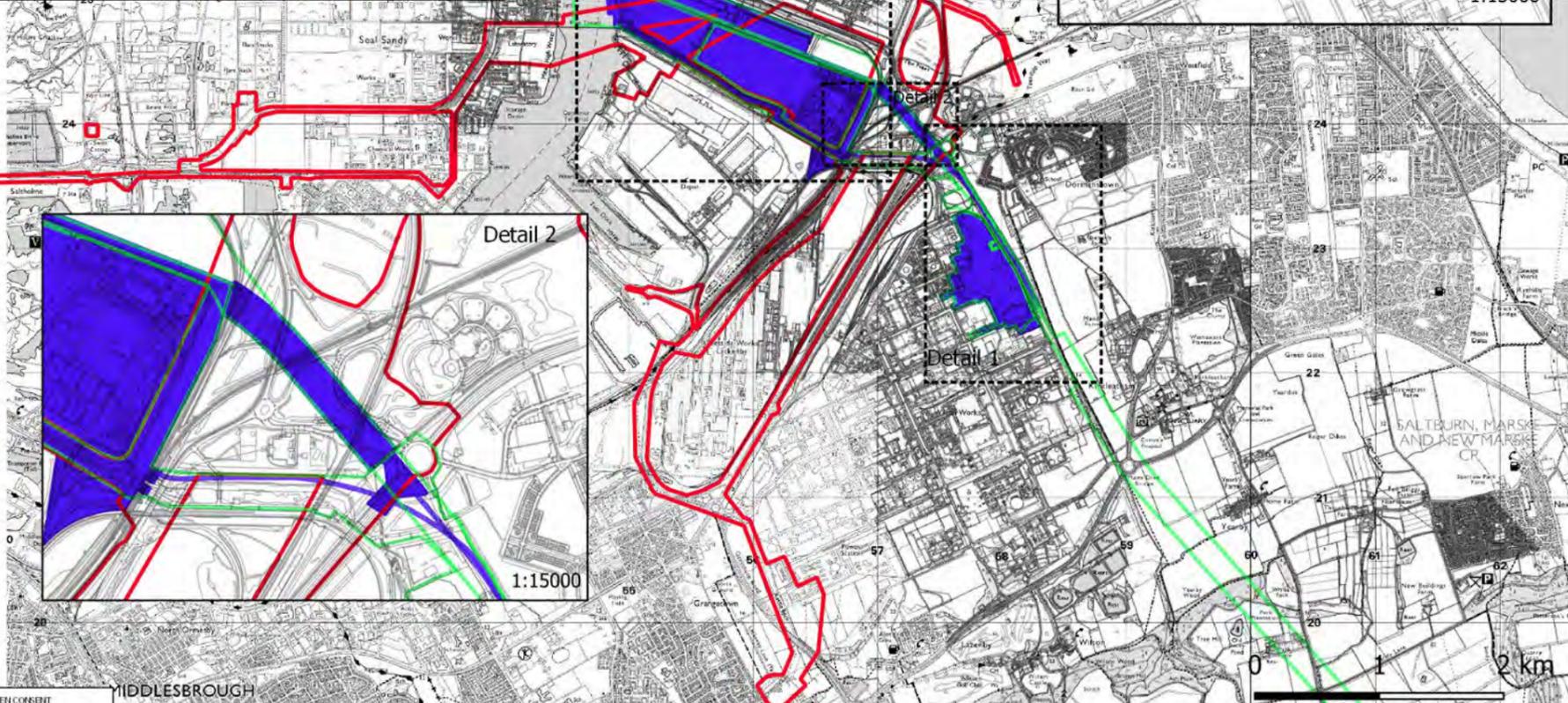
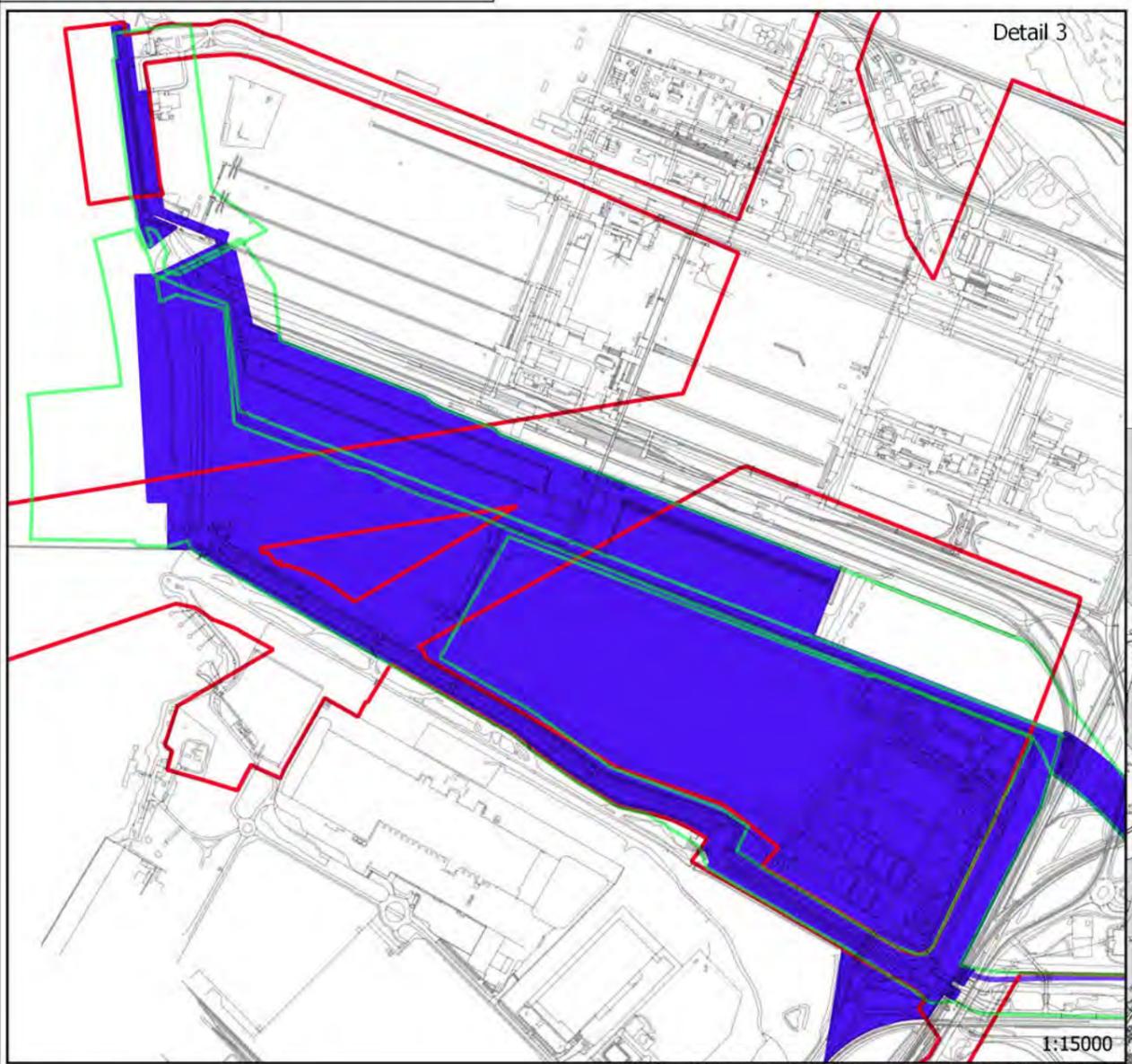
Copy – Anglo American Woodsmith Ltd



# **Annex 1: Anglo American Ownership Map (Updated Project Area)**



- ▭ Net Zero Outline
- ▭ Anglo Interests
- ▭ Project Planning Consents



2	08/12/20	DR	WW	WW
REV	DATE	BY	CHKD	APPD



The Woodsmith Project | Rosalind House | Lake View | Scarborough | YO11 3DB | North Yorkshire  
 T: +44 (0)1723 470010 | W: www.angloamerican.com

Drawing Title: **The Woodsmith Project Legal Interests and Planning Consents - Net Zero Outline**

SCALE @ A3: 1:50000

CONT No:	
DRG No:	40-SMP-GE-8630-LP-31-00001
REV	2



## **Annex 2: Project Interfaces**



- Anglo American (AA) land ownership
- Net Zero Project (NZT) Boundary
- AA Internal Road Access
- Overland Conveyor (OLC) x2 Potential Routes
- Sembcorp OLC Option
- A1085 Bridge Crossing Agreement
- Teesworks OLC Agreement
- Network Rail OLC Oversail and Access Agreements
- AA Frontage
- Port Handling Facility (PHF)
- Storage Option Area
- SPA



Materials Handling Agreement, and associated infrastructure

Piling and dredge pocket for AA's own frontage

Port Handling Facility (PHF)

Tidal lagoon Special Protection Area (SPA)

Closed industrial tip

Gas management facility

Access to repurposed lagoons

Leachate lagoons. These are to be repurposed for project requirements

20m wide corridor

Overland Conveyor (OLC) Teesworks crossing agreement. The OLC will be elevated on stanchions between these two points

A1085 bridge crossing agreements

Network Rail OLC Oversail

Todd Point HV Supply

Network Rail agreed access

Sembcorp OLC Option Area

Materials Handling Facility (MHF)

0 500 1000 m

0	19/01/21	CR	VW	VW
REV	DATE	BY	CHKD	APPD



The Woodlands Project | Redcar Ironworks | Lake View | Scarborough | YO11 3DZ | North Yorkshire  
T: +44 (0) 1723 470010 | W: www.angloamerican.com

Drawing Title: Anglo American Land, Infrastructure and Access Rights Interfaces with the Net Zero (NZT) Project

SCALE @ A1: 1:15000

DRG No: REV 0



Kind regards,

 (on behalf of the Applicants).

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[REDACTED]@netzeroteesside.co.uk

---

**From:** [REDACTED]@fishergerman.co.uk>  
**Sent:** 18 December 2020 11:48  
**To:** [REDACTED]@netzeroteesside.co.uk  
**Subject:** The Net Zero Teesside Project - CLH Pipeline System (CLH-PS) Ltd - Not Affected Response

Dear Sir/Madam

**CLH Pipeline System (CLH-PS) Ltd ('CLH-PS') – Not Affected Response**

Thank you for your correspondence enclosing details of your proposals as listed below.

**Your Ref: The Net Zero Teesside Project**

Our client, CLH-PS, does not have apparatus situated within the vicinity of your proposed works, and as such do not have any further comment to make.

Whilst we try to ensure the information we provide is accurate, the information is provided Without Prejudice and we accept no liability for claims arising from any inaccuracy, omissions or errors contained herein.

Please note that all enquiries relating to the CLH Pipeline System should be forwarded to [REDACTED]@fishergerman.co.uk.

Yours faithfully

Becky

For and on behalf of FISHER GERMAN LLP (CLH-PS Authorised Agent)

Kind Regards,

[REDACTED]

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██████████@netzeroteesside.co.uk

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**From:** ██████████@catelecomuk.com>  
**Sent:** 11 January 2021 16:35  
**To:** ██████████@netzeroteesside.co.uk'  
**Subject:** Middlesbrough (NZN\_201125\_P55\_v11)

**Please Note: Our search criteria has changed. We previously searched for Colt Network which was within 200 metres, this has now changed to 50 metres. The negative response will be for all enquiries that the network is 50 metres or more away from the place of enquiry.**

Dear Sir/Madam,

Thank you for your enquiry for the above reference.

We can confirm that Colt Technology Services do not have apparatus near the above location as presented on your submitted plan, if any development or scheme amendments fall outside the 50 metre perimeter new plans must be submitted for review.

Search is based on Overseeing Organisation Agent data supplied; we do not accept responsibility for O.O. Agent inaccurate data.

If we can be of any further assistance please do not hesitate to contact us.

Kind regards,

**Plant Enquiry Team**



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██████████@netzeroteesside.co.uk

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**From:** ██████████@durham.gov.uk>  
**Sent:** 25 January 2021 19:27  
**To:** ██████████@netzeroteesside.co.uk  
**Subject:** Section 42 Update Consultation

Sir/Madam

**Proposed The Net Zero Teesside Project (Carbon Capture, Usage and Storage Project)  
At Land At And In Vicinity Of Former SSI Steel Works Site Redcar Stockton On Tees  
For Net Zero Teesside Lower Ltd And Net North Sea Storage Ltd**

Thank you for the consultation sent to Durham County Council on 8 December 2020 in respect of the Section 42 'Duty to Consult' Update Consultation.

**Spatial Policy**

The changes include a reduction in the site area, some additional areas which are mainly to the south of the River Tees, reduction to the extent of the connection corridors and confirmation of the number of Combined Cycle Gas Turbines Trains within the power station.

The revised proposals do not change the substance of the previous response sent on 18 September 2020. It was previously stated that we are generally supportive of the project subject to the necessary environmental assessments. The project appears to provide major environmental and economic benefits which may be transformative both economically and environmentally and should help make a substantive contribute to decarbonising the North East Economy and help the UK to transition to a lower carbon economy in accordance with national targets and national policy aspirations.

**Landscape**

It is still anticipated that the proposals would be unlikely to have any significant landscape or visual effects in County Durham.

Please note that the comments included in my email sent on 18 September 2020 in response to the Section 48 'Duty to publicise' consultation on 18 September 2020 remain applicable. Overall we support the principle of developments that reduce carbon emissions in the North East.

I hope this is helpful.

██████████  
**Strategic Team**

Planning Development Management  
Regeneration, Economy and Growth

██████████  
██████████@durham.gov.uk

Web: [www.durham.gov.uk](http://www.durham.gov.uk)



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[REDACTED]  
[REDACTED]  
[REDACTED]  
[REDACTED]  
[REDACTED]

**Our ref:** NA/2020/115096/02-L01  
**Your ref:** Net Zero Teesside Project  
update consultation

**Date:** 27 January 2021

Dear [REDACTED]

**THE NET ZERO TEESSIDE PROJECT – LAND AT AND IN THE VICINITY OF THE FORMER SSI STEEL WORKS SITE, REDCAR AND IN STOCKTON-ON-TEES, TEESSIDE CONSULTATION IN ACCORDANCE WITH SECTION 42 ‘DUTY TO CONSULT’ OF THE PLANNING ACT 2008 & REGULATION 13 ‘PRE-APPLICATION PUBLICITY UNDER SECTION 48 (DUTY TO PUBLICISE)’ OF THE INFRASTRUCTURE PLANNING (ENVIRONMENTAL IMPACT ASSESSMENT) REGULATIONS 2017. (PROPOSED AMENDMENTS DECEMBER 2020) LAND IN THE VICINITY OF THE SSI STEEL WORKS SITE, REDCAR, TEESSIDE, TS10 5QW**

Thank you for consulting us on the above consultation and the proposed changes which we received on 8 December 2020.

We have no comments to make on the proposed changes. However, our previous comments set out in our letter dated 30 September 2020 (ref: NA/2020/115096/01-L01) are still applicable.

Please do not hesitate to contact me if you have any questions regarding this letter.

Yours sincerely

[REDACTED]  
**Planning Technical Specialist - Sustainable Places**

[REDACTED]  
[REDACTED]@environment-agency.gov.uk

[REDACTED]  
[REDACTED]  
[REDACTED]@environment-agency.gov.uk  
www.environment-agency.gov.uk



creating a better place



[Redacted]

[Redacted]

[Redacted]@environment-agency.gov.uk  
www.environment-agency.gov.uk



**From:** ██████████@espug.com>  
**Sent:** 11 December 2020 10:25  
**To:** ██████████@netzeroteesside.co.uk  
**Subject:** Your Reference: Net Zero Teesside Our Reference: PE150975. Plant Not Affected Notice from ES Pipelines  
**Attachments:** ESN2309 gas as laid.pdf

Net Zero Teesside  
AECOM

11 December 2020

Reference: Net Zero Teesside

Dear Sir/Madam,

Thank you for your recent plant enquiry at: Net Zero Teesside, SSI Steel Works Site, Redcar, Teesside, TS10 5QW.

I can confirm that ESP Utilities Group Ltd has no gas or electricity apparatus in the vicinity of this site address and will not be affected by your proposed works. **However, there is a gas network nearby, for which an as laid drawing is enclosed.**

ESP Utilities Group Ltd are continually laying new gas and electricity networks and this notification is valid for 90 days from the date of this letter. If your proposed works start after this period of time, please re-submit your enquiry.

**Important Notice**

Please be advised that any enquiries for ESP Connections Ltd, formerly known as British Gas Connections Ltd, should be sent directly to us at the address shown above or alternatively you can email us at: PlantResponses@espug.com

**ESP have provided you with all the information we have to date however, there may be inaccuracies or delays in data collection and digitisation caused by a range of practical and unforeseeable reasons and as such, we recommend the following steps are taken as a minimum before work is commenced that involves the opening of any ground and reference made to HSG47 (Avoiding danger from underground services).**

**A. Plans are consulted and marked up on site**

**B. The use of a suitable and sufficient device to locate underground utilities before digging (for**

example the C.A.T and Genny)

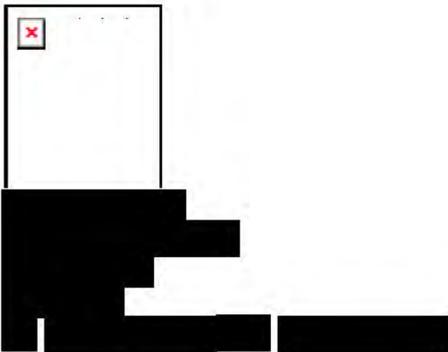
C. Trial holes are dug to expose any marked up or traced utilities in the ground

D. If no utilities are shown on any plans and no trace is received using a suitable and sufficient device, trial holes are dug nonetheless using hand tools at the location or at regular intervals along the location that the work is being carried out depending on the length of excavation work being undertaken

E. All location work is carried out by individuals with sufficient experience and technical knowledge who may choose to control this activity under a Safe System Of Work

Yours faithfully,

Plant Protection Team  
**ESP Utilities Group Ltd**



<http://www.espug.com>

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local authority Area Plans. These plans pay particular attention to woods listed on the Ancient Woodland Inventory and areas identified as Sites of Local Nature Conservation Importance (SLNCIs).

As highlighted in the National Planning Policy Framework: *Irreplaceable habitats including ancient woodland and veteran trees* section of the National Policy Statement National Networks (NPSNN): [National Planning Policy Framework](#) (published 19<sup>th</sup> June 2019).

Paragraph 175 – “*development resulting in the loss or deterioration of irreplaceable habitats (such as ancient woodland and ancient or veteran trees) should be refused, unless there are wholly exceptional reasons and a suitable compensation strategy exists*”.

The Forestry Commission has also prepared joint [standing advice](#) with Natural England on ancient woodland and veteran trees which we refer you to as it notes that ancient woodland is an irreplaceable habitat, and that, in planning decisions, Plantations on Ancient Woodland Sites (PAWS) should be treated equally in terms of the protection afforded to ancient woodland. It highlights the Ancient Woodland Inventory as a way to find out if woodland is ancient.

If you need to know more about the Forestry **Commission’s** role in the planning system please see : <https://www.gov.uk/guidance/planning-applications-affecting-trees-and-woodland#felling-trees-on-development-sites>

Based upon National Forest Inventory figures 2019, Redcar and Cleveland has 12% woodland cover whilst Stockton upon Tees has 6% woodland cover of land in those areas. It would be highly desirable to retain the existing woodland especially as some of the Tees Valley area currently has low woodland or tree cover. This will possibly assist in delivering in the Governments ambitions for increasing woodland cover in the UK as mentioned in the **Government’s 25 year environment plan**. Incorporating new trees and woodland into this proposal could also have a key role to play in mitigating for **CO<sub>2</sub>** emissions.

There are several areas of woodland on or near to the development site boundary that will potentially be impacted by the proposal and some have been mentioned in the Preliminary Environmental Information Report, Volume IV – Non-Technical Summary. Some of the woodlands in the area have been funded via various Government Schemes for Woodland Creation and from aerial photography appear to have established well. We recommend that these areas are retained, expanded and connected if possible, and brought into management which could make the woods more resilient to the impacts of climate change. We would like any woodland removal to be clearly cited in any planning documents, if any woodland management or felling of trees is to be undertaken then a felling licence may be required as per the following guidance : <https://www.gov.uk/guidance/tree-felling-licence-when-you-need-to-apply> .

## Climate Change

The Forestry Commission would strongly encourage the applicant to consider climate change when developing their proposed development. The predicted changes in temperature along with introduced plant pests and diseases mean that there is a need to create and manage woodlands that are more resilient to these threats.

Woodland adaptation for resilience can be achieved through.

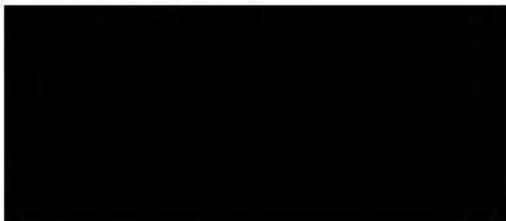
- Planting a wider range of tree species
- Using seed from a wider range of origins and provenances, including planting native trees outside their natural range.
- Encouraging natural regeneration where it is likely to be successful, to encourage evolutionary adaptation and as the climate changes
- Protecting from damaging animals

Further information can be found in the Forestry Commission's guide to Responding to the climate emergency with new trees and woodlands

[https://assets.publishing.service.gov.uk/government/uploads/system/uploads/attachment\\_data/file/892714/Responding\\_to\\_the\\_climate\\_emergency\\_with\\_new\\_trees\\_and\\_woodlands.pdf](https://assets.publishing.service.gov.uk/government/uploads/system/uploads/attachment_data/file/892714/Responding_to_the_climate_emergency_with_new_trees_and_woodlands.pdf)

If you require clarification on the above, please contact us via the details above, we are happy to offer advice on any woodland establishment if included in the proposal.

Kind regards,



  
Local Partnership Advisor  
Forestry Commission  
Yorkshire & North East Area Team

[REDACTED]

---

**From:** [REDACTED]  
**Sent:** 19 May 2021 16:38  
**To:** [REDACTED]  
**Subject:** FW: Net Zero Teesside - Section 42 Update Consultation

---

**From:** [REDACTED] <[\[REDACTED\]@bu-uk.co.uk](mailto:[REDACTED]@bu-uk.co.uk)> [REDACTED] <[\[REDACTED\]@bu-uk.co.uk](mailto:[REDACTED]@bu-uk.co.uk)>  
**Sent:** 09 December 2020 09:35  
**To:** [REDACTED] <[\[REDACTED\]@dwllp.com](mailto:[REDACTED]@dwllp.com)>; [REDACTED] <[\[REDACTED\]@netzeroteesside.co.uk](mailto:[REDACTED]@netzeroteesside.co.uk)>  
**Cc:** [REDACTED] <[\[REDACTED\]@gtc-uk.co.uk](mailto:[REDACTED]@gtc-uk.co.uk)>  
**Subject:** RE: Net Zero Teesside - Section 42 Update Consultation

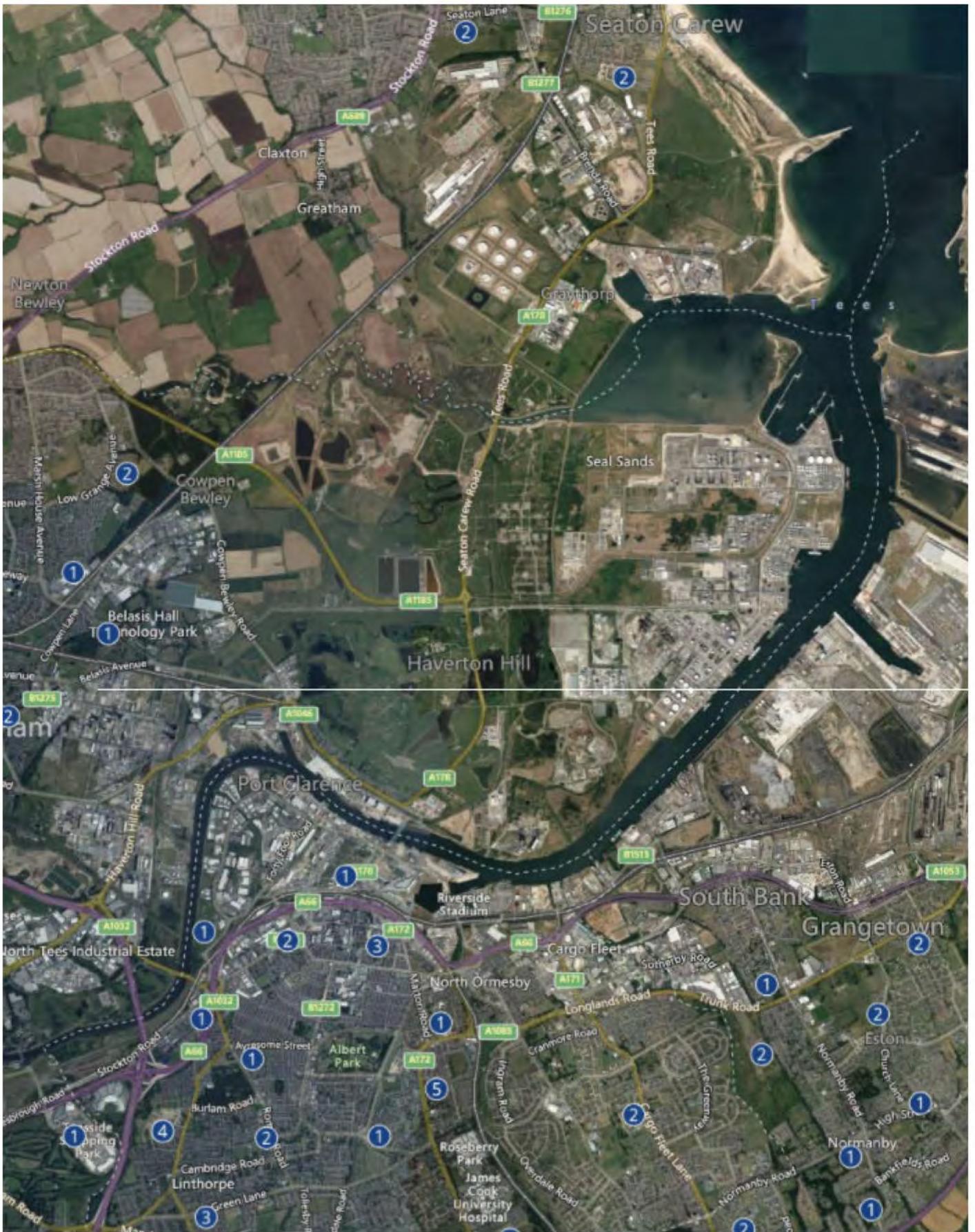
Hello,

It may be likely that we do have assets within your provided search area, to carry out an accurate search I would suggest creating an account with our self-service portal.

This is free of charge to use. This will then send you all plans within your selected search area automatically.

The link below will take you to the portal and provides you with the opportunity to register with the service, you will then be provided with login details.

[https://pe.gtc-uk.co.uk/Plant Enquiry](https://pe.gtc-uk.co.uk/Plant%20Enquiry)



Projects Coordination Officer  
GTC



[Redacted]  
[Redacted] [@gtc-uk.co.uk](mailto:[Redacted]@gtc-uk.co.uk)  
Web: [www.gtc-uk.co.uk](http://www.gtc-uk.co.uk)

---

From: [Redacted] [@gtc-uk.co.uk](mailto:[Redacted]@gtc-uk.co.uk)>  
Sent: 09 December 2020 08:09  
To: [Redacted] [@bu-uk.co.uk](mailto:[Redacted]@bu-uk.co.uk)>  
Subject: FW: Net Zero Teesside - Section 42 Update Consultation

Good morning all

I hope that this finds you well.

Would the below and attached be for you?

Many thanks.

Kind regards,

[Redacted]

[Redacted]  
Customer Service Advisor  
GTC

[Redacted]  
[Redacted]  
[Redacted]  
[Redacted] [@gtc-uk.co.uk](mailto:[Redacted]@gtc-uk.co.uk)  
Web: [www.gtc-uk.co.uk](http://www.gtc-uk.co.uk)

---

From: [Redacted] [@dwdllp.com](mailto:[Redacted]@dwdllp.com)>  
Sent: 08 December 2020 18:39  
Cc: [Redacted] [@netzeroteesside.co.uk](mailto:[Redacted]@netzeroteesside.co.uk)  
Subject: [EXTERNAL] Net Zero Teesside - Section 42 Update Consultation

Mimecast Attachment Protection has deemed this file to be safe, but always exercise caution when opening files.

Dear Sir/Madam,

On behalf of Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited ('the Applicants'), please find attached a letter and accompanying plans regarding the Net Zero Teesside Project Section 42 Update Consultation.

Kind regards,

[Redacted] (on behalf of the Applicants).

[Redacted]  
BA (Hons) MSc MRTPI  
Associate



Chartered Surveyors & Town Planners

[Redacted]

[Redacted]  
[Redacted] [@dwdllp.com](mailto:[Redacted]@dwdllp.com)



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Thank you

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Our Ref:  
Your Ref:

Contact Officer/Email:

22 February 2021

By email only to

 [@netzeroteesside.co.uk](mailto:netzeroteesside@netzeroteesside.co.uk)

Dear Net Zero Teesside

I am writing on behalf of the project to procure a new Tees Valley Energy Recovery Facility (ERF) on the Grangetown Prairie site, currently owned by the South Tees Development Corporation. The project is designed to thermally treat residual municipal waste on behalf of the five Councils in the Tees Valley area (Hartlepool Borough Council, Middlesbrough Borough Council, Redcar and Cleveland Borough Council, Stockton-on-Tees Borough Council and Darlington Borough Council) and also residual municipal waste from Durham County Council and Newcastle City Council.

The project was not able to respond to the recent consultation on the DCO (which we would have supported) but we note from your community consultation newsletter (January 2021) that you are still seeking the views of local community stakeholders, and we write in response to that request.

The ERF procurement project commenced in July 2020 and is likely to conclude in early 2022. Three bidders have been invited to compete for the procurement and all have expressed interest in participating in NZT. The new ERF is required to be in full service by 2026 at which time it will treat up to 450,000 tonnes of waste and have the potential to generate c.300,000 tonnes of CO<sub>2</sub> (of which half is fossil sourced) per year.

All the Councils have carbon reduction targets in addition to a number of them declaring a local 'carbon emergency' which obligates enhanced efforts to reduce carbon emissions.

To facilitate future participation in NZT, the bidders have been asked to make provision on the ERF site for infrastructure to provide for carbon capture and we are seeking as much information to allow their construction programmes to plan ahead for participation in due course. We are still exploring with NZT what the ERF will need to connect to the NZT infrastructure and what form the export of CO<sub>2</sub> will take.

As the project will not conclude until 2022, we have already accepted that we will not be part of NZT Phase 1 but in conversations with NZT, we believe that the ERF should be part of Phase 2 of the project, which we understand to commence in 2029.

To facilitate our inclusion in NZT, we have requested easements from STDC to allow a carbon connection and both STDC and the local planning authority (Redcar & Cleveland

Borough Council) are supportive of this move. We would hope that a service corridor will run from the Net Zero site to the boundary of the ERF site to facilitate connection.

We have engaged with NZT on the project and we would be pleased to be part of planning for our Phase 2 involvement. We are also aware of the recent BEIS consultation on CCUS Cluster Sequencing, and we are happy to provide support for NZT in its response to the consultation.

Yours sincerely

[Redacted signature]

[Redacted name]

**Managing Director**

[Redacted company name], NZT



 MRTPI  
Associate



Chartered Surveyors & Town Planners



  
[@dwdllp.com](mailto: @dwdllp.com)  
[www.dwdllp.com](http://www.dwdllp.com)  


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[REDACTED]@netzeroteesside.co.uk

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**From:** [REDACTED]@HistoricEngland.org.uk  
**Sent:** 25 January 2021 10:31  
**To:** [REDACTED]@netzeroteesside.co.uk  
**Cc:** [REDACTED]@HistoricEngland.org.uk  
**Subject:** Historic England advice on case Places - N  
**Attachments:** \_HERef\_Places - N\_D130593.pdf

Dear [REDACTED]

I am writing in relation to the following:

NSIP: National Significant Infrastructure Project (DCO) Net Zero Teesside Project [Case Ref. PL00704331; HE File Ref. NSIP; Your Reference. NZTP/RFI/STAT/UTI/43]

Please find attached our response to the updated Section 42 consultation

Yours Sincerely

[REDACTED]  
Inspector of Ancient Monuments  
E-mail: [REDACTED]@HistoricEngland.org.uk  
[REDACTED]

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Freepost NET ZERO TEESSIDE PROJECT CONSULTATION

BY EMAIL: [REDACTED]@netzeroteesside.co.uk

14<sup>th</sup> January 2021

**REPRESENTATION TO UPDATE CONSULTATION IN RELATION TO THE NET ZERO TEESSIDE PROJECT: SECTION 42 'DUTY TO CONSULT' OF THE PLANNING ACT – LAND AT AND IN THE VICINITY OF THE FORMER SSI STEEL WORKS SITE, REDCAR AND IN STOCKTON-ON-TEES, TEESSIDE**

Dear Sir / Madam

I would firstly like to thank you for the opportunity to comment on the proposed Net Zero Teesside Project.

Homes England is the government's housing accelerator. We have the appetite, influence, expertise and resources to drive positive market change. By releasing more land to developers who want to make a difference, we're making possible the new homes England needs, helping to improve neighbourhoods and grow communities.

Homes England does not wish to make any representations on the subject project. We will however continue to engage with you as appropriate.

Yours Faithfully

[REDACTED]

[REDACTED]  
Head – Planning & Enabling  
Development Directorate: Northern Division

Lateral



[REDACTED]  
@HomesEngland  
[www.gov.uk/homes-england](http://www.gov.uk/homes-england)

#MakingHomesHappen



CEMHD4 - Land Use Planning,  
NSIP Consultations,

[REDACTED]  
[REDACTED]  
[REDACTED]  
[REDACTED]  
[REDACTED]

[REDACTED] [@hse.gov.uk](mailto:[REDACTED]@hse.gov.uk)

FAO [REDACTED]  
By email only

19 January 2021

Dear [REDACTED]

**Further Section 42 Planning Act 2008: Statutory Consultation – Teesside Cluster Carbon Capture and Usage (Net Zero Teesside)**

Thank you for your letter of the 8 December 2020 regarding the proposed Teesside Cluster Carbon Capture and Usage (Net Zero Teesside) Project.

Following consultation and based on the information provided there is nothing which would change our September 2020 Section 42 response (as below)

**HSE's land use planning advice**

Will the proposed development fall within any of HSE's consultation distances?

According to HSE's records, the proposed main development area (the PCC site) within the application boundary (*Diagram NTS 1.4: Site Boundary and PCC, Preliminary Environmental Information Report, Volume IV – Non-Technical Summary*) falls within the consultation zones of a large number of major hazards sites and major accident hazard pipelines.

*Section 22 Major Accidents, Preliminary Environmental Information Report*, makes some reference to this, however it is not clear whether the Applicant has made contact with the relevant Operators, to inform an assessment of whether or not the proposed development is vulnerable to a possible major accident. It should be noted that HSE does not have a role assessing risk assessments. HSE's role on NSIPs is summarised in the following Advice Note 11 Annex on the Planning Inspectorate's website Annex G – The Health and Safety Executive

*Section 3 Proposed Development, Preliminary Environmental Information Report, Volume IV – Non-Technical Summary* states that the PCC site will contain 'associated utilities and buildings'. If those buildings which are classified as workplaces, contain less than 100 occupants in each building and less than 3 occupied storeys, then HSE would not advise against this nationally significant infrastructure project.

Please note that this advice is based on HSE's existing policy for providing land-use planning advice. HSE's advice in response to a subsequent planning application may differ should HSE's policy or the scope of the development change by the time the Development Consent Order application is submitted.

## Would Hazardous Substance Consent be needed?

The presence on, under or above land of certain hazardous substances, at above threshold quantities (Controlled Quantities), may require Hazardous Substances Consent (HSC) under the Planning (Hazardous Substances) Act 1990 as amended. The substances, alone or when aggregated with others, for which HSC is required, and the associated Controlled Quantities, are set out in The Planning (Hazardous Substances) Regulations 2015.

*Paragraph 22.6.5, Section 22 Major Accidents, Preliminary Environmental Information Report*, refers to a number of hazardous substances including methane, hydrogen, aqueous ammonia and diesel; however, no quantities are given.

Hazardous Substances Consent would be required if these substances are stored or used, at or above the controlled quantities set out in Schedule 1 of these Regulations. The Applicant is advised to consider whether Hazardous Substances Consent would be required. Further information on HSC should be sought from the relevant Hazardous Substances Authority. Please be aware the land on which the PCC site will be developed already benefits from HSC. If this is no longer needed, then it is suggested that the Applicant discusses revocation with the relevant Hazardous Substances Authority.

## Application of COMAH

*Paragraph 22.2.3, Section 22 Major Accidents, Preliminary Environmental Information Report* states that the 'proposed development is anticipated to be subject to the Control of Major Accident Hazards (COMAH) Regulations 2015'. In which case you should be aware of the following particular requirements of COMAH:

- *Regulation 6 – notification: before a new COMAH establishment is constructed a notification containing prescribed information relating to the establishment has to be submitted to the COMAH Competent Authority within a reasonable time frame prior to the start of construction – normally 3 to 4 months. See: <https://www.hse.gov.uk/comah/notification/index.htm>*
- *Regulation 8 – safety report: where the establishment's inventory of COMAH dangerous substances will make it an upper tier COMAH site preconstruction and pre-operational safety reports will be required within a reasonable time frame prior to commencement of construction/operation (normally 3 to 6 months in each case). N.B. Commencement of these activities cannot take place until the COMAH CA has fed back to the company the results of their assessment of the reports.*

It is suggested that the Applicant discusses this matter further with the Regulatory Team in HSE's Newcastle-upon-Tyne office. Team leader contact: Graham Watson 07879661463.

## Explosives sites

The proposed development is in the vicinity of a licensed explosive site (Ports licensed site No43). The main site is at some distance from the Port however one of the 'gas connection corridors' lies between SD2 and SD3 from the licensed berth.

HSE will only be in a position to provide detailed advice once the nature and positioning of any proposed structures in this corridor is known. We have not seen any further information in this consultation on where the proposed structures will lie in relation to the explosives berth.

## Electrical Safety

No comment from a planning perspective.

During lockdown, please send any further communication on this project directly to the HSE's designated e-mail account for NSIP applications at [nsip.applications@hse.gov.uk](mailto:nsip.applications@hse.gov.uk). We are currently unable to accept hard copies, as our offices have limited access.

Yours sincerely,

██████████

████████████████████

CEMHD4 NSIP Consultation Team

[REDACTED]@netzeroteesside.co.uk

---

**From:** [REDACTED]@ineos.com>  
**Sent:** 22 January 2021 11:59  
**To:** [REDACTED]@netzeroteesside.co.uk  
**Subject:** Feedback on Net Zero Teesside

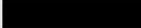
Dear Sir/Madam,

The project site boundary includes land that is owned by INEOS Nitriles (UK) Ltd. On behalf of INEOS Nitriles (UK) Ltd, I submit the following comments.

1. There is a pipeline easement with sub-lease to Sembcorp Utilities (UK) Ltd which runs north-south across the INEOS Nitriles chemical works. The project boundary includes this easement.
2. Any work within the INEOS Nitriles (UK) Ltd site boundary will need to comply with site rules and Permit to Work requirements. The site contains highly flammable and hazardous materials.
3. Within the project boundary there is a natural gas compound from which an underground gas line runs to the site supplying natural gas. This compound and the site gas supply cannot be interrupted.
4. There are emergency access routes along the fence line to the south of the INEOS chemical works. These access routes which connect the INEOS site with SABIC and Navigator Terminals must be maintained for access by emergency services.

If there are any clarifications required, then please use my contact details attached.

[REDACTED] | Site Director | INEOS Nitriles (UK) Ltd |  
[REDACTED]  
[REDACTED]

**BY EMAIL ONLY**  
Net Zero Teesside Project Consultation  
@netzeroteesside.co.uk

20 January 2021

Dear Sir/Madam,

**THE NET ZERO TEESSIDE PROJECT – LAND AT AND IN THE VICINITY OF THE FORMER SSI STEEL WORKS SITE, REDCAR AND IN STOCKTON-ON-TEES, TEESSIDE**

**RESPONSE TO SECTION 42 'DUTY TO CONSULT' OF THE PLANNING ACT 2008**

We write further to your letter dated 8 December 2020 providing updated information on the Project and giving Inter Terminals Seal Sands Limited ("**Inter Terminals**") the opportunity to make comments. We have set out our comments below for your consideration.

First however, we would like to note that: whilst your letter of 8 December 2020 referred to a 'Section 42 Letter' issued as part of the Stage 2 Consultation, together with a USB device containing various documents relating to the Project, neither Inter Terminals nor Inter Terminals Riverside Limited received such letter or USB device so were not in a position to be able to provide comments in relation to that letter by the requested date of 18 September 2020. Having liaised with your colleagues, we have now received the necessary information and so our comments below are made in response to both letters and accompanying documentation.

Inter Terminals' comments on the Project are as follows:

**1. Pipelines connected to Inter Terminals Seal Sands Terminal (the "Terminal")**

Inter Terminals owns, leases or otherwise has rights to use various pipelines located outside the boundaries of its Terminal (the Terminal comprises two sites, being the 'Main Site' with title number CE6177, and 'South Site' with title number CE68012). These pipelines are used for the conveyance of various products over third party land and are shown on the enclosed plans; they include various pipelines under title CE224689 and that pipeline known as 'System 96'. We note from the Project plans that new pipelines are envisaged within the locality of the Terminal and we would like to stress that all Inter Terminals pipelines should remain in their current location, with no additional restrictions, and with continuing access to enable their ongoing inspection, maintenance and repair.

**2. Access to the Terminal**

As above, the Terminal comprises two sites both accessed from the Seal Sands Road: the 'Main Site' with title number CE6177 and the 'South Site' CE68012. There must be no restrictions to the business activity at either of these sites as a result of works for the Project being undertaken. In particular, the Terminal must be accessible both by road and sea (to its two jetties: title reference CE47771) on a

continual basis and without restriction or delay. As well as access to the Terminal for our staff, customers, contractors, and other visitors, access must always be available for the emergency services.

Yours faithfully,



On behalf of Inter Terminals Seal Sands Limited

Encs.

██████████@netzeroteesside.co.uk

**From:** ██████████@jncc.gov.uk>  
**Sent:** 11 December 2020 13:34  
**To:** ██████████@netzeroteesside.co.uk  
**Subject:** THE NET ZERO TEESIDE PROJECT - Section 42 update consultation - JNCC Response

Dear Sir madam,

Thank you for your letter regarding the NZT Section 42 update consultation which was dated 8 December 2020.

JNCC statutory remit for nature conservation is in the offshore marine environment, which begins at the edge of territorial waters and extends to the UK Continental Shelf (UKCS).

As this part of the project is inshore / nearshore JNCC have not reviewed this application and will not be providing further comment.

For any future works outside of the UK Territorial limits related to this project JNCC would be one of the consultees to review the applications.

Kind regards,

██████████  
OIA Admin Officer  
Marine Management Team

JNCC, ██████████  
██████████  
██████████  
[@jncc.gov.uk](mailto:██████████@jncc.gov.uk)



[jncc.gov.uk](http://jncc.gov.uk)



JNCC have been monitoring the outbreak of COVID-19 closely and developed a response plan. As a result, the vast majority of our staff are working from home and adhering to the government's advice on social distancing and travel restrictions. Whilst we are taking these actions we are available for business as usual. We will respond to enquiries as promptly as possible. However, there may be some delays due to the current constraints and we ask for your understanding and patience.

---

JNCC's response to the COVID-19 outbreak is focussed on protecting our people and partners to minimise the potential for the virus to spread. All staff are working from home and we are adhering to the Government's advice on social distancing and travel restrictions. We are also working with partners to ensure that the projects we support are compliant with the latest Government guidance, including the introduction of restrictions on fieldwork. (See <https://jncc.gov.uk/our-work/surveillance-schemes/>) Our staff continue to be available for business as usual and will respond to enquiries as promptly as possible, but there may be delays. We ask for your understanding and patience at this time.

For information on how we handle personal data please see our Privacy Notice at <https://jncc.gov.uk/privacy>

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JNCC Support Co. registered in England and Wales, Company No. 05380206. Registered Office: Monkstone House, City Road, Peterborough, Cambridgeshire PE1 1JY. <https://jncc.gov.uk/>

**From:** [redacted]@lastmile-uk.com>  
**Sent:** 09 December 2020 11:41  
**To:** [redacted]  
**Subject:** RE: Net Zero Teesside - Section 42 Update Consultation

Dear Sir/Madam,

Thank you for submitting your recent plant enquiry.

Based on the information provided, I can confirm that Last Mile does not have any plant within the area(s) specified in your request.

If you require further assistance with outstanding enquiries, please call [redacted]

Please ensure all plant enquiries are sent to [redacted]@lastmile-uk.com

Regards



Complaints

e: [redacted]@lastmile-uk.com | w: www.lastmile-uk.com  
a: [redacted]

**From:** [redacted]@dwdllp.com>  
**Sent:** 08 December 2020 18:39  
**Cc:** [redacted]@netzeroteesside.co.uk  
**Subject:** Net Zero Teesside - Section 42 Update Consultation

Dear Sir/Madam,

On behalf of Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited ('the Applicants'), please find attached a letter and accompanying plans regarding the Net Zero Teesside Project Section 42 Update Consultation.

Kind regards,

[redacted] (on behalf of the Applicants).

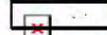
[redacted]  
BA (Hons) MSc MRTPI  
Associate



Chartered Surveyors & Town Planners



[redacted]@dwdllp.com  
www.dwdllp.com



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**From:** ██████████@mcga.gov.uk>  
**Sent:** 25 January 2021 10:59  
**To:** ██████████@netzeroteesside.co.uk'  
**Cc:** ██████████  
**Subject:** RE: Net Zero Teesside - Section 42 Update Consultation  
**Attachments:** FW: THE NET ZERO TEESSIDE PROJECT - SECTION 42 CONSULTATION (52.3 KB)

Dear ██████████,

Thank you for your letter dated 8<sup>th</sup> December 2020 on behalf of NZT Power & NZNS Storage, inviting the Maritime and Coastguard Agency (MCA) to comment on the proposed changes to the project since we last responded to the Section 42 consultation in September 2020, as per attached.

We note that all of the works that are required to be undertaken in the marine environment, as part of the proposed development, fall entirely within the statutory harbour area managed by PD Teesport Limited (as prescribed by the Harbour Revision Order (HRO) 2008). We understand the new changes include:

- 1) To proceed with one Combined Cycle Gas Turbine ('CCGT') train;
- 2) A reduction in PCC Site (excluding temporary construction areas) approximately 59.9 hectares to approximately 39.6 hectares;
- 3) A reduction in the extent of and options for connection corridors;
- 4) A number of additional areas into the remaining connection corridors within the Project Site for the following:
  - To facilitate a corridor for a replacement water discharge pipeline, if required.
  - To facilitate a gas connection to the National Grid Gas supply at Seal Sands.
  - To facilitate the Gas Connection Corridor by crossing under the River Tees directly from Seal Sands to the PCC Site via a Horizontal Directional Drilled ('HDD') pipeline or bored pipeline tunnel.
  - To facilitate an alternative gas connection using the existing Trafigura gas pipeline at Teesport and subsequently connecting to the PCC Site via a HDD pipeline or bored pipeline tunnel.
  - To facilitate a change in the orientation of the landward section of the CO2 Export Pipeline so that it passes to the south of Teesside A and B Windfarms.
  - To accommodate potential uncertainty in the location of the former SSI Steelworks outfall within the water discharge corridor.

Some of these changes will impact the marine environment, so we would expect any Navigation Risk Assessments to be updated to accommodate these changes and a robust Marine Safety Management System should be in place for the project under the Port Marine Safety Code (PMSC) and its Guide to Good Practice.

It is likely that a marine licence will be required for the proposed works in the marine environment, and the MCA would be consulted on the marine licence applications. It is likely that any risk to the safety of navigation can be mitigated through suitably worded conditions of consent at formal application stage.

We would also recommend that the applicant liaise with the Teesside Offshore Windfarm developers for any implications for major maintenance operations.

Kind regards

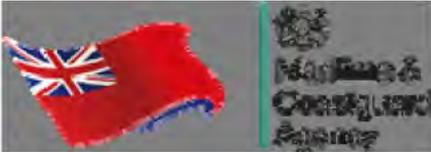
[Redacted]

[Redacted]

Space Launch Lead  
Marine Licensing and Consenting  
UK Technical Services Navigation

[Redacted]

[Redacted]@mcga.gov.uk



Maritime & Coastguard Agency

[Redacted]



Safer Lives, Safer Ships, Cleaner Seas  
[www.gov.uk/mca](http://www.gov.uk/mca)

Please note my working days are Tuesday, Wednesday and Thursdays.

---

From: [Redacted]@dwdllp.com>  
Sent: 08 December 2020 18:41  
Cc: [Redacted]@netzeroteesside.co.uk  
Subject: Net Zero Teesside - Section 42 Update Consultation

Dear Sir/Madam,

On behalf of Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited ('the Applicants'), please find attached a letter and accompanying plans regarding the Net Zero Teesside Project Section 42 Update Consultation.

Kind regards,

[Redacted] (on behalf of the Applicants).

[Redacted]  
BA (Hons) MSc MRTPI  
Associate



Chartered Surveyors & Town Planners

[Redacted]

[Redacted]

[Redacted]@dwdllp.com  
[www.dwdllp.com](http://www.dwdllp.com)



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**From:** [REDACTED]  
**Sent:** 19 May 2021 16:54  
**To:** Rob Booth  
**Subject:** MGT

**From:** [REDACTED] <[\[REDACTED\]@mgtteesside.co.uk](mailto:[REDACTED]@mgtteesside.co.uk)>  
**Sent:** 10 December 2020 11:36  
**To:** [REDACTED] <[\[REDACTED\]@netzeroteesside.co.uk](mailto:[REDACTED]@netzeroteesside.co.uk)>  
**Subject:** Net Zero Teesside Project. Section 42 Planning Act 2008 Update Consultation

We refer to the Update Consultation in respect of The Net Zero Teesside Project and in particular the last bullet of the paragraph below:

*Reduction in the extent of and options for connection corridors* - further assessment work has been undertaken to narrow and reduce the extent of the connection corridors required for NZT from those that were included within the Project Site for the Stage 2 Consultation. In addition, a number of connection corridors have now been removed as another option has been selected or they will not be developed in the first phase of the Project (the latter may be developed at a later stage if required). In particular, the following connection corridors have been removed:

- The potential Gas Connection Corridor through the north of Seal Sands.
- The potential Gas Connection Corridor from Seal Sands to the Redcar Bulk Terminal.
- The underground Electrical Connection Corridor to the east and south of the Wilton International Site.
- The potential CO2 Gathering Network Corridor through the north of Seal Sands.
- The potential CO2 Gathering Network Corridor to the Tees Renewable Energy Plant.

Please would you advise:

- the reason the CO2 Gathering Network Corridor to the Tees Renewable Energy Plants is no longer included in the application for the Development Consent;
- that there are no restrictions on such a corridor being implemented should Net Zero decide to include it in any subsequent Development Consent/Planning application.

To be clear it is our view that the CO2 Gathering Network Corridor to the Tees Renewable Energy Plant should be included in the current Development Consent. The Tees Renewable Energy Plant is a major project in the area and The Net Zero Project should ensure that it is future proofing the Development Consent Order.

kind regards,

[REDACTED]  
MGT Teesside Limited  
[REDACTED]

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Sent electronically to:

[REDACTED] [\[REDACTED\]@netzeroteesside.co.uk](mailto:[REDACTED]@netzeroteesside.co.uk)

Land and Acquisitions

[REDACTED]  
DCO Liaison Officer  
Land and Property

[REDACTED] [\[REDACTED\]@nationalgrid.com](mailto:[REDACTED]@nationalgrid.com)  
[REDACTED]

[www.nationalgrid.com](http://www.nationalgrid.com)

22<sup>nd</sup> January 2021

Dear Sir / Madam

**Ref: NET ZERO TEESSIDE PROJECT – LAND AT AND IN THE VICINITY OF TE FORMER SSI STEEL WORKS SITE, REDCAR AND IN STOCKTON-ON-TEES, TEESSIDE**  
**Statutory Consultation Planning Act 2008 Section 42 UPDATE CONSULTATION**

This is a response on behalf of National Grid Electricity Transmission PLC (NGET) and National Grid Gas PLC (NGG).

I refer to your letter dated 8<sup>th</sup> December 2020 regarding the Proposed Development and the update to the consultation. Despite the changes to the extent of the Project Site, some of our assets remain within or in close proximity to the red line boundary, and NGET and NGG request further consultation while the impact on our assets is still being assessed.

In respect of existing NGET and NGG infrastructure, as previously explained both will require appropriate protection for retained apparatus including compliance with relevant standards for works proposed within close proximity of its apparatus.

**Where the Promoter intends to acquire land, extinguish rights, or interfere with any of NGET's & NGG's apparatus, both will require appropriate protection and further discussion on the impact to its apparatus and rights.**

**National Grid infrastructure within / in close proximity to the order boundary.**

**Electricity Transmission**

National Grid Electricity Transmission has substations, high voltage electricity overhead transmission lines and underground apparatus within or in close proximity to the proposed order limits. The substations, overhead lines, cables and underground apparatus form an essential part of the electricity transmission network in England and Wales. The details of the electricity assets are shown below:

## Substations

- Tod Point 275kV Substation
- Tod Point 66kV Substation
- Grangetown 66kV Substation
- Grangetown 275kV Substation
- Greystones B 275kV Substation
- Lackenby 275kV Substation
- Lackenby 66kV Substation
- Lackenby 400kV Substation
- Saltholme 275kV Substation
- Saltholme 132Kv Substation
- Wilton 275kV Substation

## Overhead Lines

- YYQ (275kV) overhead line Hartlepool - Tod Point  
Lackenby - Tod Point
- ZZA (400kV) overhead line Lackenby - Norton 400kv 1  
Lackenby - Tod Point
- YYX (275kV) overhead line Greystones 'A' - Lackenby 1  
Greystones 'A' - Lackenby 2
- YYV (275kV) overhead line Greystones 'B' - Lackenby 3  
Greystones 'B' - Lackenby 4
- 2TX (400kV) overhead line Lackenby - Thornton 1  
Lackenby - Thornton 2
- YYJ/N (400kV) overhead line Lackenby - Norton 400kv 1  
Norton - Saltholme

## **Cables**

- Grangetown - Lackenby 2
- Grangetown - Lackenby 1

## **Other Apparatus**

- Pilot cables
- Cablefibre lengths

## **Gas Transmission**

National Grid Gas has high pressure gas transmission pipelines and above ground associated apparatus located within or in close proximity to the proposed order limits. The transmission pipeline forms an essential part of the gas transmission network in England, Wales and Scotland:

- Feeder 6 Cowpen Bewley - Teesside BOC
- Feeder 6 Cowpen Bewley - Billingham ICI
- Feeder 6 Cowpen Bewley - Little Burdon To Billingham

- Billingham AGI
- Teeside AGI
- Teeside BASF AGI
- Teeside BOC AGI

### Electricity Infrastructure:

- National Grid's Overhead Line/s is protected by a Deed of Easement/Wayleave Agreement which provides full right of access to retain, maintain, repair and inspect our asset
- Statutory electrical safety clearances must be maintained at all times. Any proposed buildings must not be closer than 5.3m to the lowest conductor. National Grid recommends that no permanent structures are built directly beneath overhead lines. These distances are set out in EN 43 – 8 Technical Specification for “overhead line clearances Issue 3 (2004).
- If any changes in ground levels are proposed either beneath or in close proximity to our existing overhead lines then this would serve to reduce the safety clearances for such overhead lines. Safe clearances for existing overhead lines must be maintained in all circumstances.
- The relevant guidance in relation to working safely near to existing overhead lines is contained within the Health and Safety Executive's ([www.hse.gov.uk](http://www.hse.gov.uk)) Guidance Note GS 6 “Avoidance of Danger from Overhead Electric Lines” and all relevant site staff should make sure that they are both aware of and understand this guidance.
- Plant, machinery, equipment, buildings or scaffolding should not encroach within 5.3 metres of any of our high voltage conductors when those conductors are under their worse conditions of maximum “sag” and “swing” and overhead line profile (maximum “sag” and “swing”) drawings should be obtained using the contact details above.
- If a landscaping scheme is proposed as part of the proposal, we request that only slow and low growing species of trees and shrubs are planted beneath and adjacent to the existing overhead line to reduce the risk of growth to a height which compromises statutory safety clearances.
- Drilling or excavation works should not be undertaken if they have the potential to disturb or adversely affect the foundations or “pillars of support” of any existing tower. These foundations always extend beyond the base area of the existing tower and foundation (“pillar of support”) drawings can be obtained using the contact details above
- National Grid Electricity Transmission high voltage underground cables are protected by a Deed of Grant; Easement; Wayleave Agreement or the provisions of the New Roads and Street Works Act. These provisions provide National Grid full right of access to retain, maintain, repair and inspect our assets. Hence we require that no permanent / temporary structures are to be built over our cables or within the



easement strip. Any such proposals should be discussed and agreed with National Grid prior to any works taking place.

- Ground levels above our cables must not be altered in any way. Any alterations to the depth of our cables will subsequently alter the rating of the circuit and can compromise the reliability, efficiency and safety of our electricity network and requires consultation with National Grid prior to any such changes in both level and construction being implemented.

**Gas Infrastructure:**

The following points should be taken into consideration:

- National Grid has a Deed of Grant of Easement for each pipeline, which prevents the erection of permanent / temporary buildings, or structures, change to existing ground levels, storage of materials etc.

**Pipeline Crossings:**

- Where existing roads cannot be used, construction traffic should ONLY cross the pipeline at previously agreed locations.
- The pipeline shall be protected, at the crossing points, by temporary rafts constructed at ground level. The third party shall review ground conditions, vehicle types and crossing frequencies to determine the type and construction of the raft required.
- The type of raft shall be agreed with National Grid prior to installation.
- No protective measures including the installation of concrete slab protection shall be installed over or near to the National Grid pipeline without the prior permission of National Grid.
- National Grid will need to agree the material, the dimensions and method of installation of the proposed protective measure.
- The method of installation shall be confirmed through the submission of a formal written method statement from the contractor to National Grid.
- Please be aware that written permission is required before any works commence within the National Grid easement strip.
- A National Grid representative shall monitor any works within close proximity to the pipeline to comply with National Grid specification T/SP/SSW22.
- A Deed of Consent is required for any crossing of the easement





## General Notes on Pipeline Safety:

- You should be aware of the Health and Safety Executives guidance document HS(G) 47 "Avoiding Danger from Underground Services", and National Grid's specification for Safe Working in the Vicinity of National Grid High Pressure gas pipelines and associated installations - requirements for third parties T/SP/SSW22.
- National Grid will also need to ensure that our pipelines access is maintained during and after construction.
- Our pipelines are normally buried to a depth cover of 1.1 metres however; actual depth and position must be confirmed on site by trial hole investigation under the supervision of a National Grid representative. Ground cover above our pipelines should not be reduced or increased.
- If any excavations are planned within 3 metres of National Grid High Pressure Pipeline or, within 10 metres of an AGI (Above Ground Installation), or if any embankment or dredging works are proposed then the actual position and depth of the pipeline must be established on site in the presence of a National Grid representative. A safe working method agreed prior to any work taking place in order to minimise the risk of damage and ensure the final depth of cover does not affect the integrity of the pipeline.
- Excavation works may take place unsupervised no closer than 3 metres from the pipeline once the actual depth and position has been confirmed on site under the supervision of a National Grid representative. Similarly, excavation with hand held power tools is not permitted within 1.5 metres from our apparatus and the work is undertaken with NG supervision and guidance.

To view the SSW22 Document, please use the link below:

<http://www.nationalgrid.com/uk/LandandDevelopment/DDC/GasElectricNW/safeworking.htm>

To download a copy of the HSE Guidance HS(G)47, please use the following link:

<http://www.hse.gov.uk/pubns/books/hsg47.htm>

## Further Advice

We would request that the potential impact of the proposed scheme on National Grid's existing assets as set out above and including any proposed diversions is considered in any subsequent reports, including in the Environmental Statement, and as part of any subsequent application.

Where any diversion of apparatus may be required to facilitate a scheme, National Grid is unable to give any certainty with the regard to diversions until such time as adequate conceptual design studies have been undertaken by National Grid. Further information relating to this can be obtained by contacting the email address below.





Where the promoter intends to acquire land, extinguish rights, or interfere with any of National Grid apparatus, protective provisions will be required in a form acceptable to it to be included within the DCO.

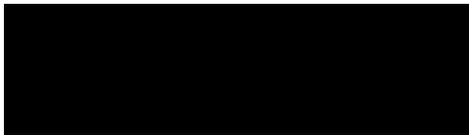
National Grid requests to be consulted at the earliest stages to ensure that the most appropriate protective provisions are included within the DCO application to safeguard the integrity of our apparatus and to remove the requirement for objection. All consultations should be sent either to myself or the following email address:

[box.landandacquisitions@nationalgrid.com](mailto:box.landandacquisitions@nationalgrid.com)

The information in this letter is provided notwithstanding any discussions taking place in relation to connections with electricity or gas customer services.

I hope the above is useful. If you require any further information please do not hesitate to contact me.

Yours faithfully



[Redacted]

**From:** [Redacted]@nats.co.uk>  
**Sent:** 17 December 2020 08:18  
**To:** [Redacted]  
**Cc:** [Redacted]@netzeroteesside.co.uk; [Redacted]  
**Subject:** Re: Net Zero Teesside - Section 42 Update Consultation [SG30794]

The proposed development has been examined from a technical safeguarding aspect and does not conflict with our safeguarding criteria. Accordingly, NATS (En Route) Public Limited Company ("NERL") has no safeguarding objection to the proposal.

However, please be aware that this response applies specifically to the above consultation and only reflects the position of NATS (that is responsible for the management of en route air traffic) based on the information supplied at the time of this application. This letter does not provide any indication of the position of any other party, whether they be an airport, airspace user or otherwise. It remains your responsibility to ensure that all the appropriate consultees are properly consulted.

If any changes are proposed to the information supplied to NATS in regard to this application which become the basis of a revised, amended or further application for approval, then as a statutory consultee NERL requires that it be further consulted on any such changes prior to any planning permission or any consent being granted.

Yours Faithfully



NATS Safeguarding

[Redacted]@nats.co.uk

[Redacted]  
[www.nats.co.uk](http://www.nats.co.uk)



---

**From:** [Redacted]@dwdllp.com>  
**Sent:** 08 December 2020 18:39  
**Cc:** [Redacted]@netzeroteesside.co.uk; [Redacted]@netzeroteesside.co.uk>  
**Subject:** Net Zero Teesside - Section 42 Update Consultation

Mimecast Attachment Protection has deemed this file to be safe, but always exercise caution when opening files.

Dear Sir/Madam,

On behalf of Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited ('the Applicants'), please find attached a letter and accompanying plans regarding the Net Zero Teesside Project Section 42 Update Consultation.

Kind regards,

[Redacted] (on behalf of the Applicants).

[Redacted]  
BA (Hons) MSc MRTPI  
Associate



Chartered Surveyors & Town Planners



@dwdllp.com

[www.dwdllp.com](http://www.dwdllp.com)

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Date: 21 January 2021  
Our ref: 336766, Case 15431  
Your ref: Net Zero Teesside – Section 42 Consultation



[REDACTED]  
Net Zero Teesside  
**FREEPOST**  
Net Zero Teesside Project Consultation

[REDACTED]  
[REDACTED]  
[REDACTED]  
[REDACTED]  
[REDACTED]  
[REDACTED]

**BY EMAIL ONLY**

Dear [REDACTED]

**Planning consultation: Consultation in accordance with Section 42 ‘Duty to Consult’ of the Planning Act 2008 & Regulation 13 ‘Pre-application Publicity under Section 48 (Duty to Publicise)’ of the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 - Update Consultation**

**Location: The Net Zero Teesside Project – Land at and in the vicinity of the former SSI Steel Works Site, Redcar and in Stockton-on-Tees, Teesside**

Thank you for your consultation on the above dated 08 December 2020 which was received by Natural England on the same day

Natural England is a non-departmental public body. Our statutory purpose is to ensure that the natural environment is conserved, enhanced, and managed for the benefit of present and future generations, thereby contributing to sustainable development.

#### **S42 Consultation Update**

Having considered the detail provided in your letter of 8<sup>th</sup> December providing details of the changes to the project Natural England has no further specific comments to make beyond those made in my previous letter of 17<sup>th</sup> December.

As stated previously we have welcomed the opportunity to engage at an early stage for this development, to help ensure that all environmental factors have been taken into account, and we are happy to continue with this engagement throughout the remainder of the application being finalised and during the Examination period to agree any Statements of Common Ground and Letters of No Impediment that may be required.

We would be happy to comment further should the need arise but if in the meantime you have any queries please do not hesitate to contact us.

For any queries regarding this letter, for new consultations, or to provide further information on this consultation please send your correspondences to [REDACTED] [@naturalengland.org.uk](mailto:[REDACTED]@naturalengland.org.uk).

Yours sincerely

[REDACTED]  
Biodiversity Net Gain Senior Adviser  
Northumbria Area Team

██████████@netzeroteesside.co.uk

**From:** ██████████@networkrail.co.uk> on behalf of Town Planning LNE  
██████████@networkrail.co.uk>  
**Sent:** 21 January 2021 14:49  
**To:** ██████████@netzeroteesside.co.uk  
**Subject:** Ref The Net Zero Teesside Project

OFFICIAL

**FAO:** ██████████ NZT Power & NZNS Storage  
**Your Ref:** Section 42 Update Consultation  
**Proposed scheme:** The Net Zero Teesside Project

I refer to your letter of 8 December 2020 in respect of the further consultation under Section 42 of the Planning Act 2008 on the Net Zero Teesside Project in the vicinity of the Former SSI Steel Works Site, Redcar and Stockton on Tees, Teesside.

Network Rail is a statutory undertaker responsible for maintaining and operating the railway infrastructure and associated estate. It owns, operates, maintains and develops the main rail network. Network Rail aims to protect and enhance the railway infrastructure therefore any proposed development which is in close proximity to the railway line or could potentially affect Network Rail's specific land interests, will need to be carefully considered.

#### **Impact on Network Rail Infrastructure**

Network Rail has been reviewing the information provided and note that proposals include the installation of pipelines under the railway and works in proximity to the operational railway environment in the Teesside area. At this stage the information supplied is not sufficiently detailed to fully assess potential impacts of the scheme on the railway and further information will be required to properly respond on the likely impacts of the proposed scheme.

In order to ensure that the scheme does not impact on operational railway safety, the developer must liaise closely with Network Rail Asset Protection and Property Teams to acquire the necessary licences/land ownership rights to implement the scheme and also to ensure that the design and construction of the proposed scheme, including the proposed pipelines, will not have an adverse impact on railway operations. It is therefore assumed that a condition of the Order would be that detailed specifications and plans of the scheme and the associated pipelines are to be provided and agreed in writing before development can commence.

We understand that the developer has already undertaken discussions with Network Rail in relation to several preliminary projects throughout this site, and further engagement will be required as the scheme progresses.

Network Rail will be seeking protection from the exercise of compulsory purchase powers over operational land either for permanent or temporary purposes. In addition, Network Rail will wish to agree protection for the railway during the course of the construction works and otherwise to protect our undertaking and land interests. Network Rail reserves the right to produce additional and further grounds of concern when further details of the application and its effect on Network Rail's land are available. In addition, any rights for power or other lines under, over or alongside the railway line will require appropriate asset protection measures deemed necessary by Network Rail to protect the operational railway and stations. We have standard protective provisions which will need to be included in the DCO as a minimum therefore contact should be made to ██████████, email: ██████████@networkrail.co.uk to obtain a copy of the relevant wording. In addition a number of legal and commercial agreements will need to be entered into, for example, asset protection agreements, , method statements, connection agreements, property agreements and all other relevant legal and commercial agreements. This list is not exhaustive and will need to be reviewed once more details of the scheme are discussed between the parties.

Consideration should be given to ensure that the construction and subsequent maintenance can be carried out without adversely affecting the safety of, or encroaching upon Network Rail's adjacent land. In addition, security of the railway boundary will require to be maintained at all times. In any event you must contact Network Rail's Asset Protection Engineers as soon as possible in relation to this scheme on the following e-mail address ██████████@networkrail.co.uk.

Network Rail is prepared to discuss the inclusion of Network Rail land or rights over land subject to there being no impact on the operational railway, all regulatory and other required consents being in place and appropriate commercial and other terms having been agreed between the parties and approved by Network Rail's board.

Network Rail also reserves the right to make additional comments once we have evaluated the proposals in more detail.

**Summary**

Network Rail would be grateful if the comments and points detailed within this consultation response are considered by The Net Zero Teesside Project.

Network Rail would welcome further discussion and negotiation with The Net Zero Teesside Project in relation to the proposed development as required going forward. If you have any questions or require more information in relation to the above please let me know.

Kind regards



[Redacted]  
Town Planning Technician  
**Diversity and Inclusion Champion**  
Network Rail Property - Eastern Region  
[Redacted]

\*\*\*\*\*  
\*\*\*\*\*

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[Redacted]

\*\*\*\*\*  
\*\*\*\*\*

[redacted]@netzeroteesside.co.uk

**From:** [redacted] nhs.net>  
**Sent:** 05 February 2021 08:32  
**To:** [redacted]@netzeroteesside.co.uk  
**Subject:** Section 42 Update consultation - Net Zero Teesside

Good morning

Further to the Net Zero Teesside Project, I have been passed your consultation letter.

The Trust (County Durham and Darlington NHS Foundation Trust) is not the local health trust impacted by the Net Zero Teesside Project.

However there is an Integrated Care System for the North East NHS which discusses amongst other things sustainability initiatives.

As the planning application progresses, can we ask that the Chief Executive office of CDDFT is kept informed of the project itself and any opportunities for funding through Community Infrastructure Levy and shared learning from carbon capture as the technology progresses.

The latter would help with the Trust's ongoing sustainability agenda.

Kind regards

[redacted]

hello [redacted]  
Property Manager

A wholly owned subsidiary of County Durham and Darlington NHS Foundation Trust

NHS  
CDD Services  
[redacted]  
[redacted] nhs.net  
[www.cddft.nhs.uk](http://www.cddft.nhs.uk)

\*\*\*\*\*  
\*\*\*\*\*

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[Redacted]  
[Redacted]@northyorkmoors.org.uk  
www.northyorkmoors.org.uk

[Redacted] on behalf of NZT and NZNS Storage  
Via Email

Your ref:  
Our ref: NYM\2020\ENQ\16789  
Date: 15 December 2020

Dear [Redacted] on behalf of NZT and NZNS Storage

**Consultation relating to the Net Zero Teesside Project at land at and in the vicinity of the former SSI Steel Works Site, Redcar and in Stockton on Tees, Teesside**

Thank you for the enquiry regarding the above received 13/07/2020.

This Authority has no comments to make in respect of the notified changes.

Yours sincerely

[Redacted]

[Redacted]

Head of Development Management



[REDACTED]@netzeroteesside.co.uk

**From:** [REDACTED]@Northernpowergrid.com>  
**Sent:** 22 January 2021 15:50  
**To:** [REDACTED]@netzeroteesside.co.uk  
**Subject:** Net Zero Consultation

Hi,

Northern Powergrid are now in discussions with Net Zero Teesside & Northern Endurance Partnership regarding the proposed development, however discussions are at an early stage and Northern Powergrid do not fully understand the implications of the proposed development on their infrastructure and land interest.

Therefore in response to the consultation document and to meet the deadline of 25<sup>th</sup> January 2021, I can confirm that, as a statutory utility duty bound and obliged to ensure our electricity network is not compromised Northern Powergrid will require all rights of access and protection of assets to remain uninterrupted and a clear undertaking that any variations and any associated costs will be met by any prospective developer and we reserve the right to decline any request for variation.

I would recommend engaging our engineers as soon as possible and look forward to progressing discussions with Net Zero.

Thanks,

[REDACTED]  
**Senior Operational Property Surveyor**

[REDACTED]

[REDACTED]@northernpowergrid.com

This message classified as **NPg-Internal** on **22 January 2021 15:49:59**  
\*\*\*\*\*

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Northern Powergrid Holdings Company  
Lloyds Court  
78 Grey Street  
Newcastle upon Tyne  
NE1 6AF  
Registered in England and Wales: Number 3476201  
\*\*\*\*\*



# Northumberland County Council

[REDACTED]  
Net Zero Teesside

Planning Ref: 20/04335/CNA

Your Ref:

Contact: [REDACTED]

Direct Line: [REDACTED]

E-Mail: [REDACTED]@northumberland.gov.uk

Date: 28th January 2021

Dear Sir/Madam,

## **TOWN & COUNTRY PLANNING ACT 1990**

### **Town and Country Planning (Development Management Procedure) (England) Order 2015**

**Proposal** Construction, operation and maintenance of the Net Zero Teesside Project. All comments must be submitted by 25th January 2021.

**Location** Land At And In The Vicinity Of The Former SSI Steel Works Site Redcar And In Stockton-On-Tees Teesside

**Applicant** Andy Lane

I would confirm that Development Management have **No Objection** to the above consultation.

Yours Faithfully

[REDACTED]  
Planning Officer



[REDACTED]  
@nwl.co.uk

Your Ref: EN010103

25<sup>th</sup> January 2021

Dear Sir/Madam,

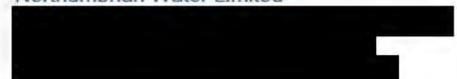
**Subject: THE NET ZERO TEESSIDE PROJECT SECTION 42 'DUTY TO CONSULT' OF THE PLANNING ACT 2008 – UPDATE CONSULTATION**

Thank you for consulting Northumbrian Water on the above proposed development.

In making our response to any consultation Northumbrian Water will assess the impact of the proposed development on our assets and assess the capacity within Northumbrian Water's network to accommodate and treat the anticipated flows arising from the development. We do not offer comment on aspects of planning applications that are outside of our area of control.

We note the Development Consent Order has previously consulted stakeholders on a variety of documents, of which the current consultation is seeking comments on the latest amendments to those documents. Whilst not all strictly within the remit of the current consultation, following internal discussions with key stakeholders within our organisation, we have a number of comments to make as follows:

- With regards to drainage solutions, our sewage treatment works at Bran Sands could accept domestic and sanitary flows from the proposed development. However, we would potentially have concerns about receiving discharged water / effluent resulting from your processes. Cooling water / blowdown effluent can be significant in volume, heat load and salinity which can detrimentally impact and inhibit our treatment processes. We are keen to work with the applicants to ascertain further details about the effluent that will arise from this development and we are happy to support them in finding ways to effectively discharge their effluent. This may be through our own infrastructure or by supporting discussions with other regulatory bodies.
- We note that the development will contain a CO2 pipeline network, which from our understanding will contain high and low pressure pipelines. We are keen to work with the applicants to understand the intended locations of these assets, particularly their location in relation to our existing assets. We would have potential concerns about preferred corridor routes that will lie close to any of our assets, including our off-site assets such as potable and raw water mains as well as the main Bran Sands operational facility. The applicants will need to consult with us regarding our easements, our operational access requirements, liability on both sides and all health & safety implications at both the construction and operational stages of the proposed development. The reasoning for this is that we need to maintain full access to all of our assets for operations and maintenance. We must also ensure our assets are safeguarded against potential hazardous events, and although we note the Pipeline Safety Regulations 1996 does not consider an on-shore high pressure CO2 pipeline as a Major Accident Hazard Pipeline (MAHP), we would certainly assume worst case scenarios at that level where either and / or both of our assets could be potentially detrimentally affected.



- In light of the above comment, we would request that the applicant provide us with a shape file of the proposed corridor routes, particularly at the point at which they determine alternative routes, in order for us to assess this on our GIS records against locations of our existing assets.
- With any development of this nature we are aware that “Major Accidents or Disaster Vulnerability” will be assessed through legislative mechanisms. However, we believe that worst case scenarios (including fire or blast event) should be identified and strongly considered as part of an impact and significance assessment.

To conclude, we look forward to working with the applicants/agents to identify appropriate mitigation solutions to the above comments. We continually support economic development across the North East region and will do our best to ensure the project can be successfully implemented.

We hope that our comments are of benefit in the progression of the project. We wish to be kept informed as the Development Consent Order progresses through the system and to have opportunity for further consultation. We request that the applicants/ agents make contact with Northumbrian Water to commence dialogue regarding the proposals as a key stakeholder and land owner.

Yours sincerely



Developer Services

██████████@netzeroteesside.co.uk

**From:** ██████████@uk.bp.com>  
**Sent:** 17 December 2020 13:31  
**To:** ██████████  
**Cc:** ██████████@netzeroteesside.co.uk; ██████████  
**Subject:** RE: NPL Waste Management  
**Attachments:** NZT\_201113\_P61\_Indicative\_CO2\_Pipeline\_v1.pdf; ICC-WD-8-PIP-LAY-0011-01-Pipeline Routing Dwg North 1.pdf

Hi ██████████,

Thanks for getting in touch. The project intends to build a CO2 pipeline in this corridor, taking CO2 from CF Fertiliser to our compression facilities located on the STDC site. See attached plan showing the indicative pipeline route. Subject to detailed design, the pipeline will be 16" and located above ground. I've also attached a more detailed drawing showing the indicative route the pipeline will take through this corridor.

We would like to enter into a lease of easement with NPL.

I'll send over an invite for a call w/c 4<sup>th</sup> January. I'd be happy to give you a more comprehensive overview of the project and also understand any mitigations we need to include related to NPL's landholdings.

Regards,

██████████

██████████  
Development engineer  
Net Zero Teesside

██████████@uk.bp.com

The logo for 'Reimagining energy' is written in a green, cursive, handwritten-style font. The word 'Reimagining' is on the top line and 'energy' is on the bottom line, with the letters overlapping and flowing together.

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**From:** ██████████@npl-group.co.uk>  
**Sent:** 16 December 2020 15:01  
**To:** ██████████@uk.bp.com>  
**Cc:** ██████████@netzeroteesside.co.uk; ██████████@dwdllp.com>  
**Subject:** RE: NPL Waste Management

Hi [REDACTED] – we have received the updated detailed redline from [REDACTED] thank-you.

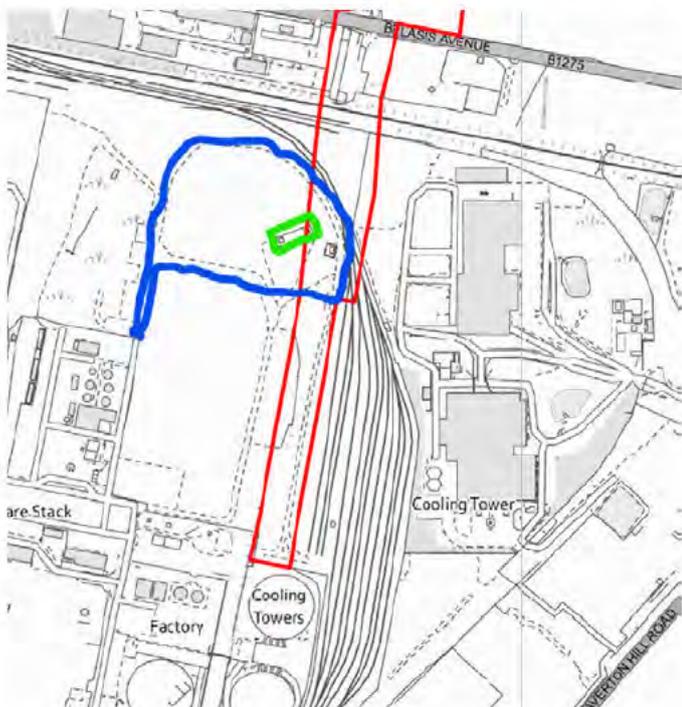
Can you confirm the intentions within this redline, we assume it is a pipeline of some sort, can you advise use, type, size, above/below ground etc?

You will know that the our surface landholding is directly affected by the plan shown as crudely drawn blue below together with title plan attached and would ask what mitigation has been considered for this?

We would further note the redline includes the shafts to access the Billingham Anhydrite Mine as edged green which would need to be protected for any future use of same.

Can you advise if you wish to buy the land / enter a wayleave or other?

We are further interested in this pipeline (if that is what it is) as it crosses our wider mines and minerals title and would ask the same questions as above before we consider any further response thanks.



Regards,

[REDACTED]  
**Development Director**

**Please note I do not work Fridays.**

**The office is now closed for the foreseeable due to Covid-19 precautions and I am working from home available on email and mobile.**

✉ NPL Group, [REDACTED]

[REDACTED]  
[REDACTED]@nplgroup.co.uk

🌐 Web: [www.nplgroup.co.uk](http://www.nplgroup.co.uk)

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**From:** [REDACTED]@dwdllp.com>  
**Sent:** 15 December 2020 17:02  
**To:** [REDACTED]@npl-group.co.uk>  
**Cc:** [REDACTED]@netzeroteesside.co.uk; [REDACTED]@uk.bp.com>  
**Subject:** RE: NPL Waste Management

Dear [REDACTED],

Thank you for your email regarding the Net Zero Teesside Project, just following up on your below request, I attach a plan depicting the redline plan in the area referenced in your original email.

Hopefully the enhanced plan is sufficient to consider the s.42 update further, I am also cc'ing Bilal Ahmad in from BP for any follow up discussions regarding land matters.

Kind regards,

[REDACTED]

[REDACTED]  
BA (Hons) MSc MRTPI  
Associate



Chartered Surveyors & Town Planners



[REDACTED]@dwdllp.com  
[www.dwdllp.com](http://www.dwdllp.com)

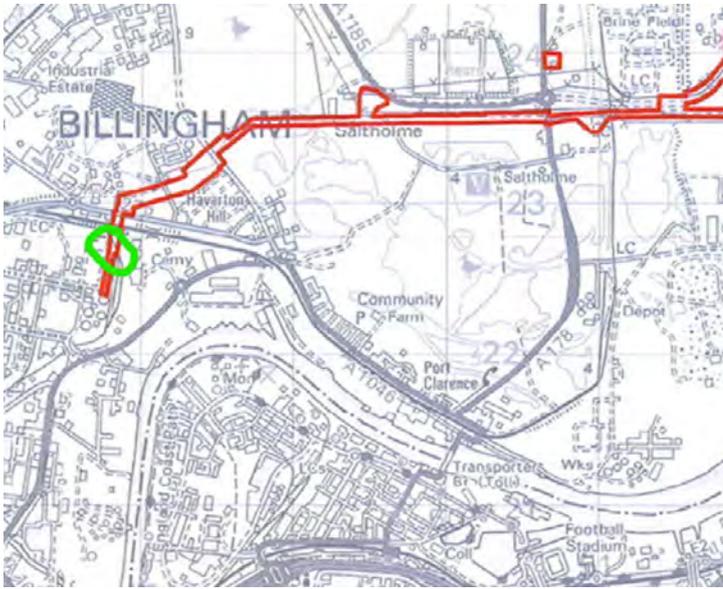
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**From:** [REDACTED]@npl-group.co.uk>  
**Sent:** 08 December 2020 13:54  
**To:** [REDACTED]@netzeroteesside.co.uk  
**Subject:** NPL Waste Management

Dear Sirs, we have today received the attached consultation document and note that some of our mines and mineral rights may be affected by the development as well as our surface land ownership as per CE188479 attached. However the scale of the plan provided in the consultation document is too large for appropriate consideration before response. Can you please forward more detailed plans for this area edged green on plan below which we assume is a pipeline link to CF Fertilisers.



Regards,

[REDACTED]  
**Development Director**

**Please note I do not work Fridays.**

**The office is now closed for the foreseeable due to Covid-19 precautions and I am working from home available on email and mobile.**

✉ NPL Group, [REDACTED]  
[REDACTED]  
[REDACTED] [@nplgroup.co.uk](mailto:[REDACTED]@nplgroup.co.uk)  
🌐 Web: [www.nplgroup.co.uk](http://www.nplgroup.co.uk)

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**From:** ██████████@pdports.co.uk>  
**Sent:** 25 January 2021 16:44  
**To:** ██████████@netzeroteesside.co.uk  
**Subject:** Net Zero Consultation- PD Teesport Response

To whom it may concern,

I hereby provide initial comments on the latest consultation exercise regarding the Net Zero Project DCO consultation on behalf of PD Teesport.

PD Teesport Limited is the Statutory Harbour Authority for the River Tees, and part of Brookfield Infrastructure Partners, one of the world's largest owners and operators of critical and diverse global infrastructure networks, with 66 billion dollars' worth of assets under management ,with Brookfield in its global entirety, managing around \$500bn in assets,

In addition to its role as Statutory Harbour Authority, PD Teesport has substantial freehold land, property and business interests in the Tees Valley and beyond including the Teesport Estate, Seal Sands and the Redcar Bulk Terminal.

In the last 10 years PD Teesport has invested over £500m in the area to underpin growth and development including:

1. Developing and upgrading capacity
2. Number 1 quay redevelopment to one of the UK's deepest general purpose quays
3. Quayside rail terminal
4. Cross platform NAVIS N4 implementation
5. Gate automation
6. Transport management systems

PD Teesport has also been instrumental in securing major new inward investment and job creation including over £600m new private sector investment in the MGT Power Station Project which is nearing completion.

Critical to the successful operation by our client of one the largest Commercial Ports in the UK is holding its various assets and retaining access thereto.

PD Teesport is supportive of the principles behind the Net Zero Project, having been involved in previous discussions with the Energy Technologies Institute in early 2017 when it was proposing to bring the Clean Gas Project to the Tees Valley. Our position has always been supportive as we welcome the potential investment in the area.

In respect of an earlier consultation last year, the proposed boundary of the Net Zero Project as was then outlined encompassed large areas of our landholdings. It was felt that proposed project boundary could potentially severely prejudice the operations of the Port, the services it provided to the wider economy and the asset base and business interests of PD Teesport and many of its customers and tenants. Further to the receipt of that initial consultation we had sought to engage with the Net Zero Project Team which is now leading on the Project to try to understand the suggested actual land use and access and why it was felt they were required. This was in order to assist in the delivery of the Project. At the time of the original consultation we had been informed we would receive a revised plan, as the potential area had been reduced. This was not received. As a result we had therefore advised it was not possible to assess the potential impact of the Project on the interests of the Port and the wider customer base it serves.

With the latest consultation, it is again noted that the boundary includes areas of land within the ownership of PD Teesport. Whilst this revised area excluded some of the areas previously incorporated within the original

consultation, there are still areas with our freehold ownership which are included within the Project area without there being any explanation as to why they may be needed. We advised the Net Zero Team some weeks ago that we required an understanding as to why these revised areas of our land may apparently be required for the Project, and to what purposes the land would be put to.

Again we have been informed there is a further revised plan to follow which will exclude more land. To date we have not received this.

It seems there may be a disconnect between were the Project Teams thinking is on the Project and the extent of any potential area to be incorporated within any consultation. Again reiterating that PD Teesport welcomes the potential investment in the area and the principles behind the Project, it also requires further detail to understand whether or not the actual land use, pipeline routes and access arrangements could result in impediments to, or conflict with, the interests of the Port and the wider economy which it serves.

At this point, in light of the lack of information which has been provided to date and also on the understanding that there is to be yet another consultation based upon a further revised area, PD Teesport must object to the proposal. It is felt it would be of benefit to the delivery of the Project as well as businesses in the area if prior to any further formal consultation exercise taking place, full details be provided in advance and sufficient time given for those parties to consider the potential implications whilst still dealing with their own core business activities.

Yours faithfully,



[Redacted]  
Group Property Director

[Redacted]  
[Redacted]  
[Redacted] [@pdports.co.uk](mailto:[Redacted]@pdports.co.uk) | [www.pdports.co.uk](http://www.pdports.co.uk)  
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██████████@netzeroteesside.co.uk

---

**From:** ██████████@netzeroteesside.co.uk  
**Sent:** 06 January 2021 11:37  
**To:** 'Trustees Admin'  
**Subject:** RE: NET ZERO TEESSIDE PROJECT - FW: Scan

Hi ██████████

I confirm that the same letter and plans were issued to them in December as you received.

Thanks,

██████████ (on behalf of NZT Power & NZNS Storage)

---

**From:** ██████████@mandg.co.uk>  
**Sent:** 06 January 2021 09:40  
**To:** ██████████@netzeroteesside.co.uk  
**Subject:** RE: NET ZERO TEESSIDE PROJECT - FW: Scan

Hi ██████████,

Happy New Year to you also.

Thank you for making us aware, please could you confirm if the Housing Association have been advised of this also?

Kind regards,

██████████



██████████  
Corporate Trust Apprentice - Client Services Team  
Prudential Trustee Company Limited

██████████-  
██████████

---

**From:** ██████████@netzeroteesside.co.uk <██████████@netzeroteesside.co.uk>  
**Sent:** 05 January 2021 13:27  
**To:** ██████████@mandg.co.uk>  
**Subject:** RE: NET ZERO TEESSIDE PROJECT - FW: Scan

Hi ██████████,

Happy new year, hope you had a good break.

Just to let you know, I have been advised by our land references that the land owned by the housing association you act as a security trustee for will not be impacted by the proposed Net Zero Teesside scheme. This is due to the recent changes to the Project red line boundary, which are detailed in the letter issued in December 2020 as part of this latest round of consultation.

Kind regards,

[REDACTED] (on behalf on NZT Power & NZNS Storage)

---

**From:** [REDACTED] <[\[REDACTED\]@mandg.co.uk](mailto:[REDACTED]@mandg.co.uk)>  
**Sent:** 15 December 2020 12:05  
**To:** [REDACTED] <[\[REDACTED\]@netzeroteesside.co.uk](mailto:[REDACTED]@netzeroteesside.co.uk)>  
**Subject:** RE: NET ZERO TEESSIDE PROJECT - FW: Scan

Hi [REDACTED]

Thank you for your email.

We act on behalf of many Housing Associations, without reference to the HA in the attached document I am unable to identify which Housing Association the land affected relates to.

Kind regards,

[REDACTED]



[REDACTED]  
Corporate Trust Apprentice - Client Services Team  
Prudential Trustee Company Limited  
[REDACTED] <[\[REDACTED\]@mandg.co.uk](mailto:[REDACTED]@mandg.co.uk)>

[REDACTED]

---

**From:** [REDACTED] <[\[REDACTED\]@netzeroteesside.co.uk](mailto:[REDACTED]@netzeroteesside.co.uk)> [REDACTED] <[\[REDACTED\]@netzeroteesside.co.uk](mailto:[REDACTED]@netzeroteesside.co.uk)>  
**Sent:** 14 December 2020 13:10  
**To:** [REDACTED] <[\[REDACTED\]@mandg.co.uk](mailto:[REDACTED]@mandg.co.uk)>  
**Cc:** [REDACTED] <[\[REDACTED\]@netzeroteesside.co.uk](mailto:[REDACTED]@netzeroteesside.co.uk)>  
**Subject:** RE: NET ZERO TEESSIDE PROJECT - FW: Scan

Hi [REDACTED]

Thank you for the email, are you able to state the name of the housing association you reference so that I can check our records?

Kind regards,

[REDACTED] (on behalf on NZT Power & NZNS Storage)

---

**From:** [REDACTED] <[\[REDACTED\]@mandg.co.uk](mailto:[REDACTED]@mandg.co.uk)>  
**Sent:** 14 December 2020 12:50  
**To:** [REDACTED] <[\[REDACTED\]@netzeroteesside.co.uk](mailto:[REDACTED]@netzeroteesside.co.uk)>  
**Subject:** NET ZERO TEESSIDE PROJECT - FW: Scan

Hi Team,

Hope all is well.

Further to the attached correspondence that we have received, we are a security trustee who act on behalf of a housing association. Please could you confirm that the attached has been served upon the relevant housing association who also have an interest in this land.

Kind regards,

[Redacted]



[Redacted]  
Corporate Trust Apprentice - Client Services Team  
Prudential Trustee Company Limited  
[Redacted] [@mandg.co.uk](mailto:[Redacted]@mandg.co.uk)

[Redacted]

---

From: [Redacted] [@MandG.co.uk](mailto:[Redacted]@MandG.co.uk)>  
Sent: 11 December 2020 15:59  
To: [Redacted] [@mandg.co.uk](mailto:[Redacted]@mandg.co.uk)>  
Subject: Scan



Nataliya Ivanova  
Team Assistant  
Prudential Trustee Company Limited  
[Redacted] [@mandg.co.uk](mailto:[Redacted]@mandg.co.uk)

[Redacted]

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Public Health  
England

Environmental Hazards and  
Emergencies Department  
Centre for Radiation, Chemical and

[REDACTED]  
[REDACTED]  
[REDACTED]  
[REDACTED]

[REDACTED] [@phe.gov.uk](mailto:[REDACTED]@phe.gov.uk)

[www.gov.uk/phe](http://www.gov.uk/phe)

Your Ref: EN010103  
Our Ref: CIRIS 55582

FREEPOST NET ZERO TEESSIDE  
PROJECT CONSULTATION

22<sup>nd</sup> January 2021

Dear Sir/Madam

**Nationally Significant Infrastructure Project  
The Net Zero Project – Land at and in the Vicinity of the Former SSI Steel Works Site,  
Redcar and in Stockton-on-Tees, Teesside.  
Revisions to Scheme: Public Consultation Section 42 Stage**

Thank you for your consultation dated 8<sup>th</sup> December 2020 on the revised proposals for the above development. Public Health England (PHE) welcomes the opportunity to comment on this Nationally Significant Infrastructure Project (NSIP).

We replied to earlier consultations as listed below and this response should be read in conjunction with that earlier correspondence.

Request for Scoping Opinion: 21<sup>st</sup> March 2019 (As the “Proposed Teesside Cluster Carbon Capture & Usage Project”)

Public Consultation Section 42 Stage: 18<sup>th</sup> September 2020

PHE exists to protect and improve the nation's health and wellbeing and reduce health inequalities; these two organisational aims are reflected in the way we review and respond to NSIP applications.

The health of an individual or a population is the result of a complex interaction of a wide range of different determinants of health, from an individual's genetic make-up, to lifestyles and behaviours, and the communities, local economy, built and natural environments to global ecosystem trends. All developments will have some effect on the determinants of health, which in turn will influence the health and wellbeing of the general population, vulnerable groups and individual people. Although assessing impacts on health beyond direct effects from, for example emissions to air or road traffic incidents is complex, there is a need to ensure a proportionate assessment focused on an application's significant effects.

We have assessed the submitted documentation with reference to the proposed modifications to the development and wish to make the following comments:

We note the proposals to adjust the footprint of the development, including the removal or redirection of gas connection corridors, CO<sub>2</sub> recovery pipelines, etc as well as the decision to proceed with a single Combined-Cycle Gas Turbine train in the power generation aspect of the project.

Our previous correspondence highlighted both Environmental Public Health and Health and Wellbeing impacts and consequences for development. Our opinion is that while impacts from the proposed development may change in both magnitude and footprint, the potential for public health impacts remains in need of assessment, in line with the points raised in our previous Section 42 response (reproduced below for convenience).

### Previous Section 42 Response.

#### **Environmental Public Health**

We note that the aspirations of the applicant to construct a Carbon Capture, Usage and Storage (CCUS) facility with potential connections to other industrial carbon dioxide emitters in the area.

The applicant proposes a Combined-Cycle Gas Turbine (CCGTs) facility which will form the power generation aspect of the development. This will comprise a generation capacity of up to 2.4 GW across three individual CCGTs. These will emit combustion gases, including oxides of nitrogen, including nitrogen dioxide. Other aspects of the wider Power, Capture and Compressor site (PCC) include the proposed carbon dioxide absorber column which will treat the emissions gases from the CCGTs. The applicant notes that the final design of the absorber column continues to be refined and that the emissions associated with that technology (e.g., a solvent) are not yet fully characterised. The applicant should ensure that the emissions, including solvent by-products, of the carbon dioxide removal process are adequately characterised and a risk assessment carried out.

The PEIR concludes that emissions of combustion gases and other process by-products will not lead to exceedances of air quality standards or air quality action levels. However, reducing public exposures to non-threshold pollutants (such as particulate matter and nitrogen dioxide) below air quality standards has potential public health benefits. We support approaches which minimise or mitigate public exposure to non-threshold air pollutants, address inequalities (in exposure), and maximise co-benefits (such as physical exercise) and encourage their consideration during development design, environmental and health impact assessment, and development consent.

Additional electrical infrastructure is required as part of the development; the applicant notes that new distribution lines of up to 400kV will be needed to link the PCC to an existing National Grid sub-station. We note that the current submission does not consider any risks or impacts that might arise as a result of electric and magnetic fields associated with the connection of the proposed generation station to the national grid.

#### **Health and Wellbeing**

This section of our response, identifies the wider determinants of health and wellbeing we expect the Environmental Statement (ES) to address, to demonstrate whether they are likely to give rise to significant effects. We have focused our approach on scoping determinants of health and wellbeing

under four themes, which have been derived from an analysis of the wider determinants of health mentioned in the National Policy Statements. The four themes are:

- Socioeconomic
- Access
- Traffic and Transport
- Land Use

Having considered the submitted PEIR, we wish to make the following specific comments and recommendations:

#### Baseline Health Data

We are pleased to note the baseline examination of local health profiles as part of chapter 23 of the PEIR (Population and Human Health). Please note that these profiles are updated annually, therefore the most up to date profiles should be provided in the final ES. For example, the North East 2019 Health Profile data can be found [here](#) (published March 2020).

#### Indices of Multiple Deprivation

Chapter 20 of the PEIR (socio-economics and tourism) has identified the Lower Super Output Areas (LSOAs) within which the proposed development is sited, for which we are grateful. The final ES should also include an analysis and discussion of the IMD decile for each LSOA to support your assessment of how the development may influence health inequalities.

#### Traffic and Transport

Chapter 16 (Traffic and Transport) states that a construction traffic management plan (CTMP), construction worker travel plan (CWTP) and employee travel plans will be submitted as part of the DCO application. Consideration of the impact of the proposed development on vulnerable populations (such as children walking and cycling to the schools listed in paragraph 20.4.14, and those travelling to the healthcare facilities listed in paragraph 20.4.15) should also be included in the road safety assessment provided in the final ES. It is important that fear of road traffic does not reduce opportunities for walking and cycling.

The traffic and transport chapter also states that some public rights of way will be temporarily disrupted during construction. This could also reduce opportunities for physical activity. This is important because the population and human health chapter has identified that those living in the areas surrounding the proposed development experience higher early death rates due to cardiovascular disease and cancer. Therefore, the impact and duration of the disruption should be included in the final ES, along with the developers' proposed mitigation for the temporary loss of the public right of way (PRoW).

Finally, it is strongly recommended that the draft population and human health chapter is sent to PHE prior to the submission of the DCO in order to discuss the findings and ensure a satisfactory ES.

If you require any clarification on the above points or wish to discuss any particular issue, please do not hesitate to contact us.

Yours faithfully

On behalf of Public Health England

██████████ [@phe.gov.uk](mailto:██████████@phe.gov.uk)

*Please mark any correspondence for the attention of National Infrastructure Planning Administration.*



# REDCAR BULK TERMINAL LIMITED

Net Zero Teesside Project Consultation  
By email only: [REDACTED]@netzeroteesside.co.uk

22 January 2021

Dear Sir / Madam,

## **RE NET ZERO TEESSIDE ON LAND AT AND IN THE VICINITY OF THE FORMER STEEL WORKS SITE, REDCAR AND IN STOCKTON-ON-TEES, TEESSIDE**

We refer to your correspondence dated 8 December 2020 pursuant to Section 42 'Duty to Consult' of the Planning Act 2008 – Update Consultation enclosing further details for the construction, operation and maintenance of the Net Zero Teesside Project ("NZT" or the "Project") on land at and in the vicinity of the former SSI Steel Works Site, Redcar and in Stockton-on-Tees on Teesside ("the Project Site").

From a review of the correspondence, you have identified land owned/leased/subject to restriction by Redcar Bulk Terminal Limited ("RBT") comprising of 9 land title references which may be affected (the "Affected Land") as a result of the updated Project Site boundary. Furthermore, you have requested (should RBT elect too) that RBT provides any comments on the updated Project Site boundary and/or the Project by no later than 25 January 2021.

Whilst several preliminary discussions have taken place between representatives of NZT and RBT regarding the Project and the possible utilisation of RBT to assist with the Project, NZT has yet to provide any significant detail on its intentions with regard to the Affected Land and/or its requirements of RBT. It is essential that this information be provided to RBT as soon as possible.

Until such time that this information is made available to us, then we are unable to provide any material comments on the Project, the Project Site boundary and its potential impact on RBT or RBT's land titles. Accordingly, we have no alternative than to object to the Project and the updated Project Site boundary at this stage.

Notwithstanding the above, we are open to discussing the Project and its requirements further should the information become available.

Should you have any queries, please do not hesitate to contact the writer on 07436996805 or alternatively by email at [REDACTED]@redcarbulkterminal.com.

[REDACTED]  
**Director**  
**Redcar Bulk Terminal**

*Bulk Handling at its Very Best*

**From:** ██████████@redcar-cleveland.gov.uk>  
**Sent:** 25 January 2021 21:00  
**To:** ██████████@netzeroteesside.co.uk  
**Subject:** Section 42 Consultation Net Zero FAO Andy Lane  
**Attachments:** 2019s0951-JBAU-Z-DR-PL-1001-Location\_Plan-A0 Drawing(1) Location Plan ERF.pdf

Dear ██████████,

I refer to your letter and attachments dated 8 December 2020 in respect of the Net Zero Teesside Project.

Thank you for the opportunity to comment again on matters relating to the DCO application. The Council has only one additional observation at this time and it again relates to the site boundaries and potential service corridors serving the site.

#### Background

On 24 July 2020 outline planning permission was granted for the development of an energy recovery facility (ERF) and associated development. This project forms the basis of a procurement which is currently underway which will see Redcar and Cleveland Council lead a group of local authorities in a joint waste management and disposal strategy and the new ERF will be an integral part of the project.

At this stage the Council and its partners have selected three preferred bidders and a series of meetings are now taking place with the procurement team and I am leading planning meetings on the preparation of the Reserved Matters and the discharge of planning conditions. The current arrangements require the Reserved Matters submission to be made in July this year and once approved the team will move to selecting the final successful partner and delivery of the project.

As part of the ongoing discussions and the developing project requirements, the bidders have been asked to make provision on the ERF site for infrastructure to provide for carbon capture. At the present time the bidders are simply including an area on land for the delivery of carbon capture. The final details of the carbon capture equipment will be agreed with the Local Planning Authority and delivered as part of the project, or the site equipped to deliver the equipment after the commissioning of the plant, in this respect the delivery of the carbon capture elements of the ERF project is a question of timing.

The principal issue that has been raised at this stage is whether it would be appropriate to include a service corridor from the Net Zero site to the boundary of the ERF site.

The proposed revised site boundary for Net Zero is approximately 460m to the east of the proposed ERF facility site boundary. The revised boundary appearing to follow the limit of the Tees Dock Road in this part of the site.

The development of the ERF project will see the scheme be an emitter of CO<sub>2</sub> by April 2026. Given the advanced stage of the ERF project and the considerable levels of carbon such a scheme is likely to generate, the Council would suggest the Net Zero should, where possible and practicable, be linked directly to this site. Providing a direct link between Net Zero and the ERF site will assist in the delivery on both projects and the efficient capture of CO<sub>2</sub> emissions.

As the LPA sees it, the current boundary for Net Zero would generate a requirement for a need for further planning permission(s) and land owners agreement for the delivery of infrastructure to link the projects. The DCO process provides us with an opportunity to remove that risk. The Council's concerns primarily relate to avoiding the need for further planning permissions and land ownership agreements being required to link the two schemes. The need to procure additional consents outside the DCO process may present a risk of delay to project delivery and ultimately hinder the ERFs schemes ability to take advantage of the Net Zero project.

The Council will not raise an objection the Net Zero DCO application on this basis but it invites you to consider the point made above and engage with the stakeholders to see if an accommodation on this matter can be reached.

I would be happy to discuss the matter further should that be necessary.

Kind regards

[Redacted]  
**Head of Planning and Development**  
**Redcar and Cleveland Borough Council**

Directorate of Growth, Enterprise and Environment

[Redacted]

[Redacted]

[Redacted]@redcar-cleveland.gov.uk

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Net Zero Teesside Project Consultation

GLG/CAO Net Zero

01642 834531

13 Jan 2021

Dear Sir/Madam

**The Net Zero Project**

**Land at and in the vicinity of the former SSI Steel Works Site, Redcar and in Stockton-on-Tees, Teesside**

**Cross Country Wilton to Grangemouth Ethylene Pipeline (WGEP) (buried apparatus)**

Many thanks for your communication dated 8 December 2020 with an update on the consultation stage.

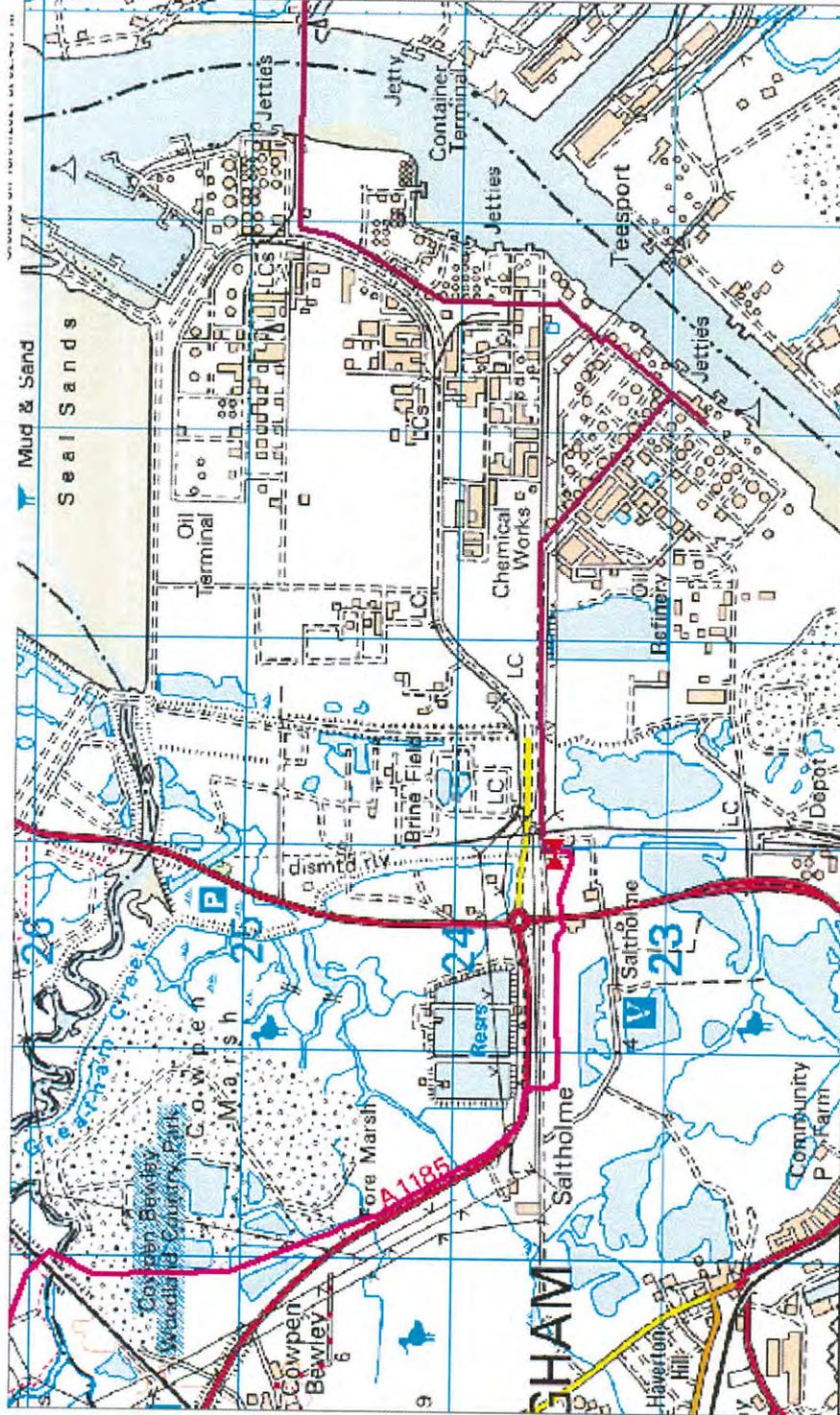
The PEIR site boundary appears to be located within 50m of the Wilton to Grangemouth Ethylene Pipeline (WGEP).

Please note no excavation works of any kind, either by hand or machine is permitted within 50 metres (notification zone as required by operators of Major Accident Hazard Pipelines) without prior notification to ourselves to ensure the integrity of our apparatus.

Please also note that the plan(s) supplied are intended for general guidance only and should not be relied upon for excavation or construction purposes. No guarantee is given regarding the accuracy of the information provided and in order to verify the accurate location of the apparatus in conjunction with your proposals, **you should contact us to arrange a site meeting, before any work commences.**

Yours faithfully

A black rectangular redaction box covering the signature of the Pipeline Manager.  
Pipeline Manager



This plan shows the approximate location of SABIC apparatus and is provided for guidance purposes only

Produced by SABIC Pipeline Office (c) 2021  
 Digital Map Data (c) Crown Copyright 2021 License AL 100012992

Wilton to Grangemouth Ethylene Pipeline (buried)

Link & Vein Line (above ground)

SABIC Pipeline Office  
 Tel: 01642-834531

REMEMBER :  
 PHONE BEFORE  
 STARTING WORK




Net Zero Teesside Power Limited

**Your reference**

**Our reference**

IGR/IGR/427033/1  
UKM/107810504.1

25 January 2021

By Email Only: ██████████@netzeroteesside.co.uk

Dear Sir/Madam

**THE NET ZERO TEESSIDE PROJECT (“NET ZERO TEESSIDE”) –  
SECTION 42 PLANNING ACT 2008 – UPDATE CONSULTATION**

**OUR CLIENT: SEMBCORP UTILITIES (UK) LIMITED (“SEMBCORP”)**

1. We refer to your letter to our Client of 8 December 2020. We have set out below Sembcorp’s response to the Net Zero Teesside Project Section 42 Update Consultation.
2. This consultation response should be read in conjunction with our letter of 18 September 2020. We have updated a number of points in our 18 September letter below, using the same headings as in that letter for ease of reference. The grounds of objection set out in our 18 September letter are maintained by our Client unless specifically withdrawn by this letter.

**Impact on Wilton International**

3. Our Client welcomes the amendment to the red line boundary, which reduces the amount of land affected and means that the project boundary no longer completely surrounds Wilton International. However, it remains the case that Net Zero Teesside has the potential to negatively impact the Wilton site.
4. The amended project boundary incorporates pipelines and apparatus (such as a the southern headhouse and part of a river tunnel) that form part of pipeline corridors connecting Wilton International with the two other large petrochemical, manufacturing and storage hubs on Teesside, Billingham and North Tees. There is vertical integration of plants between these clusters, while North Tees also provides significant raw material and product storage for Wilton International and the Billingham site. In both cases this is achieved through the pipelines that run through principally Sembcorp controlled pipe corridors and link Wilton International to Billingham and North Tees.
5. Businesses that wish to locate new plants at Wilton International not only have a requirement for land, but also for the utilities and raw materials that can be supplied via the pipeline corridors and / or the ability to export their own products using the

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+44 (0) 20 7349 0296



corridors. A number of existing businesses at Wilton International also have rights to lay future apparatus within those pipe corridors.

6. Disruption of or interference with these corridors could thus significantly impede not only the potential future growth of Wilton International, but also hamper vitally important existing businesses.
7. For this reason, Sembcorp's position is that any new rights granted to Net Zero Teesside must not only protect current apparatus, but also safeguard the rights of existing businesses to lay new apparatus and avoid sterilising or restricting large swathes of the pipeline corridors. Instead, it is imperative that they are granted in common with all other uses and on such a basis as to acknowledge and maintain Sembcorp's role in managing the corridor on behalf of itself and all other users of it. As we noted in our previous letter, the appropriate means of doing this is via a commercial agreement with Sembcorp.
8. In terms of the specific impacts we raised in our previous letter:
  - a. Traffic management during construction – Our client considers that the revisions to the scheme have resolved this concern and withdraws its previous comments.
  - b. Wilton International is a secure site – Our Client acknowledges that the modifications to the red line boundary mean that Wilton International will no longer be encircled. However, a strip of land on Wilton's western boundary currently remains within the Net Zero Teesside scheme, containing not only part of the site's perimeter fence (and associated security measures) but also the Western gatehouse, which serves as the principle route for HGV and abnormal loads into Wilton International. For these reasons, the security concerns we outlined in our previous letter remain in respect of the inclusion of that western boundary land.
  - c. Electric and Magnetic Fields – This concern remains and we would note that it would also apply to any gas pipeline installed as part of Net Zero Teesside, something we understand is under consideration.
  - d. CO2 gathering pipeline – Again, this concern remains and would also apply to any gas pipeline installed as part of Net Zero Teesside and routed via the Sembcorp controlled pipeline corridors.

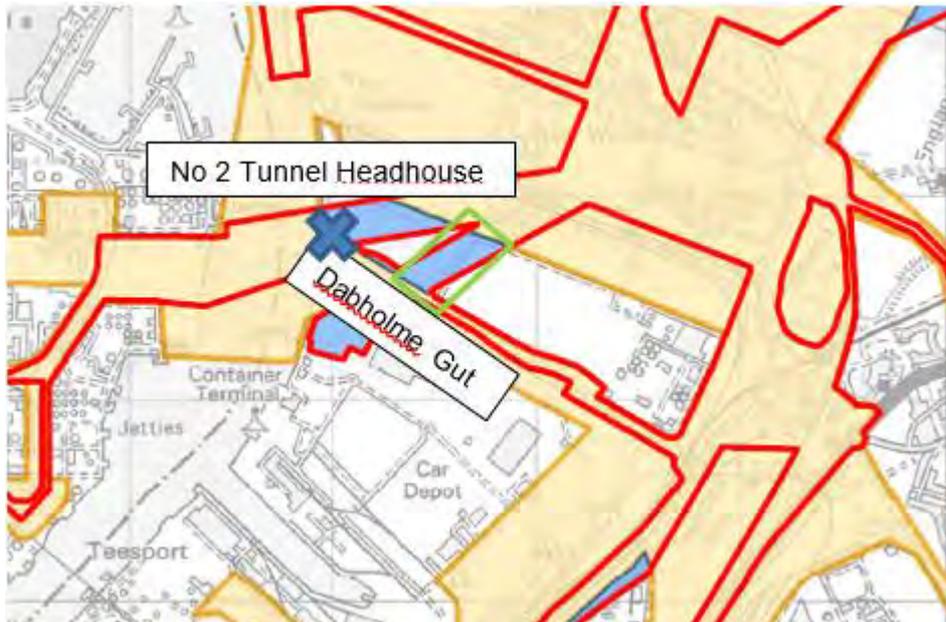
### **Proposed Land Acquisition**

9. Our Client acknowledges that the amount of land proposed to be compulsorily acquired by Net Zero Teesside has been reduced, but still considers it to be excessive and inadequately justified.
10. In relation to the land specifically identified in our previous letter:
  - a. While Greystones A substation has been removed, Greystones B is still proposed to be acquired. New land to the north of Greystones B has also been incorporated into the scheme boundary and this includes a substation

owned by Sembcorp. The substation is vital to Wilton International and our Client does not believe that it is required for Net Zero Teesside. There can therefore be no compelling case in the public interest for the compulsory acquisition of this land, and it should be removed from the scheme.

- b. Our Client is grateful that its private railway sidings are no longer proposed to be compulsorily acquired and withdraws its previous comments in respect of that land.
  - c. Our Client is also grateful that “Southway” is no longer proposed to be compulsorily acquired and withdraws its previous comments in respect of that land.
11. In addition, our Client raises a particular concern regarding the inclusion of new land near Dabholme Gut. Sembcorp does not consider that all of this new land, which is understood to be associated with providing optionality for crossing the River Tees, is necessary for the apparatus (principally the CO<sub>2</sub> gathering pipeline and gas pipeline) to be installed as part of Net Zero Teesside.
  12. This new land incorporates significant existing pipelines and apparatus as well as the southern headhouse, shaft and below ground working space forming part of Sembcorp’s No. 2 River Tunnel. As such Sembcorp objects to the inclusion of that land due to the potential for it to impact those pipelines and apparatus.
  13. Sembcorp considers that there are existing, less disruptive alternatives to the inclusion of this new land, namely use of Sembcorp’s existing No. 2 Tunnel and its gas pipeline. Our Client considers that this would satisfy Net Zero Teesside’s requirements for a new separate River crossing. Sembcorp is willing to negotiate such use on a commercial basis.

14. If Net Zero Teesside is able to justify a requirement for its own separate infrastructure, then Sembcorp considers that this should be located in the eastern of the two new areas added at Dabholme Gut, identified by the green border on the extract from Net Zero Teesside's revised site boundary map below:



## Conclusion

15. While Sembcorp continues to recognise the wider benefits of Net Zero Teesside, it maintains its objection to the Scheme in its current form for the reasons set out above and (unless expressly withdrawn) in our letter of 18 September 2020. As matters stand, Sembcorp still requires:
- a. The inclusion of Protective Provisions in Sembcorp's favour in the draft DCO.
  - b. The inclusion of suitable Requirements in the draft DCO to give Sembcorp the opportunity to review and approve detailed design of the Scheme where it impacts on or interfaces with Wilton International or any of the pipeline corridors operated by Sembcorp.
  - c. The removal of powers of compulsory acquisition of land or rights in land over any part of both Wilton International or the pipeline corridors operated by Sembcorp.
16. Our Client acknowledges, however, that progress has been made in addressing its concerns since the previous round of consultation. This includes, amongst other things:
- a. ongoing negotiations with a view to agreeing an option for easements in respect of the CO<sub>2</sub> gathering pipeline and sections of a gas pipeline;

- b. discussions concerning the potential re-instatement by Sembcorp and use by Net Zero Teesside of an existing Sembcorp gas pipeline, which is considered to have sufficient capacity to meet Net Zero Teesside's requirements;
  - c. the provision of information by Sembcorp and joint site visits including in relation to Sembcorp's existing river tunnel, with a view to this providing a less disruptive crossing of the River Tees for the CO2 gathering pipeline; and
  - d. Net Zero Teesside's intention to remove the land on Wilton International's western boundary (including the Western gatehouse, Sembcorp's substation and National Grid's Greystones B substation) from its redline boundary.
17. If satisfactory agreements could be reached in relation to these matters this could address Sembcorp's grounds of objection.
18. Sembcorp looks forward to continuing its discussions with Net Zero Teesside with a view to addressing its remaining concerns, including in particular finalising agreements for both the land option and the bringing back into service and subsequent use of Sembcorp's gas pipeline.

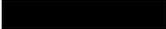
Yours faithfully

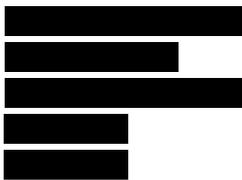


**DLA PIPER UK LLP**



Monday 25<sup>th</sup> January 2021

  
GCD HSE Manager  
GPO – Global Concept Development



Sent via email: @netzeroteesside.co.uk and @uk.bp.com

Dear ,

**Net Zero Teesside (NZT) Project – Section 42 ‘update consultation’**

Thank you for your letter and plans dated 8<sup>th</sup> December 2020 in respect of the above. The South Tees Development Corporation (STDC) reiterates its in-principle support for the NZT project, which will be a significant generator of jobs, directly and indirectly into the Tees Valley and also a contributor to the regeneration of the Teesworks area. We wish to work positively and proactively with BP to deliver NZT.

STDC has responded to previous NZT consultation exercises, including a detailed s42 consultation response on 17<sup>th</sup> September 2020, and a further response to your ‘draft’ proposed red line boundary changes on the 10<sup>th</sup> November 2020. Included with the latter was a plan showing the boundary of our own development areas and also our proposed development floorspace schedule.

The STDC team has been working closely with you and colleagues over the course of the last year and that engagement has become more formalised and detailed following the completion of the s42 consultation exercise in September 2020. The matters we raised in the consultation process are being discussed on a regular basis now and that exchange of information has been appreciated. We trust that dialogue is being helpful to you in the development of the project and the Development Consent Order.

The proposed amendments to the red line boundary (rlb) set out in your letter of the 8th December, whilst helpful, do not mitigate the position set out in responses to you dated 17<sup>th</sup> September and 10<sup>th</sup> November 2020. Until the details of the construction works and specification of the scheme are known, we cannot be certain that the proposals would not detrimentally impact on STDC’s assets and development proposals. We remain concerned at the lack of detail available regarding the proposals and therefore the extent of land required for the generating project and the connection/infrastructure corridors. Without such detail and a corresponding reduction in land area required, then we would still anticipate submitting an objection to the DCO Examination.

Our response is similar to that set out in the 10<sup>th</sup> November correspondence and is summarised below:

- Utility infrastructure corridors – there remain opportunities to reduce the width and extent of the rlb in respect of utility corridors. There are opportunities for sharing existing ‘purpose built’ utility corridors or agreeing new corridors that limit land take/land sterilisation. This will also need to take into account STDC’s proposals for the Teesworks site high voltage electricity infrastructure network.
- Highway access corridors – in the vicinity of the Steel House and Long Acre development sites in particular (but also Lackenby and Dorman Point), the rlb extends to include existing highway corridors with wide margins either side – which we have previously explained are unacceptable to STDC. The way forward is for NZT and STDC to identify an alternative legal mechanism that would provide NZT with rights of access, and to reach voluntary agreement which can be cross-referred to in a DCO Statement of Common Ground. Discussions on these documents have yet to commence and this is becoming a priority given your proposed submission date.
- Understanding NZT’s programme – the impact of your proposed temporary working and construction areas may be significant for STDC, or it could have limited impact – but it will need capturing within legal documentation. Details of your programme are essential to understand the overlap with STDC’s development programmes – we have yet to see a copy of this.

We are maintaining regular dialogue with you - but that dialogue does need to move forward expeditiously in the next two months prior to your DCO submission, in order to:

- (i) identify mutually acceptable solutions to mitigate the impact on land requirements and on STDC assets;
- (ii) agree mechanisms that avoid recourse to compulsory acquisition powers;
- (iii) enable STDC to understand your programme and assess potential impacts on our development proposals; and
- (iv) progress important legal documentation – such as an Option agreement and a DCO Statement of Common Ground.

Subject to the above being addressed and that commercial agreement is reached on a 35 year lease arrangement, then STDC would expect to be a position to fully support the DCO application. We look forward to continuing working with you to resolve our concerns and to support you in delivering this important project and thank you for consulting us on your proposals.

Yours sincerely  
On Behalf of South Tees Development Corporation

[Redacted Signature]

[Redacted Name]  
CEO

[REDACTED]@netzeroteesside.co.uk

---

**From:** [REDACTED]@netzeroteesside.co.uk  
**Sent:** 06 January 2021 11:22  
**To:** [REDACTED]  
**Cc:** [REDACTED]@netzeroteesside.co.uk  
**Subject:** RE: The Net Zero Teesside Project - Section 42 Update Consultation

Dear [REDACTED]

Thank you for your email regarding Net Zero Teesside (NZT), I confirm that your clients will be able to enter into negotiations regarding any sites affected by the NZT Project Redline.

I am cc'ing Bilal Ahmad from BP who is leading the ongoing discussions concerning landownerships with affected parties. As stated in your email, if you could flag/raise any ownerships you wish to discuss with regard to the NZT Project that would be very useful.

Kind regards,

[REDACTED] (on behalf of Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited)

---

**From:** [REDACTED]@cluttons.com>  
**Sent:** 22 December 2020 14:20  
**To:** [REDACTED]@netzeroteesside.co.uk' [REDACTED]@netzeroteesside.co.uk>  
**Subject:** FW: The Net Zero Teesside Project - Section 42 Update Consultation

Dear Sirs

I act on behalf of Telefónica UK Limited (together with Vodafone Limited and Cornerstone Telecommunications Infrastructure Limited).

My clients have a number of sites/interests directly affected by the scheme and additional sites in close vicinity of the extent of the project.

Can you please confirm that my clients will be given the opportunity to enter into negotiations regarding the possible acquisition of their interests and/or to safeguard their interests at the appropriate time in the future?

As stated, a number of affected sites have already been identified and this exercise may not yet be complete or not 100% accurate. Is now the appropriate time to may you aware of such interests or is that possibly still premature? Please confirm.

The purpose of this email is to confirm that my client organisations each constitute a 'prescribed person' pursuant to Section 42 of the Planning Act 2008.

I look forward to hearing from you. Please keep me advised of developments.

Regards

[REDACTED]  
Associate – telecoms division

Cluttons LLP, [REDACTED]  
[REDACTED] [cluttons.com](http://cluttons.com)

Cluttons working in partnership with CTIL



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Date: 8 December 2020



By post & email: @trinityhouse.co.uk

Dear ,

## **THE NET ZERO TEESSIDE PROJECT – LAND AT AND IN THE VICINITY OF THE FORMER SSI STEEL WORKS SITE, REDCAR AND IN STOCKTON-ON-TEES, TEESSIDE**

### **SECTION 42 ‘DUTY TO CONSULT’ OF THE PLANNING ACT 2008 – UPDATE CONSULTATION**

Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited (the ‘Applicants’) are proposing to apply for development consent pursuant to Section 37 ‘Applications for orders granting development consent’ of the Planning Act 2008 (the ‘PA 2008’) from the Secretary of State (‘SoS’) for Business, Energy and Industrial Strategy (‘BEIS’) for the construction, operation and maintenance of the Net Zero Teesside Project (‘NZN’ or the ‘Project’) on land at and in the vicinity of the former SSI Steel Works Site, Redcar and in Stockton-on-Tees on Teesside (the ‘Project Site’).

NZN will be the UK’s first commercial scale, full chain Carbon Capture, Usage and Storage (‘CCUS’) project, with the potential to capture up to 10 million tonnes (Mt) of carbon dioxide (CO<sub>2</sub>) emissions per annum, the equivalent to the annual energy use of up to 3 million homes in the UK. It will comprise a number of elements, including a new gas-fired power station, with state-of-the art carbon capture technology. CO<sub>2</sub> from the power station, as well as from a cluster of local industries on Teesside, will be captured through a common CO<sub>2</sub> pipeline network (a ‘gathering network’) and transported for secure storage at a suitable offshore geological site under the North Sea. NZN will therefore make a significant contribution toward the UK reaching its net zero greenhouse gas emissions target by 2050.

#### **Section 42 Update Consultation**

The Applicants undertook their Stage 2 Consultation on NZN between July and September 2020. At that time, Trinity House was identified as a ‘prescribed person’ pursuant to Section 42 of the PA 2008 and related regulations who must be consulted about the Project.

As part of the Stage 2 Consultation, Trinity House was issued with a ‘Section 42 Letter’ accompanied by a USB device containing various documents (the ‘Consultation Documents’) relating to the Project, including a Preliminary Environmental Information (‘PEI’) Report, and asked to provide any comments by 18 September 2020. Trinity House issued a response to the Stage 2 Consultation on 17 September 2020. This stated that as the Project involves works within the jurisdiction of PD Teesport and also involves offshore elements (beyond Mean Low Water Mark), all marine safety risk mitigation measures should be agreed with PD Teesport. We can confirm that PD Ports, the parent company of PD Teesport, was consulted at Stage 2 and that we remain in dialogue with that party.

Since the close of the Stage 2 Consultation, the Applicants have undertaken further work on their proposals for NZT. This work has resulted in some changes to the Project, a number of which have been informed by the comments received to the Stage 2 Consultation. While it is not envisaged that these changes alter anything from a marine safety aspect, the Applicants wish to update Trinity House on the changes and provide an opportunity for you to make comments.

### **Changes since the Stage 2 Consultation**

The substantive changes that have been made to the Project since the Stage 2 Consultation are summarised below:

***Confirmation of number of Combined Cycle Gas Turbine ('CCGT') trains within the power station -*** NZT is a 'first of a kind' Project and the decision has been made to proceed with one CCGT train (790 Megawatts electrical 'MWe' abated/840 MWe unabated) on the Power, Capture and Compression (PCC) Site for the first phase of the Project rather than up to three CCGT trains. This decision has been made in order to demonstrate to the Department of BEIS that carbon capture can be successfully applied to a dispatchable CCGT at a commercial scale before investment decisions are made on whether to increase this to include a second or third CCGT train. Any future CCGT trains will be subject to separate consent applications. The infrastructure needed for building out three CCGT trains will be sized appropriately to achieve the full Project. The CO<sub>2</sub> Export Pipeline will be sized to accommodate the full Project and within the PCC Site space is being set aside for additional compression facilities and any on-site utilities. Water Connections and Gas Connections are likely to be sized for one CCGT train initially with suitable tie-in points made available for future expansion.

***Reduction in the area of the PCC Site -*** there has been a reduction in PCC Site (excluding temporary construction areas) approximately 59.9 hectares to approximately 39.6 hectares in view of decision to proceed with one CCGT train and also due to narrowing of options and corridors to bring connections into the PCC Site.

***Reduction in the extent of and options for connection corridors -*** further assessment work has been undertaken to narrow and reduce the extent of the connection corridors required for NZT from those that were included within the Project Site for the Stage 2 Consultation. In addition, a number of connection corridors have now been removed as another option has been selected or they will not be developed in the first phase of the Project (the latter may be developed at a later stage if required). In particular, the following connection corridors have been removed:

- The potential Gas Connection Corridor through the north of Seal Sands.
- The potential Gas Connection Corridor from Seal Sands to the Redcar Bulk Terminal.
- The underground Electrical Connection Corridor to the east and south of the Wilton International Site.
- The potential CO<sub>2</sub> Gathering Network Corridor through the north of Seal Sands.
- The potential CO<sub>2</sub> Gathering Network Corridor to the Tees Renewable Energy Plant.

***Other changes to the Project Site -*** the further assessment work has necessitated the inclusion of a number of additional areas into the remaining connection corridors within the Project Site for the following:

- To facilitate a corridor for a replacement water discharge pipeline, if required.
- To facilitate a gas connection to the National Grid Gas supply at Seal Sands.
- To facilitate the Gas Connection Corridor by crossing under the River Tees directly from Seal Sands to the PCC Site via a Horizontal Directional Drilled ('HDD') pipeline or bored pipeline tunnel.

- To facilitate an alternative gas connection using the existing Trufigura gas pipeline at Teesport and subsequently connecting to the PCC Site via a HDD pipeline or bored pipeline tunnel.
- To facilitate a change in the orientation of the landward section of the CO2 Export Pipeline so that it passes to the south of Teesside A and B Windfarms.
- To accommodate potential uncertainty in the location of the former SSI Steelworks outfall within the water discharge corridor.
- The use of a small plot of land in Saltholme, located to the east of the A178 and to the north of Swiss Cottage, as a potential construction laydown area.
- To slightly widen the Electrical Connection Corridor to the north of British Steel at Lackenby to allow minor works on the highway network to facilitate the management and routing of abnormal loads.

The above changes reduce the extent of land included within the Project Site boundary providing more certainty to landowners about the proposals for NZT. In a number of areas, the boundary changes and reductions respond to comments received to the Stage 2 Consultation and which the Project Team has been discussing further with those parties. The changes are also expected to reduce the potential environmental effects of the Project from those presented in the PEI Report at Stage 2, since they will result in a reduction in the size and capacity of the power station, a reduction in the extent of and options for connection corridors, in addition to an increase in the distance between construction works and identified sensitive receptors. The predicted environmental effects of the Project will be further assessed and reported within an Environmental Statement that will form part of the application for development consent.

The current proposed extent of the Project Site boundary is shown on plan ref. NZT\_201119\_P55\_v11 that accompanies this letter. The main changes to the Project Site boundary since the Stage 2 Consultation are shown on plan ref. NZT\_201123\_P59\_v5 (also accompanying this letter).

### **Update Consultation Documents**

This letter is accompanied by the following 'Update Consultation Documents' in order to assist Trinity House in considering and commenting on the changes to the Project:

- a plan (ref. NZT\_201119\_P55\_v11) showing the current proposed extent of the Project Site edged red; and
- a plan (ref. NZT\_201123\_P59\_v5) showing the main changes to the Project Site since the Stage 2 Consultation.

The Update Consultation Documents can also be accessed via the Project Website: [www.netzeroteesside.co.uk](http://www.netzeroteesside.co.uk)

### **Responding to the Section 42 Update Consultation**

Comments can be submitted in the following ways:

**By email:** [REDACTED]@netzeroteesside.co.uk

**By post:** Freepost NET ZERO TEESSIDE PROJECT CONSULTATION

All comments must be submitted **no later than 11.59pm on 25 January 2021**.

The comments received to the update consultation may be made public. However, no personal information will be published unless necessary (such as under a statutory duty which the Applicants or SoS has). We will take reasonable care to comply with the requirements of the General Data

Protection Regulation. It is important that you read our Privacy Notice which can be found at: <https://www.netzeroteesside.co.uk/consultation-privacy-notice/>

### **Next Steps**

The Applicants will have regard to the comments received to this Section 42 Update Consultation in finalising their proposals for NZT and the application for development consent. We anticipate that the application will be submitted to the Planning Inspectorate, acting on behalf of the SoS for BEIS toward the end of Quarter 1 2021.

Yours sincerely

**██████████ – on behalf of NZT Power & NZNS Storage**

Enc. Section 42 Update Consultation Documents (x 2 plans)



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## **APPENDIX 14.6: EMAILS FROM HOST LOCAL AUTHORITIES (NOVEMBER 2020)**

## Rob Booth

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**From:** Rob Booth  
**Sent:** 08 May 2021 16:10  
**To:** Rob Booth  
**Subject:** FW: NZT - Consultation

**Importance:** High

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**From:** David Pedlow [REDACTED] <[\[REDACTED\]@redcar-cleveland.gov.uk](mailto:[REDACTED]@redcar-cleveland.gov.uk)>  
**Sent:** 17 November 2020 16:30  
**To:** Geoff Bullock <[\[REDACTED\]@dwdllp.com](mailto:[REDACTED]@dwdllp.com)>  
**Subject:** RE: NZT - Consultation catch-up

Good afternoon Geoff

Following on from our conversation earlier today regarding the next steps in the consultation process, I can confirm that I agree with the approach set out below and the rationale explained both within the email and during our discussion.

Should you require anything from the from the Local Authority in advance of these consultation processes please do not hesitate to contact me.

Kind Regards

**David Pedlow MRTPI**  
**Principal Planning Officer**  
**Redcar & Cleveland Borough Council**

Redcar & Cleveland House  
Kirkleatham Street  
Redcar  
Yorkshire  
TS10 1RT  
Tel: [REDACTED]  
Email: [\[REDACTED\]@redcar-cleveland.gov.uk](mailto:[REDACTED]@redcar-cleveland.gov.uk)  
Website: <http://www.redcar-cleveland.gov.uk>

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Government Security Markings  
**NOT CLASSIFIED**  
No confidential information contained.



**From:** Geoff Bullock [<mailto:geoff.bullock@dwdllp.com>]

**Sent:** 16 November 2020 09:43

**To:** David Pedlow <[David.Pedlow@redcar-cleveland.gov.uk](mailto:David.Pedlow@redcar-cleveland.gov.uk)>; Elaine Atkinson <[Elaine.Atkinson@stockton.gov.uk](mailto:Elaine.Atkinson@stockton.gov.uk)>

**Subject:** RE: NZT - Consultation catch-up

David, thanks.

I have a planning committee tomorrow morning that could well go on to lunchtime. Would you both be available at some point on Tuesday afternoon or Wednesday morning?

I wanted the opportunity to discuss our further consultation with you both as we are proposing to take a slightly different approach to what I outlined on our last call and set out in my email last week.

Having reviewed the responses received to the Stage 2 consultation, the majority relate to landownership and the need to provide more definition on the red line boundary and the Project. We have also received detailed responses from the likes of the EA, Natural England and the MMO on the technical aspects of the EIA. In view of this, we are now proposing the following:

1. Further Section 42 consultation – this will involve consulting all those consulted at Stage 2 (including any additional parties identified) on the changes made to the Project since Stage 2, including refinement of the red line boundary. We will particularly focus on affected/potentially affected landowners who commented at Stage 2. The letters sent will detail the changes to the Project and include a plan showing changes to the red line boundary. The letter will also provide a summary of any changes to the environmental effects reported in the PEIR as a result of the changes to the Project/red line boundary. We will run this consultation from early December to around mid-January 2021 (providing additional time due to the Christmas holidays).
2. Community update – we will update the community on the Project and the changes made since Stage 2 prior to the submission of the DCO application. This will involve a 2/3 page update newsletter being sent to all those within the Inner Consultation Area again, a notice in the local papers across the whole Consultation Area and some social media and radio publicity. We will probably hold a webinar as well to answer any questions people have. The changes to the Project will also be detailed on the Project Website. We intend to undertake the community update from early/mid-January 2021 and run this to mid-February. The community will be invited to make comments during this period either by email (to the Project email address) or by Freepost.

We consider that this is a more proportionate approach, given that the majority of comments/issues have been raised by the Section 42 consultees, in particular affected/potentially landowners and as the community response has been largely positive.

It would be helpful to understand if you are supportive of the above approach as your Councils will be asked to provide an adequacy of consultation response to PINS at the acceptance stage.

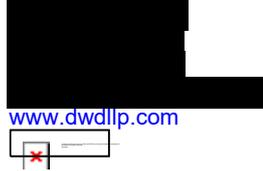
Kind regards

Geoff

**Geoff Bullock**  
BA (Hons) BPI. MRTPI  
Partner - Planning & Infrastructure



**Chartered Surveyors & Town Planners**  
6 New Bridge Street  
London  
EC4V 6AB



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## **APPENDIX 14.7: COMMUNITY UPDATE MAIL OUT MATERIALS (JANUARY 21)**



Net Zero  
Teesside

# Local Community Update

January 2021



# Overview

Net Zero Teesside (NZT) will be the UK's first commercial scale, full chain Carbon Capture, Utilisation and Storage (CCUS) project. NZT will comprise a CO<sub>2</sub> gathering network to collect CO<sub>2</sub> from industrial sources in Teesside and also a new high efficiency gas-fired power station, with state-of-the-art carbon capture technology, on part of the former SSI steel works site at Redcar. CO<sub>2</sub> will be captured and collected through the CO<sub>2</sub> pipeline network and transported for secure storage at a suitable offshore geological site under the North Sea.

NZT has the potential to capture up to 10 million tonnes of carbon dioxide (CO<sub>2</sub>) emissions per annum (the equivalent to the annual energy use of up to 3 million homes). It will therefore make a significant contribution toward the UK reaching its net zero greenhouse gas emissions target by 2050.

NZT is being promoted by Net Zero Teesside Power Limited (NZT Power) and Net Zero North Sea Storage Limited (NZNS Storage). Before construction can begin on NZT, we need to apply for and obtain various permissions, including a Development Consent Order (DCO) from the Secretary of State (SoS) for Business, Energy and Industrial Strategy under the Planning Act 2008.



# Consultation on the Project

Consultation is a key part of the DCO process and it is a statutory requirement of the Planning Act 2008 to consult people living within the vicinity of NZT and to take account of their views in preparing the DCO application.

We carried out our initial (Stage 1) consultation on NZT in the Autumn of 2019, when we introduced the Project to the local community. Following Stage 1, we progressed a number of technical and environmental assessments and studies to help develop our proposals further. From the end of June 2020 through to mid-September 2020, we then consulted the local community and other stakeholders on our more detailed proposals (this was our Stage 2 Consultation).

We received just over 100 completed feedback forms and around 90 emails (setting out comments) from the local community in response to our Stage 2 Consultation. The responses received show that the local community is supportive of CCUS as a means to tackle climate change, while the majority of people felt that Teesside was an appropriate location for NZT and that the Project would support jobs and investment in the area.

Since the close of Stage 2, we have reviewed the responses received from the local community and other stakeholders and have undertaken further work, which has resulted in some changes to the Project. We are therefore providing the local community with information on these changes through this newsletter.

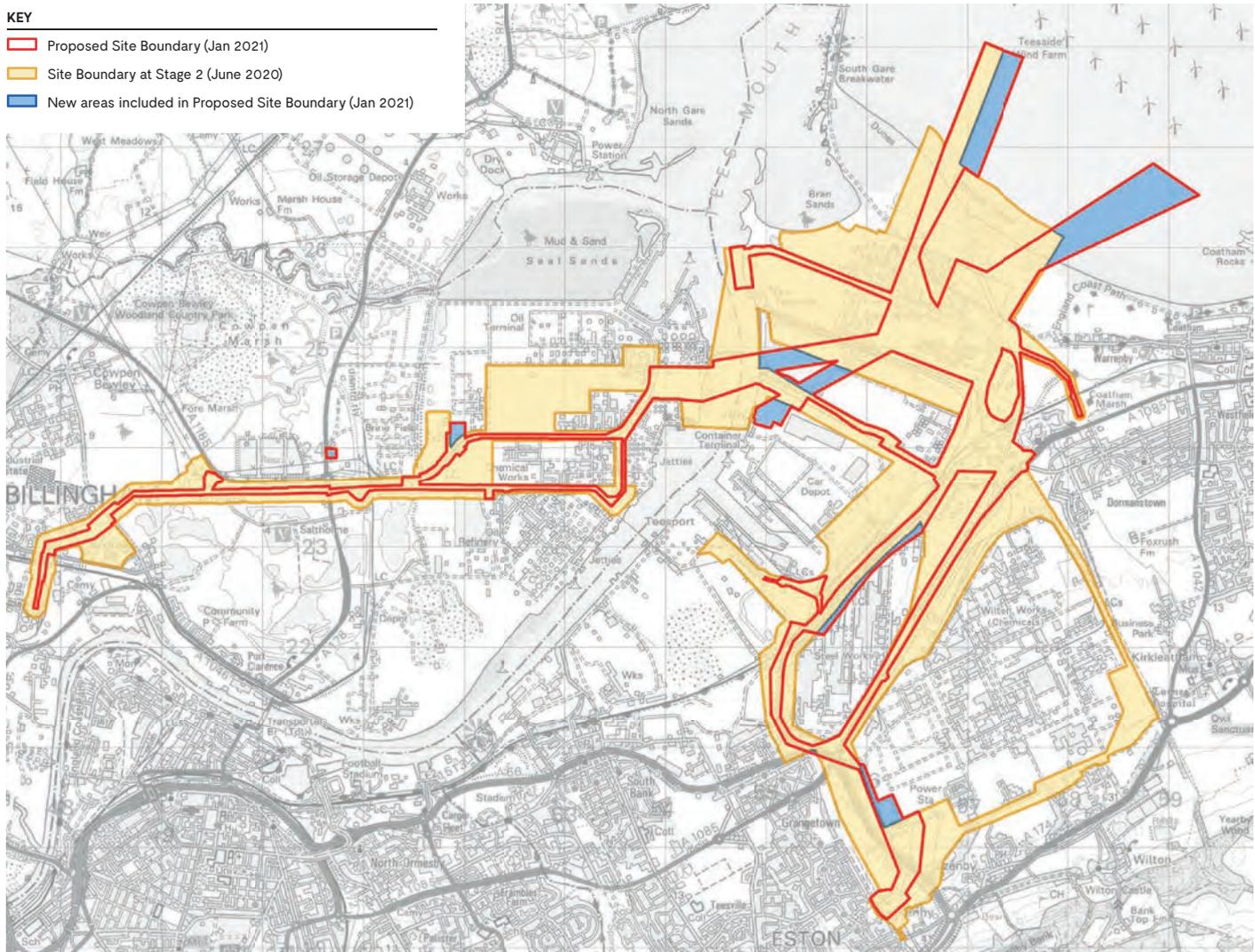


# Changes made since Stage 2

The main changes that have been made to the Project since Stage 2 are summarised below:

- **Number of Combined Cycle Gas Turbine (CCGT) units within the gas-fired power station:** for the first phase of the Project the decision has been taken to proceed with a single CCGT unit of up to 840 megawatts electrical rather than up to three CCGT units. This decision has been made in order to demonstrate to Government that carbon capture technology can be successfully applied to a commercial scale CCGT unit before investment decisions are made on adding a second or third unit.
- **Reduction in the extent of the Power, Capture and Compression (PCC) Site:** as a result of the decision to proceed with a single CCGT unit, the extent of the PCC Site (occupying part of the former SSI steel works site) has been reduced (excluding land that will be required temporarily for construction) from approximately 60 hectares to 40 hectares in area.
- **Reduction in the extent of and number of options for connection corridors:** further assessment work has been undertaken to narrow and reduce the extent of the various connection corridors required for the Project (e.g., gas, water, electrical and CO<sub>2</sub> gathering and export) and a number of options have also now been removed.
- **Inclusion of some additional land:** the further assessment work has also highlighted the need to include a number of additional areas of land within the Project Site to facilitate the various connections.

The plan produced opposite shows the changes made to the Project Site boundary since the Stage 2 Consultation.



The changes that have been made to the Project are expected to reduce its potential environmental effects from those presented in the Preliminary Environmental Information Report provided as part of the Stage 2 Consultation, as they involve a reduction in the size and capacity of the power station and a reduction in the extent of and options for the connection corridors. The changes will also increase the distance between where construction works will take place and identified sensitive receptors. The predicted environmental effects of the Project will be further assessed and reported within an Environmental Statement that will form part of the DCO application.

# How can I find out more?

This newsletter and other documents, including plans showing the changes made to the Project Site boundary, are available to download and view free of charge via the “Documents Library” on the “Consultation Page” of the Project Website: [www.netzeroteesside.co.uk/consultation](http://www.netzeroteesside.co.uk/consultation). If you are unable to access the Project Website, please email us at: [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk) and we will make arrangements to send you hard copies (or a USB stick) of the latest information free of charge.

# How can I submit comments?

**Any comments you have can be submitted in the following ways:**

- Completing a hard copy of the comments sheet that accompanies this newsletter and returning it to the Free-post address below.
- By email: [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk).
- By writing to us: **Free-post NET ZERO TEESSIDE PROJECT CONSULTATION.**

Comments must be submitted **no later than 11.59pm on 23 February 2021.**

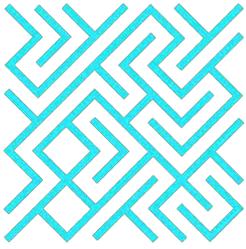
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# Next steps

We will consider all comments received and document how we have taken these into account within the Consultation Report that will form part of our DCO application. The Consultation Report (and other application documents) will be made available on the Project Website once the application has been submitted.

We are planning to submit our DCO application toward the end of Quarter 1/early Quarter 2 2021.





**Net Zero  
Teesside**

**NET ZERO TEESSIDE PROJECT  
LOCAL COMMUNITY UPDATE - JAN  
2021  
COMMENTS FORM**

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Please use this Comments Form to provide any comments or feedback you may have in respect of the changes we have made to the NZT Project since our Stage 2 Consultation.

The Comments Form should be returned to us no later than **23<sup>rd</sup> February 2021**.

Comments can also be left using the 'Contact Us' section on the Consultation Page of the Project Website:  
<https://www.netzeroteesside.co.uk/consultation/>

Our Privacy Notice setting out how we will use your personal data is reproduced at the end of the Comments Form.

---

**Please provide any comments or feedback here:**

**Name:**

**Email:**

**Address:**

**Telephone no:**

**Postcode:**

**How to return this Comments Form:**

**Post:** Freepost - Net Zero Teeside Project Consultation

**Email:** [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk)

Please return the Feedback Form to us no later than **23<sup>rd</sup> February 2021**.

## **Privacy Notice**

This is the privacy notice for NZT Project.

### **Who we are**

NZT is owned by OGCI Climate Investments LLP (OGCI CI) and is being developed on its behalf by BP, Eni, Equinor, Shell and Total (the NZT Partners) with BP leading as operator. Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited (the Applicants) are the companies formed to promote NZT.

This Privacy Notice provides information on how NZT will collect and process your personal data when you provide your information to us.

It is important that you read this Privacy Notice together with our Privacy Policy at: [www.netzeroteesside.co.uk](http://www.netzeroteesside.co.uk) which contains more detail about our data processing.

When we refer to NZT we are referring to the relevant company in NZT responsible processing your data, which may be one of the Applicants, NZT Partners and service providers we appoint to act on our behalf.

### **Contact details**

We have appointed a data privacy manager. If you have any questions about this privacy notice or our data privacy practices please contact us using the following details:

[nztdpmanager@bp.com](mailto:nztdpmanager@bp.com)

### **The data we will collect about you**

We may collect, use, store and transfer different kinds of personal data about you as follows:

Identity Data - information identifying who you are.

Contact Data - information NZT may use to contact you.

Property Data - information about property ownership and occupation.

Business Data - information about businesses which own, operate from or use the property.

### **How we will use your personal data**

We will only use your personal data for the purpose for which we collect it, including the following:

Carrying out enquiries into land ownership and occupation, and land values / compensation.

Communicating with landowners and occupiers about NZT, including negotiations with those people.

Surveying land that may be affected by NZT.

Consulting on NZT and reporting to the Secretary of State, Planning Inspectorate or local authorities on the consultation. This may involve passing your personal data to those parties, and in some cases we are required to publish the data as part of a consenting process. The Planning Inspectorate's privacy notice can be viewed here:

<https://infrastructure.planninginspectorate.gov.uk/help/privacy-and-cookie/>

Future development and implementation of NZT.

Your personal data will be shared with the Applicants, NZT Partners and their service providers for the purposes of the work of NZT.

You can find out more about how we use and store personal information by reading our Privacy Policy at: [www.netzeroteesside.co.uk](http://www.netzeroteesside.co.uk)



Distribution Business Services  
24 Station Road, Ossett  
West Yorkshire WF5 8AD

Tel: [REDACTED] - Email: info@dbslimited.co.uk

## CERTIFICATE OF COMPLETION

DBS JOB NO:	21545
LEAFLET TITLE:	NETZERO, TEESIDE
WEEK COMMENCING:	MONDAY 11 <sup>TH</sup> JAN
QUANTITY:	35,500

**THIS IS TO CERTIFY THAT THE ABOVE QUANTITY WAS DISTRIBUTED BY DISTRIBUTION BUSINESS SERVICES**

**ISSUED BY:** Tess Wood

**DATED:** 9<sup>th</sup> Feb 2021

\*Validation is available upon request\*

## **APPENDIX 14.8: FURTHER SECTION 42 CONSULTATION – SAMPLE LETTERS AND PLANS (FEBRUARY & MARCH 2021)**

Date: 12 February 2021

Dear Sir/Madam,

**THE NET ZERO TEESSIDE PROJECT – LAND AT AND IN THE VICINITY OF THE FORMER SSI STEEL WORKS SITE, REDCAR AND IN STOCKTON-ON-TEES, TEESSIDE**

**SECTION 42 ‘DUTY TO CONSULT’ OF THE PLANNING ACT 2008**

Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited (the ‘Applicants’) are proposing to apply for development consent pursuant to Section 37 ‘Applications for orders granting development consent’ of the Planning Act 2008 (the ‘PA 2008’) from the Secretary of State (‘SoS’) for Business, Energy and Industrial Strategy (‘BEIS’) for the construction, operation and maintenance of the Net Zero Teesside Project (‘NZT’ or the ‘Project’) on land at and in the vicinity of the former SSI Steel Works Site, Redcar and in Stockton-on-Tees on Teesside (the ‘Project Site’).

NZT will be the UK’s first commercial scale, full chain Carbon Capture, Usage and Storage (‘CCUS’) project, with the potential to capture up to 10 million tonnes (Mt) of carbon dioxide (CO<sub>2</sub>) emissions per annum, the equivalent to the annual energy use of up to 3 million homes in the UK. It will comprise a number of elements, including a new gas-fired power station, with state-of-the art carbon capture technology. CO<sub>2</sub> from the power station, as well as from a cluster of local industries on Teesside, will be captured through a common CO<sub>2</sub> pipeline network (a ‘gathering network’) and transported for secure storage at a suitable offshore geological site under the North Sea. NZT will therefore make a significant contribution toward the UK reaching its net zero greenhouse gas emissions target by 2050.

**Section 42 Update Consultation**

We undertook our Stage 2 Consultation on NZT between July and September 2020. At that time, our records indicated that the leasehold of Redcar British Steel Station was held by Arriva Trains North Limited. We now understand, as result of further investigations by our land referencers, that the land now falls under Northern Trains Limited following a change of company name during 2020. Consequently, we are issuing this letter to Northern Trains Limited, as you are a person (a ‘prescribed person’) who we are required to consult on the Project pursuant to Section 42 of the PA 2008 and related regulations.

At the start of our Stage 2 Consultation, Arriva Rail North Limited were issued with a ‘Section 42 Letter’ accompanied by a USB device containing various documents (the ‘Consultation Documents’) relating to the Project, including a Preliminary Environmental Information (‘PEI’) Report, and asked to provide any comments by 18 September 2020. All the information issued as part of the Stage 2 Consultation can still be accessed via the Project website: [www.netzeroteesside.co.uk/consultation/](http://www.netzeroteesside.co.uk/consultation/)

Since Stage 2, we have undertaken further work on our proposals taking account of the responses received to that consultation. This has resulted in a number of changes to the Project, notably in respect of the proposed extent of the Project Site. We therefore undertook further consultation on the Project in December 2020 and January 2021.

The land Northern Trains Limited control which remains affected by the Project based on the updated Project Site boundary is detailed below:

Land Title	Land Description	Party Qualifiers/Notes

We wish to provide Northern Trains Limited with the opportunity to comment on this latest information. The substantive changes that have been made on the Project since Stage 2 are summarised below.

### Changes since the Stage 2 Consultation

#### ***Confirmation of number of Combined Cycle Gas Turbine ('CCGT') trains within the power station -***

NZT is a 'first of a kind' Project and the decision has been made to proceed with one CCGT train (790 Megawatts electrical 'MWe' abated/840 MWe unabated) on the Power, Capture and Compression (PCC) Site for the first phase of the Project rather than up to three CCGT trains. This decision has been made in order to demonstrate to the Department of BEIS that carbon capture can be successfully applied to a dispatchable CCGT at a commercial scale before investment decisions are made on whether to increase this to include a second or third CCGT train. Any future CCGT trains will be subject to separate consent applications. The infrastructure needed for building out three CCGT trains will be sized appropriately to achieve the full Project. The CO<sub>2</sub> Export Pipeline will be sized to accommodate the full Project and within the PCC Site space is being set aside for additional compression facilities and any on-site utilities. Water Connections and Gas Connections are likely to be sized for one CCGT train initially with suitable tie-in points made available for future expansion.

***Reduction in the area of the PCC Site*** - there has been a reduction in PCC Site (excluding temporary construction areas) approximately 59.9 hectares to approximately 39.6 hectares in view of decision to proceed with one CCGT train and also due to narrowing of options and corridors to bring connections into the PCC Site.

***Reduction in the extent of and options for connection corridors*** - further assessment work has been undertaken to narrow and reduce the extent of the connection corridors required for NZT from those that were included within the Project Site for the Stage 2 Consultation. In addition, a number of connection corridors have now been removed as another option has been selected or they will not be developed in the first phase of the Project (the latter may be developed at a later stage if required). In particular, the following connection corridors have been removed:

- The potential Gas Connection Corridor through the north of Seal Sands.
- The potential Gas Connection Corridor from Seal Sands to the Redcar Bulk Terminal.
- The underground Electrical Connection Corridor to the east and south of the Wilton International Site.
- The potential CO<sub>2</sub> Gathering Network Corridor through the north of Seal Sands.
- The potential CO<sub>2</sub> Gathering Network Corridor to the Tees Renewable Energy Plant.

**Other changes to the Project Site** - the further assessment work has necessitated the inclusion of a number of additional areas into the remaining connection corridors within the Project Site for the following:

- To facilitate a corridor for a replacement water discharge pipeline, if required.
- To facilitate a gas connection to the National Grid Gas supply at Seal Sands.
- To facilitate the Gas Connection Corridor by crossing under the River Tees directly from Seal Sands to the PCC Site via a Horizontal Directional Drilled ('HDD') pipeline or bored pipeline tunnel.
- To facilitate an alternative gas connection using the existing Trafigura gas pipeline at Teesport and subsequently connecting to the PCC Site via a HDD pipeline or bored pipeline tunnel.
- To facilitate a change in the orientation of the landward section of the CO<sub>2</sub> Export Pipeline so that it passes to the south of Teesside A and B Windfarms.
- To accommodate potential uncertainty in the location of the former SSI Steelworks outfall within the water discharge corridor.
- The use of a small plot of land in Saltholme, located to the east of the A178 and to the north of Swiss Cottage, as a potential construction laydown area.
- To slightly widen the Electrical Connection Corridor to the north of British Steel at Lackenby to allow minor works on the highway network to facilitate the management and routing of abnormal loads.

The above changes reduce the extent of land included within the Project Site boundary providing more certainty to landowners about the proposals for NZT. In a number of areas, the boundary changes and reductions respond to comments received to the Stage 2 Consultation and which the Project Team has been discussing further with those parties. The changes are also expected to reduce the potential environmental effects of the Project from those presented in the PEI Report at Stage 2, since they will result in a reduction in the size and capacity of the power station, a reduction in the extent of and options for connection corridors, in addition to an increase in the distance between construction works and identified sensitive receptors. The predicted environmental effects of the Project will be further assessed and reported within an Environmental Statement that will form part of the application for development consent.

The current proposed extent of the Project Site boundary is shown on plan ref. NZT\_201119\_P55\_v11 that accompanies this letter. The main changes to the Project Site boundary since the Stage 2 Consultation are shown on plan ref. NZT\_201123\_P59\_v5 (also accompanying this letter).

### **Update Consultation Documents**

This letter is accompanied by the following 'Update Consultation Documents' in order to assist you in considering and commenting on the changes to the Project:

- a plan (ref. NZT\_201119\_P55\_v11) showing the current proposed extent of the Project Site edged red; and
- a plan (ref. NZT\_201123\_P59\_v5) showing the main changes to the Project Site since the Stage 2 Consultation.

The Update Consultation Documents can also be accessed via the Project Website: [www.netzeroteesside.co.uk](http://www.netzeroteesside.co.uk)

## **Responding to the Section 42 Update Consultation**

Comments can be submitted in the following ways:

**By email:** [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk)

**By post:** Freepost NET ZERO TEESSIDE PROJECT CONSULTATION

All comments must be submitted **no later than 11.59pm on 16 March 2021**.

The comments received to the update consultation may be made public. However, no personal information will be published unless necessary (such as under a statutory duty which the Applicants or SoS has). We will take reasonable care to comply with the requirements of the General Data Protection Regulation. It is important that you read our Privacy Notice which can be found at: <https://www.netzeroteesside.co.uk/consultation-privacy-notice/>

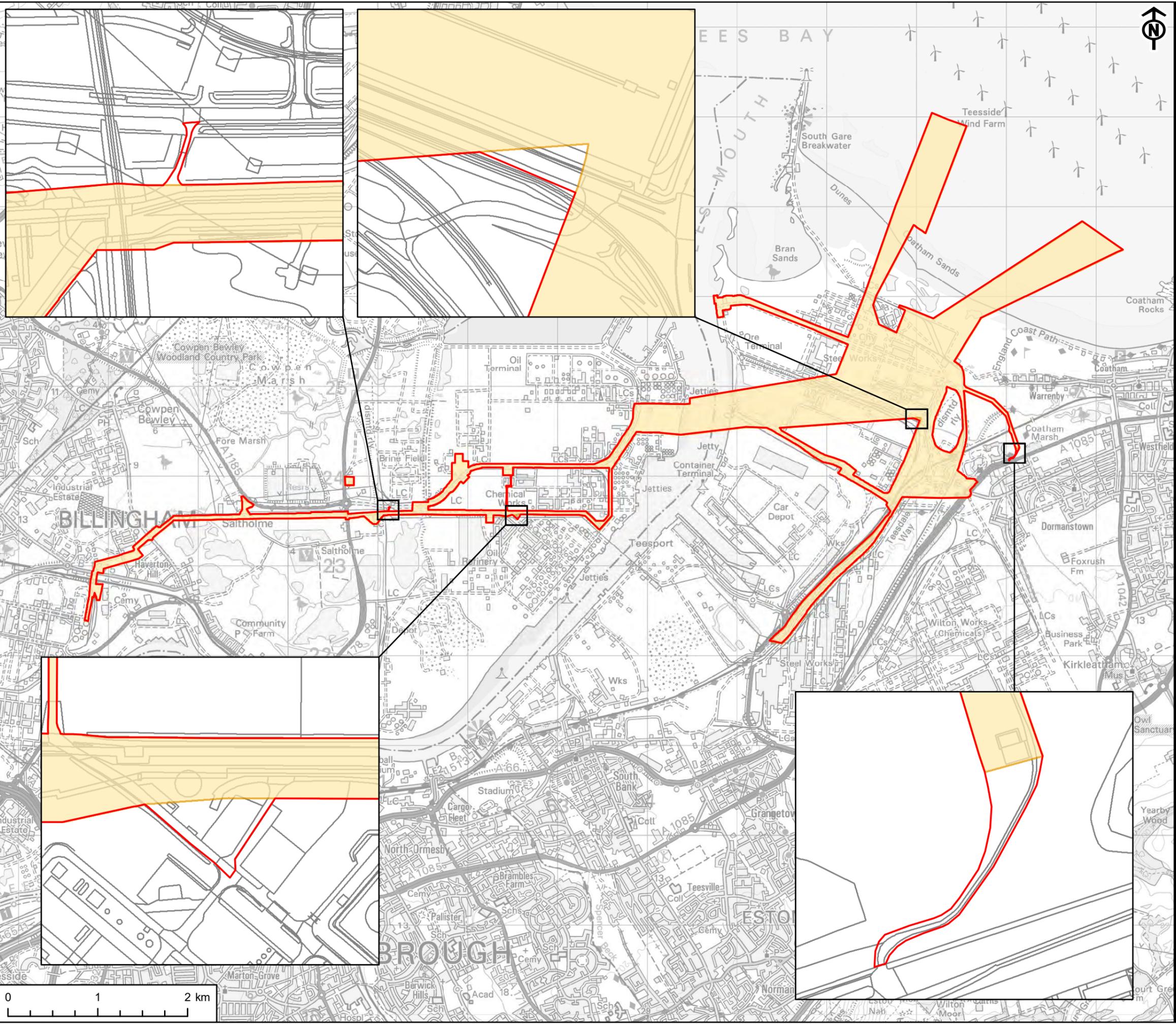
### **Next Steps**

The Applicants will have regard to the comments received to this Section 42 Update Consultation in finalising their proposals for NZT and the application for development consent. We are committed to working with you (and other landowners) to agree commercial terms for the land required by the Project ahead of the application for development consent being submitted. We anticipate that the application will be submitted to the Planning Inspectorate, acting on behalf of the SoS for BEIS toward the end of Quarter 1 2021.

Yours faithfully

**Andy Lane – on behalf of NZT Power & NZNS Storage**

Enc. Section 42 Update Consultation Documents (x2 plans)



**AECOM**

PROJECT  
 NET ZERO TEESIDE AND NORTHERN  
 ENDURANCE PARTNERSHIPS PROJECTS

 **Net Zero  
Teesside**

**Northern Endurance Partnership**

APPLICANT  
 NZT POWER LTD. AND NZNS STORAGE LTD.

KEY

 Site Boundary - For Consultation

 Site Boundary - Previous Version

TITLE  
 SITE BOUNDARY COMPARISON  
 FOR CONSULTATION

REFERENCE  
 NZT\_210322\_P59\_v7

SHEET NUMBER  
 1 of 1

DATE  
 22/03/21

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Date: 26 March 2021

Dear Sir/Madam,

**THE NET ZERO TEESSIDE PROJECT – LAND AT AND IN THE VICINITY OF THE FORMER REDCAR STEEL WORKS SITE, REDCAR AND IN STOCKTON-ON-TEES, TEESSIDE**

**SECTION 42 ‘DUTY TO CONSULT’ OF THE PLANNING ACT 2008**

Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited (the ‘Applicants’) are proposing to apply for development consent pursuant to Section 37 ‘Applications for orders granting development consent’ of the Planning Act 2008 (the ‘PA 2008’) from the Secretary of State (‘SoS’) for Business, Energy and Industrial Strategy (‘BEIS’) for the construction, operation and maintenance of the Net Zero Teesside Project (‘NZN’ or the ‘Project’) on land at and in the vicinity of the former Redcar Steel Works Site, Redcar and in Stockton-on-Tees on Teesside (the ‘Project Site’).

NZN will be a full chain Carbon Capture, Usage and Storage project, with the potential to capture up to 10 million tonnes of ‘CO<sub>2</sub> emissions per annum. It will include the following elements:

- a new gas-fired power station with post-combustion carbon capture plant;
- gas, electricity grid and cooling water connection works and wastewater disposal works for the power station;
- a CO<sub>2</sub> gathering network to collect and transport CO<sub>2</sub> from local businesses and industries on Teesside;
- a high-pressure CO<sub>2</sub> compressor station to receive and compress the captured CO<sub>2</sub> from the power station and gathering network; and
- and a CO<sub>2</sub> transport/export pipeline for the onward transport of the captured and compressed CO<sub>2</sub> for secure storage at a suitable offshore geological site under the North Sea.

**Section 42 Consultation**

We undertook our Stage 2 Consultation on NZN between July and September 2020. At that time, EDF [REDACTED] were identified as a ‘prescribed person’ (or potentially as being a prescribed person) pursuant to Section 42 of the PA 2008 and related regulations who must be consulted about the Project. This related to [REDACTED] being a landowner identified as being affected/potentially by the Project or having an interest in land affected by the Project.

As part of the Stage 2 Consultation [REDACTED] were issued with a ‘Section 42 Letter’ accompanied by a USB device containing various documents (the ‘Consultation Documents’) relating to the Project, including a Preliminary Environmental Information (‘PEI’) Report, and asked to provide any comments by 18 September 2020.

Since the close of the Stage 2 Consultation, we have undertaken further work on our proposals for NZT. This work has resulted in some changes to the Project, a number of which have been informed by the comments received to the Stage 2 Consultation. This has included changes to the proposed extent of the Project Site. While our land referencing investigations indicate that [REDACTED] do not own any of the land within the amended Project Site Boundary, we believe that [REDACTED] may still have apparatus/easement rights within the Boundary. We therefore wish to consult [REDACTED] on the changes that have been made and provide the opportunity for [REDACTED] to make comments.

### **Changes since the Stage 2 Consultation**

The substantive changes that have been made to the Project since the Stage 2 Consultation are summarised below:

***Confirmation of number of Combined Cycle Gas Turbine ('CCGT') trains within the power station -*** NZT is a 'first of a kind' Project and the decision has been made to proceed with one CCGT train (around 850 Megawatts electrical) on the Power, Capture and Compression (PCC) Site for the first phase of the Project rather than up to three CCGT trains. This decision has been made in order to demonstrate to the Department of BEIS that carbon capture can be successfully applied to a dispatchable CCGT at a commercial scale before investment decisions are made on whether to increase this to include a second or third CCGT train. Any future CCGT trains will be subject to separate consent applications. The infrastructure needed for building out three CCGT trains will be sized appropriately to achieve the full Project. The CO<sub>2</sub> Export Pipeline will be sized to accommodate the full Project and within the PCC Site space is being set aside for additional compression facilities and any on-site utilities. Water Connections and Gas Connections are likely to be sized for one CCGT train initially with suitable tie-in points made available for future expansion.

***Reduction in the area of the PCC Site*** - there has been a reduction in PCC Site (excluding temporary construction areas) approximately 60 hectares to approximately 40 hectares in view of decision to proceed with one CCGT train and also due to narrowing of options and corridors to bring connections into the PCC Site.

***Reduction in the extent of and options for connection corridors*** - further assessment work has been undertaken to narrow and reduce the extent of the connection corridors required for NZT from those that were included within the Project Site for the Stage 2 Consultation. In addition, a number of connection corridors have now been removed as another option has been selected or they will not be developed in the first phase of the Project (the latter may be developed at a later stage if required). In particular, the following connection corridors have been removed:

- The potential Gas Connection Corridor through the north of Seal Sands.
- The potential Gas Connection Corridor from Seal Sands to the Redcar Bulk Terminal.
- The potential Electrical Connection Corridors to the north, east, south and west of the Wilton International Site.
- The potential CO<sub>2</sub> Gathering Network Corridor through the north of Seal Sands.
- The potential CO<sub>2</sub> Gathering Network Corridor to the Tees Renewable Energy Plant.

***Other changes to the Project Site*** - the further assessment work has necessitated the inclusion of a number of additional areas into the remaining connection corridors within the Project Site for the following:

- To facilitate a corridor for a replacement water discharge pipeline, if required.
- To facilitate a gas connection to the National Grid Gas supply at Seal Sands.

- To facilitate the Gas Connection Corridor by crossing under the River Tees directly from Seal Sands to the PCC Site via a Horizontal Directional Drilled ('HDD') pipeline or bored pipeline tunnel.
- To facilitate an alternative gas connection using the existing Trafigura gas pipeline at Teesport and subsequently connecting to the PCC Site via a HDD pipeline or bored pipeline tunnel.
- To facilitate a change in the orientation of the landward section of the CO<sub>2</sub> Export Pipeline so that it passes to the south of Teesside A and B Windfarms.
- To accommodate potential uncertainty in the location of the former SSI Steelworks outfall within the water discharge corridor.
- The use of a small plot of land in Saltholme, located to the east of the A178 and to the north of Swiss Cottage, as a potential construction laydown area.
- To slightly widen the Electrical Connection Corridor to the north of British Steel at Lackenby to allow minor works on the highway network to facilitate the management and routing of abnormal loads.
- The inclusion of some small areas of land to facilitate access to the various connection corridors.

The above changes have generally reduced the extent of land included within the Project Site boundary providing more certainty to landowners about the proposals for NZT. In a number of areas, the boundary changes and reductions respond to comments received to the Stage 2 Consultation and which the Project Team has been discussing further with those parties. The changes are also expected to reduce the potential environmental effects of the Project from those presented in the PEI Report at Stage 2, since they will result in a reduction in the size and capacity of the power station, a reduction in the extent of and options for connection corridors, in addition to an increase in the distance between construction works and identified sensitive receptors. The predicted environmental effects of the Project will be further assessed and reported within an Environmental Statement that will form part of the application for development consent.

### Consultation Documents

All of the documents that have been made available during our consultation on the Project are still available to view on the Project Website: <https://www.netzeroteesside.co.uk/>

The current proposed extent of the Project Site Boundary is shown on plan Ref. NZT\_210322\_P59\_v7 that accompanies this letter. This Plan supersedes the versions of the Project Site Boundary Plan available on the Project Website.

### Responding to the Consultation

We would request that any comments you may have relating to the inclusion of this land within the Project Site boundary are submitted by email to: [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk) **no later than 11.59pm on 3 May 2021.**

The comments received to the update consultation may be made public. However, no personal information will be published unless necessary (such as under a statutory duty which the Applicants or SoS has). We will take reasonable care to comply with the requirements of the General Data Protection Regulation. It is important that you read our Privacy Notice which can be found at: <https://www.netzeroteesside.co.uk/consultation-privacy-notice/>

We anticipate that our application for development consent will be submitted to the Secretary of State in Quarter 2 2021.

Yours faithfully

**Andy Lane – on behalf of NZT Power & NZNS Storage**

Enc. Plan Ref. NZT\_210322\_P59\_v7



## **APPENDIX 14.9: RESPONSES TO FURTHER SECTION 42 & NON-STATUTORY CONSULTATION**

# VENATOR

8 April, 2021

By Email to [REDACTED]@netzeroteesside.co.uk

Dear [REDACTED]

## THE NET ZERO TEESSIDE PROJECT – CONSULTATION ON PROPOSED APPLICATION FOR DEVELOPMENT CONSENT

Thank you for your letter dated 23<sup>rd</sup> March in relation to the Net Zero Teesside project. We would like to congratulate you on your planned application for development consent to the Secretary of State and to make clear our support for this ground-breaking project.

Venator Plc is a global company and our commitment to safeguarding our sustainable future is paramount to us. We are developing strategies in relation to our own carbon emissions at the present time and this includes our manufacturing facility at Greatham in Teesside.

As part of our decarbonisation strategy for our Greatham plant we would be interested to explore the potential for Venator to be involved in the carbon capture gathering network in Teesside and we would therefore welcome an opportunity to discuss the project in more detail with you.

I would be grateful if you would contact [REDACTED] Senior VP EHS, Innovation & Technology ([REDACTED]@venatorcorp.com) to discuss our involvement in the project.

Yours sincerely,

[REDACTED]

[REDACTED]  
President and CEO Venator Materials Plc

Venator, [REDACTED]

[REDACTED]@venatorcorp.com www.venatorcorp.com



# REDCAR BULK TERMINAL LIMITED

Net Zero Teesside Project Consultation

By email only: [REDACTED]@netzeroteesside.co.uk

28 April 2021

Dear Sir / Madam,

## **RE NET ZERO TEESSIDE ON LAND AT AND IN THE VICINITY OF THE FORMER STEEL WORKS SITE, REDCAR AND IN STOCKTON-ON-TEES, TEESSIDE**

We refer to your correspondence dated 26 March 2021 pursuant to Section 42 'Duty to Consult' of the Planning Act 2008 – Further Consultation on Changes to the Project Site Boundary ("Project Site Boundary") in Order to Facilitate Access for the Net Zero Teesside Project ("NZT" or the "Project") on land at and in the vicinity of the former SSI Steel Works Site, Redcar and in Stockton-on-Tees on Teesside ("the Project Site").

Whilst discussions continue to take place between representatives of NZT and RBT regarding the Project and the utilisation of RBT to assist with the Project, NZT has yet to provide the required protective provisions or a copy of the draft Memorandum of Understanding together with accompanying Non-Disclosure Agreement. It is essential that this documentation be provided to RBT as soon as possible.

Until such time as this documentation is made available to us, we are unable to provide any material comments on the Project, the Project Site Boundary and its potential impact on RBT or RBT's land. Accordingly, we have no alternative other than to object formally and fully to the Project and the updated Project Site Boundary.

Notwithstanding the above, we remain open to discussing the Project and its requirements further, should the documentation be made available.

Should you have any queries, please do not hesitate to contact the writer on 07436996805 or alternatively by email at [REDACTED]@redcarbulkterminal.com.

Yours faithfully

[REDACTED]  
**Director**  
**Redcar Bulk Terminal**

*Bulk Handling at its Very Best*

██████████@netzeroteesside.co.uk

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**From:** ██████████@rwe.com  
**Sent:** 29 April 2021 15:44  
**To:** consultation@netzeroteesside.co.uk  
**Cc:** ██████████@rwe.com; ██████████@rwe.com; ██████████@rwe.com;  
██████████@rwe.com; ██████████@rwe.com  
**Subject:** Net Zero Teesside Project: Section 42 (Duty to Consult) of the Planning Act 2008

Dear ██████████,

**By email only**

RWE Generation UK Plc (RWE) writes in response to your consultation letter dated 26th March 2021.

RWE is the owner of a 50 MW CCGT power plant at Seal Sands (the "Seal Sands Power Station"), located at North South Access Road, Seal Sands, Cleveland, TS2 1FB. RWE retains land rights by way of a lease with ConocoPhillips Limited in relation to the power plant as well as an easement with PD Teesport Limited relating to a pipeline that provides gas from the Teesside Terminal directly to our power station.

RWE is a deemed statutory undertaker for the purposes of Section 127(8)(a) of the Planning Act 2008. That section defines "statutory undertaker" by reference to section 8 of the Acquisition of Land Act 1981 (the "1981 Act") and expressly includes authorities, bodies and undertakers which are "deemed to be statutory undertakers for the purposes of that Act, by virtue of another enactment". The Electricity Act 1989 ("the 1989 Act") clarifies at paragraph 2(2) of Schedule 16 that a licence holder who is entitled to exercise any power conferred by Schedule 3 of the 1989 Act shall be deemed to be a statutory undertaker (and his undertaking a statutory undertaking) for the purposes of the 1981 Act. RWE holds an electricity generation licence under section 6(1)(a) of the 1989 (attached) and this licence includes compulsory acquisition powers by way of incorporation of Standard Condition 14 of the Electricity Generation Licence: Standard Conditions (attached, also on: <https://www.ofgem.gov.uk/licences-industry-codes-and-standards/licences/licence-conditions>). RWE therefore falls within paragraph 2(2) of Schedule 16 to the 1989 Act and is deemed to be a statutory undertaker for the purposes of the 1981 Act. As a result, RWE is a deemed statutory undertaker pursuant to section 127(8)(a) of the Planning Act 2008 and its undertaking is protected by virtue of Section 138 of the Planning Act 2008. To the extent that your Project may interfere with RWE's statutory undertaking at Seal Sands, RWE is a Section 42/44 consultee and an interested party for the purposes of your future Development Consent Order application.

RWE is not entirely clear from your pre application documentation how / whether your Project interferes with our statutory undertaking or land interests. To the extent that there is any such interference, RWE will object to proposals and require appropriate protection of its undertaking.

We would be grateful if you could please engage directly with us by way of a meeting to provide an explanation about how your proposals interact with our undertaking. You can contact me directly on this email or on my mobile.

For all other purposes please note that RWE's registered address is ██████████  
██████████

We look forward to hearing from you soon,

Kind regards,

██████████  
Commercial Structuring Manager  
New Business

RWE Supply & Trading GmbH

[Redacted]

[Redacted]

[\[Redacted\]@rwe.com](mailto:[Redacted]@rwe.com)

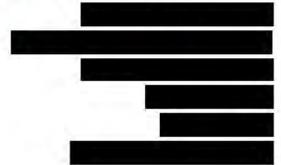
Management Board: [Redacted]

Headquarters: Essen

Registered at Local District Court, Essen

Commercial Registry No.: HRB 14327

Sales Tax ID No.: DE 8130 22 070



Friday 30<sup>th</sup> April 2021

[Redacted]  
GCD HSE Manager  
[Redacted]  
[Redacted]  
[Redacted]  
[Redacted]  
[Redacted]  
[Redacted]

Sent via email: [Redacted]@netzeroteesside.co.uk; [Redacted]@uk.bp.com; [Redacted]@dwdllp.com

Dear [Redacted]

**The Net Zero Teesside Project – Section 42 ‘Duty to Consult’ further changes to the site boundary to facilitate access**

Thank you for your three letters dated 26<sup>th</sup> March 2021 in respect of the above, concerning land within the ownership of the South Tees Development Corporation (STDC). From the information provided, STDC understands that NZT is proposing two red line boundary amendments to facilitate access, and support the construction and operation of the NZT facility:

- Part of an access road within the Teesworks site (Freehold title ref CE210323); and
- An additional corridor of land to facilitate connection to the water supply network (Freehold title ref CE246350; Leasehold ref CE216895).

STDC has responded to previous NZT consultation exercises, including a detailed s42 consultation response on 17th September 2020, a further response to your ‘draft’ proposed red line boundary changes on the 10th November 2020, and to the Section 42 ‘update consultation’ on 25<sup>th</sup> January 2021. STDC reiterates its in-principle support for the NZT project, which will be a significant generator of jobs, directly and indirectly into the Tees Valley and also a contributor to the regeneration of the Teesworks area. We wish to work positively and proactively with BP to deliver NZT.

In respect of the NZT project and the red line boundary, we recognise that our teams have been working closely together, with STDC supporting you in the development of the project. We have been liaising regularly on matters such as utilities, remediation, transport, planning and providing comments on draft documents associated with the Development Consent Order (DCO) process, alongside commercial negotiations. This work

will continue in the period upto, and during, the DCO Examination – and also the implementation phase of the NZT project. This liaison is progressing well and is working through many of the areas that STDC previously registered in our consultation responses to you as of concern.

STDC has remaining concerns and maintains objection to the project in respect of the extent of the red line boundary (rlb) and the impact of that upon STDC's ownership and delivery of its regeneration programme on the Teesworks site. Our comments on this have been consistent since the first statutory consultation response in September 2021 and until the details of the construction works and specification of the scheme are known, we cannot be certain that the proposals would not detrimentally impact on STDC's assets and development proposals.

We remain concerned at the lack of detail available regarding the extent of land required for the connection/infrastructure corridors in particular. Without such detail and a corresponding reduction in land area required, then we would still anticipate submitting an objection to the DCO Examination. Similar to our previous responses, this is summarised below:

- Utility infrastructure corridors – there remain opportunities to reduce the width and extent of the rlb in respect of utility corridors. There are opportunities for sharing existing 'purpose built' utility corridors or agreeing new corridors that limit land take/land sterilisation. This will also need to take into account STDC's proposals for the Teesworks site high voltage electricity infrastructure network.
- Highway access corridors – in the vicinity of the Steel House and Long Acre development sites in particular (but also Lackenby), the rlb extends to include existing highway corridors with wide margins either side – which we have previously explained are unacceptable to STDC. The way forward is for NZT and STDC to identify an alternative legal mechanism that would provide NZT with rights of access, and to reach voluntary agreement which can be cross-referred to the necessary legal documentation.

We look forward to continued dialogue with you in advance of the DCO submission, to identify mutually acceptable solutions to mitigate the impact on STDC land, to agree mechanisms that avoid recourse to compulsory acquisition powers, and in progressing important legal documentation.

Subject to the above being addressed and that commercial agreement is reached on a 35 year lease arrangement, then STDC would expect to be a position to fully support you in the DCO application and in delivering this important project. Thank you for consulting us on your proposals.

Yours sincerely  
On Behalf of South Tees Development Corporation

[Redacted Signature]

[Redacted Name]  
CEO



Direct Line: [REDACTED]  
E-mail: [REDACTED]@nwl.co.uk

30<sup>th</sup> April 2021

Dear Sir/Madam,

**Application details – THE NET ZERO TEESSIDE PROJECT – LAND AT AND IN THE VICINITY OF THE FORMER REDCAR STEEL WORKS SITE, REDCAR AND IN STOCKTON-ON-TEES, TEESSIDE**

Thank you for consulting Northumbrian Water on the above proposed development.

In making our response to the local planning authority Northumbrian Water will assess the impact of the proposed development on our assets and assess the capacity within Northumbrian Water's network to accommodate and treat the anticipated flows arising from the development. We do not offer comment on aspects of planning applications that are outside of our area of control.

It should also be noted that, following the transfer of private drains and sewers in 2011, there may be assets that are the responsibility of Northumbrian Water that are not yet included on our records. Care should therefore be taken prior and during any construction work with consideration to the presence of sewers on site. Should you require further information, please visit <https://www.nwl.co.uk/services/developers/>

**For information only**

We can inform you that up to three strategic water mains cross the newly proposed site boundary and may be affected by the proposed development. We will work with the developer to establish the exact location of our assets and ensure any necessary diversion, relocation or protection measures required prior to the commencement of the development. We include this informative so that awareness is given to the presence of assets on site. For further information is available at <https://www.nwl.co.uk/services/developers/>

General construction activities have, in the past, caused damage to Northumbrian Waters assets. This has had a significant impact on our serviceability to our existing customers as well as a significant impact on the developer. To prevent these potential incidents from happening, Northumbrian Water has an Asset Protection process. To find out more about this process and how to protect the above asset, please contact [REDACTED] or alternatively via [REDACTED]@nwl.co.uk.

Yours sincerely

[REDACTED]  
Developer Services



Net Zero Teesside Power Limited

**Your reference****Our reference**IGR/IGR/427033/1  
UKM/109843674.1

11 May 2021

By Email Only: @netzeroteesside.co.uk

Dear Sir/Madam

**THE NET ZERO TEESSIDE PROJECT (“NET ZERO TEESSIDE”) – NET ZERO TEESSIDE RESPONSE TO SEMBCORP UTILITIES (UK) LIMITED SECTION 42 CONSULTATION SUBMISSION****OUR CLIENT: SEMBCORP UTILITIES (UK) LIMITED (“SEMBCORP”)**

Thank you for your letter of 8 March 2021, which provided a detailed response to our Client’s consultation submission of 25 January 2021, together with plans showing an updated red line boundary.

There have subsequently been further minor revisions to the red line boundary. Together those revisions affect our Client because they (a) include a small area of land required to facilitate access from Seal Sands Road to the proposed CO2 corridor, and in which our Client has an interest under title number CE166003 (the “**Seal Sands Road Land**”), and (b) appear to include small areas of additional land at Bran Sands and Dabholm Gut in consequence of the widened arc for the River Tees crossing(s) (our Client having an interest in such land under title numbers CE147639 and CE188349). We have set out in our previous consultation responses dated 18 September 2020 and 25 January 2021 our Client’s objection to any proposals to compulsorily acquire its land (including rights in land) and this objection of course applies equally to any land at Bran Sands and Dabholm Gut, and to the Seal Sands Road Land.

Our Client notes, though, that overall effect of the revisions to the red line boundary has been to reduce the amount of land affected by the proposed scheme. In particular, our Client welcomes the removal of the Greystone ‘B’ substation and the strip of land along the western boundary of Wilton International, including the western gatehouse, from the red line boundary. These changes address our Client’s objections summarised at points 5 and 8(i) of your letter. Our Client otherwise maintains the grounds of objection contained in our September 2020 and January 2021 letters unless these have been expressly withdrawn.

As stated in our previous correspondence, however, our Client fully recognises the potential benefits of the Net Zero Teesside project. It acknowledges that considerable progress has been made towards addressing its objections through the consultation

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A list of offices and regulatory information can be found at [www.dlapiper.com](http://www.dlapiper.com).

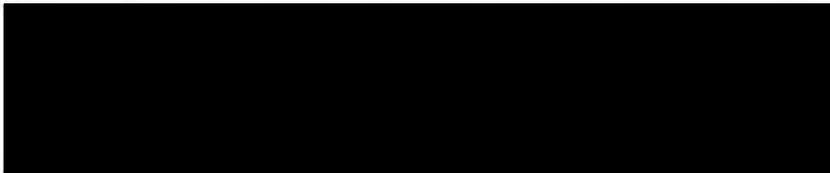
**UK switchboard**

INVESTOR IN PEOPLE



process and through dialogue between the parties. Our Client considers that recent discussions on the principles for recommissioning Sembcorp's gas pipeline (and for a transportation agreement) as an alternative to Net Zero Teesside's own gas pipeline have been productive, and looks forward to the meeting scheduled to take place today in relation to the land agreement. Our Client is keen to continue those discussions in the coming weeks with a view to addressing its remaining concerns.

Yours faithfully



**DLA PIPER UK LLP**

## **APPENDIX 14.10: SECTION 46 NOTIFICATION TO PINS (MARCH 2021)**

Date: 25 March 2020  
Our Ref: EN010103

The Planning Inspectorate  
Temple Quay House  
Temple Quay  
Bristol  
BS1 6PN

**FAO: Mrs Paige Hanlon - Case Manager**  
**(National Infrastructure and Energy)**



6 New Bridge Street  
London EC4V 6AB

E: [info@dwdllp.com](mailto:info@dwdllp.com)  
W: [dwdllp.com](http://dwdllp.com)

By email: [TeesideNetZero@planninginspectorate.gov.uk](mailto:TeesideNetZero@planninginspectorate.gov.uk)

Dear Mrs Hanlon,

**THE NET ZERO TEESIDE PROJECT - LAND AT AND IN THE VICINITY OF THE FORMER REDCAR STEEL WORKS SITE, REDCAR AND IN STOCKTON-ON-TEES, TEESIDE**

**NOTIFICATION IN ACCORDANCE WITH SECTION 46 'DUTY TO NOTIFY SECRETARY OF STATE OF PROPOSED APPLICATION' OF THE PLANNING ACT 2008 - FURTHER SECTION 42 CONSULTATION**

I write on behalf of Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited (the 'Applicants') in connection with the Net Zero Teesside Project ('NZZ' or the 'Project').

The Applicants are proposing to submit an application (the 'Proposed Application') seeking development consent pursuant to Section 37 'Applications for orders granting development consent' of the Planning Act 2008 (the 'PA 2008') from the Secretary of State ('SoS') for Business, Energy and Industrial Strategy for the construction, operation and maintenance of NZZ on land at and in the vicinity of the former Redcar Steel Works Site, Redcar and in Stockton-on-Tees on Teesside (the 'Project Site').

NZZ will be the UK's first commercial scale, full chain Carbon Capture, Usage and Storage project, with the potential to capture up to 10 million tonnes of carbon dioxide (CO<sub>2</sub>) emissions per annum, the equivalent to the annual energy use of up to 3 million homes in the UK. It will comprise a number of elements, including a new gas-fired power station, with state-of-the art carbon capture technology. CO<sub>2</sub> from the power station, as well as from a cluster of local industries on Teesside, will be captured through a common CO<sub>2</sub> pipeline network (a 'gathering network') and transported for secure storage at a suitable offshore geological site under the North Sea.

The Applicants carried out their statutory Stage 2 Consultation on NZZ from early July to mid-September 2020, including consultation pursuant to Section 42 of the PA 2008. They then undertook a further round of Section 42 consultation (the 'Section 42 Update Consultation') between December 2020 and January 2021 to update the prescribed persons on the changes made to the Project since Stage 2, including the extent of the Project Site. The Applicants notified the SoS of both the Stage 2 Consultation and the Section 42 Update Consultation in advance of these commencing pursuant to Section 46 'Duty to notify secretary of state of proposed application' of the PA 2008.

**Partners**

R J Greeves BSc (Hons) MRICS  
G Bullock BA (Hons) BPI. MRTPI  
A Vickery BSc MRICS IRRV (Hons)  
S Price BA (Hons) DipTP MRTPI

A R Holden BSc (Hons) FRICS  
G Denning B.Eng (Hons) MSc MRICS  
B Murphy BA (Hons) MRUP MRTPI  
A Meech BSc MRICS

S Page BA MA (Cantab) MSc MRTPI  
P Roberts FRICS CEnv  
T Lodeiro BA (Hons) PGDip MSc MRICS



The Applicants have recently made a small number of changes to the Project Site in order to facilitate access to Project Site, which involve the inclusion of some areas of additional land within the proposed Development Consent Order limits. The Applicants will therefore be undertaking further consultation on the Proposed Application pursuant to Section 42 of the PA 2008. This consultation will be targeted at those prescribed persons who have an interest in the areas of additional land.

The Applicants will also be consulting an additional prescribed person (a person with an interest in land within the Project Site) who has recently been identified as a result of further enquiries made by their land referencers.

In addition, the Applicants will be consulting a number of parties who, although not owning land within the Project Site, may have apparatus, easements and other rights in land within the Project Site. These parties were not included in the Applicants' Section 42 Update Consultation and are now being consulted for completeness.

The Applicants will commence the further Section 42 consultation by issuing letters (the 'Section 42 Letters') to the prescribed persons and relevant parties accompanied by plans showing the proposed extent of the Project Site on or around 26 March 2021. The letters will include a link to the Project Website where all the consultation materials relating to the Project are still available to view.

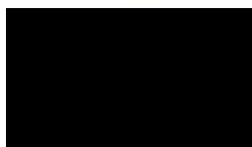
The deadline stated in the Section 42 Letters for the receipt of comments and representations in response to the further Section 42 consultation is 11.59pm on 3 May 2021.

This letter represents the Applicants' formal notification to the SoS of the further Section 42 consultation pursuant to Section 46 of the PA 2008.

Sample copies of the letters (six versions) and the plans that will accompany them are provided with this letter.

I look forward to receiving the SoS's acknowledgement of the Applicants' Section 46 notification. In the meantime, should you have any questions please do not hesitate to contact either myself or my colleague Rob Booth  [@dwdllp.com](mailto:rob.booth@dwdllp.com).

Yours sincerely



**Geoff Bullock**  
**Partner**  
**DWD**

Encs: Sample copies of letters (six versions) and plans



National Infrastructure  
Planning  
Temple Quay House  
2 The Square  
Bristol, BS1 6PN

Customer: 0303 444 5000  
Services: [TeesideNetZero@planninginspectorate.gov.uk](mailto:TeesideNetZero@planninginspectorate.gov.uk)  
e-mail: @planninginspectorate.gov.uk

---

By email only

Your Ref:

Our Ref: EN010103

Date: 06 April 2021

---

Dear Mr Bullock,

## **Planning Act 2008 (PA2008) – Section 46 and The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 – Regulation 8**

### **Proposed application by Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited for an Order Granting Development Consent for the Net Zero Teesside Project.**

#### **Acknowledgement of receipt of information concerning proposed application**

Thank you for your letter of 25 March 2021 and the following documentation:

- Sample copies of the Section 42 Update Consultation letters (four versions) sent to persons specified in the PA 2008 and related regulations, and to non-prescribed persons who the Applicants consider may wish to comment on the NZT proposals.
- A plan (ref. NZT\_210322\_P59\_v7) showing Site Boundary Comparison for consultation.
- Four plans (ref. NZT\_210323\_P59\_v7) showing Site Boundary Comparison for Consultation.

I acknowledge that you have notified the Planning Inspectorate of the proposed application for an order granting development consent for the purposes of section 46 of the PA2008 and supplied the information for consultation under section 42. The following reference number has been given to the proposed application, which I would be grateful if you would use in subsequent communications:

#### **EN010103**

I also acknowledge notification in accordance with Regulation 8(1)(b) of The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 that you propose to provide an Environmental Statement in respect of the proposed development.

The role of the Planning Inspectorate in the application process is to provide independent and impartial advice about the procedures involved and to have open discussions with potential applicants, statutory bodies and others about the processes and requirements of the new regime. It is important that you keep us accurately informed of your timetable and any changes that occur.

We will publish advice we give to you or other parties on our website and, if relevant, direct parties to you as the Applicant. We are happy to meet at key milestones and/or provide advice as the case progresses through the Pre-application stage.

Once you have prepared draft documents we are able to provide technical advice, in particular on the draft Development Consent Order, draft Explanatory Memorandum, the draft Consultation Report and any draft Habitats Regulations Assessment. You may therefore wish to build this into your timetables.

In the meantime, you may wish to have regard to the guidance and legislation material provided on our website including The Infrastructure Planning (Fees) Regulations 2010 (as amended) and associated guidance, which you will need to observe closely in establishing the correct fee to be submitted at the successive stages of the application process.

When seeking to meet your Pre-application obligations you should also be aware of your obligation under the current data protection legislation to process personal data fairly and lawfully.

If you have any further queries, please do not hesitate to contact me.

Yours sincerely,

*Paige Hanlon*

**Paige Hanlon**  
**Case Manager**

This communication does not constitute legal advice.  
Please view our [Privacy Notice](#) before sending information to the Planning Inspectorate.

<https://infrastructure.planninginspectorate.gov.uk>



## **APPENDIX 14.11: TARGETED SECTION 42 CONSULTATION – SAMPLE LETTERS AND PLANS (MARCH 2021)**

Date: 26 March 2021

**Sample Copy**

Dear Sir/Madam,

**THE NET ZERO TEESSIDE PROJECT – LAND AT AND IN THE VICINITY OF THE FORMER REDCAR STEEL WORKS SITE, REDCAR AND IN STOCKTON-ON-TEES, TEESSIDE**

**SECTION 42 ‘DUTY TO CONSULT’ OF THE PLANNING ACT 2008 – FURTHER CONSULTATION ON CHANGES TO THE PROJECT SITE BOUNDARY TO FACILITATE ACCESS**

Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited (the ‘Applicants’) are proposing to apply for development consent pursuant to Section 37 ‘Applications for orders granting development consent’ of the Planning Act 2008 (the ‘PA 2008’) from the Secretary of State for Business, Energy and Industrial Strategy for the construction, operation and maintenance of the Net Zero Teesside Project (‘NZN’ or the ‘Project’) on land at and in the vicinity of the former Redcar Steel Works Site, Redcar and in Stockton-on-Tees on Teesside (the ‘Project Site’).

NZN will be a full chain Carbon Capture, Usage and Storage project, with the potential to capture up to 10 million tonnes of ‘CO<sub>2</sub> emissions per annum. It will include the following elements:

- a new gas-fired power station with post-combustion carbon capture plant;
- gas, electricity grid and cooling water connection works and wastewater disposal works for the power station;
- a CO<sub>2</sub> gathering network to collect and transport CO<sub>2</sub> from local businesses and industries on Teesside;
- a high-pressure CO<sub>2</sub> compressor station to receive and compress the captured CO<sub>2</sub> from the power station and gathering network; and
- and a CO<sub>2</sub> transport/export pipeline for the onward transport of the captured and compressed CO<sub>2</sub> for secure storage at a suitable offshore geological site under the North Sea.

Prior to undertaking our statutory consultation on NZN we identified [insert name] as a ‘prescribed person’ pursuant to Section 42 of the PA 2008 and related regulations, who we are required to consult about the Project. This related to [insert name] being a landowner who is affected or potentially affected by NZN due to having an interest in the Project Site.

We carried out our statutory Stage 2 Consultation on NZN from early July to mid-September 2020. We then undertook a further round of consultation (our ‘Section 42 update consultation’) between December 2020 and January 2021 to update those persons identified pursuant to Section 42 of the PA 2008 on the changes made to the Project since Stage 2, including changes to the extent of the Project Site. [insert name] was consulted at both Stage 2 and as part of the Section 42 update consultation and was provided with the consultation documents, which are still available to view on the Project Website: <https://www.netzeroteesside.co.uk/>

We have recently made a further change to the Project Site boundary, which we believe involves land that is within your control or that you have an interest in. The land in question [insert land details] is required to facilitate access from Seal Sands Road (approximately 500 metres east of its junction with the A1185 and A178 at Swiss Cottage) to the CO<sub>2</sub> gathering network corridor. The additional land is shown on the Project Site Boundary Plan (Ref. NZT\_210323\_P59\_v7 – Inset 1) that accompanies this letter edged in red and unshaded on the inset of the Plan.

We would request that any comments you may have relating to the inclusion of this land within the Project Site boundary are submitted by email to: [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk) **no later than 11.59pm on 3 May 2021.**

The comments received to this further consultation may be made public. However, no personal information will be published unless necessary (such as under a statutory duty which the Applicants or the Secretary of State has). We will take reasonable care to comply with the requirements of the General Data Protection Regulation. It is important that you read our Privacy Notice which can be found at: <https://www.netzeroteesside.co.uk/consultation-privacy-notice/>

We anticipate that our application for development consent will be submitted to the Secretary of State in Quarter 2 2021.

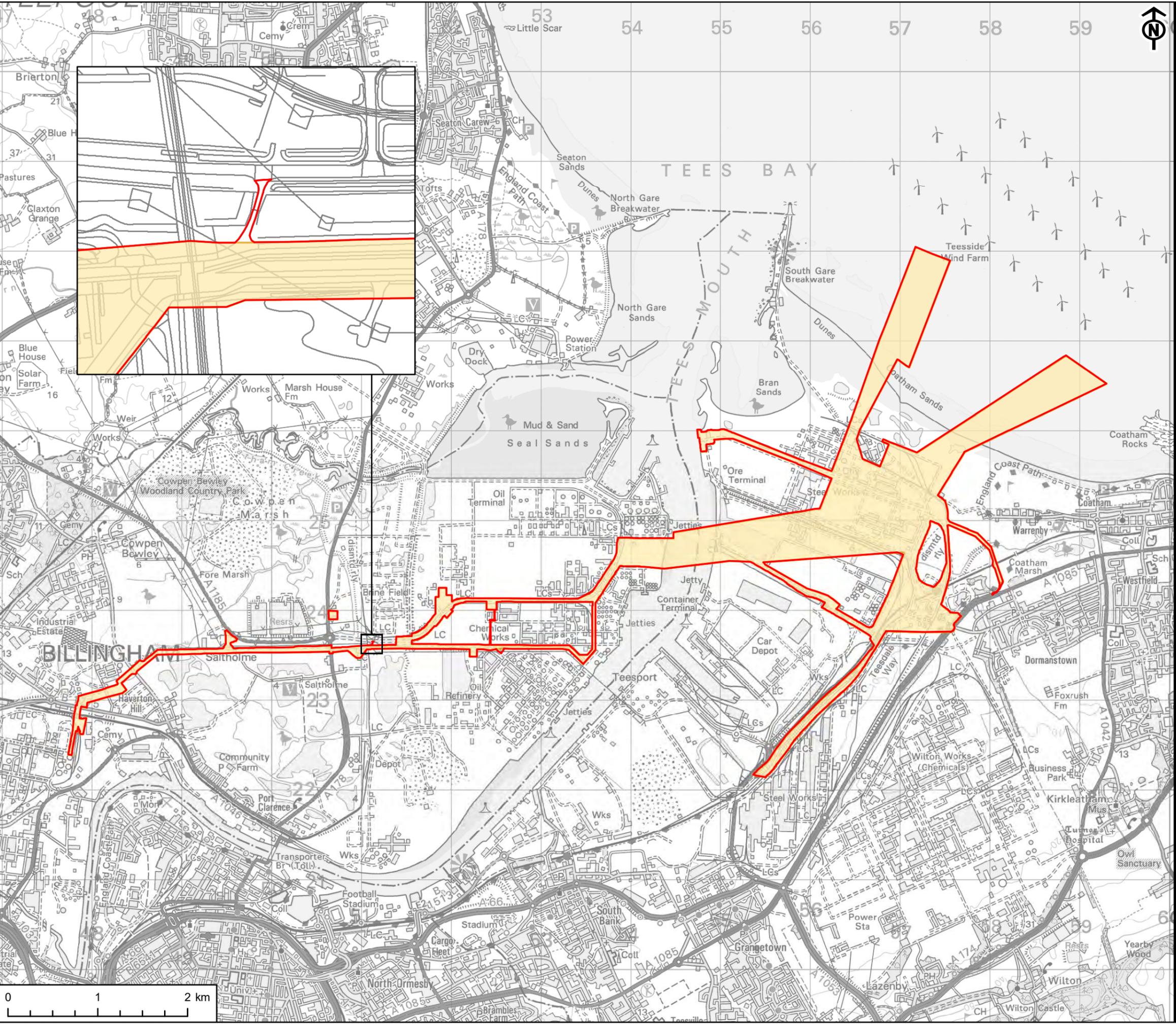
Yours faithfully

**Andy Lane – on behalf of NZT Power & NZNS Storage**

Enc. Plan Ref. NZT\_210323\_P59\_v7 – Inset 1

Project Management Initials: RL Designer: LC Checked: IC Approved: IC

Scale @ A3 1:40,000 / 1:2,500



**AECOM**

PROJECT  
NET ZERO TEESIDE AND NORTHERN ENDURANCE PARTNERSHIPS PROJECTS

**Net Zero Teesside**

**Northern Endurance Partnership**

APPLICANT  
NZT POWER LTD. AND NZNS STORAGE LTD.

KEY  
 Site Boundary - For Consultation  
 Site Boundary - Previous Version

NOTE:  
Additional section of Site Boundary to allow access from the public highway to the construction corridor.

TITLE  
SITE BOUNDARY COMPARISON FOR CONSULTATION INSET 1

REFERENCE  
NZT\_210323\_P59\_v7

SHEET NUMBER  
1 of 1

DATE  
23/03/21

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Date: 26 March 2021

**Sample Copy**

Dear Sir/Madam,

**THE NET ZERO TEESSIDE PROJECT – LAND AT AND IN THE VICINITY OF THE FORMER REDCAR STEEL WORKS SITE, REDCAR AND IN STOCKTON-ON-TEES, TEESSIDE**

**SECTION 42 ‘DUTY TO CONSULT’ OF THE PLANNING ACT 2008 – FURTHER CONSULTATION ON CHANGES TO THE PROJECT SITE BOUNDARY IN ORDER TO FACILITATE ACCESS**

Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited (the ‘Applicants’) are proposing to apply for development consent pursuant to Section 37 ‘Applications for orders granting development consent’ of the Planning Act 2008 (the ‘PA 2008’) from the Secretary of State for Business, Energy and Industrial Strategy for the construction, operation and maintenance of the Net Zero Teesside Project (‘NZT’ or the ‘Project’) on land at and in the vicinity of the former Redcar Steel Works Site, Redcar and in Stockton-on-Tees on Teesside (the ‘Project Site’).

NZT will be a full chain Carbon Capture, Usage and Storage project, with the potential to capture up to 10 million tonnes of ‘CO<sub>2</sub> emissions per annum. It will include the following elements:

- a new gas-fired power station with post-combustion carbon capture plant;
- gas, electricity grid and cooling water connection works and wastewater disposal works for the power station;
- a CO<sub>2</sub> gathering network to collect and transport CO<sub>2</sub> from local businesses and industries on Teesside;
- a high-pressure CO<sub>2</sub> compressor station to receive and compress the captured CO<sub>2</sub> from the power station and gathering network; and
- and a CO<sub>2</sub> transport/export pipeline for the onward transport of the captured and compressed CO<sub>2</sub> for secure storage at a suitable offshore geological site under the North Sea.

Prior to undertaking our statutory consultation on NZT we identified [insert name] as a ‘prescribed person’ pursuant to Section 42 of the PA 2008 and related regulations, who we are required to consult about the Project. This related to [insert name] being a landowner who is affected or potentially affected by NZT due to having an interest in the Project Site.

We carried out our statutory Stage 2 Consultation on NZT from early July to mid-September 2020. We then undertook a further round of consultation (our ‘Section 42 update consultation’) between December 2020 and January 2021 to update those persons identified pursuant to Section 42 of the PA 2008 on the changes made to the Project since Stage 2, including the changes to extent of the Project Site. [insert name] was consulted at both Stage 2 and as part of the Section 42 update consultation and was provided with the consultation documents, which are still available to view on the Project Website: <https://www.netzeroteesside.co.uk/>

We have recently made a further change to the Project Site, which we believe involves land that is within your control or that you have an interest in. The land in question [insert land details] is a triangle of land required to provide a through route along the CO<sub>2</sub> gathering network construction corridor to the north of the North Tees Works Oil Refinery. The additional land is shown on the Project Site Boundary Plan (Ref. NZT\_210323\_P59\_v7 – Inset 2) that accompanies this letter edged in red and unshaded on the inset of the Plan.

We would request that any comments you may have relating to the inclusion of this land within the Project Site boundary are submitted by email to: [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk) **no later than 11.59pm on 3 May 2021.**

The comments received to this further consultation may be made public. However, no personal information will be published unless necessary (such as under a statutory duty which the Applicants or the Secretary of State has). We will take reasonable care to comply with the requirements of the General Data Protection Regulation. It is important that you read our Privacy Notice which can be found at: <https://www.netzeroteesside.co.uk/consultation-privacy-notice/>

We anticipate that our application for development consent will be submitted to the Secretary of State in Quarter 2 2021.

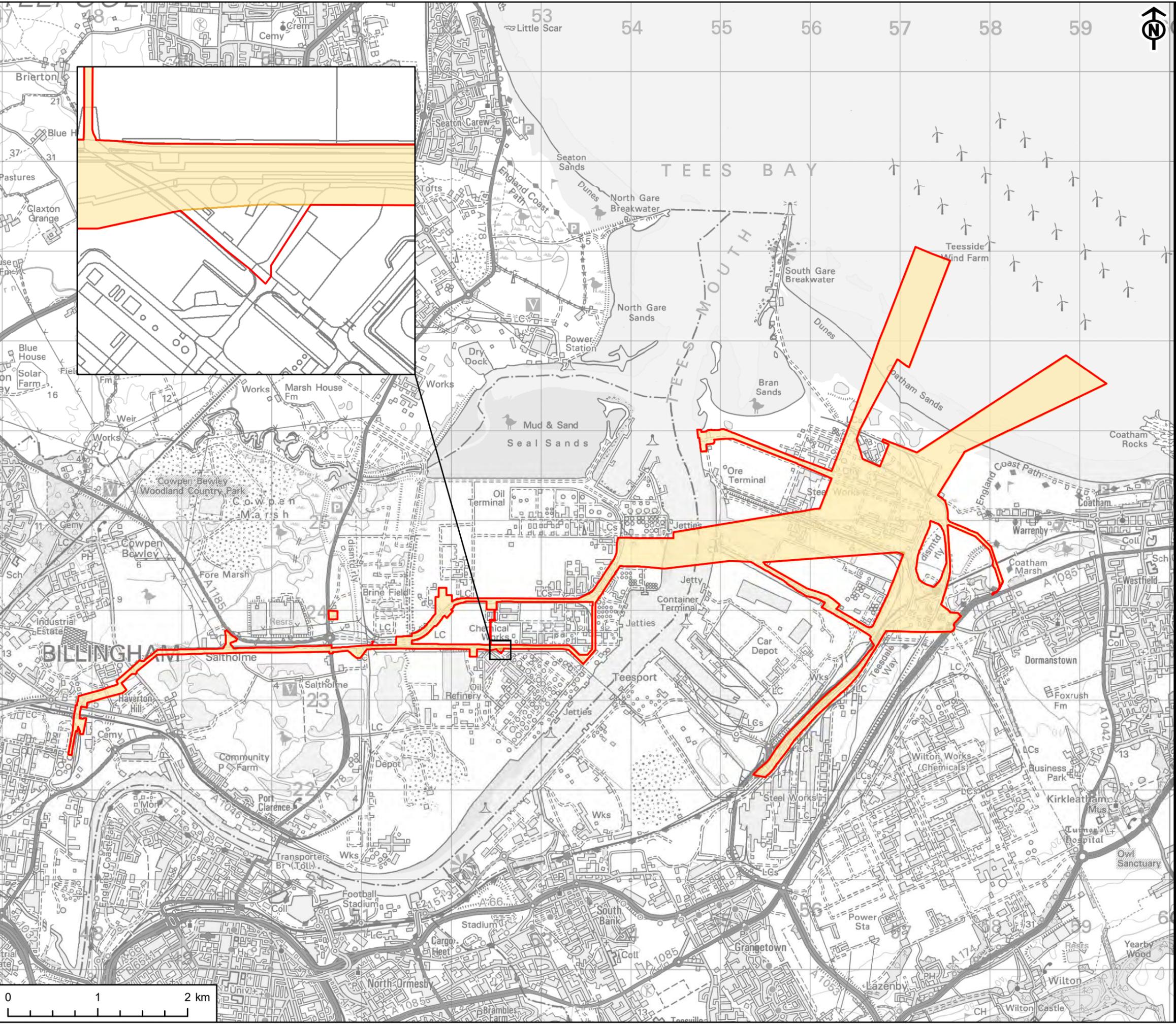
Yours faithfully

**Andy Lane – on behalf of NZT Power & NZNS Storage**

Enc. Plan Ref. NZT\_210323\_P59\_v7 – Inset 2

Project Management Initials: RL Designer: LC Checked: IC Approved: IC

Scale @ A3 1:40,000 / 1:2,500



**AECOM**

PROJECT  
NET ZERO TEESIDE AND NORTHERN ENDURANCE PARTNERSHIPS PROJECTS

**Net Zero Teesside**

**Northern Endurance Partnership**

APPLICANT  
NZT POWER LTD. AND NZNS STORAGE LTD.

KEY  
 Site Boundary - For Consultation  
 Site Boundary - Previous Version

NOTE:  
Additional section of Site Boundary to allow access through the private road network.

TITLE  
SITE BOUNDARY COMPARISON FOR CONSULTATION INSET 2

REFERENCE  
NZT\_210323\_P59\_v7

SHEET NUMBER  
1 of 1

DATE  
23/03/21

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Date: 26 March 2021

**Sample Copy**

Dear Sir/Madam,

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**SECTION 42 ‘DUTY TO CONSULT’ OF THE PLANNING ACT 2008 – FURTHER CONSULTATION ON CHANGES TO THE PROJECT SITE BOUNDARY IN ORDER TO FACILITATE ACCESS**

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- a high-pressure CO<sub>2</sub> compressor station to receive and compress the captured CO<sub>2</sub> from the power station and gathering network; and
- and a CO<sub>2</sub> transport/export pipeline for the onward transport of the captured and compressed CO<sub>2</sub> for secure storage at a suitable offshore geological site under the North Sea.

Prior to undertaking our statutory consultation on NZT we identified [insert name] as a ‘prescribed person’ pursuant to Section 42 of the PA 2008 and related regulations, who we are required to consult about the Project. This related to [insert name] being a landowner who is affected or potentially affected by NZT due to having an interest in the Project Site.

We carried out our statutory Stage 2 Consultation on NZT from early July to mid-September 2020. We then undertook a further round of consultation (our ‘Section 42 update consultation’) between December 2020 and January 2021 to update those persons identified pursuant to Section 42 of the PA 2008 on the changes made to the Project since Stage 2, including changes to the extent of the Project Site. [insert name] was consulted at both Stage 2 and as part of the Section 42 update consultation and was provided with the consultation documents, which are still available to view on the Project Website: <https://www.netzeroteesside.co.uk/>

We have recently made a further change to the Project Site, which we believe involves land that is within your control or that you have an interest in. The land in question [insert land details] is a triangle of land to provide access to the 'Blue Main Site Road' running along the southern boundary of the former Redcar Steel Works Site, which in turn will provide construction access to the power station, compressor station and other elements of the Project. The additional land is shown on the Project Site Boundary Plan (Ref. NZT\_210323\_P59\_v7 – Inset 3) that accompanies this letter edged in red and unshaded on the inset of the Plan.

We would request that any comments you may have relating to the inclusion of this land within the Project Site boundary are submitted by email to: [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk) **no later than 11.59pm on 3 May 2021.**

The comments received to this further consultation may be made public. However, no personal information will be published unless necessary (such as under a statutory duty which the Applicants or the Secretary of State has). We will take reasonable care to comply with the requirements of the General Data Protection Regulation. It is important that you read our Privacy Notice which can be found at: <https://www.netzeroteesside.co.uk/consultation-privacy-notice/>

We anticipate that our application for development consent will be submitted to the Secretary of State in Quarter 2 2021.

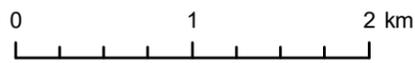
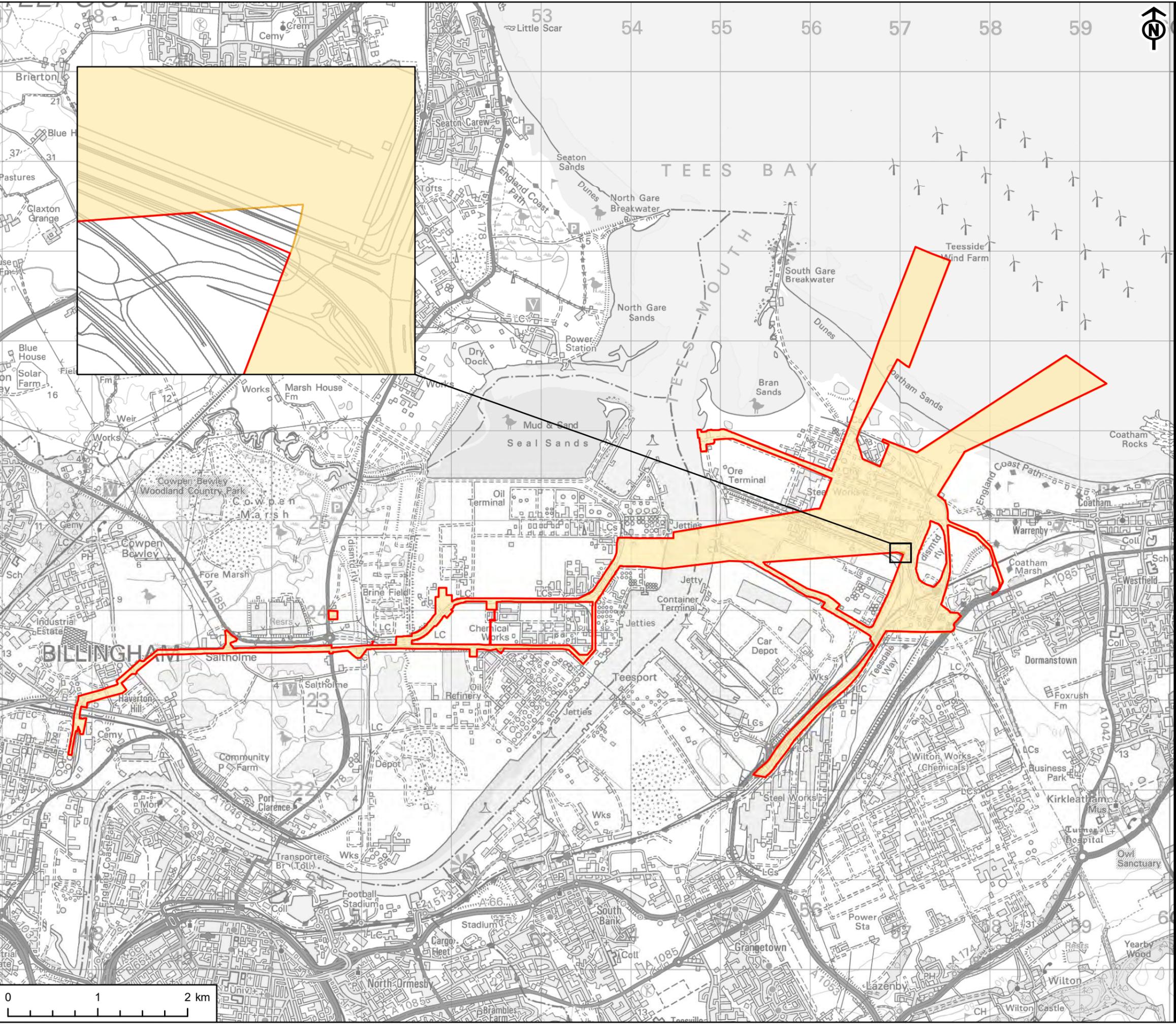
Yours faithfully

**Andy Lane – on behalf of NZT Power & NZNS Storage**

Enc. Plan Ref. NZT\_210323\_P59\_v7 – Inset 3

Project Management Initials: RL Designer: LC Checked: IC Approved: IC

Scale @ A3 1:40,000 / 1:2,500



**AECOM**

PROJECT  
NET ZERO TEESIDE AND NORTHERN ENDURANCE PARTNERSHIPS PROJECTS

**Net Zero Teesside**

**Northern Endurance Partnership**

APPLICANT  
NZT POWER LTD. AND NZNS STORAGE LTD.

KEY  
 Site Boundary - For Consultation  
 Site Boundary - Previous Version

NOTE:  
Additional section of Site Boundary to allow access through the private road network.

TITLE  
SITE BOUNDARY COMPARISON FOR CONSULTATION INSET 3

REFERENCE  
NZT\_210323\_P59\_v7

SHEET NUMBER  
1 of 1

DATE  
23/03/21

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Date: 26 March 2021

**Sample copy**

Dear Sir/Madam,

**THE NET ZERO TEESSIDE PROJECT – LAND AT AND IN THE VICINITY OF THE FORMER REDCAR STEEL WORKS SITE, REDCAR AND IN STOCKTON-ON-TEES, TEESSIDE**

**SECTION 42 ‘DUTY TO CONSULT’ OF THE PLANNING ACT 2008 – FURTHER CONSULTATION ON CHANGES TO THE PROJECT SITE BOUNDARY IN ORDER TO FACILITATE ACCESS**

Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited (the ‘Applicants’) are proposing to apply for development consent pursuant to Section 37 ‘Applications for orders granting development consent’ of the Planning Act 2008 (the ‘PA 2008’) from the Secretary of State for Business, Energy and Industrial Strategy for the construction, operation and maintenance of the Net Zero Teesside Project (‘NZT’ or the ‘Project’) on land at and in the vicinity of the former Redcar Steel Works Site, Redcar and in Stockton-on-Tees on Teesside (the ‘Project Site’).

NZT will be a full chain Carbon Capture, Usage and Storage project, with the potential to capture up to 10 million tonnes of ‘CO<sub>2</sub> emissions per annum. It will include the following elements:

- a new gas-fired power station with post-combustion carbon capture plant;
- gas, electricity grid and cooling water connection works and wastewater disposal works for the power station;
- a CO<sub>2</sub> gathering network to collect and transport CO<sub>2</sub> from local businesses and industries on Teesside;
- a high-pressure CO<sub>2</sub> compressor station to receive and compress the captured CO<sub>2</sub> from the power station and gathering network; and
- and a CO<sub>2</sub> transport/export pipeline for the onward transport of the captured and compressed CO<sub>2</sub> for secure storage at a suitable offshore geological site under the North Sea.

Prior to undertaking our statutory consultation on NZT we identified [inert name] as a ‘prescribed person’ pursuant to Section 42 of the PA 2008 and related regulations, who we are required to consult about the Project. This related to [insert name] being a landowner who is affected or potentially affected by NZT due to having an interest in the Project Site.

We carried out our statutory Stage 2 Consultation on NZT from early July to mid-September 2020. We then undertook a further round of consultation (our ‘Section 42 update consultation’) between December 2020 and January 2021 to update those persons identified pursuant to Section 42 of the PA 2008 on the changes made to the Project since Stage 2, including changed to the extent of the Project Site. [insert name] was consulted at both Stage 2 and as part of the Section 42 update consultation and was provided with the consultation documents, which are still available to view on the Project Website: <https://www.netzeroteesside.co.uk/>

We have recently made a further change to the Project Site, which we believe involves land that is within your control or that you have an interest in. The land in question [insert land details] is a strip of land to the west of Coatham Marsh that is required to provide access to the water supply corridor from the A1085 Trunk Road. The additional land is shown on the Project Site Boundary Plan (Ref. NZT\_210323\_P59\_v7 – Inset 4) that accompanies this letter edged in red and unshaded on the inset of the Plan.

We would request that any comments you may have relating to the inclusion of this land within the Project Site boundary are submitted by email to: [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk) **no later than 11.59pm on 3 May 2021.**

The comments received to this further consultation may be made public. However, no personal information will be published unless necessary (such as under a statutory duty which the Applicants or the Secretary of State has). We will take reasonable care to comply with the requirements of the General Data Protection Regulation. It is important that you read our Privacy Notice which can be found at: <https://www.netzeroteesside.co.uk/consultation-privacy-notice/>

We anticipate that our application for development consent will be submitted to the Secretary of State in Quarter 2 2021.

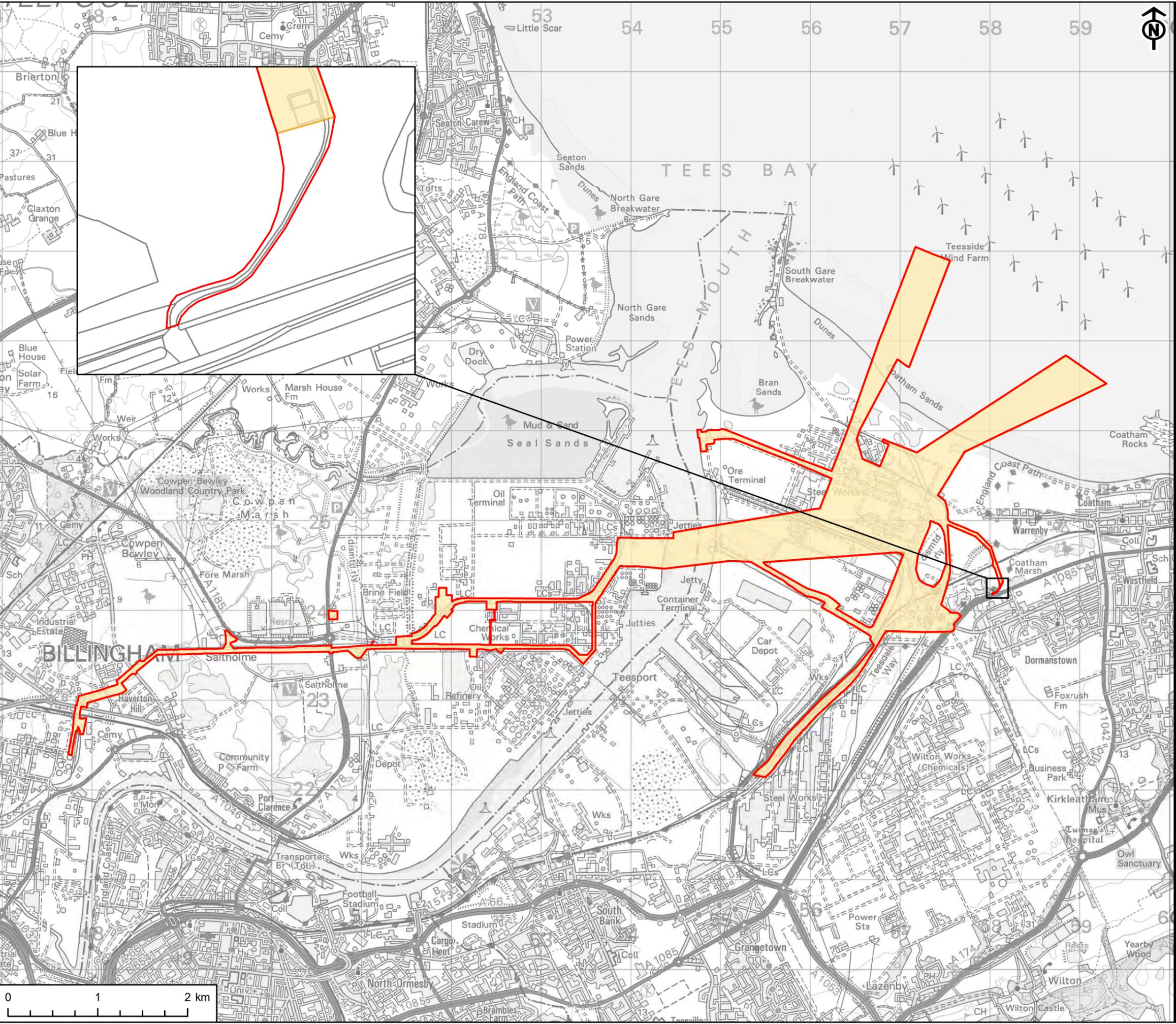
Yours faithfully

**Andy Lane – on behalf of NZT Power & NZNS Storage**

Enc. Plan Ref. NZT\_210323\_P59\_v7 – Inset 4

Project Management Initials: RL Designer: LC Checked: IC Approved: IC

Scale @ A3 1:40,000 / 1:2,500



**AECOM**

PROJECT  
NET ZERO TEESIDE AND NORTHERN ENDURANCE PARTNERSHIPS PROJECTS

**Net Zero Teesside**

**Northern Endurance Partnership**

APPLICANT  
NZT POWER LTD. AND NZNS STORAGE LTD.

KEY  
 Site Boundary - For Consultation  
 Site Boundary - Previous Version

NOTE:  
Additional section of Site Boundary to allow access from the public highway to the construction corridor.

TITLE  
SITE BOUNDARY COMPARISON FOR CONSULTATION INSET 4

REFERENCE  
NZT\_210323\_P59\_v7

SHEET NUMBER  
1 of 1

DATE  
23/03/21

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Date: 26 March 2021

Mr R Grainger  
Mirefold Farm  
Kirkbridge  
Crakehall  
Bedale  
DL8 1PN

Dear Mr Grainger,

**THE NET ZERO TEESSIDE PROJECT – LAND AT AND IN THE VICINITY OF THE FORMER REDCAR STEEL WORKS SITE, REDCAR AND IN STOCKTON-ON-TEES, TEESSIDE**

**SECTION 42 ‘DUTY TO CONSULT’ OF THE PLANNING ACT 2008**

Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited (the ‘Applicants’) are proposing to apply for development consent pursuant to Section 37 ‘Applications for orders granting development consent’ of the Planning Act 2008 (the ‘PA 2008’) from the Secretary of State for Business, Energy and Industrial Strategy for the construction, operation and maintenance of the Net Zero Teesside Project (‘NZT’ or the ‘Project’) on land at and in the vicinity of the former Redcar Steel Works Site, Redcar and in Stockton-on-Tees on Teesside (the ‘Project Site’).

NZT will be a full chain Carbon Capture, Usage and Storage project, with the potential to capture up to 10 million tonnes of ‘CO<sub>2</sub> emissions per annum. It will include the following elements:

- a new gas-fired power station with post-combustion carbon capture plant;
- gas, electricity grid and cooling water connection works and wastewater disposal works for the power station;
- a CO<sub>2</sub> gathering network to collect and transport CO<sub>2</sub> from local businesses and industries on Teesside;
- a high-pressure CO<sub>2</sub> compressor station to receive and compress the captured CO<sub>2</sub> from the power station and gathering network; and
- and a CO<sub>2</sub> transport/export pipeline for the onward transport of the captured and compressed CO<sub>2</sub> for secure storage at a suitable offshore geological site under the North Sea.

**Section 42 Consultation**

Section 42 of the PA 2008 ‘Duty to consult’ requires prospective applicants for development consent to consult on their proposed application with those persons specified in the PA 2008 and in regulations made pursuant to the PA 2008. These persons (‘prescribed persons’) include local authorities, prescribed consultation bodies and affected/potentially affected landowners and other interests in land. The consultation must be carried out prior to submitting the application to the Secretary of State.

We carried out our statutory Stage 2 Consultation on NZT from early July to mid-September 2020. We then undertook a further round of consultation (our ‘Section 42 update consultation’) between December 2020 and January 2021 to update those persons identified pursuant to Section 42 on the changes made to the Project since Stage 2, including the extent of the Project Site. The consultation

documents that were provided to people are available to view on the Project Website: <https://www.netzeroteesside.co.uk/>.

You have recently been identified as a person who we are required to consult pursuant to Section 42 of the PA 2008 as you have an interest in land at and in the vicinity of Saltholme that may be affected by the Project. We understand that your interest relates to farming tenancy rights in the area around the CO<sub>2</sub> gathering network construction corridor.

A plan showing the extent of the Project Site edge in red (Ref. Nzt\_210323\_P59\_v7) accompanies this letter. This Plan supersedes the versions of the Project Site Boundary Plan available on the Project Website. The areas that may be affected by the Project are References NZ49235431, NZ49236860 and NZ50235141.

### **Responding to the Consultation**

We would request that any comments you may have relating to the Project are submitted by email to: [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk) **no later than 11.59pm on 3 May 2021**.

The comments received to this further consultation may be made public. However, no personal information will be published unless necessary (such as under a statutory duty which the Applicants or the Secretary of State has). We will take reasonable care to comply with the requirements of the General Data Protection Regulation. It is important that you read our Privacy Notice which can be found at: <https://www.netzeroteesside.co.uk/consultation-privacy-notice/>

We anticipate that our application for development consent will be submitted to the Secretary of State in Quarter 2 2021.

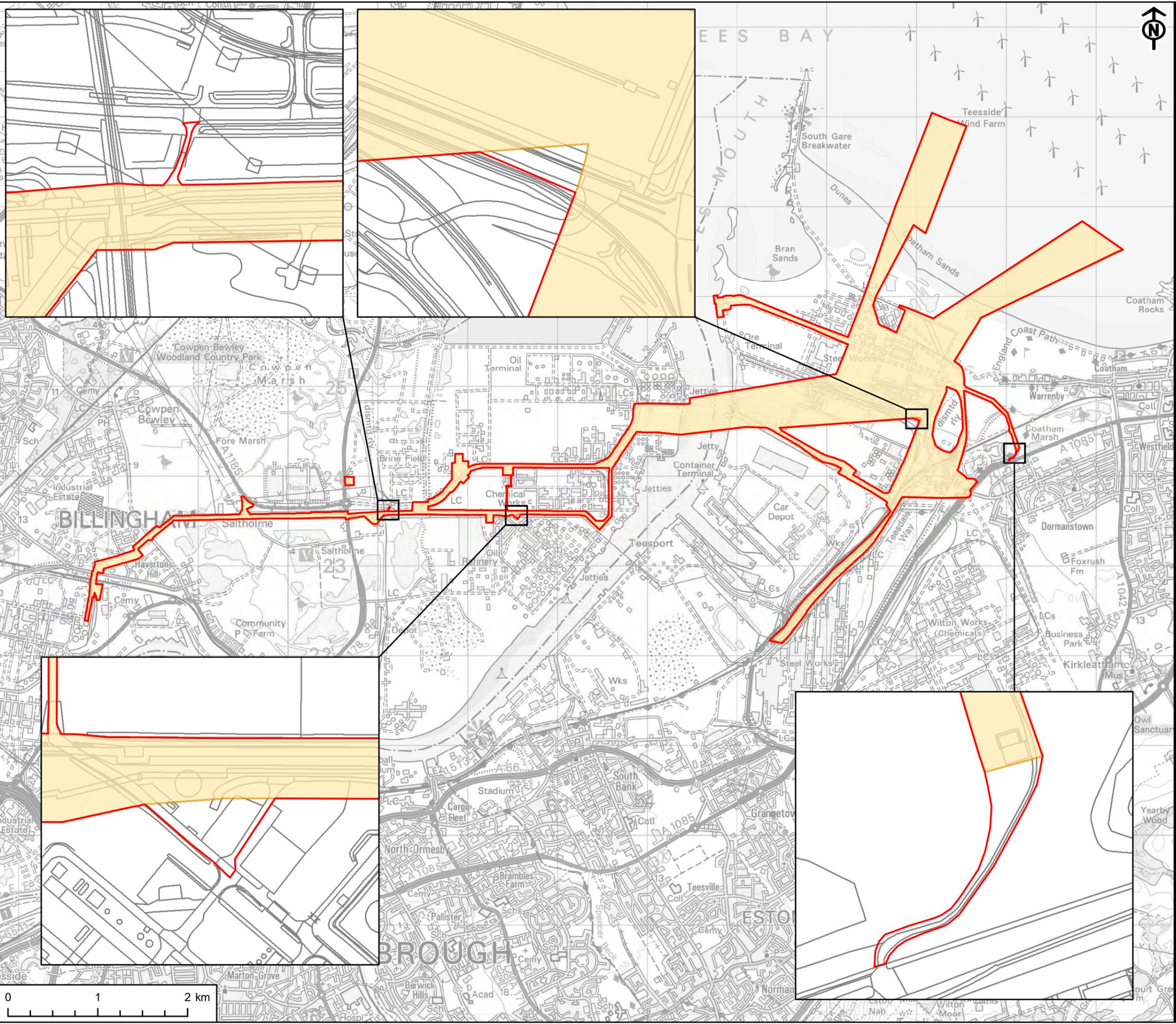
Yours faithfully

**Andy Lane – on behalf of Nzt Power & Nzns Storage**

Enc. Project Site Boundary Plan Ref. Nzt\_210323\_P59\_v7

Project Management Initials: RL Designer: LC Checked: IC Approved: IC

Scale @ A3 1:40,000 / 1:2,500



**AECOM**

PROJECT  
 NET ZERO TEESIDE AND NORTHERN ENDURANCE PARTNERSHIPS PROJECTS

 **Net Zero Teesside**

**Northern Endurance Partnership**

APPLICANT  
 NZT POWER LTD. AND NZNS STORAGE LTD.

KEY

 Site Boundary - For Consultation

 Site Boundary - Previous Version

TITLE  
 SITE BOUNDARY COMPARISON FOR CONSULTATION

REFERENCE  
 NZT\_210322\_P59\_v7

SHEET NUMBER  
 1 of 1

DATE  
 22/03/21

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## **APPENDIX 14.12: HSE CONSULTATION DISTANCE CONSULTATION – LETTERS AND PLANS (MARCH 2021)**



Date: 23 March 2021

The Chief Executive  
Croda Chemicals International  
Cowick Hall  
Snaith  
Goole  
East Yorkshire  
DN14 9AA

Dear Sir/Madam,

**THE NET ZERO TEESSIDE PROJECT – LAND AT AND IN THE VICINITY OF THE FORMER REDCAR STEEL WORKS SITE, REDCAR AND IN STOCKTON-ON-TEES, TEESSIDE**

**CONSULTATION ON PROPOSED APPLICATION FOR DEVELOPMENT CONSENT**

Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited (the 'Applicants') are proposing to apply for development consent pursuant to Section 37 'Applications for orders granting development consent' of the Planning Act 2008 (the 'PA 2008') from the Secretary of State for Business, Energy and Industrial Strategy for the construction, operation and maintenance of the Net Zero Teesside Project ('NZT' or the 'Project') on land at and in the vicinity of the former Redcar Steel Works Site, Redcar and in Stockton-on-Tees on Teesside (the 'Project Site').

NZT will be the UK's first commercial scale, full chain Carbon Capture, Utilisation and Storage project, with the potential to capture up to 10 million tonnes of carbon dioxide (CO<sub>2</sub>) emissions per annum, the equivalent to the annual energy use of up to 3 million homes in the UK. It will comprise a number of elements, including a new gas-fired power station, with state-of-the art carbon capture technology. CO<sub>2</sub> from the power station, as well as from a cluster of local industries on Teesside, will be captured through a common CO<sub>2</sub> pipeline network (a 'gathering network') and transported for secure storage at a suitable offshore geological site under the North Sea. NZT will therefore make a significant contribution toward the UK reaching its net zero greenhouse gas emissions target by 2050. The application for development consent will be submitted to the Secretary of State during Quarter 2 2021.

Section 42 of the PA 2008 'Duty to consult' requires prospective applicants for development consent to consult on their proposed application with those persons specified in the PA 2008 and in regulations made pursuant to the PA 2008. These persons ('prescribed persons') include local authorities, prescribed consultation bodies and affected/potentially affected landowners and other interests in land. The consultation must be carried out prior to submitting the application for development consent.

Although Croda Chemicals International Limited ('Croda') do not appear to fall within any of the categories of person set out above, it has been recommended by the Health and Safety Executive ('HSE'), who have been consulted on the Project, that we consult the operators of any installations within the vicinity of the Project Site, where the HSE Consultation Distance for that installation appears to overlap with part of the Site. In the case of Croda it appears that the outer zone of the Consultation Distance for your operational site at the Wilton International Site is located close to the electrical grid connection corridor for the Project running south-west from the gas-fired power station (located on

part of the former Redcar Steel Works Site) to the proposed connection point at the National Grid Electricity Transmission substation located at Tod Point.

A plan of the Project Site (demarcated by the red line) with the HSE Consultation Distance for the Croda site overlain accompanies this letter. The electrical grid connection will comprise underground cables of approximately 1.3 km in length and include works within the substation at Tod Point to facilitate the connection to the National Grid.

The information that has been made available to date on the Project during our pre-application consultation can be found on the Project Website: [www.netzeroteesside.co.uk](http://www.netzeroteesside.co.uk)

Please note that the plan of the Project Site that accompanies this letter is the most up-to-date version and supersedes those that are available on the Project Website.

Any comments you have in respect of the Project should be submitted by email to: [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk) **no later than 11.59pm on 29 April 2021.**

The comments received may be made public. However, no personal information will be published unless necessary (such as under a statutory duty which the Applicants or Secretary of State has). We will take reasonable care to comply with the requirements of the General Data Protection Regulation. It is important that you read our Privacy Notice which can be found at: <https://www.netzeroteesside.co.uk/consultation-privacy-notice/>

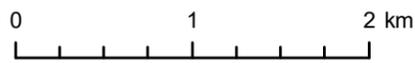
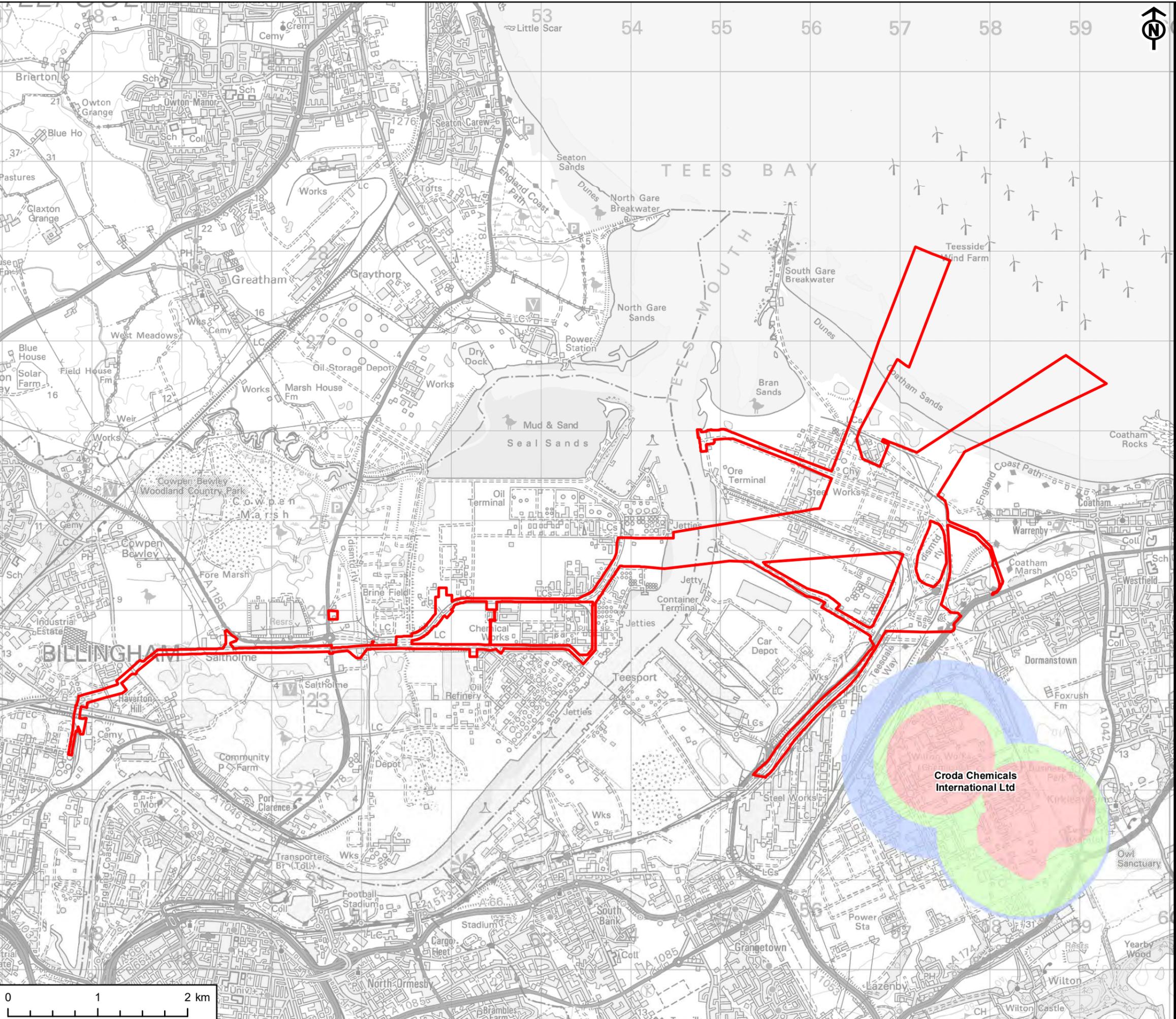
Yours faithfully

**Andy Lane – on behalf of NZT Power & NZNS Storage**

Enc. Project Site Boundary Plan

Project Management Initials: RL Designer: LC Checked: IC Approved: RL

Scale @ A3 1:40,000



**AECOM**

**PROJECT**  
NET ZERO TEESIDE AND NORTHERN ENDURANCE PARTNERSHIPS PROJECTS

**Net Zero Teesside**

**Northern Endurance Partnership**

**APPLICANT**  
NZT POWER LTD. AND NZNS STORAGE LTD.

**KEY**

- Site Boundary
- HSE Inner Consultation Zone
- HSE Middle Consultation Zone
- HSE Outer Consultation Zone

**Note:**  
The HSE zones shown are those that intersect the Site Boundary. The zones shown are consolidated (i.e. merged). There may be other HSE consultation zones in this mapped area that are not displayed as they do not intersect the Site Boundary.

**TITLE**  
HSE MAH, MAHP ZONES AND HSE EXPLOSIVE SAFEGUARDING ZONES  
CRODA CHEMICALS INTERNATIONAL LTD

**REFERENCE**  
Nzt\_210323\_P88\_v2

**SHEET NUMBER**  
1 of 1

**DATE**  
23/03/21

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Date: 23 March 2021

The Chief Executive  
Venator Materials UK Limited  
Titanium House  
Hazard Drive  
Wynyard Park  
Stockton-on-Tees  
TS22 5FD

Dear Sir/Madam,

**THE NET ZERO TEESSIDE PROJECT – LAND AT AND IN THE VICINITY OF THE FORMER REDCAR STEEL WORKS SITE, REDCAR AND IN STOCKTON-ON-TEES, TEESSIDE**

**CONSULTATION ON PROPOSED APPLICATION FOR DEVELOPMENT CONSENT**

Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited (the ‘Applicants’) are proposing to apply for development consent pursuant to Section 37 ‘Applications for orders granting development consent’ of the Planning Act 2008 (the ‘PA 2008’) from the Secretary of State for Business, Energy and Industrial Strategy for the construction, operation and maintenance of the Net Zero Teesside Project (‘Nzt’ or the ‘Project’) on land at and in the vicinity of the former Redcar Steel Works Site, Redcar and in Stockton-on-Tees on Teesside (the ‘Project Site’).

Nzt will be the UK’s first commercial scale, full chain Carbon Capture, Utilisation and Storage project, with the potential to capture up to 10 million tonnes of carbon dioxide (CO<sub>2</sub>) emissions per annum, the equivalent to the annual energy use of up to 3 million homes in the UK. It will comprise a number of elements, including a new gas-fired power station, with state-of-the-art carbon capture technology. CO<sub>2</sub> from the power station, as well as from a cluster of local industries on Teesside, will be captured through a common CO<sub>2</sub> pipeline network (a ‘gathering network’) and transported for secure storage at a suitable offshore geological site under the North Sea. Nzt will therefore make a significant contribution toward the UK reaching its net zero greenhouse gas emissions target by 2050. The application for development consent will be submitted to the Secretary of State during Quarter 2 2021.

Section 42 of the PA 2008 ‘Duty to consult’ requires prospective applicants for development consent to consult on their proposed application with those persons specified in the PA 2008 and in regulations made pursuant to the PA 2008. These persons (‘prescribed persons’) include local authorities, prescribed consultation bodies and affected/potentially affected landowners and other interests in land. The consultation must be carried out prior to submitting the application for development consent.

Although Venator Materials UK Limited (‘Venator’) do not appear to fall within any of the categories of person set out above, it has been recommended by the Health and Safety Executive (‘HSE’), who have been consulted on the Project, that we consult the operators of any installations within the vicinity of the Project Site, where the HSE Consultation Distance for that installation appears to overlap with part of the Site. In the case of Venator it appears that the outer zone of the Consultation Distance for your operational site partly overlaps with a small section of the proposed Above Ground Installation (‘AGI’) for the gas-fired power station’s gas supply connection to the National Transmission System (‘NTS’) for gas just north of Saltholme and is located close to part of the gas

supply pipeline corridor and also part of the CO<sub>2</sub> gathering network corridor where it crosses the River Tees.

A plan of the Project Site (demarcated by the red line) with the HSE Consultation Distance for the Venator site overlain accompanies this letter. The gas supply AGI will comprise a secure compound accommodating the equipment required for the connection of the gas supply pipeline to the NTS. The gas supply pipeline will comprise an underground pipeline or up to 800 mm in diameter. The CO<sub>2</sub> gathering network within the vicinity of the Venator site Consultation Distance will comprise an above ground pipeline of up to 800 mm in diameter installed on existing pipe-racking or using existing culverts and bridges.

The information that has been made available to date on the Project during our pre-application consultation can be found on the Project Website: [www.netzeroteesside.co.uk](http://www.netzeroteesside.co.uk)

Please note that the plan of the Project Site that accompanies this letter is the most up-to-date version and supersedes those that are available on the Project Website.

Any comments you have in respect of the Project should be submitted by email to: [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk) **no later than 11.59pm on 29 April 2021.**

The comments received may be made public. However, no personal information will be published unless necessary (such as under a statutory duty which the Applicants or Secretary of State has). We will take reasonable care to comply with the requirements of the General Data Protection Regulation. It is important that you read our Privacy Notice which can be found at: <https://www.netzeroteesside.co.uk/consultation-privacy-notice/>

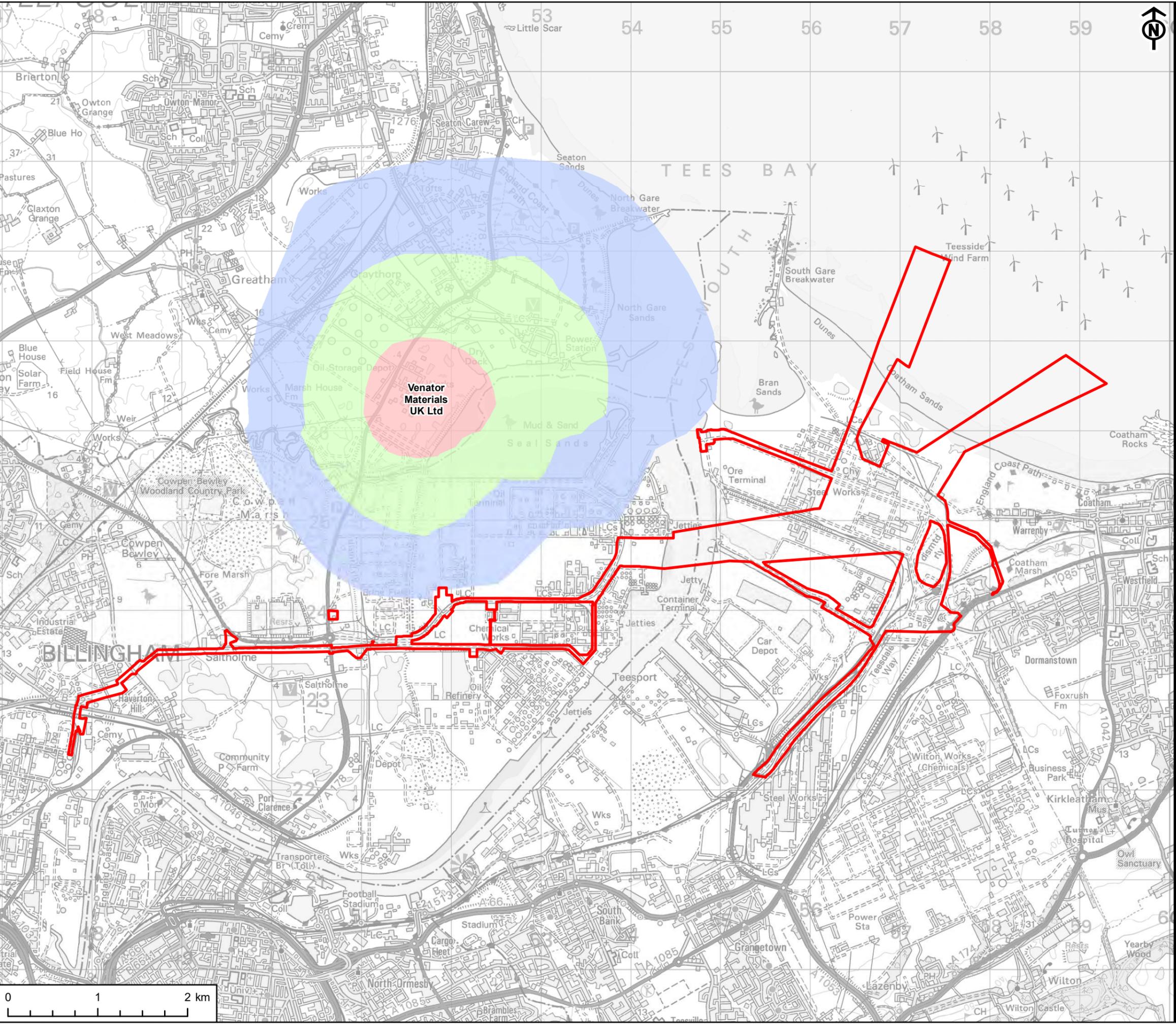
Yours faithfully

**Andy Lane – on behalf of NZT Power & NZNS Storage**

Enc. Project Site Boundary Plan

Project Management Initials: RL Designer: LC Checked: IC Approved: RL

Scale @ A3 1:40,000



**AECOM**

**PROJECT**  
NET ZERO TEESIDE AND NORTHERN ENDURANCE PARTNERSHIPS PROJECTS

**Net Zero Teesside**

**Northern Endurance Partnership**

**APPLICANT**  
NZT POWER LTD. AND NZNS STORAGE LTD.

**KEY**

- Site Boundary
- HSE Inner Consultation Zone
- HSE Middle Consultation Zone
- HSE Outer Consultation Zone

**Note:**  
The HSE zones shown are those that intersect the Site Boundary. The zones shown are consolidated (i.e. merged). There may be other HSE consultation zones in this mapped area that are not displayed as they do not intersect the Site Boundary.

**TITLE**  
HSE MAH, MAHP ZONES AND HSE EXPLOSIVE SAFEGUARDING ZONES  
VENATOR MATERIALS UK LTD

**REFERENCE**  
NZT\_210323\_P87\_v2

**SHEET NUMBER**  
1 of 1

**DATE**  
23/03/21

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Date: 23 March 2021

The Chief Executive  
Chemoxy International Limited  
c/o Seqens UK Limited  
All Saints Refinery  
Cargo Fleet Road  
Middlesborough  
TS3 6AF

Dear Sir/Madam,

**THE NET ZERO TEESSIDE PROJECT – LAND AT AND IN THE VICINITY OF THE FORMER REDCAR STEEL WORKS SITE, REDCAR AND IN STOCKTON-ON-TEES, TEESSIDE**

**CONSULTATION ON PROPOSED APPLICATION FOR DEVELOPMENT CONSENT**

Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited (the ‘Applicants’) are proposing to apply for development consent pursuant to Section 37 ‘Applications for orders granting development consent’ of the Planning Act 2008 (the ‘PA 2008’) from the Secretary of State for Business, Energy and Industrial Strategy for the construction, operation and maintenance of the Net Zero Teesside Project (‘NZE’ or the ‘Project’) on land at and in the vicinity of the former Redcar Steel Works Site, Redcar and in Stockton-on-Tees on Teesside (the ‘Project Site’).

NZE will be the UK’s first commercial scale, full chain Carbon Capture, Utilisation and Storage project, with the potential to capture up to 10 million tonnes of carbon dioxide (CO<sub>2</sub>) emissions per annum, the equivalent to the annual energy use of up to 3 million homes in the UK. It will comprise a number of elements, including a new gas-fired power station, with state-of-the art carbon capture technology. CO<sub>2</sub> from the power station, as well as from a cluster of local industries on Teesside, will be captured through a common CO<sub>2</sub> pipeline network (a ‘gathering network’) and transported for secure storage at a suitable offshore geological site under the North Sea. NZE will therefore make a significant contribution toward the UK reaching its net zero greenhouse gas emissions target by 2050. The application for development consent will be submitted to the Secretary of State during Quarter 2 2021.

Section 42 of the PA 2008 ‘Duty to consult’ requires prospective applicants for development consent to consult on their proposed application with those persons specified in the PA 2008 and in regulations made pursuant to the PA 2008. These persons (‘prescribed persons’) include local authorities, prescribed consultation bodies and affected/potentially affected landowners and other interests in land. The consultation must be carried out prior to submitting the application for development consent.

Although Chemoxy International Limited (‘Chemoxy’) do not appear to fall within any of the categories of person set out above, it has been recommended by the Health and Safety Executive (‘HSE’), who have been consulted on the Project, that we consult the operators of any installations within the vicinity of the Project Site, where the HSE Consultation Distance for that installation appears to overlap with part of the Site. In the case of Chemoxy it appears that Consultation Distance for your operational site overlaps with the western section of the proposed CO<sub>2</sub> gathering network between Billingham and Saltholme.

A plan of the Project Site (demarcated by the red line) with the HSE Consultation Distance overlain accompanies this letter. The CO<sub>2</sub> gathering network within the vicinity of the Chemoxy's site will comprise an above ground pipeline of up to 800 mm in diameter installed on existing pipe-racking or using existing culverts and bridges. The pipeline will be used for the transport of CO<sub>2</sub> from local industries on Teesside to a high-pressure CO<sub>2</sub> compression station on part of the former Redcar Steel Works site. From here the CO<sub>2</sub> will be injected into a high-pressure CO<sub>2</sub> pipeline for export and secure storage offshore.

The information that has been made available to date on the Project during our pre-application consultation can be found on the Project Website: [www.netzeroteesside.co.uk](http://www.netzeroteesside.co.uk)

Please note that the plan of the Project Site that accompanies this letter is the most up-to-date version and supersedes those that are available on the Project Website.

Any comments you have in respect of the Project should be submitted by email to: [consultation@netzeroteesside.co.uk](mailto:consultation@netzeroteesside.co.uk) **no later than 11.59pm on 29 April 2021.**

The comments received may be made public. However, no personal information will be published unless necessary (such as under a statutory duty which the Applicants or Secretary of State has). We will take reasonable care to comply with the requirements of the General Data Protection Regulation. It is important that you read our Privacy Notice which can be found at: <https://www.netzeroteesside.co.uk/consultation-privacy-notice/>

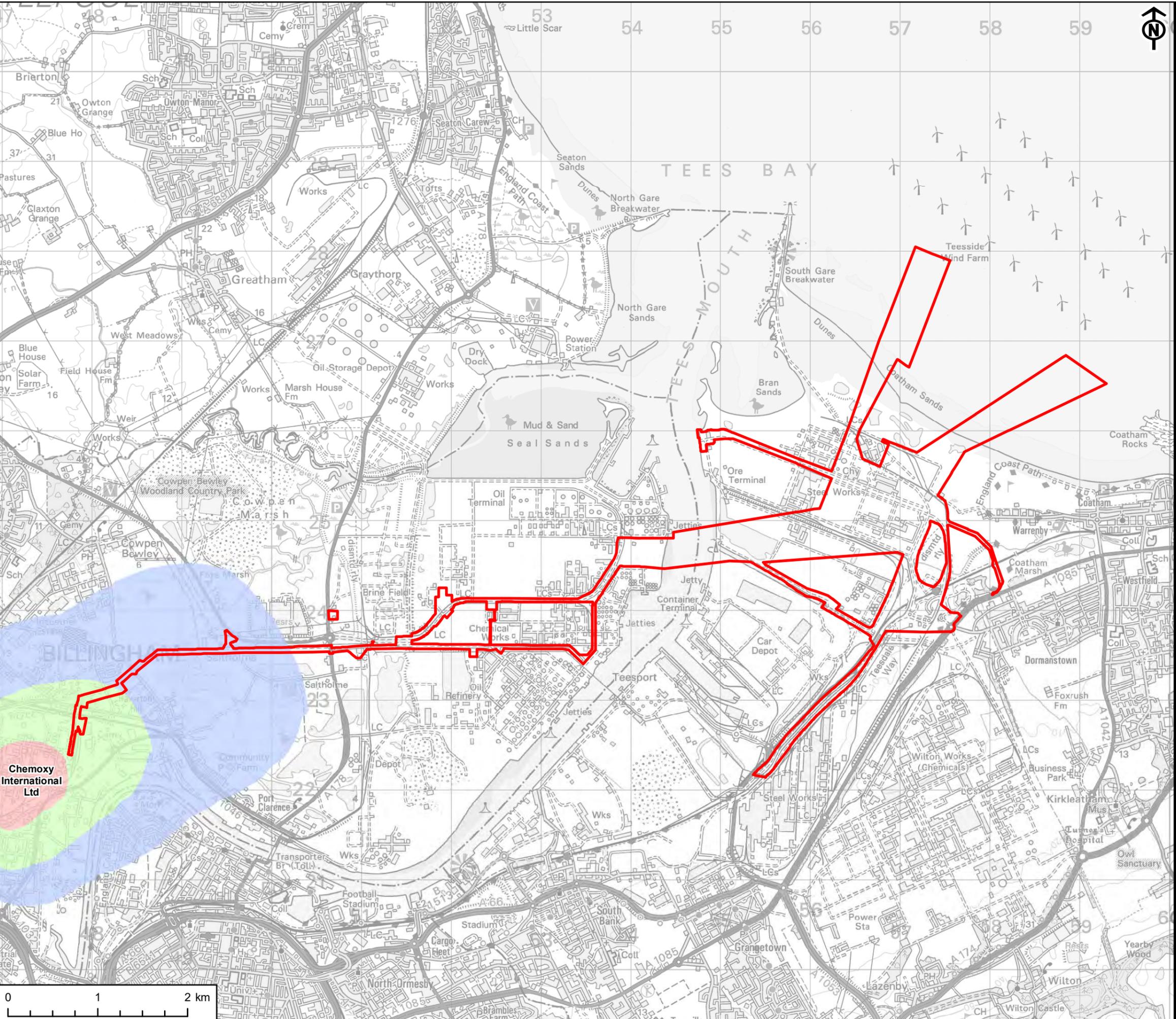
Yours faithfully

**Andy Lane – on behalf of NZT Power & NZNS Storage**

Enc. Project Site Boundary Plan

Project Management Initials: RL Designer: LC Checked: IC Approved: RL

Scale @ A3 1:40,000



**AECOM**

**PROJECT**  
 NET ZERO TEESIDE AND NORTHERN ENDURANCE PARTNERSHIPS PROJECTS

**Net Zero Teesside**

**Northern Endurance Partnership**

**APPLICANT**  
 NZT POWER LTD. AND NZNS STORAGE LTD.

**KEY**

- Site Boundary
- HSE Inner Consultation Zone
- HSE Middle Consultation Zone
- HSE Outer Consultation Zone

**Note:**  
 The HSE zones shown are those that intersect the Site Boundary. The zones shown are consolidated (i.e. merged). There may be other HSE consultation zones in this mapped area that are not displayed as they do not intersect the Site Boundary.

**TITLE**  
 HSE MAH, MAHP ZONES AND HSE EXPLOSIVE SAFEGUARDING ZONES  
 CHEMOXY INTERNATIONAL LTD

**REFERENCE**  
 NZT\_210323\_P86\_v2

**SHEET NUMBER**  
 1 of 1

**DATE**  
 23/03/21

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